

Rocky Mountain Power
Docket No. 23-035-15
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Robert M. Meredith

March 2023

1 **Introduction and Qualifications**

2 **Q. Please state your name, business address and present position with PacifiCorp,**
3 **dba Rocky Mountain Power (“Company”).**

4 A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street,
5 Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Tariff
6 Policy.

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a Bachelor of Science degree in Business Administration and a minor in
9 Economics from Oregon State University. In addition to my formal education, I have
10 attended various industry-related seminars. I have worked for the Company for 18 years
11 in various roles of increasing responsibility in the Customer Service, Regulation, and
12 Integrated Resource Planning departments. I have over 12 years of experience
13 preparing cost of service and pricing related analyses for all of the six states that
14 PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In
15 February 2022, I assumed my present position.

16 **Q. Have you appeared as a witness in previous regulatory proceedings?**

17 A. Yes. I have previously filed testimony on behalf of the Company in regulatory
18 proceedings in Utah, Wyoming, Idaho, Oregon, Washington and California.

19 **Purpose and Summary of Testimony**

20 **Q. What is the purpose of your testimony?**

21 A. I present the Company’s proposed rate spread and rates in Schedule 98 to return the
22 deferred renewable energy credit (“REC”) revenues in the REC Balancing Account
23 (“RBA”).

24 **Q. Please summarize the rate impacts for the proposed change in rates to Schedule**
25 **98 for this filing.**

26 A. The net change in Schedule 98 is an increase of \$369 thousand, or 0.02 percent. This
27 net change is the difference between the current refund level of \$1.5 million and the
28 new proposed refund level of \$1.1 million for the 2023 RBA. Exhibit
29 RMP___(RMM-1), page 1, shows the net impact by rate schedule.

30 **Proposed RBA Rate Spread**

31 **Q. What is the total deferred RBA balance in this case and the requested annual**
32 **recovery amount in Schedule 98?**

33 A. The total deferred REC revenue balance is a surcredit to customers of \$1.1 million, as
34 shown in Ms. Shelley E. McCoy’s Exhibit RMP___(SEM-1). The Company proposes
35 to recover the total deferral balance over one year, beginning June 1, 2023.

36 **Q. How does the Company propose to allocate the 2023 RBA deferral revenue across**
37 **customer classes?**

38 A. Consistent with the 2022 RBA, the Company proposes to allocate the 2023 RBA
39 deferral revenue across customer classes based on the cost of service factor 10 used in
40 the 2020 general rate case, Docket No. 20-035-04 (“2020 GRC”). The Company
41 proposes this allocation because RECs are produced from renewable resources, and
42 renewable resources are allocated to customer classes on cost of service factor 10.

43 **Q. Did the Company make any other modifications to rate spread?**

44 A. Yes, the Company made two modifications that are consistent with modifications made
45 in past RBA filings.

46 First, consistent with the terms of the contracts approved by the Public Service

47 Commission of Utah in Docket No. 21-035-69 and Docket No. 21-035-53, the 2023
48 RBA revenue allocation for Contract Customer 1 and Contract Customer 2 is based on
49 the overall 2023 RBA percentage to tariff customers in Utah. Second, consistent with
50 the terms of the contract approved by the Public Service Commission of Utah in
51 Docket No. 16-035-33, Contract Customer 3 is no longer subject to the RBA and
52 therefore no share of the costs will be allocated to it. After these two modifications, the
53 rest of the deferred REC revenues are allocated to the other customer classes on cost of
54 service factor 10. Exhibit RMP___(RMM-1), page 2, contains the Company's
55 proposed rate spread. Based on the forecast test period 12-months ending December
56 2021 from the 2020 GRC, this proposal would result in an overall increase of 0.02
57 percent from current rates.

58 **Proposed Rates for Schedule 98**

59 **Q. How were the proposed Schedule 98 rates developed for each rate schedule?**

60 A. Consistent with the previous RBA filings, the proposed rate for each schedule was
61 developed as a percentage surcharge to apply to customers' Monthly Power Charges
62 and Energy Charges. The percentage for each rate schedule is calculated by dividing the
63 allocated deferred REC revenue amount by the corresponding present revenues
64 approved in the 2020 GRC. Exhibit RMP___(RMM-2) contains the billing determinants
65 and the calculations of the proposed RBA rates in this case.

66 **Q. Please describe Exhibit RMP___(RMM-3).**

67 A. Exhibit RMP___(RMM-3) contains the proposed Schedule 98 reflecting the new rates.
68 The Company requests that the proposed Schedule 98 rates become effective on June
69 1, 2023.

70 **Q. Did you include workpapers with this filing?**

71 A. Yes. Workpapers have been included with this filing that detail the calculations shown
72 in my exhibits.

73 **Q. Does this conclude your direct testimony?**

74 A. Yes.

Rocky Mountain Power
Exhibit RMP__ (RMM-1)
Docket No. 23-035-15
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Proposed Changes by Rate Schedule

March 2023

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base (5)	RBA (6)	Net (7)	Base (8)	RBA (9)	Net (10)	Base (\$000) (11)	(%) (12)	Net (\$000) (13)	(%) (14)
Residential														
1	Residential	1,3	857,245	6,776,607	\$749,389	(\$515)	\$748,873	\$749,389	(\$385)	\$749,003	\$0	0.0%	\$130	0.02%
2	Residential-Optional TOD	2/2E	623	6,392	\$618	(\$0)	\$618	\$618	(\$0)	\$618	\$0	0.0%	\$0	0.02%
3	AGA/Revenue Credit	--			\$7		\$7	\$7		\$7	\$0	0.0%	\$0	0.00%
4	Total Residential		<u>857,868</u>	<u>6,782,999</u>	<u>\$750,014</u>	<u>(\$516)</u>	<u>\$749,498</u>	<u>\$750,014</u>	<u>(\$385)</u>	<u>\$749,628</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$130</u>	<u>0.02%</u>
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,530	5,789,707	\$476,830	(\$356)	\$476,474	\$476,830	(\$266)	\$476,564	\$0	0.0%	\$90	0.02%
6	General Service-Distribution-Energy TOD	6A	2,807	404,256	\$47,104	(\$35)	\$47,068	\$47,104	(\$26)	\$47,077	\$0	0.0%	\$9	0.02%
7	<i>Subtotal Schedule 6</i>		<i>16,337</i>	<i>6,193,963</i>	<i>\$523,934</i>	<i>(\$391)</i>	<i>\$523,542</i>	<i>\$523,934</i>	<i>(\$292)</i>	<i>\$523,641</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$99</i>	<i>0.02%</i>
8	General Service-Distribution > 1,000 kW	8	249	2,020,703	\$148,126	(\$115)	\$148,011	\$148,126	(\$86)	\$148,040	\$0	0.0%	\$29	0.02%
9	General Service-High Voltage	9	158	4,848,931	\$273,347	(\$266)	\$273,080	\$273,347	(\$199)	\$273,148	\$0	0.0%	\$67	0.02%
10	General Service-High Voltage-Energy TOD	9A	9	41,940	\$2,993	(\$3)	\$2,990	\$2,993	(\$2)	\$2,991	\$0	0.0%	\$1	0.02%
11	<i>Subtotal Schedule 9</i>		<i>167</i>	<i>4,890,871</i>	<i>\$276,340</i>	<i>(\$269)</i>	<i>\$276,071</i>	<i>\$276,340</i>	<i>(\$201)</i>	<i>\$276,139</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$68</i>	<i>0.02%</i>
12	Irrigation	10	3,339	206,134	\$16,043	(\$11)	\$16,032	\$16,043	(\$8)	\$16,035	\$0	0.0%	\$3	0.02%
13	Irrigation-Time of Day	10TOD	269	24,258	\$1,947	(\$1)	\$1,946	\$1,947	(\$1)	\$1,946	\$0	0.0%	\$0	0.02%
14	<i>Subtotal Irrigation</i>		<i>3,608</i>	<i>230,392</i>	<i>\$17,990</i>	<i>(\$12)</i>	<i>\$17,978</i>	<i>\$17,990</i>	<i>(\$9)</i>	<i>\$17,981</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$3</i>	<i>0.02%</i>
15	General Service-Distribution-Small	23	96,230	1,404,452	\$138,042	(\$91)	\$137,951	\$138,042	(\$68)	\$137,974	\$0	0.0%	\$23	0.02%
16	Back-up, Maintenance, & Supplementary	31	7	189,259	\$12,590	(\$10)	\$12,580	\$12,590	(\$8)	\$12,583	\$0	0.0%	\$3	0.02%
17	Svc. From Ren. Ene. Facilities	32	3	196,650	\$13,353	(\$1)	\$13,352	\$13,353	(\$1)	\$13,352	\$0	0.0%	\$0	0.00%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	\$13,028	\$0	\$13,028	\$13,028	\$0	\$13,028	\$0	0.0%	\$0	0.00%
17	Contract 1	--	1	617,100	\$31,874	(\$23)	\$31,852	\$31,874	(\$17)	\$31,857	\$0	0.0%	\$6	0.02%
19	Contract 2	--	1	705,456	\$31,979	(\$24)	\$31,955	\$31,979	(\$17)	\$31,962	\$0	0.0%	\$7	0.02%
20	Contract 3	--	1	1,288,626	\$62,958	\$0	\$62,958	\$62,958	\$0	\$62,958	\$0	0.0%	\$0	0.00%
21	AGA/Revenue Credit	--			\$4,797		\$4,797	\$4,797		\$4,797	\$0	0.0%	\$0	0.00%
22	Total Commercial & Industrial & OSPA		<u>116,605</u>	<u>17,979,703</u>	<u>\$1,275,011</u>	<u>(\$937)</u>	<u>\$1,274,074</u>	<u>\$1,275,011</u>	<u>(\$699)</u>	<u>\$1,274,312</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$238</u>	<u>0.02%</u>
Public Street Lighting														
23	Security Area Lighting	7	6,491	10,498	\$1,383	(\$0)	\$1,383	\$1,383	(\$0)	\$1,383	\$0	0.0%	\$0	0.01%
24	Street Lighting - Company Owned	11	715	13,573	\$3,759	(\$1)	\$3,759	\$3,759	(\$1)	\$3,759	\$0	0.0%	\$0	0.01%
25	Street Lighting - Customer Owned	12	1,229	26,869	\$1,385	(\$0)	\$1,385	\$1,385	(\$0)	\$1,385	\$0	0.0%	\$0	0.01%
26	Metered Outdoor Lighting	15	637	15,963	\$781	(\$1)	\$781	\$781	(\$0)	\$781	\$0	0.0%	\$0	0.02%
27	Traffic Signal Systems	15	2,734	7,776	\$803	(\$0)	\$802	\$803	(\$0)	\$802	\$0	0.0%	\$0	0.01%
28	<i>Subtotal Public Street Lighting</i>		<i>11,806</i>	<i>74,679</i>	<i>\$8,111</i>	<i>(\$2)</i>	<i>\$8,109</i>	<i>\$8,111</i>	<i>(\$2)</i>	<i>\$8,109</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$1</i>	<i>0.01%</i>
29	Security Area Lighting-Contracts (PTL)	--	4	7	\$1	\$0	\$1	\$1	\$0	\$1	\$0	0.0%	\$0	0.00%
30	AGA/Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.00%
31	Total Public Street Lighting		<u>11,810</u>	<u>74,686</u>	<u>\$8,116</u>	<u>(\$2)</u>	<u>\$8,114</u>	<u>\$8,116</u>	<u>(\$2)</u>	<u>\$8,115</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$1</u>	<u>0.01%</u>
32	Total Sales to Ultimate Customers		<u>986,283</u>	<u>24,837,388</u>	<u>\$2,033,141</u>	<u>(\$1,455)</u>	<u>\$2,031,686</u>	<u>\$2,033,141</u>	<u>(\$1,086)</u>	<u>\$2,032,055</u>	<u>\$0</u>	<u>0.0%</u>	<u>\$369</u>	<u>0.02%</u>

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Present Revenues (\$000)	RBA		
				2020 GRC F10	2022 Deferral %	
	(1)	(2)	(3)	(4)	(5)	(6)
Residential						
1	Residential	1,3	\$749,389		(\$385)	-0.1%
2	Residential-Optional TOD	2/2E	\$618		(\$0)	-0.1%
3	AGA/Revenue Credit	--	\$7			
4	Total Residential		\$750,014	0.35814	(\$385)	-0.1%
Commercial & Industrial & OSPA						
5	General Service-Distribution	6	\$476,830		(\$266)	-0.1%
6	General Service-Distribution-Energy TOD	6A	\$47,104		(\$26)	-0.1%
7	<i>Subtotal Schedule 6</i>		\$523,934	0.27153	(\$292)	-0.1%
8	General Service-Distribution > 1,000 kW	8	\$148,126	0.07977	(\$86)	-0.1%
9	General Service-High Voltage	9	\$273,347		(\$190)	-0.1%
10	General Service-High Voltage-Energy TOD	9A	\$2,993		(\$2)	-0.1%
11	<i>Subtotal Schedule 9</i>		\$276,340	0.17817	(\$192)	-0.1%
12	Irrigation	10	\$16,043		(\$8)	-0.1%
13	Irrigation-Time of Day	10TOD	\$1,947		(\$1)	-0.1%
14	<i>Subtotal Irrigation</i>		\$17,990	0.00840	(\$9)	-0.1%
15	General Service-Distribution-Small	23	\$138,042	0.06314	(\$68)	0.0%
16	Back-up, Maintenance, & Supplementary	31	\$12,590		(\$9)	-0.1%
17	Svc. From Ren. Ene. Facilities	32	\$13,353		(\$9)	-0.1%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028		\$0	0.0%
17	Contract 1	--	\$31,874	0.02221	(\$17)	-0.1%
19	Contract 2	--	\$31,979	0.01693	(\$17)	-0.1%
20	Contract 3	--	\$62,958		\$0	0.0%
21	AGA/Revenue Credit	--	\$4,797			
22	Total Commercial & Industrial & OSPA		\$1,275,011		(\$699)	-0.1%
Public Street Lighting						
23	Security Area Lighting	7	\$1,383	0.00023	(\$0)	0.0%
24	Street Lighting - Company Owned	11	\$3,759	0.00062	(\$1)	0.0%
25	Street Lighting - Customer Owned	12	\$1,385	0.00023	(\$0)	0.0%
26	Metered Outdoor Lighting	15	\$781	0.00036	(\$0)	-0.1%
27	Traffic Signal Systems	15	\$803	0.00028	(\$0)	0.0%
28	<i>Subtotal Public Street Lighting</i>		\$8,111		(\$2)	0.0%
29	Security Area Lighting-Contracts (PTL)	--	\$1			
30	AGA/Revenue Credit	--	\$5			
31	Total Public Street Lighting		\$8,116		(\$2)	0.0%
32	Total Sales to Ultimate Customers		\$2,033,141	1.00000	(\$1,086)	-0.1%

Target Rev (\$1,086)
Avg % -0.1%
Adj 98.29% 0.0

Rocky Mountain Power
Exhibit RMP__ (RMM-2)
Docket No. 23-035-15
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Blocking Based on Loads

March 2023

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 1- Residential Service							
Total Customer	9,344,849						
Customer Charge - 1 Phase	9,329,308						
Single Family	7,140,845	\$10.00	\$71,408,450				
Multi Family	2,188,463	\$6.00	\$13,130,778				
Customer Charge - 3 Phase	15,541						
Single Family	3,325	\$20.00	\$66,502				
Multi Family	12,216	\$12.00	\$146,592				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	253	\$22.00	\$5,566				
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0				
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0				
First 400 kWh (Jun-Sept)	1,080,475,945	9.0279 ¢	\$97,544,288	-0.08%	(\$76,906)	-0.06%	(\$57,457)
Next 600 kWh (Jun-Sept)	960,049,471	11.7210 ¢	\$112,527,398	-0.08%	(\$88,719)	-0.06%	(\$66,282)
All add'l kWh (Jun-Sept)	527,790,900	11.7210 ¢	\$61,862,371	-0.08%	(\$48,774)	-0.06%	(\$36,439)
First 400 kWh (Oct-May)	2,051,977,461	7.9893 ¢	\$163,938,635	-0.08%	(\$129,252)	-0.06%	(\$96,565)
All add'l kWh (Oct-May)	1,671,527,763	10.3725 ¢	\$173,379,217	-0.08%	(\$136,696)	-0.06%	(\$102,126)
Subscriber Solar kWh	15,864,580	11.9126 ¢	\$1,889,884				
Subscriber Solar kWh Adj	(316,213)						
Total	6,307,369,907		\$695,899,681		(\$480,346)		(\$358,868)

Schedule No. 2 - Residential Service - Optional Time-of-Day

Total Customer	4,350						
Customer Charge - 1 Phase	4,339						
Single Family	3,371	\$10.00	\$33,710				
Multi Family	968	\$6.00	\$5,808				
Customer Charge - 3 Phase	11						
Single Family	11	\$20.00	\$220				
Multi Family	0	\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	258,230	4.3560 ¢	\$11,248				
Off-Peak kWh (Jun - Sept)	825,288	(1.6334) ¢	(\$13,480)				
First 400 kWh (Jun-Sept)	495,959	9.0279 ¢	\$44,775	-0.08%	(\$35)	-0.06%	(\$26)
Next 600 kWh (Jun-Sept)	407,470	11.7210 ¢	\$47,760	-0.08%	(\$38)	-0.06%	(\$28)
All add'l kWh (Jun-Sept)	186,496	11.7210 ¢	\$21,859	-0.08%	(\$17)	-0.06%	(\$13)
First 400 kWh (Oct-May)	919,695	7.9893 ¢	\$73,477	-0.08%	(\$58)	-0.06%	(\$43)
All add'l kWh (Oct-May)	734,416	10.3725 ¢	\$76,177	-0.08%	(\$60)	-0.06%	(\$45)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	2,744,036		\$301,554		(\$208)		(\$156)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option							
Total Customer	3,114						
Customer Charge - 1 Phase	3,114						
Single Family	2,923	\$10.00	\$29,230				
Multi Family	191	\$6.00	\$1,146				
Customer Charge - 3 Phase	0						
Single Family		\$20.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
Rate Option 1							
On-Peak kWh	206,699	21.0339 ¢	\$43,477	-0.08%	(\$34)	-0.06%	(\$26)
Off-Peak kWh	963,611	6.4097 ¢	\$61,765	-0.08%	(\$49)	-0.06%	(\$36)
Rate Option 2							
On-Peak kWh	347,186	32.4593 ¢	\$112,694	-0.08%	(\$89)	-0.06%	(\$66)
Off-Peak kWh	2,130,652	3.2108 ¢	\$68,411	-0.08%	(\$54)	-0.06%	(\$40)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	3,648,148		\$316,723		(\$226)		(\$169)
Schedule No. 3- Residential Service - Low Income Lifeline Program							
Total Customer	216,323						
Customer Charge - 1 Phase	216,152						
Single Family	113,309	\$10.00	\$1,133,090				
Multi Family	102,843	\$6.00	\$617,058				
Customer Charge - 3 Phase	171						
Single Family	27	\$20.00	\$540				
Multi Family	144	\$12.00	\$1,728				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,354	4.3560 ¢	\$233				
Off-Peak kWh (Jun - Sept)	15,633	(1.6334) ¢	(\$255)				
First 400 kWh (Jun-Sept)	26,384,768	9.0279 ¢	\$2,381,990	-0.08%	(\$1,878)	-0.06%	(\$1,403)
Next 600 kWh (Jun-Sept)	17,765,859	11.7210 ¢	\$2,082,336	-0.08%	(\$1,642)	-0.06%	(\$1,227)
All add'l kWh (Jun-Sept)	5,668,613	11.7210 ¢	\$664,418	-0.08%	(\$524)	-0.06%	(\$391)
First 400 kWh (Oct-May)	51,185,664	7.9893 ¢	\$4,089,376	-0.08%	(\$3,224)	-0.06%	(\$2,409)
All add'l kWh (Oct-May)	32,983,258	10.3725 ¢	\$3,421,188	-0.08%	(\$2,697)	-0.06%	(\$2,015)
Subscriber Solar kWh	108,762	11.9126 ¢	\$12,956				
Subscriber Solar kWh Adj	(3,852)						
Total	134,093,072		\$14,404,658		(\$9,965)		(\$7,445)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 135 - Residential Service - Net Metering							
Total Customer	418,416						
Customer Charge - 1 Phase	418,038						
Single Family	405,641	\$10.00	\$4,056,410				
Multi Family	12,397	\$6.00	\$74,382				
Customer Charge - 3 Phase	378						
Single Family	112	\$20.00	\$2,240				
Multi Family	266	\$12.00	\$3,192				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	14	\$22.00	\$308				
On-Peak kWh (Jun - Sept)	7,090	4.3560 ¢	\$309				
Off-Peak kWh (Jun - Sept)	44,469	(1.6334) ¢	(\$726)				
First 400 kWh (Jun-Sept)	21,966,174	9.0279 ¢	\$1,983,084	-0.08%	(\$1,564)	-0.06%	(\$1,168)
Next 600 kWh (Jun-Sept)	14,447,176	11.7210 ¢	\$1,693,353	-0.08%	(\$1,335)	-0.06%	(\$997)
All add'l kWh (Jun-Sept)	7,916,923	11.7210 ¢	\$927,943	-0.08%	(\$732)	-0.06%	(\$547)
First 400 kWh (Oct-May)	50,047,131	7.9893 ¢	\$3,998,415	-0.08%	(\$3,152)	-0.06%	(\$2,355)
All add'l kWh (Oct-May)	47,956,842	10.3725 ¢	\$4,974,323	-0.08%	(\$3,922)	-0.06%	(\$2,930)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	142,334,246		\$17,713,233		(\$10,704)		(\$7,997)
Schedule No. 136 - Residential Service - Net Metering							
Total Customer	307,354						
Customer Charge - 1 Phase	307,354						
Single Family	303,609	\$10.00	\$3,036,090				
Multi Family	3,745	\$6.00	\$22,470				
Customer Charge - 3 Phase	0						
Single Family		\$20.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	1,646	\$2.00	\$3,292				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,690	4.3560 ¢	\$248				
Off-Peak kWh (Jun - Sept)	35,358	(1.6334) ¢	(\$578)				
First 400 kWh (Jun-Sept)	38,703,048	9.0279 ¢	\$3,494,072	-0.08%	(\$2,755)	-0.06%	(\$2,058)
Next 600 kWh (Jun-Sept)	26,842,157	11.7210 ¢	\$3,146,169	-0.08%	(\$2,481)	-0.06%	(\$1,853)
All add'l kWh (Jun-Sept)	7,600,557	11.7210 ¢	\$890,861	-0.08%	(\$702)	-0.06%	(\$525)
First 400 kWh (Oct-May)	68,555,364	7.9893 ¢	\$5,477,094	-0.08%	(\$4,318)	-0.06%	(\$3,226)
All add'l kWh (Oct-May)	51,108,843	10.3725 ¢	\$5,301,265	-0.08%	(\$4,180)	-0.06%	(\$3,123)
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	192,809,969		\$21,370,983		(\$14,436)		(\$10,785)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6 - Composite							
Customer Charge	157,116	\$53.00	\$8,327,148				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	14	\$53.00	\$742				
Facilities kW	15,576,842	\$3.99	\$62,151,600				
All kW (Jun - Sept)	6,921,590	\$13.27	\$91,849,499	-0.09%	(\$80,194)	-0.07%	(\$59,913)
All kW (Oct - May)	8,655,252	\$11.74	\$101,612,658	-0.09%	(\$88,718)	-0.07%	(\$66,281)
kWh (Jun-Sept)	2,063,156,225	3.8878 ¢	\$80,211,388	-0.09%	(\$70,033)	-0.07%	(\$52,321)
kWh (Oct-May)	3,526,754,594	3.4405 ¢	\$121,337,992	-0.09%	(\$105,940)	-0.07%	(\$79,148)
Voltage Discount	569,738	(\$0.96)	(\$546,948)				
Subscriber Solar kWh	1,977,670	7.1250 ¢	\$140,909				
Subscriber Solar kWh Adj	25,489						
Total	5,591,913,978		\$465,084,988		(\$344,885)		(\$257,662)

Schedule No. 6-135 - Net Metering - Composite

Customer Charge	4,434	\$53.00	\$235,002				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	505,379	\$3.99	\$2,016,462				
All kW (Jun - Sept)	206,980	\$13.27	\$2,746,625	-0.09%	(\$2,398)	-0.07%	(\$1,792)
All kW (Oct - May)	298,398	\$11.74	\$3,503,193	-0.09%	(\$3,059)	-0.07%	(\$2,285)
kWh (Jun-Sept)	60,590,666	3.8878 ¢	\$2,355,644	-0.09%	(\$2,057)	-0.07%	(\$1,537)
kWh (Oct-May)	109,661,558	3.4405 ¢	\$3,772,906	-0.09%	(\$3,294)	-0.07%	(\$2,461)
Voltage Discount	26,614	(\$0.96)	(\$25,549)				
Total	170,252,223		\$14,604,283		(\$10,808)		(\$8,074)

Schedule No. 6-136 - Net Metering - Composite

Customer Charge	611	\$53.00	\$32,383				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	59	\$2.00	\$118				
Facilities kW	94,165	\$3.99	\$375,718				
All kW (Jun - Sept)	40,576	\$13.27	\$538,444	-0.09%	(\$470)	-0.07%	(\$351)
All kW (Oct - May)	53,589	\$11.74	\$629,135	-0.09%	(\$549)	-0.07%	(\$410)
kWh (Jun-Sept)	8,593,599	3.8878 ¢	\$334,102	-0.09%	(\$292)	-0.07%	(\$218)
kWh (Oct-May)	15,566,358	3.4405 ¢	\$535,561	-0.09%	(\$468)	-0.07%	(\$349)
Voltage Discount	0	(\$0.96)	\$0				
Total	24,159,957		\$2,445,461		(\$1,779)		(\$1,329)

Rocky Mountain Power - State of Utah
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Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6B - Demand Time-of-Day Option - Composite							
Customer Charge	192	\$53.00	\$10,176				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	14,844	\$3.99	\$59,228				
All on-peak kW (Jun - Sept)	4,915	\$13.27	\$65,222	-0.09%	(\$57)	-0.07%	(\$43)
All on-peak kW (Oct - May)	6,971	\$11.74	\$81,840	-0.09%	(\$71)	-0.07%	(\$53)
kWh (Jun-Sept)	1,281,170	3.8878 ¢	\$49,809	-0.09%	(\$43)	-0.07%	(\$32)
kWh (Oct-May)	2,099,521	3.4405 ¢	\$72,234	-0.09%	(\$63)	-0.07%	(\$47)
Voltage Discount	0	(\$0.96)	\$0				
Total	3,380,691		\$338,509		(\$235)		(\$176)
Schedule 6 moving to 6A - Composite							
Customer Charge	16,185	\$53.00	\$857,783				
All kWh under 50 kWh/kW (Jun-Sept)	22,837,906	22.1562 ¢	\$5,060,012	-0.08%	(\$4,105)	-0.06%	(\$3,067)
All additional kWh (Jun-Sept)	52,553,411	4.3099 ¢	\$2,264,999	-0.08%	(\$1,837)	-0.06%	(\$1,373)
All kWh under 50 kWh/kW (Oct-May)	39,702,141	19.6073 ¢	\$7,784,518	-0.08%	(\$6,315)	-0.06%	(\$4,718)
All additional (Oct-May)	93,250,801	3.8141 ¢	\$3,556,679	-0.08%	(\$2,885)	-0.06%	(\$2,156)
On-Pk kWh (Jun-Sept)	41,868,606	6.0000 ¢	\$2,512,116	-0.08%	(\$2,038)	-0.06%	(\$1,523)
Off-Pk kWh (Jun-Sept)	33,522,711	(2.3358) ¢	(\$783,023)	-0.08%	\$635	-0.06%	\$475
On-Pk kWh (Oct-May)	73,835,484	5.3097 ¢	\$3,920,443	-0.08%	(\$3,180)	-0.06%	(\$2,376)
Off-Pk kWh (Oct-May)	59,117,459	(2.0671) ¢	(\$1,222,017)	-0.08%	\$991	-0.06%	\$741
Voltage Discount	56,872	(\$0.61)	(\$34,692)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Schedule 6A	209,103,098		\$23,970,885		(\$18,734)		(\$13,996)
Customer Charge	16,185	\$53.00	\$857,783				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	1,281,154	\$3.99	\$5,111,804				
All kW (Jun - Sept)	467,710	\$13.27	\$6,206,512	-0.09%	(\$5,419)	-0.07%	(\$4,048)
All kW (Oct - May)	813,444	\$11.74	\$9,549,833	-0.09%	(\$8,338)	-0.07%	(\$6,229)
kWh (Jun-Sept)	75,391,317	3.8878 ¢	\$2,931,064	-0.09%	(\$2,559)	-0.07%	(\$1,912)
kWh (Oct-May)	132,952,943	3.4405 ¢	\$4,574,246	-0.09%	(\$3,994)	-0.07%	(\$2,984)
Voltage Discount	56,872	(\$0.96)	(\$54,597)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Total	209,103,098		\$29,230,712		(\$20,310)		(\$15,173)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
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Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 6-135 moving to 6A - Net Metering - Composite							
Customer Charge	602	\$53.00	\$31,904				
All kWh under 50 kWh/kW (Jun-Sept)	617,625	22.1562 ¢	\$136,842	-0.08%	(\$111)	-0.06%	(\$83)
All additional kWh (Jun-Sept)	1,470,157	4.3099 ¢	\$63,362	-0.08%	(\$51)	-0.06%	(\$38)
All kWh under 50 kWh/kW (Oct-May)	1,069,623	19.6073 ¢	\$209,724	-0.08%	(\$170)	-0.06%	(\$127)
All additional (Oct-May)	2,803,066	3.8141 ¢	\$106,912	-0.08%	(\$87)	-0.06%	(\$65)
On-Pk kWh (Jun-Sept)	1,159,451	6.0000 ¢	\$69,567	-0.08%	(\$56)	-0.06%	(\$42)
Off-Pk kWh (Jun-Sept)	928,331	(2.3358) ¢	(\$21,684)	-0.08%	\$18	-0.06%	\$13
On-Pk kWh (Oct-May)	2,150,700	5.3097 ¢	\$114,196	-0.08%	(\$93)	-0.06%	(\$69)
Off-Pk kWh (Oct-May)	1,721,989	(2.0671) ¢	(\$35,595)	-0.08%	\$29	-0.06%	\$22
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	5,960,471		\$675,228		(\$522)		(\$390)
Customer Charge	602	\$53.00	\$31,904				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	42,952	\$3.99	\$171,378				
All kW (Jun - Sept)	16,126	\$13.27	\$213,992	-0.09%	(\$187)	-0.07%	(\$140)
All kW (Oct - May)	26,826	\$11.74	\$314,937	-0.09%	(\$275)	-0.07%	(\$205)
kWh (Jun-Sept)	2,218,023	3.8878 ¢	\$86,232	-0.09%	(\$75)	-0.07%	(\$56)
kWh (Oct-May)	4,105,852	3.4405 ¢	\$141,262	-0.09%	(\$123)	-0.07%	(\$92)
Voltage Discount	0	(\$0.96)	\$0				
Total	6,323,875		\$959,705		(\$660)		(\$493)
Customer Charge	158	\$53.00	\$8,366				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	0	\$53.00	\$0				
Facilities kW	21,101	\$3.99	\$84,193				
All kW (Jun - Sept)	8,990	\$13.27	\$119,297	-0.09%	(\$104)	-0.07%	(\$78)
All kW (Oct - May)	12,111	\$11.74	\$142,183	-0.09%	(\$124)	-0.07%	(\$93)
kWh (Jun-Sept)	1,511,731	3.8878 ¢	\$58,773	-0.09%	(\$51)	-0.07%	(\$38)
kWh (Oct-May)	2,440,509	3.4405 ¢	\$83,966	-0.09%	(\$73)	-0.07%	(\$55)
Voltage Discount	0	(\$0.96)	\$0				
Total	3,952,240		\$496,778		(\$353)		(\$264)

Rocky Mountain Power - State of Utah
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Base Period 12 Months Ending December 2019
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	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 6B moving to 6A - Composite							
Customer Charge	69	\$53.00	\$3,665				
All kWh under 50 kWh/kW (Jun-Sept)	23,181	22.1562 ¢	\$5,136	-0.08%	(\$4)	-0.06%	(\$3)
All additional kWh (Jun-Sept)	32,182	4.3099 ¢	\$1,387	-0.08%	(\$1)	-0.06%	(\$1)
All kWh under 50 kWh/kW (Oct-May)	59,234	19.6073 ¢	\$11,614	-0.08%	(\$9)	-0.06%	(\$7)
All additional (Oct-May)	26,202	3.8141 ¢	\$999	-0.08%	(\$1)	-0.06%	(\$1)
On-Pk kWh (Jun-Sept)	30,746	6.0000 ¢	\$1,845	-0.08%	(\$1)	-0.06%	(\$1)
Off-Pk kWh (Jun-Sept)	24,617	(2.3358) ¢	(\$575)	-0.08%	\$0	-0.06%	\$0
On-Pk kWh (Oct-May)	47,447	5.3097 ¢	\$2,519	-0.08%	(\$2)	-0.06%	(\$2)
Off-Pk kWh (Oct-May)	37,989	(2.0671) ¢	(\$785)	-0.08%	\$1	-0.06%	\$0
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	140,800		\$25,805		(\$18)		(\$13)
Customer Charge	69	\$53.00	\$3,665				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	2,794	\$3.99	\$11,148				
All on-peak kW (Jun - Sept)	832	\$13.27	\$11,041	-0.09%	(\$10)	-0.07%	(\$7)
All on-peak kW (Oct - May)	1,962	\$11.74	\$23,034	-0.09%	(\$20)	-0.07%	(\$15)
kWh (Jun-Sept)	55,363	3.8878 ¢	\$2,152	-0.09%	(\$2)	-0.07%	(\$1)
kWh (Oct-May)	85,437	3.4405 ¢	\$2,939	-0.09%	(\$3)	-0.07%	(\$2)
Voltage Discount	0	(\$0.96)	\$0				
Total	140,800		\$53,979		(\$34)		(\$26)
Schedule No. 6A - Energy Time-of-Day Option - Composite							
All kWh under 50 kWh/kW (Jun-Sept)	44,585,441	22.1562 ¢	\$9,878,440	-0.08%	(\$8,014)	-0.06%	(\$5,987)
All additional kWh (Jun-Sept)	80,754,202	4.3099 ¢	\$3,480,425	-0.08%	(\$2,823)	-0.06%	(\$2,109)
All kWh under 50 kWh/kW (Oct-May)	73,546,803	19.6073 ¢	\$14,420,542	-0.08%	(\$11,698)	-0.06%	(\$8,740)
All additional (Oct-May)	153,778,261	3.8141 ¢	\$5,865,257	-0.08%	(\$4,758)	-0.06%	(\$3,555)
On-Pk kWh (Jun-Sept)	65,422,495	6.0000 ¢	\$3,925,350	-0.08%	(\$3,184)	-0.06%	(\$2,379)
Off-Pk kWh (Jun-Sept)	59,917,149	(2.3358) ¢	(\$1,399,545)	-0.08%	\$1,135	-0.06%	\$848
On-Pk kWh (Oct-May)	124,025,012	5.3097 ¢	\$6,585,356	-0.08%	(\$5,342)	-0.06%	(\$3,991)
Off-Pk kWh (Oct-May)	103,300,051	(2.0671) ¢	(\$2,135,315)	-0.08%	\$1,732	-0.06%	\$1,294
Customer Charge	31,870	\$53.00	\$1,689,110				
Voltage Discount	203,454	(\$0.61)	(\$124,107)				
Subscriber Solar kWh	29,568,815	7.1250 ¢	\$2,106,778				
Subscriber Solar kWh Adj	(1,649,518)						
Total	380,584,004		\$44,292,291		(\$32,953)		(\$24,619)

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	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 6A-135 - Composite							
All kWh under 50 kWh/kW (Jun-Sept)	1,790,597	22.1562 ¢	\$396,728	-0.08%	(\$322)	-0.06%	(\$240)
All additional kWh (Jun-Sept)	3,521,773	4.3099 ¢	\$151,785	-0.08%	(\$123)	-0.06%	(\$92)
All kWh under 50 kWh/kW (Oct-May)	5,330,608	19.6073 ¢	\$1,045,188	-0.08%	(\$848)	-0.06%	(\$633)
All additional (Oct-May)	12,790,668	3.8141 ¢	\$487,849	-0.08%	(\$396)	-0.06%	(\$296)
On-Pk kWh (Jun-Sept)	3,345,042	6.0000 ¢	\$200,703	-0.08%	(\$163)	-0.06%	(\$122)
Off-Pk kWh (Jun-Sept)	1,967,328	(2.3358) ¢	(\$45,953)	-0.08%	\$37	-0.06%	\$28
On-Pk kWh (Oct-May)	10,972,800	5.3097 ¢	\$582,623	-0.08%	(\$473)	-0.06%	(\$353)
Off-Pk kWh (Oct-May)	7,148,476	(2.0671) ¢	(\$147,766)	-0.08%	\$120	-0.06%	\$90
Customer Charge	1,797	\$53.00	\$95,241				
Voltage Discount	16,106	(\$0.61)	(\$9,825)				
Total	23,433,646		\$2,756,573		(\$2,167)		(\$1,619)
Schedule No. 7 - Security Area Lighting - Composite							
Level 1 (0-5,500 LED Equivalent Lumens)	80,037	\$9.10	\$728,334	-0.02%	(\$173)	-0.02%	(\$129)
Level 2 (5,501-12,000 LED Equivalent Lu)	23,298	\$10.61	\$247,190	-0.02%	(\$59)	-0.02%	(\$44)
Level 3 (12,001 and Greater LED Equival	31,462	\$12.96	\$407,743	-0.02%	(\$97)	-0.02%	(\$72)
Customers	6,491						
Total (kWh)	10,497,984		\$1,383,267		(\$328)		(\$245)
Schedule No. 8 - Composite							
Customer Charge	2,823	\$71.00	\$200,433				
Facilities kW	4,249,794	\$4.81	\$20,441,509				
On-Peak kW (Jun - Sept)	1,442,193	\$15.73	\$22,685,696	-0.09%	(\$20,262)	-0.07%	(\$15,138)
On-Peak kW (Oct - May)	2,597,774	\$13.92	\$36,161,014	-0.09%	(\$32,297)	-0.07%	(\$24,130)
On-Peak kWh (Jun - Sept)	186,186,148	5.8282 ¢	\$10,851,301	-0.09%	(\$9,692)	-0.07%	(\$7,241)
On-Peak kWh (Oct - May)	270,238,556	5.1577 ¢	\$13,938,094	-0.09%	(\$12,449)	-0.07%	(\$9,301)
Off-Peak kWh (Jun - Sept)	524,787,623	2.9624 ¢	\$15,546,309	-0.09%	(\$13,885)	-0.07%	(\$10,374)
Off-Peak kWh (Oct - May)	976,265,495	2.6216 ¢	\$25,593,776	-0.09%	(\$22,859)	-0.07%	(\$17,078)
Voltage Discount	1,886,120	(\$1.13)	(\$2,131,316)				
Total	1,957,477,822		\$143,286,816		(\$111,444)		(\$83,261)
Schedule No. 8-135 - Commercial							
Customer Charge	168	\$71.00	\$11,928				
Facilities kW	150,062	\$4.81	\$721,798				
On-Peak kW (Jun - Sept)	50,706	\$15.73	\$797,605	-0.09%	(\$712)	-0.07%	(\$532)
On-Peak kW (Oct - May)	91,835	\$13.92	\$1,278,343	-0.09%	(\$1,142)	-0.07%	(\$853)
On-Peak kWh (Jun - Sept)	5,879,321	5.8282 ¢	\$342,659	-0.09%	(\$306)	-0.07%	(\$229)
On-Peak kWh (Oct - May)	8,781,642	5.1577 ¢	\$452,931	-0.09%	(\$405)	-0.07%	(\$302)
Off-Peak kWh (Jun - Sept)	16,950,396	2.9624 ¢	\$502,139	-0.09%	(\$448)	-0.07%	(\$335)
Off-Peak kWh (Oct - May)	31,614,263	2.6216 ¢	\$828,800	-0.09%	(\$740)	-0.07%	(\$553)
Voltage Discount	85,966	(\$1.13)	(\$97,142)				
Total	63,225,622		\$4,839,061		(\$3,753)		(\$2,804)

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Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
Schedule No. 9 - Composite							
Customer Charge	1,872	\$266.00	\$497,952				
Facilities kW	8,792,631	\$2.28	\$20,047,199				
On-Peak kW (Jun - Sept)	2,857,444	\$14.33	\$40,947,173	-0.11%	(\$43,129)	-0.08%	(\$32,222)
On-Peak kW (Oct - May)	5,600,405	\$12.68	\$71,013,135	-0.11%	(\$74,797)	-0.08%	(\$55,881)
On-Peak kWh (Jun - Sept)	337,257,779	5.1477 ¢	\$17,361,019	-0.11%	(\$18,286)	-0.08%	(\$13,662)
On-Peak kWh (Oct - May)	653,220,065	4.5555 ¢	\$29,757,440	-0.11%	(\$31,343)	-0.08%	(\$23,416)
Off-Peak kWh (Jun - Sept)	1,318,310,247	2.6165 ¢	\$34,493,588	-0.11%	(\$36,331)	-0.08%	(\$27,143)
Off-Peak kWh (Oct - May)	2,538,543,863	2.3155 ¢	\$58,779,983	-0.11%	(\$61,912)	-0.08%	(\$46,255)
Total	4,847,331,954		\$272,897,489		(\$265,798)		(\$198,579)

Schedule No. 9A - Energy TOD - Composite							
Customer Charge	108	\$266.00	\$28,728				
Facilities Charge per kW	243,087	\$2.28	\$554,238				
On-Peak kW (Jun - Sept)	76,062	\$4.73	\$359,773	-0.12%	(\$415)	-0.09%	(\$310)
On-Peak kW (Oct - May)	169,650	\$4.18	\$709,137	-0.12%	(\$818)	-0.09%	(\$611)
On-Peak kWh (Jun - Sept)	6,818,306	5.1477 ¢	\$350,986	-0.12%	(\$405)	-0.09%	(\$302)
On-Peak kWh (Oct - May)	7,138,084	4.5555 ¢	\$325,175	-0.12%	(\$375)	-0.09%	(\$280)
Off-Peak kWh (Jun - Sept)	5,708,900	2.6165 ¢	\$149,373	-0.12%	(\$172)	-0.09%	(\$129)
Off-Peak kWh (Oct - May)	22,274,997	2.3155 ¢	\$515,778	-0.12%	(\$595)	-0.09%	(\$444)
Total	41,940,288		\$2,993,188		(\$2,780)		(\$2,077)

Schedule No. 10 - Irrigation							
Annual Cust. Serv. Chg. - Primary	10	\$122.00	\$1,220				
Annual Cust. Serv. Chg. - Secondary	3,273	\$37.00	\$121,101				
Monthly Cust. Serv. Chg.	14,850	\$14.00	\$207,900				
All On-Season kW	425,282	\$7.14	\$3,036,513	-0.07%	(\$2,093)	-0.05%	(\$1,564)
Voltage Discount	4,699	(\$2.05)	(\$9,633)				
First 30,000 kWh	90,734,008	7.1126 ¢	\$6,453,547	-0.07%	(\$4,449)	-0.05%	(\$3,324)
All add'l kWh	54,847,557	5.2573 ¢	\$2,883,501	-0.07%	(\$1,988)	-0.05%	(\$1,485)
Total On Season	145,581,565		\$12,694,149				
Post Season							
Customer Charge	7,027	\$14.00	\$98,378				
kWh	51,252,091	4.8789 ¢	\$2,500,538	-0.07%	(\$1,724)	-0.05%	(\$1,288)
Total Post Season	51,252,091		\$2,598,916				
TOTAL RATE 10	196,833,656		\$15,293,065		(\$10,254)		(\$7,661)

Schedule No. 10-135 - Irrigation

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Annual Cust. Serv. Chg. - Primary	1	\$122.00	\$122				
Annual Cust. Serv. Chg. - Secondary	55	\$37.00	\$2,035				
Monthly Cust. Serv. Chg.	285	\$14.00	\$3,990				
All On-Season kW	26,155	\$7.14	\$186,747	-0.07%	(\$129)	-0.05%	(\$96)
Voltage Discount	10	(\$2.05)	(\$21)				
First 30,000 kWh	3,703,888	7.1126 ¢	\$263,443	-0.07%	(\$182)	-0.05%	(\$136)
All add'l kWh	3,271,622	5.2573 ¢	\$171,999	-0.07%	(\$119)	-0.05%	(\$89)
On-Peak kWh	132,217	14.0520 ¢	\$18,579	-0.07%	(\$13)	-0.05%	(\$10)
Off-Peak kWh	494,707	4.0492 ¢	\$20,032	-0.07%	(\$14)	-0.05%	(\$10)
Total On Season	7,602,434		\$666,926				
Post Season							
Customer Charge	123	\$14.00	\$17				
kWh	1,697,996	4.8789 ¢	\$82,844	-0.07%	(\$57)	-0.05%	(\$43)
Total Post Season	1,697,996		\$82,861				
TOTAL RATE 10-135	9,300,430		\$749,787		(\$513)		(\$383)

Schedule No. 10-TOD

Annual Cust. Serv. Chg. - Primary	3	\$122.00	\$366				
Annual Cust. Serv. Chg. - Secondary	266	\$37.00	\$9,842				
Monthly Cust. Serv. Chg.	1,196	\$14.00	\$16,744				
All On-Season kW	63,002	\$7.14	\$449,834	-0.07%	(\$310)	-0.05%	(\$232)
Voltage Discount kW	2,363	(\$2.05)	(\$4,844)				
On-Peak kWh	4,395,923	14.0520 ¢	\$617,715	-0.07%	(\$426)	-0.05%	(\$318)
Off-Peak kWh	13,428,677	4.0492 ¢	\$543,754	-0.07%	(\$375)	-0.05%	(\$280)
Total On Season	17,824,600		\$1,633,411				
Post Season							
Customer Charge	605	\$14.00	\$85				
kWh	6,433,787	4.8789 ¢	\$313,898	-0.07%	(\$216)	-0.05%	(\$162)
Total Post Season	6,433,787		\$313,983				
TOTAL RATE 10-TOD	24,258,387		\$1,947,394		(\$1,327)		(\$992)

Schedule No. 11 - Street Lighting - Company-Owned System

Functional Lighting

Level 1 (0-3,500 LED Equivalent Lumens	32,060	\$11.82	\$378,953	-0.02%	(\$90)	-0.02%	(\$67)
Level 2 (3,501-5,500 LED Equivalent Lur	197,233	\$12.74	\$2,512,752	-0.02%	(\$595)	-0.02%	(\$445)
Level 3 (5,501-8,000 LED Equivalent Lur	20,644	\$13.19	\$272,290	-0.02%	(\$65)	-0.02%	(\$48)
Level 4 (8,001-12,000 LED Equivalent Lu	574	\$13.71	\$7,871	-0.02%	(\$2)	-0.02%	(\$1)
Level 5 (12,001-15,500 LED Equivalent I	22,536	\$14.60	\$329,020	-0.02%	(\$78)	-0.02%	(\$58)
Level 6 (15,501 and Greater LED Equival	7,800	\$17.75	\$138,445	-0.02%	(\$33)	-0.02%	(\$25)

Decorative Series

Level 3 (5,501-8,000 LED Equivalent Lur	5,104	\$23.15	\$118,165	-0.02%	(\$28)	-0.02%	(\$21)
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Customer-Funded Conversion

Level 1 (0-3,500 LED Equivalent Lumens	0	\$6.04	\$0	-0.02%	\$0	-0.02%	\$0
Level 2 (3,501-5,500 LED Equivalent Lur	276	\$6.57	\$1,813	-0.02%	(\$0)	-0.02%	(\$0)
Level 3 (5,501-8,000 LED Equivalent Lur	0	\$6.99	\$0	-0.02%	\$0	-0.02%	\$0
Level 4 (8,001-12,000 LED Equivalent Lu	0	\$7.46	\$0	-0.02%	\$0	-0.02%	\$0
Level 5 (12,001-15,500 LED Equivalent I	12	\$8.00	\$96	-0.02%	(\$0)	-0.02%	(\$0)
Level 6 (15,501 and Greater LED Equival	0	\$9.72	\$0	-0.02%	\$0	-0.02%	\$0

Customer-Funded Conversion Decorative Series

Level 3 (5,501-8,000 LED Equivalent Lur	0	\$5.52	\$0	-0.02%	\$0	-0.02%	\$0
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Customers

	715						
Total	13,572,508		\$3,759,405		(\$891)		(\$665)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue Dollars	Present RBA		Proposed RBA	
	Units	Price		Price	Dollars	Price	Dollars
Schedule No. 12 - Street Lighting - Customer-Owned System							
<u>1. Energy Only, No Maintenance</u>							
<i>High Pressures Sodium Vapor Lamps</i>							
5,600 Lumen	51,176	\$1.33	\$68,064	-0.02%	(\$16)	-0.02%	(\$12)
9,500 Lumen	80,459	\$1.81	\$145,631	-0.02%	(\$34)	-0.02%	(\$26)
16,000 Lumen	67,482	\$2.65	\$178,827	-0.02%	(\$42)	-0.02%	(\$32)
27,500 Lumen	17,154	\$4.73	\$81,138	-0.02%	(\$19)	-0.02%	(\$14)
50,000 Lumen	10,092	\$7.27	\$73,369	-0.02%	(\$17)	-0.02%	(\$13)
<i>Metal Halide Lamps</i>							
9,000 Lumen	4,369	\$1.85	\$8,083	-0.02%	(\$2)	-0.02%	(\$1)
12,000 Lumen	9,335	\$3.24	\$30,245	-0.02%	(\$7)	-0.02%	(\$5)
19,500 Lumen	10,137	\$4.48	\$45,414	-0.02%	(\$11)	-0.02%	(\$8)
32,000 Lumen	6,173	\$7.09	\$43,767	-0.02%	(\$10)	-0.02%	(\$8)
<i>Non-listed Luminaries kWh</i>	9,608,182	4.5465 ¢	\$436,836	-0.02%	(\$103)	-0.02%	(\$77)
2a - Partial Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
2,500 Lumen or Less	46	\$6.50	\$299	-0.02%	(\$0)	-0.02%	(\$0)
4,000 Lumen	23	\$8.84	\$203	-0.02%	(\$0)	-0.02%	(\$0)
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	0	\$3.37	\$0	-0.02%	\$0	-0.02%	\$0
7,000 Lumen	404	\$5.08	\$2,052	-0.02%	(\$0)	-0.02%	(\$0)
20,000 Lumen	53	\$9.67	\$513	-0.02%	(\$0)	-0.02%	(\$0)
54,000 Lumen	0	\$20.59	\$0	-0.02%	\$0	-0.02%	\$0
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	1,416	\$2.96	\$4,191	-0.02%	(\$1)	-0.02%	(\$1)
9,500 Lumen	6,699	\$3.90	\$26,126	-0.02%	(\$6)	-0.02%	(\$5)
9,500 Lumen - Decorative	3,869	\$5.05	\$19,538	-0.02%	(\$5)	-0.02%	(\$3)
16,000 Lumen	586	\$4.73	\$2,772	-0.02%	(\$1)	-0.02%	(\$0)
16,000 Lumen - Decorative	269	\$6.00	\$1,614	-0.02%	(\$0)	-0.02%	(\$0)
22,000 Lumen	0	\$5.99	\$0	-0.02%	\$0	-0.02%	\$0
27,500 Lumen	1,740	\$6.96	\$12,110	-0.02%	(\$3)	-0.02%	(\$2)
27,500 Lumen - Decorative	77	\$8.65	\$666	-0.02%	(\$0)	-0.02%	(\$0)
50,000 Lumen	4,562	\$10.15	\$46,304	-0.02%	(\$11)	-0.02%	(\$8)
50,000 Lumen - Decorative	76	\$11.29	\$858	-0.02%	(\$0)	-0.02%	(\$0)
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	587	\$6.67	\$3,915	-0.02%	(\$1)	-0.02%	(\$1)
12,000 Lumen	847	\$9.84	\$8,334	-0.02%	(\$2)	-0.02%	(\$1)
12,000 Lumen - Decorative	130	\$8.04	\$1,045	-0.02%	(\$0)	-0.02%	(\$0)
19,500 Lumen	244	\$9.94	\$2,425	-0.02%	(\$1)	-0.02%	(\$0)
19,500 Lumen - Decorative	3,676	\$10.25	\$37,679	-0.02%	(\$9)	-0.02%	(\$7)
32,000 Lumen	122	\$10.58	\$1,291	-0.02%	(\$0)	-0.02%	(\$0)
32,000 Lumen - Decorative	352	\$11.45	\$4,030	-0.02%	(\$1)	-0.02%	(\$1)
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$2.72	\$0	-0.02%	\$0	-0.02%	\$0
21,800 Lumen	53	\$10.10	\$535	-0.02%	(\$0)	-0.02%	(\$0)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
2b - Full Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
6,000 Lumen	37	\$12.86	\$476	-0.02%	(\$0)	-0.02%	(\$0)
10,000 Lumen	12	\$16.97	\$204	-0.02%	(\$0)	-0.02%	(\$0)
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	25	\$5.82	\$146	-0.02%	(\$0)	-0.02%	(\$0)
20,000 Lumen	0	\$11.10	\$0	-0.02%	\$0	-0.02%	\$0
54,000 Lumen	0	\$23.56	\$0	-0.02%	\$0	-0.02%	\$0
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,183	\$3.39	\$14,180	-0.02%	(\$3)	-0.02%	(\$3)
9,500 Lumen	7,164	\$4.47	\$32,023	-0.02%	(\$8)	-0.02%	(\$6)
16,000 Lumen	597	\$5.42	\$3,236	-0.02%	(\$1)	-0.02%	(\$1)
22,000 Lumen	0	\$6.85	\$0	-0.02%	\$0	-0.02%	\$0
27,500 Lumen	1,267	\$7.97	\$10,098	-0.02%	(\$2)	-0.02%	(\$2)
50,000 Lumen	1,657	\$11.62	\$19,254	-0.02%	(\$5)	-0.02%	(\$3)
<i>Metal Halide Lamps</i>							
12,000 Lumen	35	\$11.30	\$396	-0.02%	(\$0)	-0.02%	(\$0)
19,500 Lumen	748	\$11.41	\$8,535	-0.02%	(\$2)	-0.02%	(\$2)
32,000 Lumen	697	\$12.13	\$8,455	-0.02%	(\$2)	-0.02%	(\$1)
107,000 Lumen	0	\$23.97	\$0	-0.02%	\$0	-0.02%	\$0
Customers	1,229						
Total	26,868,874		\$1,384,878.49		(\$328)		(\$245)
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite							
Annual Facility Charge	21,139	\$7.00	\$147,973				
Annual Customer Charge	638	\$49.02	\$31,275				
Annual Minimum Charge	0	\$84.02	\$0				
Monthly Customer Charge	7,644	\$4.19	\$32,028				
All kWh	15,963,151	3.5697 ¢	\$569,837	-0.09%	(\$524)	-0.07%	(\$391)
Total	15,963,151		\$781,113		(\$524)		(\$391)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 15.2 - Traffic Signal Systems - Composite							
Customer Charge	32,811	\$5.50	\$180,461				
All kWh	7,776,370	8.0005 ¢	\$622,149	-0.07%	(\$407)	-0.05%	(\$304)
Total	7,776,370		\$802,610		(\$407)		(\$304)

Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial

Schedule 6A

Customer Charge	15	\$53.00	\$795				
Voltage Discount	0	(\$0.61)	\$0				
All kWh under 50 kWh/kW (Jun-Sept)	82,148	22.1562 ¢	\$18,201	-0.08%	(\$15)	-0.06%	(\$11)
All additional kWh (Jun-Sept)	0	4.3099 ¢	\$0	-0.08%	\$0	-0.06%	\$0
All kWh under 50 kWh/kW (Oct-May)	156,310	19.6073 ¢	\$30,648	-0.08%	(\$25)	-0.06%	(\$19)
All additional (Oct-May)	0	3.8141 ¢	\$0	-0.08%	\$0	-0.06%	\$0
On-Pk kWh (Jun-Sept)	45,621	6.0000 ¢	\$2,737	-0.08%	(\$2)	-0.06%	(\$2)
Off-Pk kWh (Jun-Sept)	36,527	(2.3358) ¢	(\$853)	-0.08%	\$1	-0.06%	\$1
On-Pk kWh (Oct-May)	86,807	5.3097 ¢	\$4,609	-0.08%	(\$4)	-0.06%	(\$3)
Off-Pk kWh (Oct-May)	69,503	(2.0671) ¢	(\$1,437)	-0.08%	\$1	-0.06%	\$1
	238,458		\$54,700		(\$44)		(\$33)

Schedule 9

Customer Charge	21	\$266.00	\$5,586				
Facilities kW	25,596	\$2.28	\$58,358				
On-Peak kW (Jun - Sept)	8,668	\$14.33	\$124,208	-0.11%	(\$131)	-0.08%	(\$98)
On-Peak kW (Oct - May)	16,941	\$12.68	\$214,810	-0.11%	(\$226)	-0.08%	(\$169)
On-Peak kWh (Jun - Sept)	91,666	5.1477 ¢	\$4,719	-0.11%	(\$5)	-0.08%	(\$4)
On-Peak kWh (Oct - May)	244,288	4.5555 ¢	\$11,129	-0.11%	(\$12)	-0.08%	(\$9)
Off-Peak kWh (Jun - Sept)	362,605	2.6165 ¢	\$9,488	-0.11%	(\$10)	-0.08%	(\$7)
Off-Peak kWh (Oct - May)	900,095	2.3155 ¢	\$20,842	-0.11%	(\$22)	-0.08%	(\$16)
	1,598,654		\$449,140		(\$406)		(\$303)
Total	1,837,112		\$503,840		(\$449)		(\$336)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over							
Customer Service Charge							
Secondary		\$73.00					
Primary		\$73.00					
Transmission		\$269.00					
Facilities Charge All kW							
Secondary		\$1.42					
Primary		\$1.42					
Transmission		\$1.42					
Power Charge							
Secondary							
Summer-On Peak kW		\$8.46					
Winter-On Peak kW		\$6.08					
Primary							
Summer-On Peak kW		\$8.35					
Winter-On Peak kW		\$5.82					
Transmission							
Summer-On Peak kW		\$8.12					
Winter-On Peak kW		\$5.51					
Energy Charge							
Secondary							
Summer-On Peak kWh		9.5743 ¢					
Summer-Off Peak kWh		5.2656 ¢					
Winter-On Peak kWh		4.2635 ¢					
Winter-Off Peak kWh		3.5632 ¢					
Primary							
Summer-On Peak kWh		9.1899 ¢					
Summer-Off Peak kWh		4.8812 ¢					
Winter-On Peak kWh		3.8791 ¢					
Winter-Off Peak kWh		3.1789 ¢					
Transmission							
Summer-On Peak kWh		8.9899 ¢					
Summer-Off Peak kWh		4.6811 ¢					
Winter-On Peak kWh		3.6791 ¢					
Winter-Off Peak kWh		2.9788 ¢					
Total			\$0	_____	\$0	_____	\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 23 - Composite							
Customer Charge	1,134,470	\$10.00	\$11,344,703				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	102	\$10.00	\$1,020				
kW over 15 (Jun - Sept)	303,570	\$8.89	\$2,698,737	-0.07%	(\$1,944)	-0.05%	(\$1,452)
kW over 15 (Oct - May)	353,344	\$7.87	\$2,780,817	-0.07%	(\$2,003)	-0.05%	(\$1,496)
First 1,500 kWh (Jun - Sept)	245,732,054	11.7120 ¢	\$28,780,138	-0.07%	(\$20,726)	-0.05%	(\$15,485)
All Add'l kWh (Jun - Sept)	255,089,575	6.5567 ¢	\$16,725,458	-0.07%	(\$12,045)	-0.05%	(\$8,999)
First 1,500 kWh (Oct - May)	491,138,812	10.3646 ¢	\$50,904,573	-0.07%	(\$36,659)	-0.05%	(\$27,388)
All Add'l kWh (Oct - May)	394,638,630	5.8024 ¢	\$22,898,512	-0.07%	(\$16,491)	-0.05%	(\$12,320)
Voltage Discount	11,994	(\$0.48)	(\$5,757)				
Subscriber Solar kWh	2,069,676	10.3811 ¢	\$214,855				
Subscriber Solar kWh Adj	(150,134)						
Total	1,388,518,613		\$136,343,056		(\$89,867)		(\$67,140)
Schedule No. 23-135 - Composite							
Customer Charge	18,738	\$10.00	\$187,380				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	10	\$10.00	\$100				
kW over 15 (Jun - Sept)	6,794	\$8.89	\$60,399	-0.07%	(\$43)	-0.05%	(\$32)
kW over 15 (Oct - May)	9,813	\$7.87	\$77,228	-0.07%	(\$56)	-0.05%	(\$42)
First 1,500 kWh (Jun - Sept)	2,193,840	11.7120 ¢	\$256,943	-0.07%	(\$185)	-0.05%	(\$138)
All Add'l kWh (Jun - Sept)	2,240,351	6.5567 ¢	\$146,893	-0.07%	(\$106)	-0.05%	(\$79)
First 1,500 kWh (Oct - May)	5,247,056	10.3646 ¢	\$543,836	-0.07%	(\$392)	-0.05%	(\$293)
All Add'l kWh (Oct - May)	4,722,287	5.8024 ¢	\$274,006	-0.07%	(\$197)	-0.05%	(\$147)
Voltage Discount	0	(\$0.48)	\$0				
Total	14,403,534		\$1,546,785		(\$979)		(\$731)
Schedule No. 23-136 - Composite							
Customer Charge	1,546	\$10.00	\$15,460				
Seasonal Service	0	\$117.00	\$0				
Aggregate Charge	393	\$2.00	\$786				
Minimum Charge	0	\$10.00	\$0				
kW over 15 (Jun - Sept)	552	\$8.89	\$4,907	-0.07%	(\$4)	-0.05%	(\$3)
kW over 15 (Oct - May)	982	7.8700	\$7,728	-0.07%	(\$6)	-0.05%	(\$4)
First 1,500 kWh (Jun - Sept)	228,752	11.7120 ¢	\$26,791	-0.07%	(\$19)	-0.05%	(\$14)
All Add'l kWh (Jun - Sept)	234,472	6.5567 ¢	\$15,374	-0.07%	(\$11)	-0.05%	(\$8)
First 1,500 kWh (Oct - May)	417,772	10.3646 ¢	\$43,300	-0.07%	(\$31)	-0.05%	(\$23)
All Add'l kWh (Oct - May)	648,715	5.8024 ¢	\$37,641	-0.07%	(\$27)	-0.05%	(\$20)
Voltage Discount	0	(\$0.48)	\$0				
Total	1,529,711		\$151,987		(\$98)		(\$73)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
Schedule No.31 - Composite							
<u>Secondary Voltage</u>							
Customer Charge per month	0	\$137.00	\$0				
Facilities Charge, per kW month	0	\$5.75	\$0				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	\$0.90	\$0				
Oct - May	0	\$0.80	\$0				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.45	\$0				
Oct - May	0	\$0.40	\$0				
Excess Power, per kW month							
Jun - Sept	0	\$41.89	\$0				
Oct - May	0	\$37.07	\$0				
<u>Primary Voltage</u>							
Customer Charge per month	25	\$621.00	\$15,525				
Facilities Charge, per kW month	34,929	\$4.58	\$159,975				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	67,470	\$0.88	\$59,374				
Oct - May	47,316	\$0.78	\$36,906				
Maintenance, per On-Peak kW day							
Jun - Sept	1,510	\$0.44	\$664				
Oct - May	0	\$0.39	\$0				
Excess Power, per kW month							
Jun - Sept	142	\$39.56	\$5,618				
Oct - May	655	\$35.01	\$22,932				
<u>Transmission Voltage</u>							
Customer Charge per month	59	\$696.00	\$41,064				
Facilities Charge, per kW month	291,905	\$2.70	\$788,144				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	657,860	\$0.78	\$513,131				
Oct - May	307,104	\$0.69	\$211,902				
Maintenance, per On-Peak kW day							
Jun - Sept	0	\$0.39	\$0				
Oct - May	150,561	\$0.35	\$51,944				
Excess Power, per kW month							
Jun - Sept	6,767	\$33.21	\$224,732				
Oct - May	1,067	\$29.39	\$31,359				
Subtotal			\$2,163,270				

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
<i>Supplemental billed at Schedule 8/9 rate</i>							
Schedule 8							
Facilities kW	27,799	\$4.81	\$133,713				
On-Peak kW (Jun - Sept)	2,699	\$15.73	\$42,455	-0.09%	(\$38)	-0.07%	(\$28)
On-Peak kW (Oct - May)	26,884	\$13.92	\$374,225	-0.09%	(\$334)	-0.07%	(\$250)
On-Peak kWh (Jun - Sept)	905,085	5.8282 ¢	\$52,750	-0.09%	(\$47)	-0.07%	(\$35)
On-Peak kWh (Oct - May)	2,558,532	5.1577 ¢	\$131,961	-0.09%	(\$118)	-0.07%	(\$88)
Off-Peak kWh (Jun - Sept)	4,024,260	2.9624 ¢	\$119,215	-0.09%	(\$106)	-0.07%	(\$80)
Off-Peak kWh (Oct - May)	7,522,766	2.6216 ¢	\$197,217	-0.09%	(\$176)	-0.07%	(\$132)
Voltage Discount	27,713	(\$1.13)	(\$31,316)				
Schedule 9							
Facilities kW	283,278	\$2.28	\$645,874		(\$820)		(\$612)
On-Peak kW (Jun - Sept)	96,907	\$14.33	\$1,388,677	-0.11%	(\$1,463)	-0.08%	(\$1,093)
On-Peak kW (Oct - May)	180,946	\$12.68	\$2,294,395	-0.11%	(\$2,417)	-0.08%	(\$1,805)
On-Peak kWh (Jun - Sept)	14,609,917	5.1477 ¢	\$752,075	-0.11%	(\$792)	-0.08%	(\$592)
On-Peak kWh (Oct - May)	21,736,230	4.5555 ¢	\$990,194	-0.11%	(\$1,043)	-0.08%	(\$779)
Off-Peak kWh (Jun - Sept)	47,389,695	2.6165 ¢	\$1,239,951	-0.11%	(\$1,306)	-0.08%	(\$976)
Off-Peak kWh (Oct - May)	90,512,658	2.3155 ¢	\$2,095,821	-0.11%	(\$2,207)	-0.08%	(\$1,649)
					(\$9,228)		(\$6,894)
Total (Aggregated)	189,259,143		\$12,590,477		(\$10,048)		(\$7,507)

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted	Present	Revenue	Present RBA		Proposed RBA	
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 32 - Service From Renewable Energy Facilities - Commercial							
Customer Charges:							
Distribution Voltage < 1 MW		\$55.00	\$0				
Distribution Voltage > 1 MW		\$72.00	\$0				
Transmission Voltage	36	\$266.00	\$9,576				
Administrative Fee:							
All Voltages / per Generator	13	\$113.00	\$1,451				
All Voltages / per Delivery Point	39	\$154.00	\$5,932				
Delivery Facilities Charges:							
Secondary Voltage < 1 MW		\$7.52	\$0				
Primary Voltage < 1 MW		\$6.56	\$0				
Secondary Voltage > 1 MW		\$8.37	\$0				
Primary Voltage > 1 MW		\$7.24	\$0				
Transmission Voltage	245,396	\$4.35	\$1,067,470				
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:		\$0.57	\$0				
October - May:		\$0.48	\$0				
On-Peak Primary Voltage < 1 MW							
June - September:		\$0.57	\$0				
October - May:		\$0.47	\$0				
On-Peak Secondary Voltage > 1 MW							
June - September:		\$0.72	\$0				
October - May:		\$0.61	\$0				
On-Peak Primary Voltage > 1 MW							
June - September:		\$0.71	\$0				
October - May:		\$0.59	\$0				
On-Peak Transmission Voltage							
June - September:	526,626	\$0.71	\$373,905				
October - May:	913,271	\$0.61	\$557,095				
Renewable Energy PPA	172,556,857	5.7290 ¢	\$9,885,782				
Subtotal	172,556,857		\$11,901,211				
<i>Supplemental billed at Schedule 8/9 rate</i>							
Schedule 9							
Facilities kW	41,883	\$2.28	\$95,492				
On-Peak kW (Jun - Sept)	15,180	\$14.33	\$217,530	-0.11%	(\$229)	-0.08%	(\$171)
On-Peak kW (Oct - May)	26,325	\$12.68	\$333,802	-0.11%	(\$352)	-0.08%	(\$263)
On-Peak kWh (Jun - Sept)	4,703,542	5.1477 ¢	\$242,124	-0.11%	(\$255)	-0.08%	(\$191)
On-Peak kWh (Oct - May)	4,209,024	4.5555 ¢	\$191,742	-0.11%	(\$202)	-0.08%	(\$151)
Off-Peak kWh (Jun - Sept)	6,552,517	2.6165 ¢	\$171,447	-0.11%	(\$181)	-0.08%	(\$135)
Off-Peak kWh (Oct - May)	8,628,050	2.3155 ¢	\$199,782	-0.11%	(\$210)	-0.08%	(\$157)
Total (Aggregated)	196,649,990		\$13,353,130		(\$1,429)		(\$1,067)
Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial							
Customer Charge	12						
Total	242,230,000	5.3783 ¢	\$13,027,758		\$0		\$0

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present RBA		Proposed RBA	
				Price	Dollars	Price	Dollars
Contract 1							
Monthly Fixed Charge	12	\$232.00	\$2,784				
Customer Charge per HLH kW	1,004,562	\$1.92	\$1,928,759				
Demand Charge per HLH kW (May - Sep)	381,956	\$12.93	\$4,938,691	-0.08%	(\$3,763)	-0.06%	(\$2,809)
Demand Charge per HLH kW (Oct - Ap	622,606	\$8.67	\$5,397,994	-0.08%	(\$4,113)	-0.06%	(\$3,070)
kWh HLH (May - Sept)	101,240,704	4.3940 ¢	\$4,448,517	-0.08%	(\$3,390)	-0.06%	(\$2,530)
kWh LLH (May - Sept)	142,951,672	2.7600 ¢	\$3,945,466	-0.08%	(\$3,006)	-0.06%	(\$2,244)
kWh HLH (Oct - Apr)	168,476,287	3.3060 ¢	\$5,569,826	-0.08%	(\$4,244)	-0.06%	(\$3,168)
kWh LLH (Oct - Apr)	204,431,337	2.7600 ¢	\$5,642,305	-0.08%	(\$4,299)	-0.06%	(\$3,209)
Total	617,100,000		\$31,874,342		(\$22,817)		(\$17,028)
Contract 2							
Customer Charge	12						
On-Peak kWh (May-Sept)	57,264,151	6.5680 ¢	\$3,761,109	-0.08%	(\$2,868)	-0.05%	(\$2,009)
On-Peak kWh (Oct-Apr)	179,663,027	4.9410 ¢	\$8,877,150	-0.08%	(\$6,770)	-0.05%	(\$4,742)
Off-Peak kWh (May - Sept)	239,492,626	4.1280 ¢	\$9,886,256	-0.08%	(\$7,539)	-0.05%	(\$5,282)
Off-Peak kWh (Oct-Apr)	229,035,745	4.1280 ¢	\$9,454,596	-0.08%	(\$7,210)	-0.05%	(\$5,051)
Total	705,455,549		\$31,979,111		(\$24,388)		(\$17,084)
Contract 3							
Customer Charge	12						
Block 1	376,680,000	5.8419 ¢	\$22,005,408				
Block 2 - Market							
Block 2 - Index	911,946,197	4.4906 ¢	\$40,952,185				
Total	1,288,626,197		\$62,957,593		\$0		\$0
Lighting Contract - Post Top Lighting - Composite							
Customers	4						
Energy Only Res	48	\$2.1800	\$105				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	255		\$557				
Total	7,387		\$557		\$0		\$0
Annual Guarantee Adjustment							
Residential			\$6,795				
Commercial			\$3,742,344				
Industrial			\$823,370				
Irrigation			\$231,623				
Public Street & Highway Lighting			\$4,655				
Total AGA			\$4,808,787		\$0		\$0
TOTAL - ALL CLASSES	24,837,388,161		\$2,033,141,225		(\$1,455,386)		(\$1,086,167)

Rocky Mountain Power
Exhibit RMP__ (RMM-3)
Docket No. 23-035-15
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Schedule 98 Proposed Changes

March 2023

P.S.C.U. No. 51
**~~Third Second~~ Revision of Sheet No. 98
 Canceling ~~Second First~~ Revision of Sheet No. 98**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.0 68 %
Schedule 2	-0.0 68 %
Schedule 2E	-0.0 68 %
Schedule 3	-0.0 68 %
Schedule 6	-0.0 79 %
Schedule 6A	-0.0 68 %
Schedule 7*	-0.02%
Schedule 8	-0.0 79 %
Schedule 9	-0.0 811 %
Schedule 9A	-0.0 912 %
Schedule 10	-0.0 57 %
Schedule 11*	-0.02%
Schedule 12*	-0.02%
Schedule 15 (Traffic and Other Signal Systems)	-0.0 57 %
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.0 79 %
Schedule 22	-0.0 811 %
Schedule 23	-0.0 57 %
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~22-035-0723-~~
~~035-15~~

FILED: March 15, 202~~3~~²

EFFECTIVE: June 1, 202~~3~~²

P.S.C.U. No. 51

**Third Revision of Sheet No. 98
Canceling Second Revision of Sheet No. 98**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.06%
Schedule 2	-0.06%
Schedule 2E	-0.06%
Schedule 3	-0.06%
Schedule 6	-0.07%
Schedule 6A	-0.06%
Schedule 7*	-0.02%
Schedule 8	-0.07%
Schedule 9	-0.08%
Schedule 9A	-0.09%
Schedule 10	-0.05%
Schedule 11*	-0.02%
Schedule 12*	-0.02%
Schedule 15 (Traffic and Other Signal Systems)	-0.05%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.07%
Schedule 22	-0.08%
Schedule 23	-0.05%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 23-035-15

FILED: March 15, 2023

EFFECTIVE: June 1, 2023