

March 28, 2023

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attn: Gary Widerburg  
Commission Secretary

**RE: Subscriber Solar Program Annual Report**  
Docket No. 23-035-16

Pursuant to the Correspondence filed August 16, 2017, in the above referenced docket, Rocky Mountain Power (the “Company”) hereby submits for filing the Annual Report of the Subscriber Solar Program for the period of January 1, 2022 through December 31, 2022. Also enclosed is the Confidential Information Certificate the Company desires parties in this docket to execute prior to obtaining access to confidential information.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries regarding this matter may be directed to me at (801) 220-4214.

Sincerely,



Michael S. Snow  
Manager, Regulatory Affairs

Enclosures

## **CERTIFICATE OF SERVICE**

Docket No. 23-035-16

I hereby certify that on March 28, 2023, a true and correct copy of the foregoing was served by electronic mail to the following:

### **Utah Office of Consumer Services**

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)  
[ocs@utah.gov](mailto:ocs@utah.gov)

### **Division of Public Utilities**

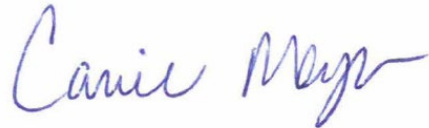
[dpudatarequest@utah.gov](mailto:dpudatarequest@utah.gov)

### **Assistant Attorney General**

Patricia Schmid [pschmid@agutah.gov](mailto:pschmid@agutah.gov)  
Robert Moore [rmoore@agutah.gov](mailto:rmoore@agutah.gov)

### **Rocky Mountain Power**

Data Request Response Center [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
Jana Saba [jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)  
[utahdockets@pacificorp.com](mailto:utahdockets@pacificorp.com)  
Michael Snow [Michael.snow@pacificorp.com](mailto:Michael.snow@pacificorp.com)



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Carrie Meyer  
Adviser, Regulatory Operations



Subscriber Solar Program



## SUBSCRIBER SOLAR STATUS REPORT JANUARY 1, 2022 – DECEMBER 31, 2022

### INTRODUCTION

This report provides summary details regarding the Subscriber Solar Program's status. Exhibit A is a Program Dashboard report with more granular detail. Confidential Exhibit B contains the current Program Costs Model. Exhibit C is a record of the 2021 retired renewable energy certificates (RECs). Exhibit D is the liability account analysis.

### PROGRAM STATUS SUMMARY

#### Subscription Status

Subscription Level on December 31, 2022: 100% Subscribed

Residential: ~36% (17,477,305 kWh), Commercial: ~64% (31,539,090 kWh)

#### Financial Status (000's)

Program cost budget	CY 2015	CY 2016	CY 2017	CY2018	CY 2019	CY 2020	CY 2021	CY2022	Total Budget		2015 -22 Spend	Cancel Fees	Variance
Administration/Interest	\$10	\$265	\$279	\$284	\$125	\$185	\$150	\$160	\$1,458		\$979	\$50	\$529
Marketing	\$38	\$306	\$322	\$328	\$74	\$410	\$350	\$330	\$2,158		\$681		\$1,477
Billing System Updates		\$960				\$200	\$50		\$1,210		\$1,057		\$153
Total Program Costs	\$48	\$1,531	\$601	\$612	\$199	\$795	\$550	\$490	\$4,826		\$2,717		\$2,109

The program has spent approximately \$2,109,000 less than what was originally anticipated to subscribe the program at 100% through the 7<sup>th</sup> year of production.

### LIABILITY ACCOUNT BALANCE

The liability account balance reflects original balance, expenses, interest, amortization charges and 2022 end balance. The start-up cost to develop and implement the program have been tracked and deferred for future recovery from program subscribers. These costs are updated monthly for additional expenses incurred regarding administration/marketing/etc. The amortization amount is calculated so that the monthly amount will have the program fully recovered over the life of the program (through 2036).

### RETIREMENT OF RECS

Schedule 73 under special conditions 9: *Customers may request to have RECs deposited in their own Western Renewable Energy Generation Information System account at their own expense.* Salt Lake City has

requested to have their Subscriber Solar RECs deposited in their own WREGIS account for the second year. They supported 6,183,834 kWh through Subscriber Solar in 2021, therefore 6,184 RECs were transferred to their WREGIS account and retired. Their retirement report is attached with Exhibit C which includes Salt Lake City retirement report and the PacifiCorp retirement report.

## CUSTOMER ENGAGEMENT SUMMARY

The Subscriber Solar Program concentrated much of its efforts this year on maintaining 100% subscription rates, streamlining operations, training new call center agents, reducing the number of donated credits, and reviewing subscriptions for large customers. The 2021 Annual Newsletter was sent to all current participants in June 2022. This was the first year that the newsletter was sent electronically to all customers that had an email. The 2022 Annual Newsletter is scheduled to be sent to all participants in April 2023, this letter will be sent electronically and paper if no email is available. We plan on continuing to co-market and communicate the program with other renewable energy programs as well as developing an appreciation campaign for current customers in 2023.

# Exhibit A

2022 Subscriber Solar Summary Report

Program Management Commentary

The program continues to be fully subscribed and we continue to get interest in more availability. More residential customers continue to be interested in and sign up for the full coverage option. Salt Lake City has requested to have their Subscriber Solar RECs deposited in their own WREGIS account and retired. They supported 6,183,834 kWh through Subscriber Solar in 2021, therefore 6,184 RECs were transferred to their WREGIS account and retired this year. We have new call center agents taking Subscriber Solar calls and have spent time training them on the program.

Program Sales Summary

	2017	2018	2019	2020	2021	2022	2022 KWH	2022 % Sold
Total Residential Block Revenues	\$978,013.85	\$1,079,465.85	\$1,069,937.20	\$1,090,922.65	\$1,154,473.27	\$1,140,394.15	17,477,305	38.0%
Total Non-Residential Block Revenues	\$1,769,700.15	\$1,939,784.20	\$1,951,658.08	\$1,972,588.33	\$1,846,871.78	\$1,963,308.35	31,539,090	68.5%
Total Program Revenues	\$2,747,714	\$3,019,250	\$3,021,595	\$3,063,511	\$3,001,345	\$3,103,703	49,016,395	106.5%

Program Expenses Summary

	2015	2016	2017	2018	2019	2020	2021	2022	Total Expenses
Total Program Management/Admin Expenses	\$14,403.35	\$1,015,874.86	\$88,844.28	\$63,660.65	\$65,656.25	\$260,683.53	\$62,363.91	\$38,982.42	\$1,610,469.25
Total Marketing Expenses	\$7,279.47	\$241,552.42	\$201,979.64	\$107,325.83	\$60,979.72	\$36,770.75	\$14,531.33	\$10,664.00	\$681,083.16
Total Interest Expense	\$40.20	\$32,832.73	\$58,533.86	\$66,021.39	\$72,631.26	\$75,195.69	\$62,802.69	\$57,756.15	\$425,813.97
Total Expenses	\$21,723.02	\$1,290,260.01	\$349,357.78	\$237,007.87	\$199,267.23	\$372,649.97	\$139,697.93	\$107,402.57	\$2,717,366.38
Original Budget	\$48,000.00	\$1,531,000.00	\$601,000.00	\$612,000.00	\$198,960.00	\$795,000.00	\$549,996.00	\$480,000.00	\$4,815,956.00
Variance to Budget	-54.74%	-15.72%	-41.87%	-61.27%	0.15%	-53.13%	-74.60%	-77.62%	-43.58%

Generation Status

	Jan 2017-Dec 2022 kWh	Cost	2022 Generation	Unsold Generation EBA Charge	
Generation Purchased	291,088,602	\$15,369,970.89	46,040,088	-2,976,307	Unsold Generation
Generation Sold	283,657,190	\$14,977,579.77	49,016,395	-\$157,149.01	EBA Charge
Unsold Generation	7,431,412	\$392,391.12	-2,976,307		

Solar Credits Donated to Low Income Assistance Fund

[Click to see Solar Credits Donated Worksheet](#)

	2022 kWh	Donated
Generation Purchased/Unused Credits	1,262,631	\$31,927.81

Utah Liability Account Balance Reconciliation

Jan 2022 Liability Account Balance =	\$1,921,232.11
2022 Program Expenses =	\$49,646.42
Annual Interest =	\$57,756.15
Amortization =	-\$162,006.50
Dec 2022 Liability Account Balance =	\$1,866,628.18

2022 Program Marketing and Communications Highlights

2022 NEWSLETTER - PROGRAM IN REVIEW

2022 Subscriber Solar Newsletter is in development and will be sent during April 2023. The newsletter will be sent electronically to all customers unless we do not have an email address, then they will be sent a hard copy.

[2021 Electronic Newsletter](#)

[2021 Print Newsletter](#)

2022 SUBSCRIPTIONS AND MARKETING

The program sold 100% of production during CY2022 primarily due to the full coverage option causing higher than normal sales in the summertime due to higher usage as well as some Schedule 6 accounts that were not billed until the January 2022 invoice from 2021. We also saw lower generation than forecasted. We plan on monitoring generation and usage in 2023 to avoid any excess generation. We had very low marketing costs in 2022 and focused on expanding awareness through co-marketing partnership opportunities with other programs. We plan on doing an appreciation campaign for current customers in 2023.

Mix as of March 1, 2023

Block Customers	2231
Full Coverage	893

2020 Subscriber Solar Dashboard

KWH INVOICED								REVENUES				ENERGY GENERATED			
	RESIDENTIAL		COMMERCIAL			TOTAL KWH									
	1	3	23	6	6A	RESIDENTIAL	COMMERCIAL								
Jan-20	1,330,439	9,200	191,480	156,400	2,208,400	1,339,639	2,556,280	Jan-20	\$87,411.44	\$159,128.43	\$246,539.87	Jan-20	1,893,014	338,804	2,231,818
Feb-20	1,364,960	10,400	213,400	162,600	2,408,200	1,375,360	2,784,200	Feb-20	\$89,742.24	\$173,316.45	\$263,058.69	Feb-20	2,992,697	321,455	3,314,152
Mar-20	1,337,800	10,800	201,680	164,800	2,308,800	1,348,600	2,675,280	Mar-20	\$87,996.15	\$166,536.18	\$254,532.33	Mar-20	3,351,491	641,157	3,992,648
Apr-20	1,329,800	10,800	185,200	171,800	2,213,000	1,340,600	2,570,000	Apr-20	\$87,474.15	\$159,982.50	\$247,456.65	Apr-20	4,332,120	669,523	5,001,643
May-20	1,351,400	10,800	192,600	171,200	2,185,000	1,362,200	2,548,800	May-20	\$88,883.55	\$158,662.80	\$247,546.35	May-20	4,577,091	1,051,152	5,628,243
Jun-20	1,316,200	11,800	185,600	157,663	2,156,200	1,328,000	2,499,463	Jun-20	\$86,652.00	\$155,591.57	\$242,243.57	Jun-20	4,976,680	663,778	5,640,458
Jul-20	1,373,751	11,728	212,041	256,000	2,364,400	1,385,479	2,832,441	Jul-20	\$90,402.50	\$176,319.45	\$266,721.96	Jul-20	4,933,824	1,051,546	5,985,370
Aug-20	1,461,242	12,356	190,785	50,600	2,213,600	1,473,598	2,454,985	Aug-20	\$96,152.27	\$152,822.82	\$248,975.09	Aug-20	4,882,579	911,902	5,794,481
Sep-20	1,473,664	13,031	215,996	274,000	2,562,800	1,486,695	3,052,796	Sep-20	\$97,006.85	\$190,036.55	\$287,043.40	Sep-20	3,982,003	797,233	4,779,236
Oct-20	1,391,519	12,765	185,507	58,400	2,297,200	1,404,284	2,541,107	Oct-20	\$91,629.53	\$158,183.91	\$249,813.44	Oct-20	2,787,329	339,886	3,127,215
Nov-20	1,412,616	13,820	165,156	287,800	2,275,600	1,426,436	2,728,556	Nov-20	\$93,074.95	\$169,852.61	\$262,927.56	Nov-20	2,230,794	488,863	2,719,657
Dec-20	1,432,215	16,015	180,321	62,600	2,283,600	1,448,230	2,526,521	Dec-20	\$94,497.01	\$157,275.93	\$251,772.94	Dec-20	1,480,259	297,764	1,778,022
TOTAL KWH	16,575,606	143,515	2,319,766	1,973,863	27,476,800	16,719,121	31,770,429	TOTAL \$	\$1,090,922.65	\$1,977,709.21	\$3,068,631.85	TOTAL KWH	42,419,882	7,573,062	49,992,944
						Res and Comm KWH	48,489,550								

2015-2018 EXPENSE DETAIL

	PROGRAM ADMIN & BILLING SETUP				MARKETING						
	Program Mgmt	Call Center	I/T Billing	TOTAL ADMIN	Cust Outreach	Prod/Collateral	Website	TOTAL MKTG	TOTAL EXP	Original Budget	Variance
2015	\$14,403.35			\$14,403.35		\$7,279.47		\$7,279.47	\$21,682.82	\$48,000.00	\$26,317.18
2016	\$140,859.08	\$26,043.62	\$848,972.16	\$1,015,874.86	\$103,152.92	\$0.00	\$138,399.50	\$241,552.42	\$1,257,427.28	\$1,531,000.00	\$273,572.72
2017	\$70,743.10	\$13,581.08	\$4,520.10	\$88,844.28	\$47,823.26	\$27,652.13	\$126,504.25	\$201,979.64	\$290,823.92	\$601,000.00	\$310,176.08
2018	\$54,852.39	\$8,808.26	\$0.00	\$63,660.65	\$13,278.43	\$10,643.83	\$83,403.57	\$107,325.83	\$170,986.48	\$612,000.00	\$441,013.52
2019	\$50,026.21	\$7,750.04	\$7,880.00	\$65,656.25	\$20,057.04	\$0.00	\$40,922.68	\$60,979.72	\$126,635.97	\$198,960.00	\$72,324.03
Jan-20	\$4,606.24	\$0.00	\$31,149.68	\$35,755.92	\$0.00	\$0.00	\$1,040.00	\$1,040.00	\$36,795.92	\$66,250.00	\$29,454.08
Feb-20	\$6,914.72	\$0.00	\$26,617.76	\$33,532.48	\$0.00	\$0.00	\$0.00	\$0.00	\$33,532.48	\$66,250.00	\$32,717.52
Mar-20	\$4,282.12	\$0.00	\$62,064.00	\$66,346.12	\$0.00	\$0.00	\$0.00	\$0.00	\$66,346.12	\$66,250.00	-\$96.12
Apr-20	\$5,582.21	\$608.66	\$35,039.84	\$41,230.71	\$0.00	\$0.00	\$0.00	\$0.00	\$41,230.71	\$66,250.00	\$25,019.29
May-20	\$5,719.88	\$0.00	\$12,520.96	\$18,240.84	\$2,050.00	\$0.00	\$0.00	\$2,050.00	\$20,290.84	\$66,250.00	\$45,959.16
Jun-20	\$6,685.66	\$0.00	\$29,811.40	\$36,497.06	\$0.00	\$0.00	\$0.00	\$0.00	\$36,497.06	\$66,250.00	\$29,752.94
Jul-20	\$5,148.00	\$1,264.14	\$374.56	\$6,786.70	\$4,398.75	\$0.00	\$0.00	\$4,398.75	\$11,185.45	\$66,250.00	\$55,064.55
Aug-20	\$5,948.88	\$0.00	-\$1,500.00	\$4,448.88	\$16,844.00	\$12,438.00	\$0.00	\$29,282.00	\$33,730.88	\$66,250.00	\$32,519.12
Sep-20	\$3,090.00	\$0.00	\$0.00	\$3,090.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,090.00	\$66,250.00	\$63,160.00
Oct-20	\$5,253.00	\$1,439.72	\$0.00	\$6,692.72	\$0.00	\$0.00	\$0.00	\$0.00	\$6,692.72	\$66,250.00	\$59,557.28
Nov-20	\$4,326.00	\$0.00	\$0.00	\$4,326.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,326.00	\$66,250.00	\$61,924.00
Dec-20	\$3,502.00	\$234.10	\$0.00	\$3,736.10	\$0.00	\$0.00	\$0.00	\$0.00	\$3,736.10	\$66,250.00	\$62,513.90
2020	\$61,058.71	\$3,546.62	\$196,078.20	\$260,683.53	\$23,292.75	\$12,438.00	\$1,040.00	\$36,770.75	\$297,454.28	\$795,000.00	\$497,545.72
TOTAL EXPENSE	\$391,942.84	\$59,729.62	\$1,057,450.46	\$1,509,122.92	\$207,604.40	\$58,013.43	\$390,270.00	\$655,887.83	\$2,165,010.75	\$3,785,960.00	\$1,620,949.25
										Less Interest, plus cancellation fees	\$1,363,494.11

INTEREST EXPENSE	
2015	\$40.20
2016	\$32,832.73
2017	\$58,533.86
2018	\$66,021.39
2019	\$72,631.26
2020	\$75,195.70
Cancellation Fees	
2017	\$16,050.00
2018	\$17,550.00
2019	\$12,300.00
2020	\$1,900.00

COST OF GENERATION					
	2017	2018	2019	2020	TOTAL
Jan	\$71,641.88	\$133,647.98	\$117,227.62	\$117,804.99	\$440,322.48
Feb	\$103,217.23	\$160,511.21	\$142,404.04	\$174,952.23	\$581,084.71
Mar	\$184,422.95	\$218,879.92	\$186,812.32	\$210,776.79	\$800,891.98
Apr	\$240,114.48	\$245,234.62	\$221,598.65	\$264,051.70	\$970,999.46
May	\$307,594.84	\$289,271.41	\$257,961.06	\$297,136.25	\$1,151,963.55
Jun	\$343,369.85	\$357,936.80	\$299,351.77	\$297,781.21	\$1,298,439.63
Jul	\$294,802.82	\$296,439.69	\$297,071.34	\$315,992.53	\$1,204,306.39
Aug	\$276,616.23	\$274,808.22	\$312,297.64	\$305,916.79	\$1,169,638.89
Sep	\$224,961.41	\$278,233.41	\$258,465.99	\$252,311.87	\$1,013,972.68
Oct	\$227,837.53	\$179,731.15	\$229,214.89	\$165,085.15	\$801,868.73
Nov	\$136,140.04	\$146,292.02	\$134,938.55	\$143,566.10	\$560,936.70
Dec	\$129,102.17	\$85,459.71	\$83,674.49	\$93,847.77	\$392,084.14
TOTAL	\$2,539,821.44	\$2,666,446.15	\$2,541,018.35	\$2,639,223.38	\$10,386,509.33

2021 Subscriber Solar Dashboard

KWH INVOICED								REVENUES				ENERGY GENERATED					
	RESIDENTIAL		COMMERCIAL			TOTAL KWH			RESIDENTIAL		COMMERCIAL	TOTAL \$		ON PEAK		OFF PEAK	TOTAL KWH
	1	3	23	6	6A	RESIDENTIAL	COMMERCIAL										
Jan-21	1,546,262	16,160	180,096	218,600	1,963,400	1,562,422	2,362,096	Jan-21	\$101,948.04	\$147,040.48	\$248,988.51	Jan-21	1,963,410	407,935		2,371,345	
Feb-21	1,461,036	13,553	187,012	177,000	2,757,400	1,474,589	3,121,412	Feb-21	\$96,216.93	\$194,307.90	\$290,524.83	Feb-21	2,035,322	430,020		2,465,342	
Mar-21	1,480,987	12,628	145,470	117,400	2,342,200	1,493,615	2,605,070	Mar-21	\$97,458.38	\$162,165.61	\$259,623.99	Mar-21	3,052,916	409,189		3,462,105	
Apr-21	1,277,028	11,602	186,367	218,600	1,738,400	1,288,630	2,143,367	Apr-21	\$84,083.11	\$133,424.60	\$217,507.70	Apr-21	4,347,025	716,441		5,063,466	
May-21	1,425,253	12,871	173,145	37,200	2,689,000	1,438,124	2,899,345	May-21	\$93,837.59	\$180,484.23	\$274,321.82	May-21	4,871,240	1,029,559		5,900,799	
Jun-21	1,454,141	15,374	188,406	289,760	2,157,200	1,469,515	2,635,366	Jun-21	\$95,885.85	\$164,051.53	\$259,937.39	Jun-21	5,093,768	909,458		6,003,227	
Jul-21	1,535,212	18,430	211,007	185,000	1,534,200	1,553,642	1,930,207	Jul-21	\$101,375.14	\$120,155.39	\$221,530.53	Jul-21	4,185,049	854,541		5,039,591	
Aug-21	1,653,580	18,111	266,676	177,600	2,348,800	1,671,691	2,793,076	Aug-21	\$109,077.84	\$173,868.98	\$282,946.82	Aug-21	4,320,661	839,976		5,160,637	
Sep-21	1,417,028	15,387	218,610	177,600	1,805,200	1,432,415	2,201,410	Sep-21	\$93,465.08	\$137,037.77	\$230,502.85	Sep-21	3,932,477	867,451		4,799,928	
Oct-21	1,376,605	12,656	236,202	177,200	1,903,800	1,389,261	2,317,202	Oct-21	\$90,649.28	\$144,245.82	\$234,895.10	Oct-21	2,536,076	608,177		3,144,253	
Nov-21	1,387,964	11,948	237,611	220,400	1,902,600	1,399,912	2,360,611	Nov-21	\$91,344.26	\$146,948.03	\$238,292.29	Nov-21	2,321,795	541,719		2,863,514	
Dec-21	1,505,378	13,883	219,861	47,400	2,032,200	1,519,261	2,299,461	Dec-21	\$99,131.78	\$143,141.45	\$242,273.23	Dec-21	1,550,809	438,397		1,989,206	
TOTAL KWH	17,520,474	172,603	2,450,463	2,043,760	25,174,400	17,693,077	29,668,623	TOTAL \$	\$1,154,473.27	\$1,846,871.78	\$3,001,345.06	TOTAL KWH	40,210,549	8,052,863		48,263,412	
						Res and Comm KWH	47,361,700										

2015-2018 EXPENSE DETAIL

	PROGRAM ADMIN & BILLING SETUP				MARKETING						
	Program Mgmt	Call Center	I/T Billing	TOTAL ADMIN	Cust Outreach	Prod/Collateral	Website	TOTAL MKTG	TOTAL EXP	Original Budget	Variance
2015	\$14,403.35			\$14,403.35		\$7,279.47		\$7,279.47	\$21,682.82	\$48,000.00	\$26,317.18
2016	\$140,859.08	\$26,043.62	\$848,972.16	\$1,015,874.86	\$103,152.92	\$0.00	\$138,399.50	\$241,552.42	\$1,257,427.28	\$1,531,000.00	\$273,572.72
2017	\$70,743.10	\$13,581.08	\$4,520.10	\$88,844.28	\$47,823.26	\$27,652.13	\$126,504.25	\$201,979.64	\$290,823.92	\$601,000.00	\$310,176.08
2018	\$54,852.39	\$8,808.26	\$0.00	\$63,660.65	\$13,278.43	\$10,643.83	\$83,403.57	\$107,325.83	\$170,986.48	\$612,000.00	\$441,013.52
2019	\$50,026.21	\$7,750.04	\$7,880.00	\$65,656.25	\$20,057.04	\$0.00	\$40,922.68	\$60,979.72	\$126,635.97	\$198,960.00	\$72,324.03
2020	\$61,058.71	\$3,546.62	\$196,078.20	\$260,683.53	\$23,292.75	\$12,438.00	\$1,040.00	\$36,770.75	\$297,454.28	\$795,000.00	\$497,545.72
Jan-21	\$8,064.00	\$0.00	\$0.00	\$8,064.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,064.00	\$45,833.00	\$37,769.00
Feb-21	\$5,828.00	\$0.00	\$0.00	\$5,828.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,828.00	\$45,833.00	\$40,005.00
Mar-21	\$7,059.00	\$0.00	\$0.00	\$7,059.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,059.00	\$45,833.00	\$38,774.00
Apr-21	\$5,413.53	\$795.94	\$0.00	\$6,209.47	\$0.00	\$0.00	\$0.00	\$0.00	\$6,209.47	\$45,833.00	\$39,623.53
May-21	\$4,044.50	\$0.00	\$0.00	\$4,044.50	\$0.00	\$0.00	\$0.00	\$0.00	\$4,044.50	\$45,833.00	\$41,788.50
Jun-21	\$4,678.50	\$0.00	\$0.00	\$4,678.50	\$9,880.00	\$0.00	\$0.00	\$9,880.00	\$14,558.50	\$45,833.00	\$31,274.50
Jul-21	\$3,708.00	\$0.00	\$0.00	\$3,708.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,708.00	\$45,833.00	\$42,125.00
Aug-21	\$4,223.00	\$0.00	\$0.00	\$4,223.00	\$33.60	\$0.00	\$0.00	\$33.60	\$4,256.60	\$45,833.00	\$41,576.40
Sep-21	\$4,223.00	\$1,966.44	\$0.00	\$6,189.44	\$812.50	\$2,875.23	\$0.00	\$3,687.73	\$9,877.17	\$45,833.00	\$35,955.83
Oct-21	\$2,575.00	\$0.00	\$0.00	\$2,575.00	\$930.00	\$0.00	\$0.00	\$930.00	\$3,505.00	\$45,833.00	\$42,328.00
Nov-21	\$4,841.00	\$0.00	\$0.00	\$4,841.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,841.00	\$45,833.00	\$40,992.00
Dec-21	\$4,944.00	\$0.00	\$0.00	\$4,944.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,944.00	\$45,833.00	\$40,889.00
2020	\$59,601.53	\$2,762.38	\$0.00	\$62,363.91	\$11,656.10	\$2,875.23	\$0.00	\$14,531.33	\$76,895.24	\$549,996.00	\$473,100.76
TOTAL EXPENSE	\$451,544.37	\$62,492.00	\$1,057,450.46	\$1,571,486.83	\$219,260.50	\$60,888.66	\$390,270.00	\$670,419.16	\$2,241,905.99	\$4,335,956.00	\$2,094,050.01
										Less Interest, plus cancellation fees	\$1,774,842.18

INTEREST EXPENSE	
2015	\$40.20
2016	\$32,832.73
2017	\$58,533.86
2018	\$66,021.39
2019	\$72,631.26
2020	\$75,195.70
2021	\$62,802.69
Cancellation Fees	
2017	\$16,050.00
2018	\$17,550.00
2019	\$12,300.00
2020	\$1,900.00
2021	\$1,050.00

COST OF GENERATION						
	2017	2018	2019	2020	2021	TOTAL
Jan	\$71,641.88	\$133,647.98	\$117,227.62	\$117,804.99	\$125,175.20	\$565,497.68
Feb	\$103,217.23	\$160,511.21	\$142,404.04	\$174,952.23	\$130,138.24	\$711,222.95
Mar	\$184,422.95	\$218,879.92	\$186,812.32	\$210,776.79	\$182,767.34	\$983,659.32
Apr	\$240,114.48	\$245,234.62	\$221,598.65	\$264,051.70	\$267,319.21	\$1,238,318.67
May	\$307,594.84	\$289,271.41	\$257,961.06	\$297,136.25	\$311,530.37	\$1,463,493.92
Jun	\$343,369.85	\$357,936.80	\$299,351.77	\$297,781.21	\$316,938.56	\$1,615,378.19
Jul	\$294,802.82	\$296,439.69	\$297,071.34	\$315,992.53	\$266,058.60	\$1,470,364.99
Aug	\$276,616.23	\$274,808.22	\$312,297.64	\$305,916.79	\$272,449.85	\$1,442,088.74
Sep	\$224,961.41	\$278,233.41	\$258,465.99	\$252,311.87	\$253,404.39	\$1,267,377.07
Oct	\$227,837.53	\$179,731.15	\$229,214.89	\$165,085.15	\$165,984.75	\$967,853.48
Nov	\$136,140.04	\$146,292.02	\$134,938.55	\$143,566.10	\$151,161.73	\$712,098.43
Dec	\$129,102.17	\$85,459.71	\$83,674.49	\$93,847.77	\$109,998.28	\$502,082.42
TOTAL	\$2,541,838.44	\$2,668,464.15	\$2,543,037.35	\$2,641,243.38	\$2,554,947.52	\$12,939,435.85

2022 Subscriber Solar Dashboard

KWH INVOICED								REVENUES				ENERGY GENERATED					
	RESIDENTIAL		COMMERCIAL			TOTAL KWH			RESIDENTIAL		COMMERCIAL	TOTAL \$		ON PEAK		OFF PEAK	TOTAL KWH
	1	3	23	6	6A	RESIDENTIAL	COMMERCIAL										
Jan-22	1,651,166	14,451	323,858	327,000	2,636,000	1,665,617	3,286,858	Jan-22	\$108,681.51	\$204,606.91	\$313,288.42	Jan-22	2,137,194	668,717	2,805,911		
Feb-22	1,435,538	15,716	195,364	204,000	1,966,600	1,451,254	2,365,964	Feb-22	\$94,694.32	\$147,281.26	\$241,975.58	Feb-22	2,681,552	514,733	3,196,285		
Mar-22	1,450,805	15,432	269,099	205,400	2,000,800	1,466,237	2,475,299	Mar-22	\$95,671.96	\$154,087.36	\$249,759.33	Mar-22	3,825,121	343,356	4,168,477		
Apr-22	1,363,525	13,409	185,433	65,200	2,057,200	1,376,934	2,307,833	Apr-22	\$89,844.94	\$143,662.60	\$233,507.55	Apr-22	4,095,162	693,859	4,789,021		
May-22	1,328,176	12,429	247,936	284,400	2,442,000	1,340,605	2,974,336	May-22	\$87,474.48	\$185,152.42	\$272,626.89	May-22	4,461,277	954,224	5,415,501		
Jun-22	1,409,406	13,660	238,826	261,400	2,088,000	1,423,066	2,588,226	Jun-22	\$92,855.06	\$161,117.07	\$253,972.13	Jun-22	4,329,426	683,844	5,013,270		
Jul-22	1,543,267	17,502	223,519	55,200	2,144,200	1,560,769	2,422,919	Jul-22	\$101,840.18	\$150,826.71	\$252,666.89	Jul-22	4,116,189	846,187	4,962,376		
Aug-22	1,564,244	18,080	282,664	260,400	2,462,400	1,582,324	3,005,464	Aug-22	\$103,246.64	\$187,090.13	\$290,336.78	Aug-22	3,765,314	730,948	4,496,262		
Sep-22	1,460,201	17,035	234,241	159,000	1,776,200	1,477,236	2,169,441	Sep-22	\$96,389.65	\$135,047.70	\$231,437.35	Sep-22	3,407,924	795,250	4,203,174		
Oct-22	1,252,739	14,003	221,560	303,200	2,022,000	1,266,742	2,546,760	Oct-22	\$82,654.92	\$158,535.81	\$241,190.73	Oct-22	2,935,638	508,767	3,444,404		
Nov-22	1,421,118	15,413	238,729	202,600	2,515,600	1,436,531	2,956,929	Nov-22	\$93,733.65	\$184,068.83	\$277,802.48	Nov-22	1,746,233	327,543	2,073,776		
Dec-22	1,413,308	16,682	248,061	68,600	2,122,400	1,429,990	2,439,061	Dec-22	\$93,306.85	\$151,831.55	\$245,138.39	Dec-22	1,153,544	318,085	1,471,630		
TOTAL KWH	17,293,493	183,812	2,909,290	2,396,400	26,233,400	17,477,305	31,539,090	TOTAL \$	\$1,140,394.15	\$1,963,308.35	\$3,103,702.50	TOTAL KWH	38,654,575	7,385,513	46,040,088		
						Res and Comm KWH	49,016,395										

2015-2018 EXPENSE DETAIL

	PROGRAM ADMIN & BILLING SETUP				MARKETING						
	Program Mgmt	Call Center	I/T Billing	TOTAL ADMIN	Cust Outreach	Prod/Collateral	Website	TOTAL MKTG	TOTAL EXP	Original Budget	Variance
2015	\$14,403.35			\$14,403.35		\$7,279.47		\$7,279.47	\$21,682.82	\$48,000.00	\$26,317.18
2016	\$140,859.08	\$26,043.62	\$848,972.16	\$1,015,874.86	\$103,152.92	\$0.00	\$138,399.50	\$241,552.42	\$1,257,427.28	\$1,531,000.00	\$273,572.72
2017	\$70,743.10	\$13,581.08	\$4,520.10	\$88,844.28	\$47,823.26	\$27,652.13	\$126,504.25	\$201,979.64	\$290,823.92	\$601,000.00	\$310,176.08
2018	\$54,852.39	\$8,808.26	\$0.00	\$63,660.65	\$13,278.43	\$10,643.83	\$83,403.57	\$107,325.83	\$170,986.48	\$612,000.00	\$441,013.52
2019	\$50,026.21	\$7,750.04	\$7,880.00	\$65,656.25	\$20,057.04	\$0.00	\$40,922.68	\$60,979.72	\$126,635.97	\$198,960.00	\$72,324.03
2020	\$61,058.71	\$3,546.62	\$196,078.20	\$260,683.53	\$23,292.75	\$12,438.00	\$1,040.00	\$36,770.75	\$297,454.28	\$795,000.00	\$497,545.72
2021	\$59,601.53	\$2,762.38	\$0.00	\$62,363.91	\$11,656.10	\$2,875.23	\$0.00	\$14,531.33	\$76,895.24	\$559,992.00	\$483,096.76
Jan-22	\$6,798.00	\$0.00	\$0.00	\$6,798.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,798.00	\$40,000.00	\$33,202.00
Feb-22	\$3,456.00	\$0.00	\$0.00	\$3,456.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,456.00	\$40,000.00	\$36,544.00
Mar-22	\$5,794.00	\$0.00	\$0.00	\$5,794.00	\$2,030.00	\$1,020.00	\$0.00	\$3,050.00	\$8,844.00	\$40,000.00	\$31,156.00
Apr-22	\$5,057.00	\$0.00	\$0.00	\$5,057.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,057.00	\$40,000.00	\$34,943.00
May-22	\$3,685.00	\$1,047.42	\$0.00	\$4,732.42	\$3,457.00	\$1,392.00	\$0.00	\$4,849.00	\$9,581.42	\$40,000.00	\$30,418.58
Jun-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,000.00	\$40,000.00
Jul-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,000.00	\$40,000.00
Aug-22	\$89.00	\$0.00	\$0.00	\$89.00	\$2,765.00	\$0.00	\$0.00	\$2,765.00	\$2,854.00	\$40,000.00	\$37,146.00
Sep-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,000.00	\$40,000.00
Oct-22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,000.00	\$40,000.00
Nov-22	\$4,104.00	\$0.00	\$0.00	\$4,104.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,104.00	\$40,000.00	\$35,896.00
Dec-22	\$7,020.00	\$1,932.00	\$0.00	\$8,952.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,952.00	\$40,000.00	\$31,048.00
2022	\$36,003.00	\$2,979.42	\$0.00	\$38,982.42	\$8,252.00	\$2,412.00	\$0.00	\$10,664.00	\$49,646.42	\$480,000.00	\$430,353.58
TOTAL EXPENSE	\$487,547.37	\$65,471.42	\$1,057,450.46	\$1,610,469.25	\$227,512.50	\$63,300.66	\$390,270.00	\$681,083.16	\$2,291,552.41	\$4,825,952.00	\$2,534,399.59
										Less Interest, plus cancellation fees	\$2,158,885.61

INTEREST EXPENSE	
2015	\$40.20
2016	\$32,832.73
2017	\$58,533.86
2018	\$66,021.39
2019	\$72,631.26
2020	\$75,195.70
2021	\$62,802.69
2022	\$57,756.15
Cancellation Fees	
2017	\$16,050.00
2018	\$17,550.00
2019	\$12,300.00
2020	\$1,900.00
2021	\$1,050.00
2022	\$1,450.00

COST OF GENERATION							
	2017	2018	2019	2020	2021	2022	TOTAL
Jan	\$71,641.88	\$133,647.98	\$117,227.62	\$117,804.99	\$125,175.20	\$148,120.30	\$713,617.98
Feb	\$103,217.23	\$160,511.21	\$142,404.04	\$174,952.23	\$130,138.24	\$168,732.04	\$879,954.99
Mar	\$184,422.95	\$218,879.92	\$186,812.32	\$210,776.79	\$182,767.34	\$220,063.80	\$1,203,723.12
Apr	\$240,114.48	\$245,234.62	\$221,598.65	\$264,051.70	\$267,319.21	\$252,828.52	\$1,491,147.19
May	\$307,594.84	\$289,271.41	\$257,961.06	\$297,136.25	\$311,530.37	\$285,906.65	\$1,749,400.57
Jun	\$343,369.85	\$357,936.80	\$299,351.77	\$297,781.21	\$316,938.56	\$264,668.87	\$1,880,047.06
Jul	\$294,802.82	\$296,439.69	\$297,071.34	\$315,992.53	\$266,058.60	\$261,981.65	\$1,732,346.64
Aug	\$276,616.23	\$274,808.22	\$312,297.64	\$305,916.79	\$272,449.85	\$237,370.82	\$1,679,459.56
Sep	\$224,961.41	\$278,233.41	\$258,465.99	\$252,311.87	\$253,404.39	\$221,895.80	\$1,489,272.87
Oct	\$227,837.53	\$179,731.15	\$229,214.89	\$165,085.15	\$165,984.75	\$181,832.75	\$1,149,686.23
Nov	\$136,140.04	\$146,292.02	\$134,938.55	\$143,566.10	\$151,161.73	\$109,463.59	\$821,562.02
Dec	\$129,102.17	\$85,459.71	\$83,674.49	\$93,847.77	\$109,998.28	\$77,670.25	\$579,752.67
TOTAL	\$2,539,821.44	\$2,666,446.15	\$2,541,018.35	\$2,639,223.38	\$2,552,926.52	\$2,430,535.04	\$15,369,970.89

# Subscriber Solar Credit - Excess Energy Valuation

[Return to Summary](#)

Onpeak	Hrs
Hrs Per Day (6am to 10pm)	16
Days Per Week	6
Total	96
Offpeak (10pm to 6am)	8
Days	6
Total	48
Sunday	24
Total	72
Total Hours	168
Reconcile 7 * 24	168

Uses volumetric winter and summer energy prices for on-peak and off-peak hours for non-levelized tracking solar facilities

2022 Winter (Oct-May) - Prices effective Jan 2023 (time of valuation/single donation)	Percent	Sch. 37	Calc	Allocation (8 mo)	cents per kWh
Onpeak Rate	0.57	2.005	1.14	0.666666667	0.76
Offpeak Rate	0.43	2.062	0.89	0.666666667	0.59

2022 Summer (Jun-Sep) - Prices effective Jan 2023 (time of valuation/single donation)	Percent	Sch. 37	Calc	Allocation (4 mo)	cents per kWh
Onpeak Rate	0.57	4.619	2.64	0.333333333	0.88
Offpeak Rate	0.43	2.071	0.89	0.333333333	0.30

Total Donated kWh value, 2022 1,262,631

Total Avoided Cost (per kWh) \$0.0253

Annualized Billing Period (12 months) \$ 31,927.81

Customer Class	Donation
Commercial	1,124,712
Industrial	1,051
Residential	136,868
<b>Grand Total</b>	<b>1,262,631</b>

Confidential  
Exhibit B

**THIS EXHIBIT IS CONFIDENTIAL IN ITS  
ENTIRETY AND IS PROVIDED UNDER  
SEPARATE COVER**

## Exhibit C

Account	Retirement Type	Retirement Reason	Notes	Reporting Period	Retired For	WREGIS GU ID	Generator	Fuel Type	Vintage	Quantity (RECs)	Serial Numbers
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-01-01	1944	5263-UT-451981-1 to 1944
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-02-01	1547	5263-UT-460904-1 to 1547
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-03-01	2898	5263-UT-466525-1 to 2898
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-04-01	4495	5263-UT-472971-1 to 4495
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-05-01	5333	5263-UT-479948-1 to 5333
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-06-01	5437	5263-UT-487114-1 to 5437
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-07-01	4562	5263-UT-496630-1 to 4562
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-08-01	4736	5263-UT-504609-1 to 4736
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-09-01	4395	5263-UT-512305-1 to 4395
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-10-01	2732	5263-UT-520191-1 to 2732
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-11-01	2428	5263-UT-528021-1 to 2428
Utah Subscriber Solar Program	Green Pricing Program	Generation from a Green Pricing Program	Reporting Year 2021	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-12-01	1573	5263-UT-537862-1 to 1573

Account	Retirement Type	Retirement Reason	Notes	Reporting Period	Retired For	WREGIS GU ID	Generator	Fuel Type	Vintage	Quantity (RECs)	Serial Numbers
Airport   RETIRED   default	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-10-01	276	5263-UT-520191-2733 to 3008
Airport   RETIRED   default	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-11-01	435	5263-UT-528021-2429 to 2863
Airport   RETIRED   default	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-12-01	417	5263-UT-537862-1574 to 1990
Airport   RETIRED   default	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-02-01	745	5263-UT-460904-1548 to 2292
Other SLC   RETIRED   Dee Glen Tennis Facility   1216 S Wasatch Drive SLC UT 84108   LEED Silver	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-01-01	200	5263-UT-451981-2172 to 2371
Other SLC   RETIRED   Fire Station 14   3800 W California Ave SLC UT 84120   NetZero	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-01-01	200	5263-UT-451981-1972 to 2171
Other SLC   RETIRED   Fire Station 3   2425 South 900 East SLC UT 84106   NetZero	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-02-01	173	5263-UT-460904-2293 to 2465
Other SLC   RETIRED   Fire Station 3   2425 South 900 East SLC UT 84106   NetZero	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-01-01	27	5263-UT-451981-1945 to 1971
SLCDPU   RETIRED   Salt Lake City Water Reclamation Facility   1365 West 2300 North SLC UT 84116   Envision	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-04-01	569	5263-UT-472971-4496 to 5064
SLCDPU   RETIRED   Salt Lake City Water Reclamation Facility   1365 West 2300 North SLC UT 84116   Envision	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-03-01	564	5263-UT-466525-2899 to 3462
SLCDPU   RETIRED   Salt Lake City Water Reclamation Facility   1365 West 2300 North SLC UT 84116   Envision	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-09-01	405	5263-UT-512305-4396 to 4800
SLCDPU   RETIRED   Salt Lake City Water Reclamation Facility   1365 West 2300 North SLC UT 84116   Envision	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-10-01	136	5263-UT-520191-3009 to 3144
SLCDPU   RETIRED   Salt Lake City Water Reclamation Facility   1365 West 2300 North SLC UT 84116   Envision	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-08-01	425	5263-UT-504609-4737 to 5161
SLCDPU   RETIRED   Salt Lake City Water Reclamation Facility   1365 West 2300 North SLC UT 84116   Envision	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-05-01	568	5263-UT-479948-5334 to 5901
SLCDPU   RETIRED   Salt Lake City Water Reclamation Facility   1365 West 2300 North SLC UT 84116   Envision	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-06-01	566	5263-UT-487114-5438 to 6003
SLCDPU   RETIRED   Salt Lake City Water Reclamation Facility   1365 West 2300 North SLC UT 84116   Envision	Green Pricing Program	Generation from a Green Pricing Program	RMP SCH 73 Sub Solar CY21	2021	UT	W5263	Pavant Solar III - Pavant Solar III	Solar	2021-07-01	478	5263-UT-496630-4563 to 5040

## Exhibit D

Subscriber Solar Liability Account  
Cumulative Balance

	Beginning Balance	Additions	(Spend)	Amortization	Interest	Ending Balance
Dec-15	-		21,682.82	-	40.20	21,723.02
	<b>FY2015</b>		<b>21,682.82</b>	<b>-</b>	<b>40.20</b>	
	<b>FY2016</b>	<b>1,257,427.28</b>		<b>-</b>	<b>32,832.73</b>	
	<b>FY2017</b>	<b>290,823.92</b>	<b>(110,342.04)</b>		<b>58,533.87</b>	
	<b>FY2018</b>	<b>170,986.48</b>	<b>(124,683.38)</b>		<b>66,021.39</b>	
	<b>FY2019</b>	<b>126,635.97</b>	<b>(137,690.73)</b>		<b>72,631.27</b>	
Jan-20	1,724,899.77		36,795.92	(11,974.19)	6,326.71	1,756,048.20
Feb-20	1,756,048.20		33,532.48	(12,464.28)	6,433.30	1,783,549.70
Mar-20	1,783,549.70		66,346.12	(12,927.10)	6,592.36	1,843,561.08
Apr-20	1,843,561.08		41,230.71	(12,745.48)	6,006.90	1,878,053.21
May-20	1,878,053.21		20,290.84	(12,882.96)	6,084.35	1,891,545.44
Jun-20	1,891,545.44		36,497.06	(13,131.13)	6,153.77	1,921,065.14
Jul-20	1,921,065.14		11,185.45	(13,207.47)	6,208.18	1,925,251.30
Aug-20	1,925,251.30		33,730.88	(13,438.49)	6,257.79	1,951,801.47
Sep-20	1,951,801.47		3,090.00	(13,459.73)	6,294.06	1,947,725.80
Oct-20	1,947,725.80		6,692.72	(13,505.91)	6,286.63	1,947,199.24
Nov-20	1,947,199.24		4,326.00	(13,535.87)	6,281.05	1,944,270.43
Dec-20	1,944,270.43		3,736.10	(13,561.83)	6,270.59	1,940,715.28
	<b>FY2020</b>	<b>297,454.28</b>	<b>(156,834.45)</b>		<b>75,195.69</b>	
Jan-21	1,940,715.28		8,064.00	(13,618.10)	6,266.00	1,941,427.18
Feb-21	1,941,427.18		5,828.00	(13,658.91)	6,264.62	1,939,860.89
Mar-21	1,939,860.89		7,059.00	(13,708.53)	6,261.47	1,939,472.83
Apr-21	1,939,472.83		6,209.47	(12,951.40)	4,904.79	1,937,635.69
May-21	1,937,635.69		4,044.50	(12,978.40)	4,897.36	1,933,599.15
Jun-21	1,933,599.15		14,558.50	(13,075.99)	4,900.33	1,939,981.99
Jul-21	1,939,981.99		3,708.00	(13,100.95)	4,902.72	1,935,491.76
Aug-21	1,935,491.76		4,256.60	(13,129.73)	4,892.01	1,931,510.64
Sep-21	1,931,510.64		9,877.17	(13,196.79)	4,888.96	1,933,079.98
Oct-21	1,933,079.98		3,505.00	(13,220.68)	4,884.83	1,928,249.13
Nov-21	1,928,249.13		4,841.00	(13,253.83)	4,874.24	1,924,710.54
Dec-21	1,924,710.54		4,944.00	(13,287.84)	4,865.36	1,921,232.06
	<b>FY2021</b>	<b>76,895.24</b>	<b>(159,181.15)</b>		<b>62,802.69</b>	
Jan-22	1,921,232.06		6,798.00	(13,334.79)	4,858.84	1,919,554.11
Feb-22	1,919,554.11		3,456.00	(13,358.77)	4,850.33	1,914,501.66
Mar-22	1,914,501.66		8,844.00	(13,358.77)	4,844.35	1,914,831.24
Apr-22	1,914,831.24		5,057.00	(13,465.40)	4,856.18	1,911,279.02
May-22	1,911,279.02		9,581.42	(13,532.82)	4,852.81	1,912,180.44
Jun-22	1,912,180.44		-	(13,532.82)	4,842.93	1,903,490.55
Jul-22	1,903,490.55		-	(13,532.82)	4,820.84	1,894,778.57
Aug-22	1,894,778.57		2,854.00	(13,553.18)	4,802.30	1,888,881.69
Sep-22	1,888,881.69		-	(13,553.18)	4,783.68	1,880,112.20
Oct-22	1,880,112.20		-	(13,553.18)	4,761.39	1,871,320.42
Nov-22	1,871,320.42		4,104.00	(13,582.86)	4,744.23	1,866,585.78
Dec-22	1,866,585.78		8,952.00	(13,647.92)	4,738.27	1,866,628.13
	<b>FY2022</b>	<b>49,646.42</b>	<b>(162,006.50)</b>		<b>57,756.15</b>	

### UT - Subscriber Solar Program Amortization Calculation

			<u>Periods</u>			<u>Current Interest</u>	<u>Principal</u>		
			240			3.05%	1,311,983.05		
<u>Year</u>	<u>Month</u>	<u>Pd</u>	<u>Amortization</u>	<u>Additions</u>	<u>Interest</u>	<u>Principal Balance</u>	<u>Months Remaining</u>		
						1,311,983.05			
2017	Jan	1	(8,328.00)	14,777.70	4,581.01	1,323,013.76			239
2018	Jan	13	(9,975.10)	15,883.25	5,425.89	1,562,332.82			227
2019	Jan	25	(10,899.77)	3,970.00	5,657.35	1,662,050.85			215
2020	Jan	37	(11,974.19)	36,795.92	6,326.71	1,756,048.21			203
2021	Jan	49	(13,618.10)	8,064.00	6,266.00	1,941,427.19			191
2022	Jan	61	(13,334.79)	6,798.00	4,858.84	1,919,554.11			179
2023	Jan	73	(13,647.92)		4,727.00	1,857,707.21			167
2024	Jan	85	(13,647.92)		4,451.08	1,748,871.02			155
2025	Jan	97	(13,647.92)		4,166.62	1,636,668.53			143
2026	Jan	109	(13,647.92)		3,873.36	1,520,995.61			131
2027	Jan	121	(13,647.92)		3,571.04	1,401,744.93			119
2028	Jan	133	(13,647.92)		3,259.36	1,278,805.83			107
2029	Jan	145	(13,647.92)		2,938.04	1,152,064.22			95
2030	Jan	157	(13,647.92)		2,606.78	1,021,402.50			83
2031	Jan	169	(13,647.92)		2,265.28	886,699.40			71
2032	Jan	181	(13,647.92)		1,913.22	747,829.94			59
2033	Jan	193	(13,647.92)		1,550.26	604,665.25			47
2034	Jan	205	(13,647.92)		1,176.08	457,072.48			35
2035	Jan	217	(13,647.92)		790.33	304,914.66			23
2036	Jan	229	(13,647.92)		392.64	148,050.60			11
	Feb	230	(13,647.92)		358.95	134,761.63			10
	Mar	231	(13,647.92)		325.17	121,438.88			9
	Apr	232	(13,647.92)		291.31	108,082.27			8
	May	233	(13,647.92)		257.36	94,691.72			7
	Jun	234	(13,647.92)		223.33	81,267.13			6
	Jul	235	(13,647.92)		189.21	67,808.41			5
	Aug	236	(13,647.92)		155.00	54,315.50			4
	Sep	237	(13,647.92)		120.71	40,788.28			3
	Oct	238	(13,647.92)		86.33	27,226.69			2
	Nov	239	(13,647.92)		51.86	13,630.62			1
	Dec	240	(13,647.92)		17.30	(0.00)			0
			(3,143,589.07)		819,163.72				

**CONFIDENTIAL INFORMATION CERTIFICATE**

**IN DOCKET NO. 23-035-16**

I have reviewed the Public Service Commission of Utah Rule R746-1-603 and/or the Protective Order entered by the Public Service Commission of Utah in Docket No. 23-035-16 with respect to the review and use of confidential information and agree to comply with the terms and conditions of the rule and/or Protective Order.

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Signature

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Name (Type or Print)

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Employer or Firm

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Business Address

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Party Represented

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Date Signed