



## State of Utah

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Lieutenant Governor

## Public Service Commission

THAD LeVAR  
*Chair*

DAVID R. CLARK  
*Commissioner*

JOHN S. HARVEY, Ph.D.  
*Commissioner*

December 11, 2023

Mr. Michael S. Snow  
Rocky Mountain Power  
1407 West North Temple, Suite 330  
Salt Lake City, UT 84116

Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Re: *Rocky Mountain Power's Semi-Annual Demand-Side Management Forecast Reports; Docket No. 23-035-31 – Compliance Filing*

Dear Mr. Snow:

The Public Service Commission (PSC) reviewed the Compliance Filing (“Filing”) submitted by Rocky Mountain Power (RMP) on November 1, 2023, in accordance with the PSC’s Order in Docket No. 09-035-T08 approving the Phase I Stipulation filed August 3, 2009, in the same docket (the “Stipulation”).<sup>1</sup> RMP provides notice to the PSC that as of October 2023, year-to-date expenditures for the Cool Keeper Program (“Program”), including accruals, totaled \$7,176,447, exceeding 90 percent of the 2023 forecast expenditures of \$6,500,000 for the Program<sup>2</sup> filed with the PSC on November 1, 2022 in Docket No. 22-035-37. Because RMP plans to expand Program participation in 2024, RMP states it “front loaded additional equipment inventory for the Program in 2023 to avoid unexpected market chain delays in 2024 while expanding Program participation.” As a result of front-loading equipment, and pursuant to the forecast report filed November 1, 2023 in this docket, RMP anticipates it will exceed the overall 2023 Program budget of \$6,500,000 with a total spend of \$7,971,447 (a 22.6 percent increase).

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<sup>1</sup> On August 29, 2009, the PSC issued its Order approving the Stipulation in which the signatories agreed, as modified in the Order that if expenditures for RMP’s Demand-Side Management (DSM) programs reach 90 percent of the forecasted level prior to December 1st of the current year, RMP must notify the DSM Advisory Group (“Steering Committee”) and the PSC that the 90 percent threshold has been reached.

<sup>2</sup> See RMP’s Annual November 1, 2022 DSM Deferred Account and 2023 Forecast Report, filed November 1, 2022 in Docket No. 22-035-37.

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The Division of Public Utilities (DPU) filed comments on November 30, 2023 recommending the PSC acknowledge RMP's compliance. DPU states RMP frontloaded additional LCR devices in its inventory to maintain current Program participation levels and avoid unexpected market chain delays in 2024 for growing Program participation, resulting in the 22.6 percent excess expenditures anticipated in the Filing.

Based on the PSC's review of the Filing and DPU's comments and recommendations, and there being no objection, the PSC acknowledges that the Filing complies with the Order.

Sincerely,

/s/ Gary L. Widerburg  
PSC Secretary  
DW#331209