

Rocky Mountain Power  
Docket No. 23-035-40  
Witness: Mariya V. Coleman

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Rebuttal Testimony of Mariya V. Coleman

December 2023

1 **Q. Are you the same Mariya V. Coleman who previously filed direct testimony in this**  
2 **proceeding on behalf of PacifiCorp d/b/a Rocky Mountain Power (“PacifiCorp”**  
3 **or the “Company”)?**

4 A. Yes.

5 **I. PURPOSE OF TESTIMONY**

6 **Q. What is the purpose of your rebuttal testimony in this case?**

7 A. My testimony provides the updated cost of the insurance premiums that the Company  
8 seeks to defer in this case. I also respond to certain issues raised by the Division of  
9 Public Utilities (“DPU”), the Office of Consumer Services (“OCS”) and the Utah  
10 Association of Energy Users (“UAE”) in direct testimony. I refer to the parties  
11 collectively as “the Parties” throughout my testimony. Specifically, I address whether  
12 the insurance premiums in this case are an extraordinary cost and respond to Parties’  
13 concerns that the outcome of specific litigation may have affected the costs of these  
14 premiums.

15 **Q. Are any other witnesses providing testimony in response to issues raised by the**  
16 **DPU, the OCS and UAE?**

17 A. Yes. Ms. Shelley E. McCoy responds to the Parties’ assertions regarding whether these  
18 insurance premium costs were foreseeable and whether its impact on earnings is  
19 material and extraordinary. Ms. McCoy also addresses whether the Company should  
20 have sought recovery of these expenses through a general rate case proceeding instead  
21 of this deferral application.

22                   **II.                   EXCESS LIABILITY INSURANCE PREMIUM INCREASE**

23   **Q.    As a preliminary matter, do you have any updates to the estimated change in**  
24           **excess liability insurance premiums that the Company experienced in 2023?**

25   A.    Yes. My direct testimony stated that the premiums for excess liability insurance  
26           available to the Company in 2023 were currently expected to be \$125 million (total-  
27           Company), but noted it was subject to change as the Company considers additional  
28           policies. The current expectation is \$122.6 million (total-Company), which is slightly  
29           lower but still a significant increase from the \$10.5 million in premiums that was  
30           included in the rates authorized in the 2020 general rate case (“2020 GRC”).

31                   **III.    REQUIREMENTS FOR DEFERRAL**

32   **Q.    What are the requirements for deferred accounting in Utah?**

33   A.    While I am not an attorney or expert in regulatory affairs for the Company’s Utah  
34           operations, as I understand it, a cost or revenue that is considered for deferred  
35           accounting treatment must be unforeseeable and extraordinary. This is discussed in  
36           more detail in Ms. McCoy’s testimony.

37   **Q.    Did the Parties address the Company’s request for deferred accounting with**  
38           **respect to these two standards?**

39   A.    Yes. Ms. McCoy, who is the witness on regulatory matters, summarizes the Parties’  
40           opinions regarding the standards for approving a deferral and offers the majority of the  
41           Company’s response. However, I address some of the claims the Parties make in their  
42           testimony.

43 **Q. DPU witness Mr. Jeffery S. Einfeldt claims that the increase in premiums is**  
44 **significant but not extraordinary since the higher insurance premiums are**  
45 **expected to continue as the new normal.<sup>1</sup> Do you agree that the insurance**  
46 **premiums are likely to remain elevated?**

47 A. Yes. As stated in my direct testimony, increased wildfire activity across the western  
48 United States (“US”) has significantly impacted the insurance markets. The Company  
49 believes this will not be a one-time anomaly but is indicative of the high cost of  
50 obtaining excess liability coverage due to ongoing challenges with wildfire issues.

51 **Q. Do you agree with Mr. Einfeldt that the fact that cost increases are ongoing means**  
52 **they are not extraordinary?**

53 A. No, I do not agree. While the Company’s insurance costs will likely remain elevated  
54 moving forward, the increased premiums compared to the premiums included in rates  
55 in the Company’s 2020 GRC is extraordinary and therefore appropriate for deferral.

56 **Q. Mr. Einfeldt claims the Company’s insurance costs have also increased in prior**  
57 **years yet the Company did not request a deferral.<sup>2</sup> Can you address his claims?**

58 A. As I stated in my direct testimony, in my time in utility industry insurance and risk  
59 management I have never seen a year-on-year increase in excess liability premiums  
60 like the one facing the Company today. The scale and speed of the increase is  
61 extraordinary: The increase in excess liability insurance premium costs from the 2022  
62 policy year to the 2023 policy year is 234 percent; the increase over the years –2019 to  
63 2023 is 1,764 percent. Comparing this increase to the normal premium renewal  
64 increases does not adequately consider the scope of the increase in recent years.

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<sup>1</sup> Direct Testimony of Jeffrey S. Einfeldt at 6.

<sup>2</sup> *Id.* at 7.

65 **IV. IMPACT OF DISCRETE EVENTS ON EXCESS LIABILITY INSURANCE**  
66 **PREMIUMS**

67 **Q. Did the Parties raise concerns regarding specific events that they assert have**  
68 **impacted the costs of the Company’s excess liability insurance premiums?**

69 A. Yes. The Parties all mention wildfire events that occurred in Oregon in 2020 and  
70 PacifiCorp’s potential legal liability resulting from those fires, including a jury verdict  
71 in which the Company was found liable for certain wildfire damages (“*James*”).

72 **Q. Please summarize the Parties’ recommendations with respect to specific wildfire**  
73 **events and the insurance premium increase.**

74 A. The DPU states that when the increased insurance costs are reviewed for prudence, the  
75 Commission should examine how much of the increase can be directly related to the  
76 legal liability resulting from the 2020 wildfires in Oregon.<sup>3</sup> The DPU further states the  
77 recovery should be conditioned on the determination of any perceived negligence on  
78 the Company’s part that impacted the insurance premiums.<sup>4</sup>

79 The OCS states that before the Commission grants the Company’s request for  
80 a deferred accounting order, it should determine the cause of the excess liability  
81 increase and whether the costs should be recovered from Utah customers.<sup>5</sup> The OCS  
82 claims that there is not adequate information to determine how much of the premium  
83 increase is related to the *James* jury verdict.<sup>6</sup>

84 UAE also notes that it is not clear to what extent, if any, the *James* verdict or  
85 other litigation against PacifiCorp influenced the size of the premiums the Company is

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<sup>3</sup> Direct Testimony of Jeffrey S. Einfeldt at 7-8.

<sup>4</sup> *Id.* at 8.

<sup>5</sup> Direct Testimony of Alyson Anderson at 5-6.

<sup>6</sup> *Id.*

86 being required to pay for excess liability insurance coverage, but concludes the issue  
87 can be addressed when rate treatment for the deferral is requested.<sup>7</sup> UAE does not  
88 oppose the Commission granting the Company's request for deferred accounting  
89 subject to a prudence review in the next general rate case.<sup>8</sup>

90 **Q. What is the Company's position?**

91 A. In this proceeding, the Company seeks the ability to defer the incremental costs  
92 associated with the excess liability insurance premiums. As discussed in the application  
93 and in Ms. McCoy's testimony, the Company is not requesting a prudence  
94 determination or rate treatment at this time and agrees with UAE that granting deferral  
95 does not guarantee full cost recovery.

96 **Q. The parties all refer to the *James* verdict in their testimony. Did the jury verdict  
97 in *James* affect the insurance premium costs that the Company seeks to defer?**

98 A. PacifiCorp's insurers did not communicate to PacifiCorp the impact, specific or  
99 general, of the *James* verdict, the timing of which was coincidental to the renewal of  
100 the Company's excess liability insurance. Insurers did indicate in renewal discussions  
101 that climate change resulting in increased wildfire risk, in addition to claims against  
102 multiple utilities in the western US was influencing their decisions to withdraw from  
103 selling wildfire insurance or to charge more to insure wildfire risk. As a general matter,  
104 insurance companies base their policies on the total risk being insured and do not  
105 compartmentalize certain percentages of that risk to specific events. Specific to the  
106 *James* verdict, excess liability insurance covers damages that the Company pays to  
107 parties and attaches only after PacifiCorp pays a claim. The Company has not yet paid

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<sup>7</sup> Direct Testimony of Kevin C. Higgins at 5-6.

<sup>8</sup> *Id.* at 4-5.

108 the damages in *James* and, as a result, has not filed any *James*-related claims with its  
109 insurers.

110 **Q. The OCS also asserts that, regardless of the impact of the *James* verdict on the  
111 Company's insurance premiums, the Commission should reconsider whether the  
112 costs of insurance premiums should be shared between shareholders and  
113 customers.<sup>9</sup> How do you respond?**

114 A. As discussed by Ms. McCoy in her direct testimony, the Commission has historically  
115 allowed full recovery of insurance premiums in rates. As discussed below, maintaining  
116 insurance is a necessary component of operating a utility business that protects  
117 customers from excess costs. Consistent with the Commission's historical practice, this  
118 necessary business cost should be included in full in the Company's revenue  
119 requirement.

120 **Q. Do you agree with Mr. Einfeldt's suggestion that approving the Company's  
121 request to defer excess liability insurance premiums creates a disincentive for the  
122 Company to manage wildfire risk?<sup>10</sup>**

123 A. No. Deferral and eventual recovery of these insurance premium costs will not affect  
124 the Company's wildfire risk management activities. The Company does not rely solely  
125 on insurance for wildfire risk mitigation but rather takes many actions to mitigate the  
126 wildfire risk of operating an electric utility. For example, the Company files Wildfire  
127 Mitigation Plans throughout its service territory, including in Utah.<sup>11</sup> The Company

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<sup>9</sup> Direct Testimony of Alyson Anderson at 5-6.

<sup>10</sup> Direct Testimony of Jeffrey S. Einfeldt at 9.

<sup>11</sup> *In the Matter of Rocky Mountain Power's 2023 Utah Wildland Fire Protection Plan*, Docket No. 23-035-44, Utah Wildfire Mitigation Plan for 2023-2025 (filed Sept. 25, 2023) (available at <https://pscdocs.utah.gov/electric/23docs/2303544/329969UTWldfrMtgnPln202320259-25-2023.pdf>) (last visited Dec. 15, 2023).

128 plans to file these mitigation plans even in states where they are not required, which  
129 demonstrates the Company's commitment to mitigating wildfire risk. The Company  
130 then follows the actions detailed in these plans to reduce its wildfire risk. Insurance is  
131 a necessary business expense for occasions when unanticipated liabilities arise, but the  
132 Company takes action to avoid those liabilities in the first place. In fact, these  
133 mitigation actions are crucial because if the Company were not taking sufficient actions  
134 to safely operate its business it is likely that insurers would not offer insurance in the  
135 first place. Moreover, even with excess liability insurance, the Company has a clear  
136 financial interest in mitigating wildfire risk because of coverage limitations and to  
137 control the Company's costs, ensure rate stability, and maintain credit ratings.

138 **Q. In summary, why is it reasonable for the Commission to allow deferred accounting**  
139 **for increased excess liability insurance premium costs?**

140 A. Maintaining insurance is a necessary part of operating a utility and managing the risks  
141 associated with that business. Wildfire liability insurance protects the Company and  
142 customers against financial losses from third-party claims associated with this risk in  
143 Utah and other states in which the Company provides utility service. Wildfire risk for  
144 utilities in the western US has radically changed in the past few years, and the premiums  
145 for available commercial liability insurance have significantly increased.

## 146 V. CONCLUSION

147 **Q. What is your recommendation to the Commission?**

148 A. I recommend the Commission approve the Company's application for a deferred  
149 accounting order for its excess liability insurance premiums. PacifiCorp estimates that  
150 its excess liability insurance costs are approximately \$122.6 million (total-Company)



151 for the policy period beginning August 15, 2023, or later. Current rates reflect  
152 approximately \$10.5 million (total-Company) in excess liability insurance costs, which  
153 would result in a deferral for Utah's allocated share of approximately \$112.1 million  
154 (total-Company) for the difference between current costs and the amount in rates.

155 **Q. Does this conclude your rebuttal testimony?**

156 A. Yes.