

## Proposed Rates, Terms, and Conditions of Service

*Kennecott Utah Copper LLC (“Kennecott” or “Customer”) proposes the following summary of the rates, terms, and conditions of service it requests in this docket.*

- **Term:** Initial term of January 1, 2026 (“Start Date”) through December 31, 2032
  - The term of this Agreement may be extended upon mutual agreement of the Parties to align with the existing mine-life plan
  - In the event no extension agreement is reached by the Parties, service to Customer will continue on an annual basis at RMP’s tariff rates applicable to Customer
- **Customer Rates:** Rates and rate components identical to those for transmission voltage customers set forth in Schedule 31. The current rates and rate components from Schedule 31 are set forth below, but are subject to change pursuant to Commission order in connection with the next RMP general rate case.

### MONTHLY BILL:

**Customer Charges:** \$696.00 per Customer

**Facilities Charges:** \$2.70 per kW

The Facilities Charge applies to the kW of Backup Contract Power

### Backup Power Charges:

On-Peak Transmission Voltage	
June-September	\$0.78 per kW Day
October-May:	\$0.69 per kW Day
During Scheduled Maintenance:	One Half (1/2) On-Peak Charge
Off-Peak	No Charge

The Power Charge for Backup Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Backup Power during on-peak hours each day.


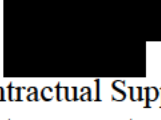
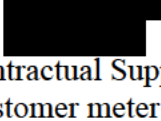
### Excess Power Charges:

On-Peak Transmission Voltage	
June-September	\$33.21 per kW
October-May:	\$29.39 per kW

**Supplementary Power and all Energy:** Supplementary Power and all Energy shall be billed under the pricing provisions of Schedule 9.

**SURCHARGE ADJUSTMENT:** All monthly bills other than EBA surcharges pursuant to Schedule 94 shall be adjusted in accordance with Schedule 80. With respect to EBA surcharges, Customer shall not be subject to EBA surcharges intended to recover the difference between Base EBA Costs and Actual EBA Costs incurred in calendar-year 2025, but shall be subject to such EBA surcharges intended to recover the difference between Base EBA Costs and Actual EBA Costs incurred beginning in calendar-year 2026 and thereafter.

**MISCELLANEOUS:** The provisions relating to POWER FACTOR, VOLTAGE LEVELS, TIME PERIODS, TYPE OF SERVICE, and DEFINITIONS as set forth in Schedule 31 shall apply.

- **Contract Demand:**
  - Total Contract Power: 
  - Supplementary Contract Power: 
  - Backup Contract Power: 
  - Customer shall designate the total contractual Supplementary Contract Power and Backup Contract Power levels by Customer meter in the Agreement.
  - Customer may adjust the Supplementary Contract Power, Backup Contract Power and Total Contract Power consistent with the terms of Schedule 31.
  
- **Demand Response Product:**
  - Customer is willing and able to provide demand response services to RMP on rates, terms, and conditions to be negotiated by the Parties in connection with a new electric service agreement consistent herewith.
  
- **Off-Site Renewable Supply:**
  - Customer may elect to take service from dedicated resources pursuant to Schedule 32 or 34 or similar arrangement, subject to Commission approval.
  
- **Onsite Generation:**
  - Customer may elect to add additional on-site generation resources to offset system energy requirements.
  
- **Electric Service:** Industry-standard and otherwise applicable parameters on electrical service set out in PacifiCorp's electric service regulations and tariffs on file with the Commission (e.g., reactive requirements, voltage fluctuation and light flicker, harmonic distortion, current imbalance) to be incorporated into Definitive Agreement
  
- **Security:** Standard security requirements apply
  
- **Withdrawal of Notice:** If Customer enters into a contract consistent with the above-referenced rates, terms, and conditions of service, Customer shall be deemed to have withdrawn the notice described in Utah Code § 54-3-32(3)(a).