

January 5, 2023

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: **Docket No. 23-035-T01** - Rocky Mountain Power's Proposed Tariff Revisions to
Electric Service Schedule No. 94 – Energy Balancing Account

Docket No. 09-035-15 - Application of Rocky Mountain Power for Approval of its
Proposed Energy Cost Adjustment Mechanism

On March 2, 2022, Rocky Mountain Power (“Company”) filed a Proposed Tariff Modification to Electric Service Schedule No. 94, Energy Balancing Account (“Schedule 94”) in Docket No. 22-035-T05. The proposed changes modified the procedural schedule contained in Schedule 94 to implement an interim rate process and conform to the 300 day statutory period under Utah Code 54-7-13.5 from the 2021 Utah legislative session. The Company noted that the proposed changes were intended for the 2022 Energy Balancing Account (“EBA”) proceeding in Docket No. 22-035-01 and that it would file another proposed tariff modification in January 2023 to implement a new schedule beginning with the 2023 EBA, Docket No. 23-035-01. The Public Service Commission of Utah (“Commission”) approved the tariff changes to the 2022 EBA in an Order Approving Application and Tariff issued on March 30, 2022, noting the Company’s intent to file for a change in the procedural schedule beginning with the 2023 EBA.

Accordingly, the Company proposes to move the filing date of the EBA to May 1 of each year with an interim rate effective date of July 1. Moving the filing date back adheres to the 300 day statutory timeframe while allowing the remainder of the procedural schedule to be similar to the typical timing of EBA proceedings. The Company’s proposed EBA schedule, beginning with the 2023 EBA, is reflected in the attached changes to Tariff Sheet No. 94.3:

1. RMP will file its EBA application on or about May 1;
2. On or before July 1, the Commission will determine whether to approve interim rates with an amortization period through June 30 of the following year, effective July 1;
3. The Division of Public Utilities will complete its audit and file its report and supporting testimony by November 7;
4. The Commission will hold a hearing on or about January 26 of the following year;
5. The Commission will issue an order on or about February 25 of the following year before the next EBA filing is made, after which a true-up of rates could be ordered;

January 5, 2023

Page 2

6. Any true-up to interim rates will go into effect July 1, and be amortized through June 30 of the year following the year the application is filed unless otherwise determined by PSC order.

Enclosed is the revised tariff page associated with Tariff P.S.C.U No. 51, applicable to electric service in the State of Utah. In accordance with the requirement of Rule R746-405-2(D), the Company states that the revised tariff sheet does not constitute a violation of state law or Commission rule. The tariff sheet reflects an effective date of April 1, 2023.

Second Revision of Sheet No. 94.3	Electric Service Schedule No. 94	Energy Balancing Account (EBA)
-----------------------------------	-------------------------------------	-----------------------------------

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward

Senior Vice President, Regulation and Customer & Community Solutions

cc: Service List – Docket Nos. 09-035-15

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

Net Power Costs (NPC): the sum of costs incurred to acquire power to serve customers less revenues collected from sales for resale. NPC components are those included in the Company's production cost model and recorded in the FERC Accounts described in this electric service schedule.

Production Tax Credit (PTC): the renewable energy production tax credits included as an offset to the Company's federal income taxes based upon actual energy generated at eligible wind-powered generating facilities and generally considered a non-NPC item.

Wheeling Revenue: Revenues from Transmission of Electricity of Others recorded in the FERC Account described in this electric service schedule.

EBA PROCEDURAL SCHEDULE

1. Rocky Mountain Power will file its EBA application on or about ~~May 1~~~~March 15~~.
2. On or before ~~July~~~~May~~-1, the Public Service Commission of Utah (PSC) will determine whether to approve interim rates with an amortization period through June 30 of the following year, effective July 1.
3. The DPU will complete its audit and file its report and supporting testimony by ~~November 7~~~~September 21~~.
4. The PSC will hold a hearing on or about ~~January 26 of the following year~~~~December 9~~.
5. The PSC will issue an order on or about ~~February 25~~~~January 9~~ of the following year before the next EBA filing is made, after ~~which~~~~which~~ a true up of rates could be ordered.
6. Any true-up to interim rates will go into effect July 1, and be amortized through June 30 of the year following the year the application is filed unless otherwise determined by PSC order.

EBA CALCULATIONS AND APPLICATION

APPLICABLE FERC ACCOUNTS: The EBA rate will be calculated using all components of EBAC as defined in the Company's most recent general rate case, major plant addition case, or other case where Base EBAC are approved. EBAC are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

FERC 501- Fuel

- FERC Sub 5011000
 - SAP 515100 – Coal Consumed-Generation (Include)
 - SAP (all other) – Legal, maintenance, utilities, labor related, miscel O&M (Exclude)
- FERC Sub 5013500 - Natural Gas Consumed (Non Gadsby) Natural Gas Swaps (Non Gadsby) (Include)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~23-035-T01~~~~22-035-T05~~

FILED: ~~January 5~~~~March 2~~, 2023~~2~~
2022

EFFECTIVE: ~~April 1, 2023~~~~May 1,~~

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

Net Power Costs (NPC): the sum of costs incurred to acquire power to serve customers less revenues collected from sales for resale. NPC components are those included in the Company's production cost model and recorded in the FERC Accounts described in this electric service schedule.

Production Tax Credit (PTC): the renewable energy production tax credits included as an offset to the Company's federal income taxes based upon actual energy generated at eligible wind-powered generating facilities and generally considered a non-NPC item.

Wheeling Revenue: Revenues from Transmission of Electricity of Others recorded in the FERC Account described in this electric service schedule.

EBA PROCEDURAL SCHEDULE

1. Rocky Mountain Power will file its EBA application on or about May 1.
2. On or before July 1, the Public Service Commission of Utah (PSC) will determine whether to approve interim rates with an amortization period through June 30 of the following year, effective July 1.
3. The DPU will complete its audit and file its report and supporting testimony by November 7..
4. The PSC will hold a hearing on or about January 26 of the following year.
5. The PSC will issue an order on or about February 25 of the following year before the next EBA filing is made, after which a true up of rates could be ordered.
6. Any true-up to interim rates will go into effect July 1, and be amortized through June 30 of the year following the year the application is filed unless otherwise determined by PSC order.

EBA CALCULATIONS AND APPLICATION

APPLICABLE FERC ACCOUNTS: The EBA rate will be calculated using all components of EBAC as defined in the Company's most recent general rate case, major plant addition case, or other case where Base EBAC are approved. EBAC are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

FERC 501- Fuel

FERC Sub 5011000

SAP 515100 – Coal Consumed-Generation (Include)

SAP (all other) – Legal, maintenance, utilities, labor related, miscel O&M (Exclude)

FERC Sub 5013500 - Natural Gas Consumed (Non Gadsby) Natural Gas Swaps (Non Gadsby) (Include)

FERC Sub (All Other) – Property tax, office supplies, Labor, Fuel Handling, Supplies, Maintenance, Start-up Fuel, Start-up Fuel Diesel, Diesel Fuel Hedge, miscellaneous O&M, Flyash Sales (Exclude)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 23-035-T01

FILED: January 5, 2023

EFFECTIVE: April 1, 2023

CERTIFICATE OF SERVICE

Docket No. 09-035-15

I hereby certify that on January 5, 2022, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

ocs@utah.gov

Michele Beck mbeck@utah.gov

Division of Public Utilities

Madison Galt mgalt@utah.gov
dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Robert Moore rmoore@agutah.gov

Parsons Behle & Latimer

F. Robert Reeder freeder@parsonsbehle.com
William J. Evans bevans@parsonsbehle.com
Vicki M. Baldwin vbaldwin@parsonsbehle.com

EverPower Wind Holding Company

Chris Shears cshears@everpower.com

Richardson & O'Leary, PLLC

Peter J. Richardson peter@richardsonanddoleary.com

Utah Office of Energy Development

Jeffrey Barrett jhbarrett@utah.gov

Hatch, James & Dodge

Gary A. Dodge gdodge@hjdllaw.com
Phillip J. Russell prussell@hjdllaw.com

Energy Strategies

Kevin Higgins khiggins@energystrat.com
Neal Townsend ntownsend@energystrat.com

Excelon Business Services Company

Holly Rachel Smith holly@raysmithlaw.com

Kelly & Bramwell, P.C.

Ryan L. Kelly ryan@kellybramwell.com

Wal-Mart Stores, Inc.

Steve W. Chriss stephen.chriss@wal-mart.com

Western Resource Advocates

Steven S. Michel smichel@westernresources.org

Nancy Kelly nancy.kelly@westernresources.org

Brickfield, Burchette, Ritts & Stone, P.C.

Peter J. Mathis pjm@smxblaw.com

Eric J. Lacey ejl@smxblaw.com

Parsons Kinghorn Harris, P.C.

Gerald H. Kinghorn ghk@pkhlawyers.com

Jeremy R. Cook jrc@pkhlawyers.com

Stoel Rives LLP

Gregory B. Monson gbmonson@stoel.com

Utah Clean Energy

Hunter Holman hunter@utahcleanenergy.com

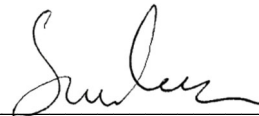
Sarah Wright sarah@utahcleanenergy.com

Rocky Mountain Power

Data Request Response datarequest@pacificorp.com

Center

Jana Saba jana.saba@pacificorp.com;
utahdockets@pacificorp.com



Santiago Gutierrez
Coordinator, Regulatory Operations