

January 26, 2023

#### VIA ELECTRONIC FILING

Public Service Commission of Utah Heber M. Wells Building, 4<sup>th</sup> Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg

Commission Administrator

**Re: Advice No. 23-01** 

Docket No. 23-035-T02

Proposed Revisions to Schedule 300, Regulation Charges

Enclosed for filing is an updated tariff sheet associated with Tariff P.S.C.U. No. 51 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. This tariff sheet is modified to reflect the updated carrying charge rate of 4.57%. Pursuant to the requirement of Rule R746-405-2(D), Rocky Mountain Power (the "Company") states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of April 1, 2023, for the proposed tariff changes.

Fourth Revision of Sheet No. 300.2 Schedule 300 Regulation Charges

The Company herein provides its calculation of the updated carrying charge rate to be applied to various Rocky Mountain Power Account Balances subject to Public Service Commission of Utah orders.

Month	Aaa Rate %	Baa Rate %
Jan-22	2.93	3.59
Feb-22	3.25	3.97
Mar-22	3.43	4.29
Apr-22	3.76	4.66
May-22	4.13	5.12
Jun-22	4.24	5.27
Jul-22	4.06	5.21
Aug-22	4.07	5.15
Sep-22	4.59	5.69
Oct-22	5.10	6.26
Nov-22	4.90	6.07
Dec-22	4.41	5.58
Annual Average	4.07	5.07
Overall Average		4.57%

As approved in the Commission order in Docket No. 17-035-T02, the Company has used Aaa and Baa corporate bond yields as published by Moody's Analytics for purposes of calculating the current carrying charge update.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): <a href="mailto:datarequest@pacificorp.com">datarequest@pacificorp.com</a>

jana.saba@pacificorp.com

By Regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah Blvd., Suite 2000

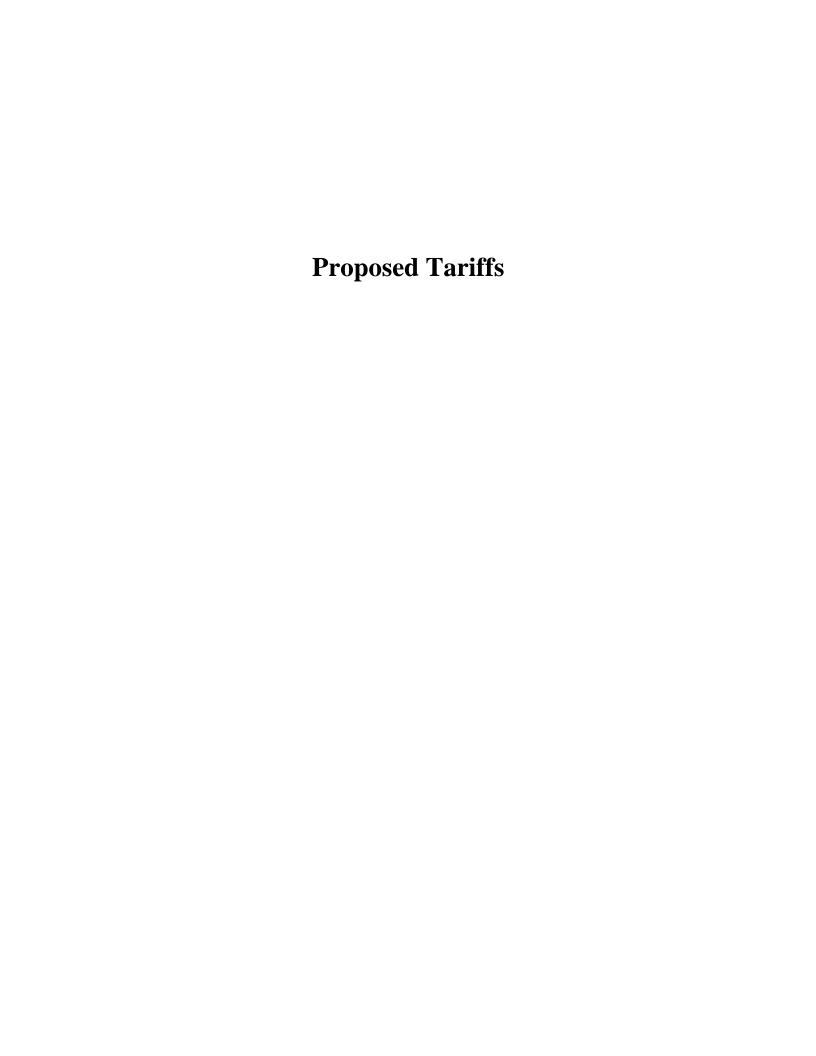
Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,

Joelle Steward

Senior Vice President, Regulation and Customer & Community Solutions





P.S.C.U. No. 51

Fourth Third Revision of Sheet No. 300.2 Canceling Third Second Revision of Sheet No. 300.2

# **ELECTRIC SERVICE SCHEDULE NO. 300 – Continued**

Sheet No.	<u>Description</u>	<u>Charge</u>	
7R.3	Meter Test for Accuracy Once in twelve months Two or more times in twelve months	No charge \$60.00 For Each Additional Test	
8R.2	Late Payment Charge:	1.0% per month of delinquent balance	
8R.2	Returned Payment Charge:	\$12.00	
8R.2	Paperless Bill Credit:	-\$0.50	
9R.1	Security Deposit: Residential	The estimated average 60 day billing period at the premise.	
9R.1	Non-residential	Not to exceed the estimated average 90 days bill at the premise.	
9R.4	Interest The interest rate for accounts shown below shall be based on the average of the annual Aaa and Baa corporate bond interest rates for the previous year. Beginning in 2018, this rate shall be updated to be effective April 1 each year. Effective April 1, 20232022, this rate is 4.573.05%.		
	<ul><li>Residential Deposits</li><li>Non-residential Deposits</li></ul>		
10R.8	Field Visit Charge	\$20.00	
10R.9	Tampering/Unauthorized Reconnection Cha	arge \$75.00	
10R.9	Reconnection Charges:		
	Remote Reconnection (where feasible)	\$8.75	
	Non-Remote Reconnection Residential Monday through Friday, 8:00 a.m. to 5:0 Excluding Holidays. All Other Times	00 p.m. \$30.00 \$100.00	

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. <u>2322</u>-035-T0<u>23</u>/Advice No. <u>2322</u>-01

FILED: January February 261, 20232022 EFFECTIVE: April 1, 20232



### P.S.C.U. No. 51

Fourth Revision of Sheet No. 300.2 Canceling Third Revision of Sheet No. 300.2

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(continued)

FILED: January 26, 2023 EFFECTIVE: April 1, 2023

### **CERTIFICATE OF SERVICE**

Docket No. 23-035-T02

I hereby certify that on January 26, 2023, a true and correct copy of the foregoing was served by electronic mail to the following:

# **Utah Office of Consumer Services**

Michele Beck <u>mbeck@utah.gov</u>

ocs@utah.gov

### **Division of Public Utilities**

dpudatarequest@utah.gov

#### **Assistant Attorney General**

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**Rocky Mountain Power** 

Data Request Response <u>datarequest@pacificorp.com</u>

Center

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Santiago Gutierrez

Coordinator, Regulatory Operations