

May 16, 2023

VIA ELECTRONIC FILING

Utah Public Service Commission Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg

Commission Secretary

RE: Schedule 135, Net Metering Service

Docket No. 23-035-T07

In its February 12, 2009, order in Docket No. 08-035-78, the Utah Public Service Commission ("Commission") directed Rocky Mountain Power ("Company") to update annually the valuation of net excess generation credits for large non-residential customers in Schedule 135, Net Metering Service, to reflect the average retail rates for the previous year's Federal Energy Regulation Commission ("FERC") Form No. 1.

Enclosed for filing is the proposed tariff page associated with Tariff P.S.C.U. No. 51 of Rocky Mountain Power applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. Also provided with this filing are Exhibit 1, which shows the calculation of the average retail rate credit prices for large nonresidential customers and Exhibit 2, which contains the data from the Sales of Electricity by Rate Schedule for FERC Form No. 1 Page 304, Calendar Year 2022 in State of Utah. The Company respectfully requests an effective date of July 1, 2023.

Third Revision of Sheet No. 135-4 Schedule 135 Net Metering Service

The Company respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com

utahdockets@pacificorp.com Jana.saba@pacificorp.com

By regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah, Suite 2000

Portland, OR 97232

Public Service Commission of Utah May 16, 2023 Page 2

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,

Joelle Steward

Senior Vice President, Regulation & Customer and Community Solutions

Enclosures

CERTIFICATE OF SERVICE

Docket No. 23-035-T07

I hereby certify that on May 16, 2023, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck <u>mbeck@utah.gov</u>

ocs@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid <u>pschmid@agutah.gov</u>
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Rocky Mountain Power

Data Request Response Center <u>datarequest@pacificorp.com</u>

Jana Saba <u>jana.saba@pacificorp.com</u>

utahdockets@pacificorp.com

Carrie Meyer

Adviser, Regulatory Operations

PROPOSED TARIFF



P.S.C.U. No. 51

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

Schedule 6: 8.2145¢ per kWh
Schedule 6A: 13.1205¢ per kWh
Schedule 8: 7.232¢ per kWh
Schedule 10: 7.3349¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

- 3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
- 4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
 - (i) the additional meter is located on or adjacent to premises of the customer-generator;
 - (ii) the additional meter is used to measure only electricity used for the customergenerator's requirements;
 - (iii) the designated meter and additional meter are subject to the same rate schedule; and
 - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 23-035-T07

FILED: May 16, 2023 **EFFECTIVE**: July 1, 2023



P.S.C.U. No. 51

Third Second Revision of Sheet No. 135.4 Canceling Second First Revision Sheet No. 135.4

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

 Schedule 6:
 8.21450937¢ per kWh

 Schedule 6A:
 13.12052.5737¢ per kWh

 Schedule 8:
 7.2321311¢ per kWh

 Schedule 10:
 7.33491318¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

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(Continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in <u>DocketAdvice</u> No. 2<u>3-035-T072-03</u>

FILED: June 03, 2022 May 16, 2023 **EFFECTIVE**: July 1, 20232

EXHIBIT 1

LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES

FERC FORM 1 DATA

Schedule	Sum of Revenue	Sum of kWh	¢/kWh
Schedule 10			
08APSV0010-IRR & SOIL DRA	14,736,269	198,270,571	
08APSV10NS- Irg Soil Drain Pump Non Seas	3,663,344	53,775,659	
08CGM10136-UT IRG NET METER MANUAL	42,119	585,004	
08CGN10136-UT IRG AND SOIL DRAIN NET MTR	806	6,114	
08NMT010NS-IRR & SOIL DRAIN NON SEASONAL	24,935	248,491	
08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	602,065	7,089,230	
08CGN10137-UT IRRIGATION - NET METER 137	16,932	238,760	
Schedule 10 Total	19,086,470	260,213,829	7.3349
Schedule 6			
08CGM06136-UT NET METERING GENERAL SVC	584,916	6,312,727	•
08CGN06136-UT GEN SVC TRANSITION GEN	3,941,031	43,693,237	
08CGN06137-UT GEN SVC CUST GEN 137	1,098,084	11,874,720	
08CGR06136-RES USE, GEN SVC RATE, MANUAL	23,143	229,238	
08GNSV0006-GEN SRVC-DISTR	471,186,874	5,734,697,801	
08GNSV006M-MNL DIST VOLTG	7,564	23,453	
08GNSV06MN-GNSV DIST VOLT	2,593,967	33,060,698	
08MHTP0006-MOBILE HOME & TRAILER	911,684	12,008,846	
08NMT06135-UT NET METERING GEN SVC	9,998,635	117,207,866	
08RGNSV006-GEN SRVC-RES	9,535,425	128,356,347	
08RNM06135 - UT NET MTR, GEN SVC-RES	293,322	3,621,167	
08SSLR0006-GENERAL SVC SUBSCR SOLAR	538,486	4,419,857	
08CGA06137-UT GEN SVC CUST GEN 137	10,037	67,561	
Schedule 6 Total	500,723,168	6,095,573,518	8.2145
Schedule 6A			
08CGM6A136-UTAH GEN SVC TRANS GEN TOU	351,836	3,910,284	•
08CGM6A137-UT GEN SVC TRANS TOU MAN 137	21,426	224,640	
08GNSV006A-GEN SRVC-ENERG	38,872,574	334,305,967	
08GNSV06AM-MNL ENERGY TOD	93,755	769,059	
08NMT6A135-NET METERING GEN SVC TOU	1,962,743	18,804,180	
08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU	661,574	8,411,090	
08RNM6A135-RES GEN SVC NET METERING	3,898	22,426	
08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN	6,111,796	0	
Schedule 6A Total	48,079,601	366,447,646	13.120
Schedule 8			
08CGN08136-UT NET MTR GEN SVC > 1000 KW	800,835	9,313,422	•
08GNSV0008 - UT GEN SVC TOU > 1000KW	131,827,750	1,830,024,317	
08GNSV008M - UT GEN SVC TOU > 1000KW	2,408,669	32,153,250	
08NMT08135 - NET METERING GEN SVC	3,873,740		
08NMT8135M - NET METERING GEN SVC MANUAL	774,450		
08RGNSV008-UT RESIDENTIAL GENERAL SVC	52,610		
Schedule 8 Total	139,738,054		

LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES

FERC FORM 1 DATA

Schedule	Sum of Revenue	Sum of kWh	¢/kWh
Schedule Not Used			
08ABL-NRES - APPLICANT BUILT LINE	1,303	0	
08ABTCLXGN-LINE EXT 80% CONTRACT MIN	22,686	0	
08BLSKY01R-BLUESKY ENERGY	-4	0	
08CFR00001-MTH FACILITY S	735	0	
08CFR00012-STR LGTS (CONV	54	0	
08CFR00051-MTH FAC SRVCHG	128,075	0	
08CFR00052-ANN FAC SVCCHG	426	0	
08CFR00053-MTHLY MAINTFEE	13,092	0	
08CFR00054-NRES EMERGENCY STNDBY SVC CHG	4,976	0	
08CFR00055-NON RES INTERMINTENT SVC CHG	11,857	0	
08CFR00056-MTH EQUIP RENT	33	0	
08CFR00058-MTH EQUIP LEAS	609,025	0	
08CFR00062-STREET LIGHTS	79	0	
08CFR00063-MTH MISC CHARG	2,342	0	
08CFR00064-ANN MISC CHARG	6,660	0	
08CGA23137-UT NET MTR SMALL GEN SVC	24,666		
08CGENFEEN-NRES CSTMR GENERATION APP FEE	17,363		
08CGENFEER-RES CSTMR GENERATION APP FEE	665,630		
08CGENR136-UT RES TRANSITION GENERATION	77,118		
08CGM23136-UTAH NET METER SM GEN SVC	94,282		
08CGN23136-UTAH NET METER SMALL GEN SVC	307,867		
08CGN23137-UT NET MTR SMALL GEN SVC	102,427		
08CGNSL136-UT RES TRANSITION GEN-SOLEIL	277,670		
08CGR01136-UTAH RESIDENTIAL TRANS GEN	16,101,271		
08CGR01137-UT RES CUST GENERATION 137	8,233,828		
08CGR02136-UT RES TOU TRANSITION GEN	24,686		
08CGR02137-UT RES TOU CUST GEN 137	14,322		
08CGR03136-UTAH LOW INC RES TRANS GEN	83,693		
08CGR03137-UT LOW INC RES CUST GEN 137	34,676		
08CGR23136-RESIDENTIAL SMALL GEN SVC	49,503		
08CGRA1137-UT RES CUST GEN AGGEGATED	15,746		
08CGS23136-RES SMALL GEN SVC MANUAL	61,796		
08CHCK000R-UT RES CHECK M	, , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
08CONN0300-RECONN&DISCONN	88,964	0	
08CONTSERV-3RD PARTY O/S BILL CONT SVCS	275,000		
08COOLKPRN - A/C DIRECT LOAD CONTROL	-1	0	
08COOLKPRR - Utah Cool Keeper Program	19	0	
08FCBUYOUT-FAC CHG BUYOUT	362,786		
08GNSV0009-GEN SRVC-HI VO	203,719,251		
08GNSV0023-GEN SRVC-DISTR	133,471,562		
08GNSV009A-GEN SRVC HI VO	2,483,132		
08GNSV009M-MANL HIGH VOLT	48,614,752		
08GNSV023F-GEN SRVC FIXED	184,839		
08GNSVDWY6-UT GEN SVC W WYO DEDUCT MTR	636		
08INVCHG0N-INVEST MNT CHG	3,500		
08INVCHG0R-INVEST MNT CHG	158		
08LNX00001-MTHLY 80% GUAR	6,719		
08LNX00002-MTHLY 80% GUAR	3,369,064		
08LNX00004-ANNUAL 80%GUAR	272,519		
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LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES

FERC FORM 1 DATA

Schedule	Sum of Revenue	Sum of kWh	¢/kWh
08LNX00006-FIXD MTHLY MIN	2,882		·
08LNX00013-80% MNTHLY MIN	27,163		
08LNX00014-80% MIN MNTHLY	2,260,046		
08LNX00017-ADV/REF&80%ANN	319,831		
08LNX00108-ANN COST MTHLY	1,187		
08LNX00158-ANNUALCOST MTH	28,232		
08LNX00300 - LINE EXT 80% PLUS MONTHLY	337,863		
08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?	54,584		
08LNX00311 - LINE EXT 80% GUARANTEE	301,924		
08LNX00312 UT IRG LINE EXT	21,297		
08LPAY0300-COM-LATEFEE	910,865		
08LPAY0300-IND-LATEFEE	328,160		
08LPAY0300-Other-LATEFEE	166,129		
08LPAY0300-RES-LATEFEE	3,729,175		
08MHTP0023-MOBILE HOME & TRAILER	10,706		
08MONL0015-MTR OUTDONIGHT	767,720		
08NCON0300-UT FEE NRES RE	120		
08NETAGFEE-> 6 NET METER AGGREGATION FEE	900		
08NETMT135 - Net Metering	17,688,984	149,125,921	
08NMT03135-LOW INCOME RES NET METERING	148,871		
08NMT23135 - UT NET MTR, GEN, < 25 KW	1,052,952	10,271,890	
08NSMTR300-UT NON STANDARD METER ACCOM	5,660	0	
08OALT007N-SECURITY AR LG	1,006,343	8,130,658	
08OALT007R-SECURITY AR LG	346,829	2,076,850	
08PRSV031M-BKUP MNT&SUPPL	15,519,246	260,443,780	
08PTLD000N-POST TOP LIGHT	452	5,997	
08PTLD000R-POST TOP LIGHT	105	1,392	
08RCG23136-RES NET METER, SMALL GEN SVC	20,986	218,796	
08RCG23137-RES SMALL GEN SVC, CUST GEN	22,386	225,149	
08RCHK0300-UT RET CHK CHR	445,580	0	
08RCON0001-CONNECT FEE	1,719,240	0	
08REFP034M-RENEWABLE QUAL CUST > 5000 KW	18,344,997	480,568,000	
08REFS032M-UT RENEWABLE FAC & SUPP PWR	11,998,218	167,794,924	
08RESD0001-RES SRVC	798,028,262	7,400,302,315	
08RESD0002-RES SRVC-OPTIO	409,600	3,834,355	
08RESD0003-LIFELINE PRGRM	16,403,971	154,788,950	
08RESD002E-RES ELCTRC VEHICLE TOU PILOT	675,502		
08RESD003E-UT RES LOW INC ELEC V TOU PLT	1,978		
08RGNSV023-GEN SRVC-RES	11,162,779	105,936,139	
08RNM23135 - UT NET MTR, GEN SVC-RES	172,559	1,410,991	
08RTCVLNGA-TCV LNX GAR	2,341	0	
08SLCO0011-STR LGT CO-OWN	3,720,392		
08SLCU012E-DECOR CUST-OWN	1,663,006		
08SLCU012F-STR LGT CUST-O	74,851	748,369	
08SLCU012P-STR LGT CUST-O	134,615		
08SOLRXFEE-SUBSCRI SOLAR BLCK CANCEL FEE	1,450		
08SPCL0001	35,089,290		
08SPCL0002	15,458,579		
08SPCL0003	93,591,700		
08SSLR0001 - RESIDENTIAL SUBSCRB SOLAR	3,389,130	28,856,174	

LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES

FERC FORM 1 DATA

Schedule Sum of Revenue \$\text{sum of kWh}\$ \$\text{c}/kWh\$ 08SSLR0003-RES LOW INC SUBSCR SOLAR 33,814 284,256 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR 433,654 3,954,974 08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR 7,740 55,130 08TCMAPO300-TAMPERING&UNAU 675 0 08TCVLAACN-UTAH TCV LNX ANNUAL GAR 3,191 0 08TCVLNXGN-TCV LNX - 80% GAR - NON RES 292,051 0 08TCVLXACN-GAR ADDED CAPACITY NON RES 292,051 0 08TCSUANGH-TEMP SRVC CONN 1,583,345 0 08TOSS015-TRAF & OTHER S 700,792 6,756,995 08TOSS015-TRAF & OTHER S 700,792 6,756,995 08TOSS015-TRAF ES GIG MM 114,651 1,325,723 08UPPL000R-BASE SCH FALL 08VISIT300 - UT Visit, Service Call, RES 22,675 0 3RD PARTY TRANS O&M-REVENUE 33,129 0 BLUE SKY REVENUE-INDUSTRIAL 158,868 0 BLUE SKY REVENUE-IRRIGATION 162 0 CUSTOMER COUNT - REGULAR 9,704,636 0 DSM REVENUE-IRRIGA
08SSLR0023-SMALL GEN SVC SUBSCR SOLAR 433,654 3,954,974 08SSLRR023-RES SMALL GEN SV SUBSCR SOLAR 7,740 55,130 08TAMP0300-TAMPERING&UNAU 675 0 08TCVLAACN-UTAH TCV LNX ANNUAL GAR 3,191 0 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES 31,260 0 08TCVLNXGN-TCV LNX - 80% GAR - NON RES 292,051 0 08TCVLXACN-GAR ADDED CAPACITY NON RES 21,410 0 08TEMP0014-TEMP SRVC CONN 1,583,345 0 08TOSS015-TRAF & OTHER S 700,792 6,756,995 08TOSS015F-TRAFFIC SIG NM 114,651 1,325,723 08UPPLOORD-BASE SCH FALL 0 0 08VISIT300 - UT Visit, Service Call, RES 22,675 0 3RD PARTY TRANS O&M-REVENUE 33,129 0 BLUE SKY REVENUE-COMMERCIAL 820,935 0 BLUE SKY REVENUE-IRRIGATION 162 0 BLUE SKY REVENUE-RESIDENTIAL 2,624,988 0 CUSTOMER CONT - IRRIGATION 162 0 CUSTOMER CONT - IRRIGATION 327,158 0 DSM REVENU
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08TCVLXACN-GAR ADDED CAPACITY NON RES 21,410 0 08TEMP0014-TEMP SRVC CONN 1,583,345 0 08TOSS015F-TRAF & OTHER S 700,792 6,756,995 08TOSS015F-TRAFFIC SIG NM 114,651 1,325,723 08UPPL000R-BASE SCH FALL 114,651 1,325,723 08VISIT300 - UT Visit, Service Call, RES 22,675 0 3RD PARTY TRANS O&M-REVENUE 33,129 0 BLUE SKY REVENUE-COMMERCIAL 820,935 0 BLUE SKY REVENUE-INDUSTRIAL 158,868 0 BLUE SKY REVENUE-RESIDENTIAL 2,624,988 0 CUSTOMER CNT - IRRIGATION 162 0 CUSTOMER COUNT - REGULAR 2,624,988 0 DSM REVENUE-COMMERCIAL 11,661,292 0 DSM REVENUE-IRRIGATION 327,158 0 DSM REVENUE-IRRIGATION 327,158 0 DSM REVENUE-PSHL 72,352 0 DSM REVENUE-RESIDENTIAL 9,692,053 0 ELEC INC-OTHR 24,000 0 Fish, Wildlife, Recr -20 0
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Joint Use Sanctions/Fines Rent 5,983 0
, ,
M&S INVENTORY REVENUE 443,729 0
Other -348,518 0
RENT REV-DISTRIBUT 53,393 0
RENT REV-NON-UTILI 110,551 0
RENT REV-TRANSMISS 35,549 0
RENTS - COMMON 3,413,879 0
REVENUE ADJ PROPERTY INSUR-COM 396,068 0
REVENUE ADJ PROPERTY INSUR-IND 256,023 0
REVENUE ADJ PROPERTY INSUR-IRG 10,619 0
REVENUE ADJ PROPERTY INSUR-RES 447,559 0
REVENUE ADJUSTMENT - DEFERRED NPC 65,726,459 0
Revenue Sales Emissions Rights 100 0
REVENUE_ACCOUNTING ADJUSTMENTS 873,384 0
SOLAR FEED-IN REVENUE 772,812 0
SVC PRVD OTHERS-REV 791,094 0
UNBILLED REV - IRRIGATION -138,000 -1,370,000
UNBILLED REVENUE 25,131,000 80,063,000
Uncollectible Revenue Joint Use 67,375 0
08CGR23137-RES SM GEN SVC - CUST GEN 137 3,173 32,674

LARGE NON-RESIDENTIAL NET METERING CREDIT PRICES

FERC FORM 1 DATA

Schedule	Sum of Revenue	Sum of kWh	¢/kWh
08CGR2E136-UT RES EV TOU PILOT-TRAN GEN	1,083	13,814	
08CGR2E137-UT RES EV TOU PILOT CUST GEN	2,292	29,019	
08CGRW1136-UT RES TRANS GEN-WATTSMART	6,837	62,802	
08CGRW1137-UT RES CUST GEN 137-WATTSMART	151,305	1,365,353	
08CRA23137-UT RES SML GEN SVC 137 AGGREG	157	1,298	
08NETMW135-UT RES NET METER-WATTSMART	273	1,527	
OTHER CUSTOMER RETAIL REVENUE	280,318	0	
08CONNMMDV-UT CONNECT MTR MOUNTED DEVICE	22,620	0	
MISC SVC REV-NON FLT	-48	0	
RENT REVENUE-HYDRO	15,990	0	
Joint Use Reim	220,784	0	
Schedule Not Used Total	1,617,827,636	17,455,326,872	
Grand Total	2,325,454,929	26,109,777,217	

EXHIBIT 2

Calendar Year 2022, State of Utah Revenue Class Description	Rate Description	Revenue	kWh	Schedule
RESIDENTIAL SALES	08BLSKY01R-BLUESKY ENERGY	-4	0	Schedule Not Used
RESIDENTIAL SALES	08CFR00001-MTH FACILITY S	735	0	Schedule Not Used
RESIDENTIAL SALES	08CGENR136-UT RES TRANSITION GENERATION	77,118	687,737	Schedule Not Used
RESIDENTIAL SALES	08CGNSL136-UT RES TRANSITION GEN-SOLEIL	277,670	2,705,389	Schedule Not Used
RESIDENTIAL SALES	08CGR01136-UTAH RESIDENTIAL TRANS GEN	16,101,271	149,109,974	Schedule Not Used
RESIDENTIAL SALES	08CGR01137-UT RES CUST GENERATION 137	8,233,828	75,782,027	Schedule Not Used
RESIDENTIAL SALES	08CGR02136-UT RES TOU TRANSITION GEN	24,686	235,345	Schedule Not Used
RESIDENTIAL SALES	08CGR02137-UT RES TOU CUST GEN 137	14,322	136,352	Schedule Not Used
RESIDENTIAL SALES	08CGR03136-UTAH LOW INC RES TRANS GEN	83,693	775,373	Schedule Not Used
RESIDENTIAL SALES	08CGR03137-UT LOW INC RES CUST GEN 137	34,676	319,812	Schedule Not Used
RESIDENTIAL SALES	08CGR06136-RES USE, GEN SVC RATE, MANUAL	23,143	229,238	Schedule 6
RESIDENTIAL SALES	08CGR23136-RESIDENTIAL SMALL GEN SVC	49,503	557,545	Schedule Not Used
RESIDENTIAL SALES	08CGR23137-RES SM GEN SVC - CUST GEN 137	3,173	32,674	Schedule Not Used
RESIDENTIAL SALES	08CGR2E136-UT RES EV TOU PILOT-TRAN GEN	1,083	13,814	Schedule Not Used
RESIDENTIAL SALES	08CGR2E137-UT RES EV TOU PILOT CUST GEN	2,292	29,019	Schedule Not Used
RESIDENTIAL SALES	08CGRA1137-UT RES CUST GEN AGGEGATED	15,746	145,913	Schedule Not Used
RESIDENTIAL SALES	08CGRW1136-UT RES TRANS GEN-WATTSMART	6,837	62,802	Schedule Not Used
RESIDENTIAL SALES	08CGRW1137-UT RES CUST GEN 137-WATTSMART	151,305	1,365,353	Schedule Not Used
RESIDENTIAL SALES	08CGS23136-RES SMALL GEN SVC MANUAL	61,796	567,349	Schedule Not Used
RESIDENTIAL SALES	08CHCK000R-UT RES CHECK M			Schedule Not Used
RESIDENTIAL SALES	08COOLKPRR - Utah Cool Keeper Program	19	0	Schedule Not Used
RESIDENTIAL SALES	08CRA23137-UT RES SML GEN SVC 137 AGGREG	157	1,298	Schedule Not Used
RESIDENTIAL SALES	08LNX00001-MTHLY 80% GUAR	6,719	0	Schedule Not Used
RESIDENTIAL SALES	08LNX00013-80% MNTHLY MIN	27,163	0	Schedule Not Used
RESIDENTIAL SALES	08LNX00108-ANN COST MTHLY	1,187	0	Schedule Not Used
RESIDENTIAL SALES	08MHTP0006-MOBILE HOME & TRAILER	911,684	12,008,846	Schedule 6
RESIDENTIAL SALES	08MHTP0023-MOBILE HOME & TRAILER	10,706	137,880	Schedule Not Used
RESIDENTIAL SALES	08NETAGFEE-> 6 NET METER AGGREGATION FEE	900	0	Schedule Not Used
RESIDENTIAL SALES	08NETMT135 - Net Metering	17,688,544	149,125,921	Schedule Not Used
RESIDENTIAL SALES	08NETMW135-UT RES NET METER-WATTSMART	273	1,527	Schedule Not Used
RESIDENTIAL SALES	08NMT03135-LOW INCOME RES NET METERING	148,871	1,389,265	Schedule Not Used
RESIDENTIAL SALES	08OALT007R-SECURITY AR LG	346,829	2,076,850	Schedule Not Used
RESIDENTIAL SALES	08PTLD000R-POST TOP LIGHT	105	1,392	Schedule Not Used
RESIDENTIAL SALES	08RCG23136-RES NET METER, SMALL GEN SVC	20,986	218,796	Schedule Not Used
RESIDENTIAL SALES	08RCG23137-RES SMALL GEN SVC, CUST GEN	22,386	225,149	Schedule Not Used
RESIDENTIAL SALES	08RESD0001-RES SRVC	798,019,919	7,400,302,315	Schedule Not Used
RESIDENTIAL SALES	08RESD0002-RES SRVC-OPTIO	409,600	3,834,355	Schedule Not Used
RESIDENTIAL SALES	08RESD0003-LIFELINE PRGRM	16,403,971	154,788,950	Schedule Not Used
RESIDENTIAL SALES	08RESD002E-RES ELCTRC VEHICLE TOU PILOT	675,498	7,524,979	Schedule Not Used
RESIDENTIAL SALES	08RESD003E-UT RES LOW INC ELEC V TOU PLT	1,978	18,891	Schedule Not Used
RESIDENTIAL SALES	08RGNSV006-GEN SRVC-RES	9,535,425	128,356,347	Schedule 6
RESIDENTIAL SALES	08RGNSV008-UT RESIDENTIAL GENERAL SVC	52,610	750,000	Schedule 8
RESIDENTIAL SALES	08RGNSV023-GEN SRVC-RES	11,162,779	105,936,139	Schedule Not Used
RESIDENTIAL SALES	08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU	661,574	8,411,090	Schedule 6A
RESIDENTIAL SALES	08RNM06135 - UT NET MTR, GEN SVC-RES	293,322	3,621,167	Schedule 6
RESIDENTIAL SALES	08RNM23135 - UT NET MTR, GEN SVC-RES	172,559	1,410,991	Schedule Not Used
RESIDENTIAL SALES	08RNM6A135-RES GEN SVC NET METERING	3,898	22,426	Schedule 6A
RESIDENTIAL SALES	08RTCVLNGA-TCV LNX GAR	2,341	0	Schedule Not Used
RESIDENTIAL SALES	08SSLR0001 - RESIDENTIAL SUBSCRB SOLAR	3,388,865.98	28,856,174	Schedule Not Used
RESIDENTIAL SALES	08SSLR0003-RES LOW INC SUBSCR SOLAR	33,814	284,256	Schedule Not Used
RESIDENTIAL SALES	08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR	7,739.60	55,130	Schedule Not Used
RESIDENTIAL SALES	08UPPL000R-BASE SCH FALL	7,700.00	55,150	Schedule Not Used
RESIDENTIAL SALES	DSM REVENUE-RESIDENTIAL	9,692,053	0	Schedule Not Used
RESIDENTIAL SALES	BLUE SKY REVENUE-RESIDENTIAL	2,624,988	0	Schedule Not Used
RESIDENTIAL SALES	SOLAR FEED-IN REVENUE	2,024,966	0	Schedule Not Used
NEGIDENTIAL GALLS	SOLAR I LED-IN INEVENUE	231,305	U	Conedule NOL USED

Revenue Class Description	Rate Description	Revenue	kWh	Schedule
RESIDENTIAL SALES	OTHER CUSTOMER RETAIL REVENUE	86,375	0	Schedule Not Used
RESIDENTIAL SALES	REVENUE ADJ PROPERTY INSUR-RES	447,559	0	Schedule Not Used
RESIDENTIAL SALES	CUSTOMER COUNT - REGULAR			Schedule Not Used
RESIDENTIAL SALES	REVENUE_ACCOUNTING ADJUSTMENTS	-160,143	0	Schedule Not Used
RESIDENTIAL SALES	REVENUE ADJUSTMENT - DEFERRED NPC	20,252,439	0	Schedule Not Used
RESIDENTIAL SALES	UNBILLED REVENUE	5,100,000	49,827,000	Schedule Not Used
COMMERCIAL SALES	08ABL-NRES - APPLICANT BUILT LINE	1,303	0	Schedule Not Used
COMMERCIAL SALES	08ABTCLXGN-LINE EXT 80% CONTRACT MIN	22,686	0	Schedule Not Used
COMMERCIAL SALES	08CFR00051-MTH FAC SRVCHG	23,964	0	Schedule Not Used
COMMERCIAL SALES	08CFR00052-ANN FAC SVCCHG	2	0	Schedule Not Used
COMMERCIAL SALES	08CGA06137-UT GEN SVC CUST GEN 137	10,037	67,561	Schedule 6
COMMERCIAL SALES	08CGA23137-UT NET MTR SMALL GEN SVC	24,666	251,882	Schedule Not Used
COMMERCIAL SALES	08CGM06136-UT NET METERING GENERAL SVC	584,916	6,312,727	Schedule 6
COMMERCIAL SALES	08CGM23136-UTAH NET METER SM GEN SVC	92,724	882,180	Schedule Not Used
COMMERCIAL SALES	08CGM6A136-UTAH GEN SVC TRANS GEN TOU	351,836	3,910,284	Schedule 6A
COMMERCIAL SALES	08CGM6A137-UT GEN SVC TRANS TOU MAN 137	21,426	224,640	Schedule 6A
COMMERCIAL SALES	08CGN06136-UT GEN SVC TRANSITION GEN	3,826,959	42,291,131	Schedule 6
COMMERCIAL SALES	08CGN06137-UT GEN SVC CUST GEN 137	1,086,586	11,786,520	Schedule 6
COMMERCIAL SALES	08CGN08136-UT NET MTR GEN SVC > 1000 KW	800,835	9,313,422	Schedule 8
COMMERCIAL SALES	08CGN23136-UTAH NET METER SMALL GEN SVC	303,692	3,000,072	Schedule Not Used
COMMERCIAL SALES	08CGN23137-UT NET MTR SMALL GEN SVC	99,080	955,330	Schedule Not Used
COMMERCIAL SALES	08COOLKPRN - A/C DIRECT LOAD CONTROL	-1	0	Schedule Not Used
COMMERCIAL SALES	08GNSV0006-GEN SRVC-DISTR	422,561,479	5,156,726,735	Schedule 6
COMMERCIAL SALES	08GNSV0008 - UT GEN SVC TOU > 1000KW	62,204,614	870,984,003	Schedule 8
COMMERCIAL SALES	08GNSV0009-GEN SRVC-HI VO	49,737,876	907,144,704	Schedule Not Used
COMMERCIAL SALES	08GNSV0023-GEN SRVC-DISTR	128,423,779	1,341,199,811	Schedule Not Used
COMMERCIAL SALES	08GNSV006A-GEN SRVC-ENERG	32,751,364	281,328,189	Schedule 6A
COMMERCIAL SALES	08GNSV006M-MNL DIST VOLTG			Schedule 6
COMMERCIAL SALES	08GNSV008M - UT GEN SVC TOU > 1000KW	438,115	6,805,650	Schedule 8
COMMERCIAL SALES	08GNSV009A-GEN SRVC HI VO	1,241,456	26,899,233	Schedule Not Used
COMMERCIAL SALES	08GNSV009M-MANL HIGH VOLT	12,623,058	221,253,602	Schedule Not Used
COMMERCIAL SALES	08GNSV023F-GEN SRVC FIXED	182,076	1,311,517	Schedule Not Used
COMMERCIAL SALES	08GNSV06AM-MNL ENERGY TOD	29,479	364,800	Schedule 6A
COMMERCIAL SALES	08GNSV06MN-GNSV DIST VOLT	2,539,512	32,492,400	Schedule 6
COMMERCIAL SALES	08GNSVDWY6-UT GEN SVC W WYO DEDUCT MTR	636	0	Schedule Not Used
COMMERCIAL SALES	08LNX00002-MTHLY 80% GUAR	2,641,745	0	Schedule Not Used
COMMERCIAL SALES	08LNX00004-ANNUAL 80%GUAR	264,629	0	Schedule Not Used
COMMERCIAL SALES	08LNX00006-FIXD MTHLY MIN	2,882	0	Schedule Not Used
COMMERCIAL SALES	08LNX00014-80% MIN MNTHLY	2,239,567	0	Schedule Not Used
COMMERCIAL SALES	08LNX00017-ADV/REF&80%ANN	184,731	0	Schedule Not Used
COMMERCIAL SALES	08LNX00158-ANNUALCOST MTH	28,232	0	Schedule Not Used
COMMERCIAL SALES	08LNX00300 - LINE EXT 80% PLUS MONTHLY	225,173	0	Schedule Not Used
COMMERCIAL SALES	08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?	42,844	0	Schedule Not Used
COMMERCIAL SALES	08LNX00311 - LINE EXT 80% GUARANTEE	299,537	0	Schedule Not Used
COMMERCIAL SALES	08LNX00312 UT IRG LINE EXT	4,151	0	Schedule Not Used
COMMERCIAL SALES	08MONL0015-MTR OUTDONIGHT	716,857	14,780,100	Schedule Not Used
COMMERCIAL SALES	08NMT06135-UT NET METERING GEN SVC	9,782,165	114,852,853	Schedule 6
COMMERCIAL SALES	08NMT08135 - NET METERING GEN SVC	3,873,740	51,468,063	Schedule 8
COMMERCIAL SALES	08NMT23135 - UT NET MTR, GEN, < 25 KW	1,037,800	10,149,220	Schedule Not Used
COMMERCIAL SALES	08NMT6A135-NET METERING GEN SVC TOU	1,290,283	12,867,825	Schedule 6A
COMMERCIAL SALES	08NMT8135M - NET METERING GEN SVC MANUAL	774,450	8,506,300	Schedule 8
COMMERCIAL SALES	08OALT007N-SECURITY AR LG	851,936	6,847,214	Schedule Not Used
COMMERCIAL SALES	08PRSV031M-BKUP MNT&SUPPL	11,450,691	204,565,111	Schedule Not Used
COMMERCIAL SALES	08PTLD000N-POST TOP LIGHT	452	5,997	Schedule Not Used
COMMERCIAL SALES COMMERCIAL SALES	08REFP034M-RENEWABLE QUAL CUST > 5000 KW	18,344,997	480,568,000	Schedule Not Used
OOMINICIAL SALES	OUTLI FUUHINI-ITEINENMOLE QUAL CUST > 3000 KW	10,344,997	400,000,000	Sociedale MOLUSED

Revenue Class Description	Rate Description	Revenue	kWh	Schedule
COMMERCIAL SALES	08REFS032M-UT RENEWABLE FAC & SUPP PWR	11,998,218	167,794,924	Schedule Not Used
COMMERCIAL SALES	08SSLR0006-GENERAL SVC SUBSCR SOLAR	509,750	4,158,097	Schedule 6
COMMERCIAL SALES	08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	411,234	3,766,207	Schedule Not Used
COMMERCIAL SALES	08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN	5,129,720	0	Schedule 6A
COMMERCIAL SALES	08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES	6,829	0	Schedule Not Used
COMMERCIAL SALES	08TCVLNXGN-TCV LNX - 80% GAR - NON RES	271,602	0	Schedule Not Used
COMMERCIAL SALES	08TCVLXACN-GAR ADDED CAPACITY NON RES	21,410	0	Schedule Not Used
COMMERCIAL SALES	08TOSS0015-TRAF & OTHER S	340,008	3,373,057	Schedule Not Used
COMMERCIAL SALES	08TOSS015F-TRAFFIC SIG NM	15,000	170,916	Schedule Not Used
COMMERCIAL SALES	DSM REVENUE-COMMERCIAL	11,661,292	0	Schedule Not Used
COMMERCIAL SALES	BLUE SKY REVENUE-COMMERCIAL	820,934.55	0	Schedule Not Used
COMMERCIAL SALES	SOLAR FEED-IN REVENUE	283,715	0	Schedule Not Used
COMMERCIAL SALES	OTHER CUSTOMER RETAIL REVENUE	103,913	0	Schedule Not Used
COMMERCIAL SALES	REVENUE ADJ PROPERTY INSUR-COM	396,068	0	Schedule Not Used
COMMERCIAL SALES	CUSTOMER COUNT - REGULAR			Schedule Not Used
COMMERCIAL SALES	REVENUE ACCOUNTING ADJUSTMENTS	1,200,445	0	Schedule Not Used
COMMERCIAL SALES	REVENUE ADJUSTMENT - DEFERRED NPC	24,364,663	0	Schedule Not Used
COMMERCIAL SALES	UNBILLED REVENUE	3,400,000	54,644,000	Schedule Not Used
INDUSTRIAL SALES	08CFR00051-MTH FAC SRVCHG	15,065	0	Schedule Not Used
INDUSTRIAL SALES	08CGM23136-UTAH NET METER SM GEN SVC			Schedule Not Used
INDUSTRIAL SALES INDUSTRIAL SALES	08CGN06136-UT GEN SVC TRANSITION GEN	1,558	12,902	Schedule 6
INDUSTRIAL SALES INDUSTRIAL SALES	08CGN06137-UT GEN SVC CUST GEN 137	114,073	1,402,106	
		11,499	88,200	Schedule 6
INDUSTRIAL SALES	08CGN23136-UTAH NET METER SMALL GEN SVC	4,174.7	43,644	Schedule Not Used
INDUSTRIAL SALES	08CGN23137-UT NET MTR SMALL GEN SVC	3,347	33,926	Schedule Not Used
INDUSTRIAL SALES	08GNSV0006-GEN SRVC-DISTR	48,625,396	577,971,066	Schedule 6
INDUSTRIAL SALES	08GNSV0008 - UT GEN SVC TOU > 1000KW	69,623,136	959,040,314	Schedule 8
INDUSTRIAL SALES	08GNSV0009-GEN SRVC-HI VO	153,981,375		Schedule Not Used
INDUSTRIAL SALES	08GNSV0023-GEN SRVC-DISTR	5,047,783	52,955,550	Schedule Not Used
INDUSTRIAL SALES	08GNSV006A-GEN SRVC-ENERG	6,121,210	52,977,778	Schedule 6A
INDUSTRIAL SALES	08GNSV006M-MNL DIST VOLTG	7,564	23,453	Schedule 6
INDUSTRIAL SALES	08GNSV008M - UT GEN SVC TOU > 1000KW	1,970,553	25,347,600	Schedule 8
INDUSTRIAL SALES	08GNSV009A-GEN SRVC HI VO	1,241,675	15,058,161	Schedule Not Used
INDUSTRIAL SALES	08GNSV009M-MANL HIGH VOLT	35,991,694	688,072,960	Schedule Not Used
INDUSTRIAL SALES	08GNSV023F-GEN SRVC FIXED	2,763	3,978	Schedule Not Used
INDUSTRIAL SALES	08GNSV06AM-MNL ENERGY TOD	64,276	404,259	Schedule 6A
INDUSTRIAL SALES	08GNSV06MN-GNSV DIST VOLT	54,455	568,298	Schedule 6
INDUSTRIAL SALES	08LNX00002-MTHLY 80% GUAR	726,892	0	Schedule Not Used
INDUSTRIAL SALES	08LNX00014-80% MIN MNTHLY	13,702	0	Schedule Not Used
INDUSTRIAL SALES	08LNX00017-ADV/REF&80%ANN	640	0	Schedule Not Used
INDUSTRIAL SALES	08LNX00300 - LINE EXT 80% PLUS MONTHLY	112,690	0	Schedule Not Used
INDUSTRIAL SALES	08MONL0015-MTR OUTDONIGHT	1,590	21,208	Schedule Not Used
INDUSTRIAL SALES	08NMT06135-UT NET METERING GEN SVC	216,471	2,355,013	Schedule 6
INDUSTRIAL SALES	08NMT23135 - UT NET MTR, GEN, < 25 KW	15,152	122,670	Schedule Not Used
INDUSTRIAL SALES	08NMT6A135-NET METERING GEN SVC TOU	672,460	5,936,355	Schedule 6A
INDUSTRIAL SALES	08OALT007N-SECURITY AR LG	88,663	819,106	Schedule Not Used
INDUSTRIAL SALES	08PRSV031M-BKUP MNT&SUPPL	4,068,556	55,878,669	Schedule Not Used
INDUSTRIAL SALES	08SPCL0001	35,089,290	641,262,000	Schedule Not Used
INDUSTRIAL SALES	08SPCL0002	15,458,579	306,199,920	Schedule Not Used
INDUSTRIAL SALES	08SPCL0003	93,586,498	1,285,245,764	Schedule Not Used
INDUSTRIAL SALES	08SSLR0006-GENERAL SVC SUBSCR SOLAR	28,736	261,760	Schedule 8
INDUSTRIAL SALES	08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	22,419	188,767	Schedule Not Used
INDUSTRIAL SALES	08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN	982,076	0	Schedule 6A
INDUSTRIAL SALES	08TCVLNXGN-TCV LNX - 80% GAR - NON RES	20,319	0	Schedule Not Used
INDUSTRIAL SALES	08TOSS0015-TRAF & OTHER S	5,725	63,519	Schedule Not Used
INDUSTRIAL SALES	DSM REVENUE-INDUSTRIAL	9,704,636	0	Schedule Not Used

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INDUSTRIAL SALES	BLUE SKY REVENUE-INDUSTRIAL	158,868	0	Schedule Not Used
INDUSTRIAL SALES	SOLAR FEED-IN REVENUE	241,546	0	Schedule Not Used
INDUSTRIAL SALES	OTHER CUSTOMER RETAIL REVENUE	86,466.80	0	Schedule Not Used
INDUSTRIAL SALES	REVENUE ADJ PROPERTY INSUR-IND	256,023	0	Schedule Not Used
INDUSTRIAL SALES	CUSTOMER COUNT - REGULAR			Schedule Not Used
INDUSTRIAL SALES	REVENUE_ACCOUNTING ADJUSTMENTS	-160,313	0	Schedule Not Used
INDUSTRIAL SALES	REVENUE ADJUSTMENT - DEFERRED NPC	20,273,988	0	Schedule Not Used
INDUSTRIAL SALES	UNBILLED REVENUE	16,700,000	-23,726,000	Schedule Not Used
IRRIGATION SALES	08APSV0010-IRR & SOIL DRA	14,736,269	198,270,571	Schedule 10
IRRIGATION SALES	08APSV10NS- Irg Soil Drain Pump Non Seas	3,663,344	53,775,659	Schedule 10
IRRIGATION SALES	08CGM10136-UT IRG NET METER MANUAL	42,119	585,004	Schedule 10
IRRIGATION SALES	08CGN10136-UT IRG AND SOIL DRAIN NET MTR	806	6,114	Schedule 10
IRRIGATION SALES	08CGN10137-UT IRRIGATION - NET METER 137	16,932	238,760	Schedule 10
IRRIGATION SALES	08LNX00002-MTHLY 80% GUAR	427	0	Schedule Not Used
IRRIGATION SALES	08LNX00004-ANNUAL 80%GUAR	7,890	0	Schedule Not Used
IRRIGATION SALES	08LNX00014-80% MIN MNTHLY	6,778	0	Schedule Not Used
IRRIGATION SALES	08LNX00017-ADV/REF&80%ANN	134,459	0	Schedule Not Used
IRRIGATION SALES	08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?	11,740	0	Schedule Not Used
IRRIGATION SALES	08LNX00311 - LINE EXT 80% GUARANTEE	2,386	0	Schedule Not Used
IRRIGATION SALES	08LNX00312 UT IRG LINE EXT	17,147	0	Schedule Not Used
IRRIGATION SALES	08NMT010NS-IRR & SOIL DRAIN NON SEASONAL	24,935	248,491	Schedule 10
IRRIGATION SALES	08NMT10135-UT IRR SOIL DRNG NET MTR SVC	602,065	7,089,230	Schedule 10
IRRIGATION SALES	08TCVLAACN-UTAH TCV LNX ANNUAL GAR	3,191	0	Schedule Not Used
IRRIGATION SALES	08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES	24,430	0	Schedule Not Used
IRRIGATION SALES	08TCVLNXGN-TCV LNX - 80% GAR - NON RES	131	0	Schedule Not Used
IRRIGATION SALES	DSM REVENUE-IRRIGATION	327,158	0	Schedule Not Used
IRRIGATION SALES	BLUE SKY REVENUE-IRRIGATION	162	0	Schedule Not Used
IRRIGATION SALES	SOLAR FEED-IN REVENUE	8,156	0	Schedule Not Used
IRRIGATION SALES	OTHER CUSTOMER RETAIL REVENUE	2,928	0	Schedule Not Used
IRRIGATION SALES	REVENUE ADJ PROPERTY INSUR-IRG	10,619	0	Schedule Not Used
IRRIGATION SALES	CUSTOMER CNT - IRRIGATION	•		Schedule Not Used
IRRIGATION SALES	REVENUE ACCOUNTING ADJUSTMENTS	-5,429	0	Schedule Not Used
IRRIGATION SALES	REVENUE ADJUSTMENT - DEFERRED NPC	686,518	0	Schedule Not Used
IRRIGATION SALES	UNBILLED REV - IRRIGATION	-138,000	-1,370,000	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08CFR00012-STR LGTS (CONV	54	0	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08CFR00051-MTH FAC SRVCHG	4,529	0	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08CFR00062-STREET LIGHTS	79	0	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08MONL0015-MTR OUTDONIGHT	49,274	901,220	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08OALT007N-SECURITY AR LG	65,744	464,338	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08SLC00011-STR LGT CO-OWN	3,720,392	13,332,655	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08SLCU012E-DECOR CUST-OWN	1,663,006	36,294,505	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08SLCU012F-STR LGT CUST-O	74,851	748,369	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08SLCU012P-STR LGT CUST-O	134,615	1,562,381	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08TOSS0015-TRAF & OTHER S	355,059	3,320,419	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	08TOSS015F-TRAFFIC SIG NM	99,651	1,154,807	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	DSM REVENUE-PSHL	72,352	0	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	SOLAR FEED-IN REVENUE	1,810	0	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	OTHER CUSTOMER RETAIL REVENUE	635	0	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	CUSTOMER COUNT - REGULAR	033	U	Schedule Not Used
		1 177	0	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	REVENUE_ACCOUNTING ADJUSTMENTS	-1,177 148 851		
PUBLIC STREET&HIGHWAY LIGHTING	REVENUE ADJUSTMENT - DEFERRED NPC	148,851	692,000	Schedule Not Used
PUBLIC STREET&HIGHWAY LIGHTING	UNBILLED REVENUE	-69,000	-682,000	Schedule Not Used
MISCELLANEOUS SERVICE REV	08CFR00051-MTH FAC SRVCHG	84,518	0	Schedule Not Used
MISCELLANEOUS SERVICE REV	08CFR00052-ANN FAC SVCCHG	424	0	Schedule Not Used
MISCELLANEOUS SERVICE REV	08CFR00053-MTHLY MAINTFEE	13,092	0	Schedule Not Used

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Revenue Class Description	Rate Description	Revenue	kWh	Schedule
/IISCELLANEOUS SERVICE REV	08CFR00054-NRES EMERGENCY STNDBY SVC CHG	4,976	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08CFR00055-NON RES INTERMINTENT SVC CHG	11,857	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08CFR00063-MTH MISC CHARG	2,342	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08CFR00064-ANN MISC CHARG	6,660	0	Schedule Not Use
//ISCELLANEOUS SERVICE REV	08CGENFEEN-NRES CSTMR GENERATION APP FEE	17,363	0	Schedule Not Use
/ISCELLANEOUS SERVICE REV	08CGENFEER-RES CSTMR GENERATION APP FEE	665,630	0	Schedule Not Use
/ISCELLANEOUS SERVICE REV	08CONN0300-RECONN&DISCONN	88,964	0	Schedule Not Use
/ISCELLANEOUS SERVICE REV	08CONNMMDV-UT CONNECT MTR MOUNTED DEVICE	22,620	0	Schedule Not Use
/ISCELLANEOUS SERVICE REV	08CONTSERV-3RD PARTY O/S BILL CONT SVCS	275,000	0	Schedule Not Use
IISCELLANEOUS SERVICE REV	08FCBUYOUT-FAC CHG BUYOUT	362.786	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08NCON0300-UT FEE NRES RE	120	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08NETMT135 - Net Metering	440	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08NSMTR300-UT NON STANDARD METER ACCOM	5,660	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08RCHK0300-UT RET CHK CHR	445,580	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08RCON0001-CONNECT FEE	1,719,240	0	Schedule Not Use
IISCELLANEOUS SERVICE REV	08RESD0001-RES SRVC	8,344	0	Schedule Not Use
		6,344	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08RESD002E-RES ELCTRC VEHICLE TOU PILOT 08SOLRXFEE-SUBSCRI SOLAR BLCK CANCEL FEE		0	Schedule Not Use
MISCELLANEOUS SERVICE REV		1,450	_	
MISCELLANEOUS SERVICE REV	08SPCL0003	5,202	0	Schedule Not Use
MISCELLANEOUS SERVICE REV	08SSLR0001 - RESIDENTIAL SUBSCRB SOLAR	264	0	Schedule Not Use
IISCELLANEOUS SERVICE REV	08TAMP0300-TAMPERING&UNAU	675	0	Schedule Not Use
IISCELLANEOUS SERVICE REV	08TEMP0014-TEMP SRVC CONN	1,583,345	0	Schedule Not Use
IISCELLANEOUS SERVICE REV	08VISIT300 - UT Visit, Service Call, RES	22,675	0	Schedule Not Use
IISCELLANEOUS SERVICE REV	MISC SVC REV-NON FLT	-48	0	Schedule Not Use
IISCELLANEOUS SERVICE REV	M&S INVENTORY REVENUE	443,729	0	Schedule Not Use
IISCELLANEOUS SERVICE REV	Other	-349,352	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	08CFR00056-MTH EQUIP RENT	33	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	08CFR00058-MTH EQUIP LEAS	609,025	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	08INVCHG0N-INVEST MNT CHG	3,500	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	08INVCHG0R-INVEST MNT CHG	158	0	Schedule Not Use
RENT FROM ELEC PROPERTIES	RENTS - COMMON	3,413,879	0	Schedule Not Use
RENT FROM ELEC PROPERTIES	JNT USE POLE	2,413,272	0	Schedule Not Use
RENT FROM ELEC PROPERTIES	RENT REVENUE-HYDRO	15,990	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	RENT REV-TRANSMISS	35,549	0	Schedule Not Use
RENT FROM ELEC PROPERTIES	RENT REV-DISTRIBUT	53,393	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	RENT REV-NON-UTILI	110,551	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	Joint Use Contr Reim	165,639	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	Joint Use Reim	220,784	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	Joint Use Sanctions/Fines Rent	5,983	0	Schedule Not Use
ENT FROM ELEC PROPERTIES	Uncollectible Revenue Joint Use	67,375	0	Schedule Not Use
THER ELECTRIC REVENUE	ELEC INC-OTHR	24,000	0	Schedule Not Use
THER ELECTRIC REVENUE	SVC PRVD OTHERS-REV	791,094	0	Schedule Not Use
THER ELECTRIC REVENUE	FLYASH SALES	719,644.75	0	Schedule Not Use
OTHER ELECTRIC REVENUE	Revenue Sales Emissions Rights	100	0	Schedule Not Use
OTHER ELECTRIC REVENUE	3RD PARTY TRANS O&M-REVENUE	33,129	0	Schedule Not Use
OTHER ELECTRIC REVENUE	Fish, Wildlife, Recr	-20	0	Schedule Not Use
ORFEITED DISCOUNTS-REVENUE	08LPAY0300-RES-LATEFEE	3,729,175	0	Schedule Not Use
ORFEITED DISCOUNTS-REVENUE	08LPAY0300-COM-LATEFEE	910,865	0	Schedule Not Use
ORFEITED DISCOUNTS-REVENUE	08LPAY0300-IND-LATEFEE	328,160	0	Schedule Not Use
ORFEITED DISCOUNTS-REVENUE	08LPAY0300-Other-LATEFEE	166,129	0	Schedule Not Use
ORFEITED DISCOUNTS-REVENUE	Other	834	0	Schedule Not Use