

August 23, 2023

VIA ELECTRONIC FILING

Public Service Commission of Utah Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg

Commission Administrator

Re: Docket No. 23-035-T09

Proposed Tariff Changes to Electric Service Schedule Nos. 7 (Security Area Lighting) and 11 (Street Lighting Company-Owned System)

Enclosed for filing by PacifiCorp, d.b.a Rocky Mountain Power ("the Company") are proposed tariff sheets associated with Tariff P. S. C. No. 51, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of November 1, 2023.

Second Revision of Sheet No. B			Tariff I	ndex	
Second Revision of Sheet No. 7.1	Electric	Service	Security	y Area Ligh	ting
	Schedule	No. 7		_	
First Revision of Sheet No. 7.2	Electric	Service	Security	y Area Ligh	ting
	Schedule	No. 7		_	
First Revision of Sheet No. 11.2	Electric	Service	Street	Lighting	Company-
	Schedule	No. 11	Owned	System	

The proposed changes to the Tariff Index, Electric Service Schedule No. 7 – Security Area Lighting ("Schedule 7") and Electric Service Schedule No. 11 – Street Lighting Company-Owned System ("Schedule 11") are updates and housekeeping items.

Proposed Change to the Tariff Index

The Company's proposed change to the Tariff Index adds Electric Service Schedule No. 60 - Company Operated Electric Vehicle Charging Station Service ("Schedule 60") to the list of tariffs. Schedule 60 was approved by the Commission in Docket No. 21-035-T15.

Proposed Change to Electric Service Schedule No. 7 – Security Area Lighting

This Company's proposed changes to Schedule 7 remove language from the tariff that is no longer applicable to service available under the rate schedule. The Company's most recent general rate case implemented policy and pricing changes to Schedule 7. At the time the general rate case was filed, Schedule 7 had been closed to new service to address concerns of street light maintenance. However, for reasons fully described in the general rate case,

Public Service Commission of Utah August 23, 2023 Page 2

the concerns had been somewhat mitigated with LED technology. Therefore the Company proposed changes to its street lighting tariffs, including a re-design of its prices as well as opening Schedule 7 to new service, limited to installations of area lights on existing Company-owned overhead wood distribution poles. The schedule remains closed to all other applications.

As part of the general rate case, Schedule 7 was revised for the new policy and pricing, but superfluous language was inadvertently left in the tariff. The Company's proposed revisions to Schedule 7 remove the language.

Proposed Change to Electric Service Schedule No. 11 – Street Lighting Company-Owned System

Provision 5 of Schedule 11 contains an incorrect reference to Electric Service Regulation No. 12 - Line Extensions ("Regulation 12"), section 3.e. The Company's proposed change to Schedule 11 is a housekeeping item to correct the reference in Provision 5 to Regulation No. 12, section 3.h.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): <u>datarequest@pacificorp.com</u>

Jana.saba@pacificorp.com

By Regular mail: Data Request Response Center

PacifiCorp

825 NE Multnomah Blvd., Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,

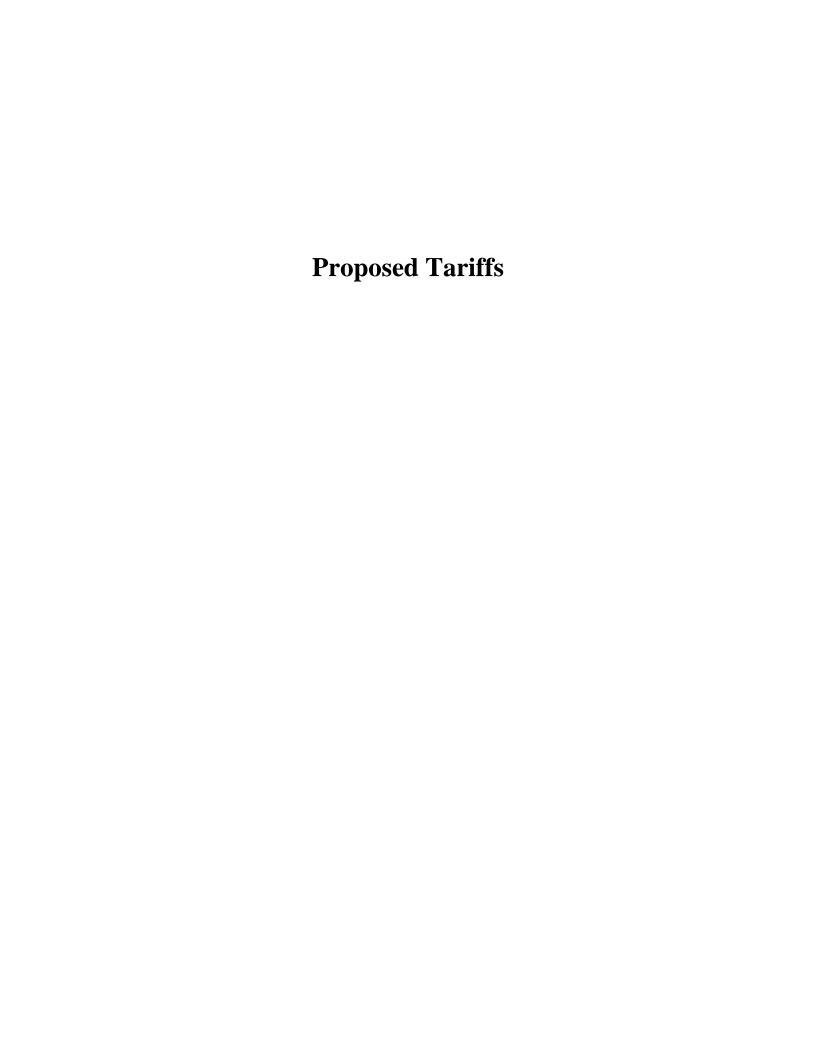
Joelle Steward

Senior Vice President, Regulation and Customer/Community Solutions

CC: DPU, OCS

Enclosures

¹ Docket No. 20-035-04, Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations, Direct Testimony of Robert M. Meredith, May 8, 2020, lines 1183-1330.







ELECTRIC SERVICE SCHEDULES STATE OF UTAH

scneaui	e No.	Sneet No.
1	Residential Service	1.1 - 1.2
2	Residential Service - Optional Time-of-Day Rider - Experimental	2.1 - 2.2
2E	Residential Service – Electric Vehicle Time-of Use Pilot Option – Temporary	2E.1 - 2E.3
3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers	3.1 - 3.4
4	Pole Attachments	4.1 - 4.2
6	General Service - Distribution Voltage	6.1 - 6.2
6A	General Service - Energy Time-of-Day Option	6A.1 - 6A.3
7	Security Area Lighting	7.1 - 7.2
8	Large General Service – 1,000 kW and Over – Distribution Voltage	8.1 - 8.3
9	General Service - High Voltage	9.1 - 9.3
9A	General Service - High Voltage - Energy Time-of-Day Option No New Service*	9A.1 - 9A.3
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.5
11	Street Lighting – Company-Owned System	11.1 - 11.3
12	Street Lighting – Customer-Owned System	12.1 - 12.7
14	Temporary Service Connection Facilities No New Service*	14.1 - 14.2
15	Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service – Customer-Owned System	15.1 - 15.3
22	Indoor Agricultural Lighting Service – 1,000 kW and Over	22.1 - 22.3
23	General Service - Distribution Voltage - Small Customer	23.1 - 23.3
31	Back-Up, Maintenance, and Supplementary Power	31.1 - 31.7
32	Service From Renewable Energy Facilities	32.1 - 32.11
33	Generation Replacement Service	33.1 - 33.3
34	Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over	34.1 - 34.3
37	Avoided Cost Purchases from Qualifying Facilities	37.1 - 37.7
38	Qualifying Facility Procedures	38.1 - 38.11
60	Company Operated Electric Vehicle Charging Station Service	60.1 - 60.2
70	Renewable Energy Rider – Optional	70.1 - 70.4
72	Renewable Energy Rider – Optional Bulk Purchase Option	72.1 - 72.4
73	Subscriber Solar Program Rider – Optional	73.1 - 73.4

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. <u>23-035-T0920-035-04/Advice No. 21-035-T12</u>



Second First Revision of Sheet No. B Canceling First Revision Original Sheet No. B

(continued)

FILED: August 23, 2023 October 19, 2021 EFFECTIVE: November 1, 2023 January 1, 2022



ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF UTAH

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILL:

Charge:

Light Level	LED E	quivalent	Lumen	Range
-------------	-------	-----------	-------	-------

Level 1	≤5,500	\$9.10
Level 2	5,501-12,000	\$10.61
Level 3	>12,000	\$12.96

For purposes of this Schedule only, a Company owned pole shall mean a pole owned by Rocky Mountain Power and installed solely for the support of lights subject to this Schedule. A new pole is one put in or used solely for the operation of the lamp.

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be required.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. <u>23-035-T0920-035-04/Advice No. 21-035-T12</u>

FILED: August 23, 2023 October 19, 2021 EFFECTIVE: November 1,



Second First Revision of Sheet No. 7.1 Canceling First Revision Original Sheet No. 7.2

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. $\underline{23-035-109}$

FILED: August 23, 2023 October 19, 2021 EFFECTIVE: November 1,

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole or on a 30-foot wood pole with a mast arm bracket not exceeding 4 feet in length. Security flood lights may be mounted on Company-owned wood poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

PROVISIONS

- Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from the Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
- 2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
- 3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire (shown in electric service schedule 12). The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.
- 4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
- 5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD: Five years or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. <u>23-035-</u> T0920-035-04/Advice No. 21-035-T12

FILED: August 23, 2023 October 19, 2021 EFFECTIVE: November 1,



First Revision of Sheet No. 7.2 Canceling Original Sheet No. 7.2

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. $\underline{23-035-109}$

FILED: August 23, 2023 October 19, 2021 EFFECTIVE: November 1,

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

DEFINITIONS

Functional Lighting: Horizontally-mounted luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

Decorative Lighting: The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule.

PROVISIONS

- 1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
- 2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
- 3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Consumer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair street lights is limited to this tariff.
- 4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
- 5. The Company will, upon written request of Consumer, convert existing street lighting facilities to other types of Company approved street lighting facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 12, section 3.he is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Consumer shall advance the

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 23-035-T0920-035-04

FILED: August 23, 2023 January 13, 2021 EFFECTIVE: November 1, 2023January 1, 2021



<u>First Revision of Sheet No. 11.2</u> <u>Canceling</u> Original Sheet No. 11.2

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance. (continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. <u>23-035-</u> <u>T09-20-035-04</u>

FILED: August 23, 2023 January 13, 2021 EFFECTIVE: November 1,



ELECTRIC SERVICE SCHEDULES STATE OF UTAH

Schedul	e No.	Sheet No.
1	Residential Service	1.1 - 1.2
2	Residential Service - Optional Time-of-Day Rider - Experimental	2.1 - 2.2
2E	Residential Service – Electric Vehicle Time-of Use Pilot	2E.1 - 2E.3
	Option – Temporary	
3	Low Income Lifeline Program – Residential Service	3.1 - 3.4
	Optional for Qualifying Customers	
4	Pole Attachments	4.1 - 4.2
6	General Service - Distribution Voltage	6.1 - 6.2
6A	General Service - Energy Time-of-Day Option	6A.1 - 6A.3
7	Security Area Lighting	7.1 - 7.2
8	Large General Service – 1,000 kW and Over – Distribution Voltage	8.1 - 8.3
9	General Service - High Voltage	9.1 - 9.3
9A	General Service - High Voltage - Energy Time-of-Day Option	9A.1 - 9A.3
	No New Service*	
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.5
11	Street Lighting – Company-Owned System	11.1 - 11.3
12	Street Lighting – Customer-Owned System	12.1 - 12.7
14	Temporary Service Connection Facilities	14.1 - 14.2
	No New Service*	
15	Outdoor Nighttime Lighting Service, Traffic and Other Signal	15.1 - 15.3
	System Service – Customer-Owned System	
22	Indoor Agricultural Lighting Service – 1,000 kW and Over	22.1 - 22.3
23	General Service - Distribution Voltage - Small Customer	23.1 - 23.3
31	Back-Up, Maintenance, and Supplementary Power	31.1 - 31.7
32	Service From Renewable Energy Facilities	32.1 - 32.11
33	Generation Replacement Service	33.1 - 33.3
34	Renewable Energy Purchases for Qualified Customers – 5,000 kW	34.1 - 34.3
	and Over	
37	Avoided Cost Purchases from Qualifying Facilities	37.1 - 37.7
38	Qualifying Facility Procedures	38.1 - 38.11
60	Company Operated Electric Vehicle Charging Station Service	60.1 - 60.2
70	Renewable Energy Rider – Optional	70.1 - 70.4
72	Renewable Energy Rider – Optional	72.1 - 72.4
	Bulk Purchase Option	
73	Subscriber Solar Program Rider – Optional	73.1 - 73.4

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 23-035-T09



ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF UTAH

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILL:

Charge:

Light Level	LED E	quivalent	Lumen	Range
-------------	-------	-----------	-------	-------

ROCKY MOUNTAIN

Level 1	≤5,500	\$9.10
Level 2	5,501-12,000	\$10.61
Level 3	>12,000	\$12.96

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

(continued)

FILED: August 23, 2023 **EFFECTIVE**: November 1, 2023



ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole with a mast arm bracket not exceeding 4 feet in length. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

PROVISIONS

- 1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from the Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
- 2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
- 3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire (shown in electric service schedule 12). The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.
- 4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
- 5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD: Five years or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 23-035-T09

FILED: August 23, 2023 EFFECTIVE: November 1, 2023



ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

DEFINITIONS

Functional Lighting: Horizontally-mounted luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

Decorative Lighting: The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule.

PROVISIONS

- 1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
- 2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
- 3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Consumer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair street lights is limited to this tariff.
- 4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
- 5. The Company will, upon written request of Consumer, convert existing street lighting facilities to other types of Company approved street lighting facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 12, section 3.h is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Consumer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 23-035-T09

FILED: August 23, 2023 EFFECTIVE: November 1, 2023

CERTIFICATE OF SERVICE

Docket No. 23-035-T08

I hereby certify that on August 23, 2023, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck <u>mbeck@utah.gov</u>

ocs@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Patrick Grecu pgrecu@agutah.gov
Robert Moore rmoore@agutah.gov

Rocky Mountain Power

Data Request Response Center <u>datarequest@pacificorp.com</u>
Jana Saba <u>jana.saba@pacificorp.com</u>

 $\underline{utahdockets@pacificorp.com}$

Santiago Gutierrez

Coordinator, Regulatory Operations