



## State of Utah

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## Public Service Commission

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*Commissioner*

November 13, 2023

Mr. Michael S. Snow  
Rocky Mountain Power  
1407 West North Temple, Suite 330  
Salt Lake City, UT 84116

Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Re: *Rocky Mountain Power's Proposed Changes to Electric Service Schedule No. 140, Non-Residential Energy Efficiency Program, Docket No. 23-035-T10*

Dear Mr. Snow:

The Public Service Commission of Utah ("PSC") reviewed the October 12, 2023 filing by Rocky Mountain Power ("RMP") proposing changes to Electric Service Schedule No. 140, Non-Residential Energy Efficiency Program ("Schedule 140"). The proposed changes to Sheet Nos. 140.2, 140.4, and 140.5 clarify limitations for Whole Building New Construction ("WBNC") incentives and adjust incentive offerings for Heating, Ventilation, and Air Conditioning ("HVAC") measures. According to RMP, the proposed changes align with targets identified in its November 1, 2023 Deferred Account and Forecast Report in Docket No. 23-035-31.<sup>1</sup> RMP requests an effective date of November 15, 2023.

The PSC also reviewed the comments of the Division of Public Utilities ("DPU") filed on October 30, 2023, and the Office of Consumer Services (OCS) filed on October 31, 2023 (the "DPU Comments" and "OCS Comments", respectively). No other comments were filed. DPU confirms that RMP shared the proposed tariff updates with the DSM Steering Committee on September 27, 2023. DPU states it is reasonable and appropriate to adjust RMP's Schedule 140 as it enables it to adjust its offerings based on market conditions. Additionally, DPU comments that the Non-Residential Energy Efficiency Program ("Program") is expected to remain cost effective under four of the

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<sup>1</sup> See Docket No. 23-035-31, Rocky Mountain Power's Semi-Annual Demand-Side Management (DSM) Forecast Reports.

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five Cost-Effectiveness measurements during the 2024 Program year.<sup>2</sup> Specifically, the Program passes the Utility Cost Test (UCT) with a score of 2.47, the Total Resource Cost Test with a score of 1.11, the Total Resource Cost Test + Conservation Adder with a score of 1.22, and the Participant Cost Test with a score of 1.81. Accordingly, DPU recommends the PSC approve RMP's revised Schedule 140 as filed, effective November 15, 2023.

OCS indicates it does not object to the proposed tariff updates, "especially considering the continued [cost-effectiveness] of the Wattsmart Business Program."<sup>3</sup> According to OCS's Comments, under the proposed tariff changes, the UCT for the Program is forecast to achieve a cost-benefit score of over 2.0 for the 2024 Program year for expected-, low-, and high-participation scenarios. Additionally, OCS comments that "each measure category impacted by the changes proposed in RMP's filing is also expected to remain cost effective."<sup>4</sup>

Based on the PSC's review of RMP's filing, the comments and recommendations from DPU and OCS, and there being no opposition, the proposed revisions to Sheet Nos. 140.2, 140.4, and 140.5 in RMP's Schedule 140 are approved as filed, effective November 15, 2023.

Sincerely,

/s/ Gary L. Widerburg

PSC Secretary

DW#330720

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<sup>2</sup> DPU Comments, at 4.

<sup>3</sup> OCS Comments, at 2.

<sup>4</sup> *Id.*