Dean D. Sellers (10386)
Moon Lake Electric Association, Inc.
800 West Highway 40
P.O. Box 278
Roosevelt, Utah 84066
Telephone: (435) 722-5441
Email: dsellers@mleainc.com

Attorney for Moon Lake Electric Association, Inc.

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

In the Matter of the Application of Moon Lake Electric Association, Inc. for Authority to)	DOCKET NO. 24-	
Revise Rate Tariff Schedules and Regulations)		
)		

VERIFIED APPLICATION FOR APPROVAL TO REVISE RATE TARIFF SCHEDULES AND REGULATIONS

Applicant Moon Lake Electric Association, Inc. ("Moon Lake" or "MLEA") hereby applies to the Commission pursuant to Utah Code Ann. § 54-7-12 for an Order authorizing Moon Lake to: (i) revise numerous rate tariff schedules and regulations as they become effective on January 1, 2025 which will allow Moon Lake to adjust, revise or increase the rate tariff schedules in order to satisfy ongoing and new financial obligations, and revise, modify or adjust regulations and (ii) that the Commission find good cause exists to acknowledge the revised rate tariff schedules and revised regulations.

Moon Lake anticipates and represents that this matter is expected to be unopposed and uncontested. Pursuant to Rule R746-110-1 of the Public Service Commission Administrative Procedures Act Rule ("Administrative Act"), Moon Lake hereby requests Informal Adjudication of this Application. This Application is supported by the sworn statements in this Verified Application and true and correct copies of the documents attached hereto. Pursuant to R746-110-

2, and for good cause shown, Moon Lake respectfully requests entry of a final Commission order approving the revised rate tariff schedules and regulations as soon as practicable, and within 30 days if feasible, in order for Moon Lake to meet its outstanding financial and business obligations. In light of Moon Lake's board approval of the revised rate tariff schedules and regulations at a special virtual and in person meeting held on December 12, 2024, Moon Lake asks the Commission to determine that no additional public notice of this proceeding is required under R746-110-2.

In support of this Application, Moon Lake represents as follows:

General Background

- 1. Moon Lake is a rural electrical cooperative that provides electric services at retail to its members/owners in the States of Utah and Colorado.
- 2. Moon Lake is a public utility subject to the jurisdiction of this Commission under the laws of the State of Utah.

Financial Circumstances, Public Notice & Public Hearings

3. Moon Lake has been saddled with several new financial obligations and other business needs during the fiscal year 2024 which include: (i) an increase of \$0.003 to the kWh energy rate in order to cover the wholesale power cost increase from its wholesale power provider Deseret Generation and Transmission Co-operative ("DG&T"), (ii) providing an alternative method of payment for members to pay their power bills thereby avoiding an upfront monetary deposit, (iii) introducing a new multi-dwelling tariff which better serves locations with one (1) meter that provides power to multiple dwelling locations, and (iv) other general revisions to Moon Lake's regulations to maintain prudent business practices.

- 4. On November 7, 2024, Moon Lake's Board of Directors ("BODs") and management team convened for a special meeting to discuss the analysis, adjustments, modifications, rate increases, and recommendations prepared by MLEA's finance department. In this meeting data, graphs, charts, and spreadsheets that supported certain recommendations were presented and discussed. The BODs were able to ask the management team questions and voice any issues or concerns contemplated vibrant dialogue took place. No motions were made. The related special meeting minutes are attached as "Exhibit A."
- 5. Subsequently, the BODs and management team met for their regular board meeting on November 13, 2024 in Roosevelt, Utah. The 2024 proposed rate and tariff adjustment action item was presented to the BODs a motion was made and seconded "... to pursue the proposed 2024 rate and tariff adjustments as presented on November 7, 2024, subject to comments and insight that will be received from the Rangely and Roosevelt Public Meetings (scheduled for December 10 & 12, 2024). . ." Said motion was voted on, and it carried in the affirmative. The regular meeting minutes are attached as "Exhibit B."
- 6. Pursuant to Utah Code 54-7-12, Moon Lake meticulously mapped out the proposed rate adjustment timeline in order to ensure compliance with Utah law and the Utah Administrative Act. As such, it was determined that Moon Lake would hold a public hearing in Rangely, Colorado on December 10, 2024 at 6:00pm MST at Moon Lake's Rangely Office located at 1635 E. Main Street, Rangely, Colorado 81648, and another public hearing at its Roosevelt Corporate Headquarters located at 800 West Highway 40, Roosevelt, Utah 84078 on December 12, 2024 at 6:00pm MST which would satisfy 54-7-12 of the Utah Code.
- 7. Moon Lake included in each member's November 2024 billing statement (paper or digital) the following information: (i) constructive notice of the December 10th and December

12th public hearings, (ii) the dates, times, and locations for the Rangely public hearing and the Roosevelt public hearing, (iii) further information could be obtained by contacting MLEA's Office, (iv) the public was invited and encouraged to attend, and (v) MLEA's Board of Directors would consider all comments made in the public hearings. The November 2024 billing statement notifications provided at least ten (10) days prior notice of the December 10th and December 12th public hearings to Moon Lake's membership thereby complying with 54-7-12 of the Utah code. The Sworn Affidavit of Certificate of Mailing is attached as "Exhibit C."

- 8. In further compliance with Utah statute, Moon Lake ran the following local newspaper publications to notify Moon Lake's membership of the Rangely and Roosevelt public hearings: (a) on November 13, 2024, the Uintah Basin Standard published the public hearing notice and (b) on November 13, 2024, the Vernal Express published the public hearing notice.

 All of these legal notice publications provided at least ten (10) days prior notice of the December 10th and December 12th public hearings thus complying with state law. All affidavits of publication are attached hereto as "Exhibit D."
- 9. Furthermore, Moon Lake activated, on its online landing page and its Facebook page, a notification of the Rangely public hearing and Roosevelt public hearing (date, time, location) in November 2024. Said notifications are attached as "Exhibit E." Again, these modes of notification provided at least ten (10) days prior notice of the December 10th and December 12th public hearings to Moon Lake's membership thereby complying with Utah code.
- 10. Moon Lake's management team, along with a board director in attendance, shared a comprehensive PowerPoint presentation to a member who came to the public hearing in Rangely, Colorado on December 10, 2024. Said presentation explained: (a) "why" Moon Lake is pursuing rate tariff and regulation adjustments, and (b) how the proposed adjustments would

affect residential users, commercial and industrial membership, and others as reflected in charts, tables, and spreadsheets. Moon Lake's management team fielded questions that the attendee had, and responded to them accordingly. The sign-in sheet of the Rangely public hearing is attached as "Exhibit F" and the public hearing minutes are attached as "Exhibit G."

Subsequently, on December 12, 2024, Moon Lake's management team hosted the second public hearing in Roosevelt, Utah at its corporate headquarters. The management team shared the same PowerPoint presentation as it had in Rangely, Colorado. The attendees at the Roosevelt public hearing included: (i) two (2) Moon Lake members, (ii) six (6) out of seven (7) BODs, and (iii) eight (8) Moon Lake employees/management team. Several inquiries and questions were expressed by the Moon Lake membership pertaining to the rate and tariff adjustments, and the BODs and management team responded to them appropriately. "Exhibit H" is attached as the sign-in sheet for the Roosevelt public hearing and the public hearing minutes are attached as "Exhibit I."

Board of Directors Authorization

12. Later that evening, Moon Lake's BODs and management team met to discuss the rate and tariff adjustments and the comments received from the membership. After extensive deliberation and consideration, the BODs voted on the proposed rate and tariff adjustments by motion:

Upon review, motion was duly made and seconded to approve Moon Lake Electric Association, Inc.'s proposed Rate & Tariff Adjustment, taking effect January 1, 2025, as reflected in "Exhibit A," and the motion carried.

By motion, the 2024 rate adjustment passed unanimously by the BODs and the December 12, 2024 special meeting minutes are attached as "Exhibit J." Additionally, "Exhibit K" is attached

which reflects (a) MLEA's original rate tariffs and regulations, (b) MLEA's redline rate tariffs and regulations, and (c) MLEA's revised clean rate tariffs and regulations.

Public Interest

- 13. The Board of Directors of Moon Lake have approved the revised rate tariff schedules and revised regulations as in the best interests of Moon Lake and its members in order to meet its ongoing and new financial obligations, and other business needs that have arisen in the fiscal year 2024. The proposed rate tariff schedules and regulations are reasonably necessary to ensure the financial stability and health of Moon Lake and its obligation to provide its members with safe, affordable and reliable utility services, now and in the future.
- 14. The revised rate tariff schedules and revised regulations are for lawful objectives within Moon Lake's proper not-for profit corporate purposes, is compatible with the public interest, is necessary or appropriate for or consistent with the proper performance by Moon Lake of its services as a public utility, and will not impair Moon Lake's ability to provide or perform those services.

Requested Time of Approval

Moon Lake respectfully requests a final Order from this Commission approving Moon Lake to: (i) revise numerous rate tariff schedules and regulations as they become effective on January 1, 2025 (which will allow Moon Lake to adjust the rate tariff schedules in order to satisfy ongoing and new financial obligations and update its regulations), and (ii) that the Commission find good cause exists to acknowledge the revised tariff schedules and revised regulations.

DATED this 23rd day of December 2024.

Respectfully submitted,

By:

Dean D. Sellers (10386)
Moon Lake Electric Association, Inc.

Attorney for Moon Lake Electric Association, Inc.

VERIFICATION

STATE OF UTAH)
	:SS
COUNTY OF Duchesne)

The undersigned, Mr. Yankton Johnson, being first duly sworn upon oath, deposes and states that he is the Chief Executive Officer and/or General Manager of Moon Lake Electric Association, Inc., the Applicant in this proceeding, that he has read the foregoing Application and is familiar with the transactions referred to herein and the documents attached hereto, and that, to the best of his knowledge, information and belief, the statements therein are all true and accurate.

Subscribed and sworn to before me this 23day of December 2024.

STACEE DAVIS

NOTARY PUBLIC: STATE OF UTAH

COMMISSION # 737045

Comm. Expires: 07-07-2028

Notary Public

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Application was served by email this 23rd day of December 2024, upon the following:

Division of Public Utilities:

Chris Parker

chrisparker@utah.gov

Brenda Salter

bsalter@utah.gov

Office of Consumer Services:

Michele Beck

mbeck@utah.gov; ocs@utah.gov

Alyson Anderson

akanderson@utah.gov

EXHIBIT A

Minutes of a Special Meeting of the Board of Directors MOON LAKE ELECTRIC ASSOCIATION, INC. ("MLEA")

Roosevelt, Utah November 7, 2024

The meeting was called to order at 1:00 p.m., and the following members were present:

Randan Vincent – President Ken Moon – Vice President Josh Hunter – Secretary/Treasurer (Excused) Bert Potts Alan Ducey Tommy Olsen Greg Miles

Also present were Yankton Johnson – General Manager/CEO, John Zilles – Finance Manager, Curtis Miles – Operations Manager, Jared Griffiths – Engineering Manager, Dean Sellers – Legal Administrative Advisor, and Nathan Goodrich – Information Technology Manager.

Dean Sellers recorded the minutes of the meeting.

Call to Order ("CTO") by President Randan Vincent.

The invocation was offered by Director Bert Potts.

The Pledge of Allegiance was led by Director Tommy Olsen.

Executive Session:

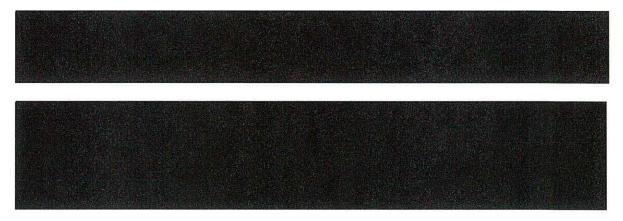
Randan Vincent – President
Ken Moon – Vice President
Josh Hunter – Secretary/Treasurer (Excused)
Bert Potts
Alan Ducey
Tommy Olsen
Greg Miles

Joining the Executive Session later were the following:

Yankton Johnson Dean Sellers Curtis Miles Jared Griffiths Nathan Goodrich John Zilles

Josh Hunter – Secretary/Treasurer

MLEA Board Meeting Minutes November 7, 2024 Page 2



Finance Manager John Zilles presented to the Board of Directors the proposed 2024 Tariff & Regulation Adjustments which will include a public hearing in Rangely, Colorado on December 10, 2024 and Roosevelt, Utah on December 12, 2024. Mr. Zilles shared charts, spreadsheets, and other relevant data explaining why the adjustments are needed. Throughout the presentation, Directors and managers asked questions and Mr. Zilles responded accordingly.

MLEA's Officers will meet with on November 13, 2024 at 8:30 AM at the Roosevelt Office located at 800 West Highway 40, P.O. Box 278, Roosevelt, Utah 84066.

The next MLEA Safety Committee Meeting will be held on November 13, 2024 at 9:00 AM at the Roosevelt Office located at 800 West Highway 40, P.O. Box 278, Roosevelt, Utah 84066.

The next MLEA Board Meeting will be held on November 13, 2024 at 10:00 AM at the Roosevelt Office located at 800 West Highway 40, P.O. Box 278, Roosevelt, Utah 84066.

Josh Hunter – Secretary/Treasurer

EXHIBIT B

Minutes of a Regular Meeting of the Board of Directors MOON LAKE ELECTRIC ASSOCIATION, INC. ("MLEA")

Roosevelt, Utah November 13, 2024

The meeting was called to order at 10:00 AM, and the following members were present:

Randan Vincent – President Ken Moon – Vice President Josh Hunter – Secretary/Treasurer Bert Potts Alan Ducey Tommy Olsen Greg Miles (Via Zoom)

Also present were Yankton Johnson – General Manager/CEO, John Zilles – Finance Manager, Curtis Miles – Operations Manager, Jared Griffiths – Engineering Manager, Dean Sellers – Legal Administrative Advisor, and Nathan Goodrich – Information Technology Manager.

Shawn Rose – Journeyman Lineman, Westley Thompson – Journeyman Lineman, Sean Burroughs – Engineer I, Russ Lamb – Engineering Services Technician were also in attendance.

Devin Nye, from the House of Hope, was in attendance.

Dean Sellers recorded the minutes of the meeting.

Call to Order ("CTO") by President Randan Vincent.

The invocation was offered by General Manager Yankton Johnson.

The Pledge of Allegiance was led by Mr. Jared Griffiths.

Devin Nye from the House of Hope, located in Roosevelt, Utah, briefly explained to the attendees the purpose of the House of Hope (recovery center for men) along with his own recovery story. MLEA presented Mr. Nye with a \$1,000 donation to financially assist the House of Hope, and a photo was taken with Mr. Nye, President Randan Vincent, and General Manager Yankton Johnson.

Upon review, motion was duly made and seconded to approve the Board Agenda, and the motion carried.

Upon review, motion was duly made and seconded to approve the Minutes of the Regular Meeting held on October 22, 2024 and the Minutes of the Special Board Meeting which took place on November 7, 2024, and the motion carried.

osh Hunter - Secretary/Treasurer

MLEA Board Meeting Minutes November 13, 2024 Page 2

General Manager Yankton Johnson presented the Recognition of Advancement to Journeyman Lineman to Mr. Shawn Rose and Mr. Westley Thompson which included photos and videos of their respective projects. Mr. Johnson and Mr. Curtis Miles shared specific details pertaining to their projects and their diligent work ethic that they bring to MLEA. Mr. Rose and Mr. Thompson expressed their gratitude for being able to work for such a great organization like MLEA. Photos were taken of Mr. Rose, Mr. Thompson, President Vincent, Curtis Miles, and Mr. Yankton Johnson.

Mr. John Zilles shared additional spreadsheets, charts, and data to the Board of Directors concerning the proposed 2024 Rate and Tariff Adjustments. Discussion ensued amongst the Board. The Board of Directors asked numerous questions, and Mr. Zilles responded to each inquiry. Upon review, motion was duly made and seconded to pursue the proposed 2024 Rate and Tariff Adjustments as presented on November 7, 2024, subject to comments and insight that will be received from the Rangely and Roosevelt Public Meetings (scheduled for December 10 & 12, 2024), and the motion carried.

<u>Upon review, motion was duly made and seconded to approve the October 2024</u> transfer to collections report, and the motion carried.

President Randan Vincent called for the following:

<u>Membership List as of October 2024</u>: The Membership List Report for October 2024 was reviewed and discussed.

Pole Line 138 kV Project Updates: Available for review in the Call To Order ("CTO").

Operations Report: The Operations Report was available for review in the Call To Order ("CTO"). Curtis Miles shared an update on the following operational items: (1) 2024 YTD JT&S Report; (2) Outages; (3) 2024 YTD Work Orders; (4) Pole testing status report; (5) Avian Takes; (6) Mr. Westley Thompson's Journeyman Test; and (7) progress report on the Duchesne Office/Warehouse Construction Project.

General Manager Yankton Johnson shared with the Board of Directors several periodical articles from rural magazines addressing relevant concerns found in the electric utility industry including: (a) a Texas wildfire; (b) intermittent energy generation; and (c) utility companies extending the life of coal-fired power plant production.

<u>Finance Report</u>: The Finance Report was available for review in the Call To Order ("CTO"). John Zilles presented the following financial items: (1) 2024 YTD Finance Report and (2) Mr. Zilles and Mr. Tyrell Henderson reviewed details pertaining to the

Josh Hunter - Secretary/Treasurer

MLEA Board Meeting Minutes November 13, 2024 Page 3



Engineering Report: The Engineering Report was available for review in the Call To Order ("CTO"). Jared Griffiths shared an update on the following operational items: (1) ongoing engineering projects (Pole Line Substation, Pole Line 138 kV Project, Pole Line to Cove Tap Project); (2) Pole Line Substation Construction Bids; (3) update on the Yellowstone Hydroelectric Power Plant and the Uintah Hydroelectric Power Plant; and (4) status of the TransWest Express (coordinating crossings).

IT Report: The IT Report was available for review in the Call To Order ("CTO").

<u>Legal Report</u>: The Legal Report was available for review in the Call To Order ("CTO"). Dean Sellers presented an update on the following operational items: (1) 2025 MLEA Board Summit.

<u>Manager's Report:</u> The Manager's Report was available for review in the Call To Order ("CTO").

Member Association Reports: No Member Association Reports were given.

Executive Session:

Randan Vincent – President Ken Moon – Vice President Josh Hunter – Secretary/Treasurer Bert Potts Alan Ducey Tommy Olsen Greg Miles (Excused) Yankton Johnson Dean Sellers Curtis Miles Jared Griffiths Nathan Goodrich John Zilles

Josh Hunter - Secretary/Treasurer

MLEA Board Meeting Minutes November 13, 2024 Page 4

All attendees of the Executive Session came out of Executive Session.



The MLEA Employee Christmas Party will be held on December 5, 2024 at 6:00 PM at the Crossroads Community Center located at 50 East 200 South, Roosevelt, Utah 84066.

The next MLEA Board Meeting will be held on December 11, 2024 at 12noon at the Roosevelt Office located at 800 West Highway 40, P.O. Box 278, Roosevelt, Utah 84066.

The MLEA Board Christmas Party will be held on December 11, 2024 at 6:00 PM at the Roosevelt Office located at 800 West Highway 40, P.O. Box 278, Roosevelt, Utah 84066.

Josh Hunter - Secretary Treasurer

EXHIBIT C



P.O. BOX 278 '800 WEST HWY 40 'ROOSEVELT, UTAH 84066 '435-722-5400

SWORN AFFIDAVIT OF CERTIFICATE OF MAILING

This is to certify that the 2024 Rate Tariff Adjustment Public Hearing Notices for Moon Lake Electric Association, Inc. ("MLEA") were either: (a) mailed to MLEA's membership via SmartHub (electronic correspondence) or (b) mailed to MLEA's membership via U.S. Postal Service, on or about, the following dates:

November 7, 2024 November 14, 2024 November 21, 2024 November 27, 2024

by the National Information Solutions Cooperative ("NISC") located at One Innovation Circle, Lake Saint Louis, MO 63367. All MLEA's membership, totaling 13,764 pieces of mail, received notice of the Public Hearings.

MOON LAKE ELECTRIC ASSOCIATION, INC.

Amy Johnson

MLEA Member Services Billing Supervisor

Sworn to before me this _____ day of December 2024.

Notary Public



EXHIBIT D

AFFIDAVIT OF PUBLICATION: #2847200

STATE OF UTAH SS. COUNTY OF UINTAH

I, Jennifer Spencer, as agent of

Express

of Uintah County, State of Utah, state that this newspaper is a qualified newspaper, published and of general circulation in said county, was published in regular edition of said paper, and that the notice of which the annexed is a copy was published on the following date(s):.

11/13/2024

Subscribed and sworn to before me this

13 day of NOV. , A.D. 20 24

Notary Public

NOTAFY PUBLIC SHEENA HUNT COMM #721827 OF COMMISSION EXPIRES JANUARY 15, 2026 STATE OF UTAH Legal Public Notice

You are hereby notified that Moon Lake Electric Association Inc. ("Moon Lake") will hold a public hearing regarding rate/tariff adjustments and regulations. In compliance with the American with Disabilities Act, individual needing special accommodations during these hearings should notify the Moon Lake Office at 435-722-5400 at least three (3) days prior to the hearing. The public hearing will begin at 6 pm on Thursday, December 12th, 2024 at the Moon Lake headquarters located at 800 W Hwy 40, Roosevelt, Utah 84066. Further information can be obtained by contacting the Moon Lake Office at 435-722-5400. The public is invited and encouraged to attend. The Moon Lake Board will consider all comments made by the public hearing.

Published in the Vernal Express November 13, 2024

2847200

Standard AFFIDAVIT OF PUBLICATION

AFFIDAVIT OF PUBLICATION: #2847230

STATE OF UTAH
SS.
COUNTY OF DUCHESNE

I, Jennifer Spencer, as agent of

Standard

of Duchesne County, State of Utah, state that this newspaper is a qualified newspaper, published and of general circulation in said county, was published in regular edition of said paper, and that the notice of which the annexed is a copy was published on the following date(s):.

11/13/2024

Agent Signature

Subscribed and sworn to before me this

Notary Public

SHEENA HONT GLOMM a 72 HONT

hearing.
Published in the Uintah Basin Standard November 13, 2024

You are hereby notified that

Moon Lake Electric Associ-

ation, Inc. ("Moon Lake") will hold a public hearing regarding rate/tariff adjustments and

regulations. In compliance with

the American with Disabilities Act, individual needing special

accommodations during these hearings should notify the Moon Lake Office at 435-722-

5400 at least three (3) days prior to the hearing. The pub-

lic hearing will begin at 6 pm on Thursday, December 12th, 2024 at the Moon Lake head-

quarters located at 800 W Hwy

40, Roosevelt, Utah 84066.

Further information can be obtained by contacting the Moon Lake Office at 435-722-5400.

The public is invited and encouraged to attend. The Moon Lake Board will consider all comments made by the public

EXHIBIT E

Notice of Public Meeting

Colorado Meeting:

When: December 10, 2024 at 6:00 PM Where: MLEA Rangely Office Address: 1635 E Main St. - Rangely, CO

Utah Meeting:

When: December 12, 2024 at 6:00 PM Where: MLEA Headquarters Address: 800 US HWY 40 - Roosevelt, UT

Rate/tariff adjustments and regulations will be discussed.

<u>Applying For Service</u>



Learn More >

Smart Hub



Learn More

Youth Leadership



Learn More

Billing Information



Learn More

Power Outage



Learn More

Safety Information



Learn More

SOBSE WE'RE CLOSED



If you need to report an outage please call (435)-722-5400 and press 6 after hearing the menu options.

If you need to pay your bill after hours please login to your account using the Account Login button or pay using the mobile Smarthub app.

FOLLOW US ON:







Duchesne Office

PC Bits 360 184 V Center St Countebre I San 5407

Zerow (127, 726 127)

Corporate Headquarters

Fü Box 318 800 West Hwy 40 Roose et; Utan 84066

Promp (\$35) 122 54.0 Promp (\$38) 685 5532 Fac (\$35) 172 5466

Rangely Office

FESSE Max :Rangow Colorado Silb45

Priorie 147/15 % 2746



Employee Lounge





mivan Are, Po

Copy grandom lake bernin Alexandren, militarath 2004



EXHIBIT F



P.O. BOX 278 '800 WEST HWY 40 'ROOSEVELT, UTAH 84066 '435-722-5400

PUBLIC HEARING FOR 2024 RATE INCREASE SIGN-IN SHEET

December 10, 2024 at 6 p.m. Rangely, Colorado

Name	Address	E-Mail	
1 35. 33			
(1)			
Prohella Huber	Pangely CO 21648	STATE OF THE PARTY	
Tommy Olsen	Boosevell, Ut 87066		
(3)			
Michelle Rios	Roosevelt UT BWG	\$50.0E-24\405-50-505	
(4)	MEDER SELVED BY	J	
Amy Johnson	Rousevelt UT 84066	SCREEN STANDARDS	
(5)			
John Zilles	Loop Roosevelt, UT840	es la	
John Zilles (6) Nathan Caooduil		ESTATE SAME SERVICES	
	Roosevelt Ut. 84066	9	
(7)			
Yankton Johnson (8)	Rossevelt, UT 84066	27	
	The bost of the best of	9 3	
DEAN Sellers	VERDAL, UT. 84078		
(9)	a.		
(10) Putrey	Rangely 81678		
(10)	0 8		
(11)			

EXHIBIT G

Minutes of the 2024 Rate & Tariff Adjustments Public Hearing MOON LAKE ELECTRIC ASSOCIATION, INC. ("MLEA")

Rangely, Colorado December 10, 2024

The meeting was called to order at 6:00 PM, and the following members were present:

Director Tommy Olsen

Also present were Yankton Johnson – General Manager/CEO, John Zilles – Finance Manager, Dean Sellers – Legal Administrative Advisor, Rashella Huber – Member Services Representative, Michelle Rios – Billing Coordinator, Amy Johnson – Billing Supervisor, and Nathan Goodrich – Information Technology Manager.

The Minutes of the 2024 Rate & Tariff Adjustments Public Hearing were recorded by Mr. Dean Sellers.

One (1) MLEA Member attended the Rangely Public Hearing.

- I. Welcome by Mr. Yankton Johnson.
- II. 2024 Rate & Tariff Adjustments PowerPoint Presentation by Mr. John Zilles.
 - A. Current & Proposed Rate & Tariff Adjustments were presented. The 2024 Rate & Tariff Adjustments are attached hereto as "Exhibit A."
- III. Public Comments/Inquiries/Responses from MLEA Management Team & Board of Directors.
 - A. Comments and insight were shared by the attendees. Discussion ensued.
 - B. The attendees asked several questions to which MLEA's Management Team responded appropriately.
- IV. Closing of the Public Hearing by Mr. Yankton Johnson.

Josh Hunter - Secretary/Treasurer

EXHIBIT A

Josh Hunter – Secretary/Treasurer

Why Tariff and Regulation Adjustments?

- Prepaid Tariff Option: Providing an alternative method to pay for your power bill without an upfront deposit required.
- Multi-Dwelling Tariff: Adding in multi-dwelling tariffs, which are better suited for those service locations with one meter serving multiple dwelling locations.
- Large Power Time-of-Use: Adjusting the off-peak demand rate for increased costs.
- High Density Tariff: Adjusting the High-Density Tariff to compensate for rise in wholesale power prices.
- **kWh (Energy) Rate Increase:** Adding .003 to the kWh (energy) rate for Wholesale Power Provider Cost Increases.
- Tariff Organizational Improvements
- Deposit Requirement Changes: Current deposit requirements are outdated and need to be updated to reflect more closely to a 3-month utility bill. In most cases MLEA may end up with 3 months of outstanding bills for a typical delinquent account when it is sent to collections.

When will these changes come into effect?

- January 1, 2025
- October 1, 2025 for the Prepaid Pilot Program for R-1 Employees to test things out thoroughly.
- March 30, 2026 for the Prepaid Pilot Program for R-1 General Membership



What is the Prepaid Tariff?

- When you put fuel in your vehicle do you fill it up and then the gas station sends you a bill in the mail?
- Instead of paying for your power after usage, you would pay for it in advance. No deposit would be required.
- Eligible account types must be R-1
- Pilot program starting on March 30, 2026 for year-round residential customers only.
- Seasonal or temporary members not eligible for the program.
- Service must have an AMI meter installed.



How does the Prepaid Tariff service work?

- Account balance of \$20 or below results in account being shut off on the next business day.
- When the account balance is between \$50 and \$20 daily electronic notifications will be sent of the balance and status.
- Recommended initial amount to begin a prepaid account is \$80
- New connect fees still apply.
- If you have balances due from other accounts, 60% of your payments will go toward those older debts and 40% will go toward your current account.
- The monthly service charge will be converted into a daily rate.
- Automatic shutoffs will only occur during regular business hours year-round.



What is the new Multi-Dwelling Tariff?

- Multi-Dwelling (Permanent Rental Units with multiple units on the same meter)
 - \$/kWh Energy \$0.0725
 - 10 to 25 kVA Transformer Service Charge/ Month of \$33.00
 - 37.5 to 50 kVA Transformer Service Charge/ Month of \$67.00
 - 75+ kVA Transformer Service Charge/ Month of \$100.00



What are the adjustments to the Large Power Tariff and the High-Density Tariff?

- Large Power Tariff
 - Time-of-Use Option \$/kW/ Month (Demand) Off Peak from \$3.00 to \$8.60
 - kW Range changes from 50 kW plus to 46 kW up to 2,500 kW (aggregate)
- High-Density Tariff
 - i.e. Data Centers
 - \$/kW/ Month (Demand) from \$31.72 to \$61.71



What will these kWh Energy Rate adjustments look like on your bill?

Rate Tariff	*	Current kWH (Energy) Rate	Proposed kWH (Energy) Rate
R-1 Residential Service/ Prepaid Service		0.0571	0.0601
R-3 Residential Service		0.0571	0.0601
GS-1 General Service		0.0649	0.0679
GS-3 General Service		0.0649	0.0679
IS-1 Oil and Gas Service (fka IS-5)		0.0197	0.0227
IS-2 Oil and Gas Service (fka IS-6)		0.0356	0.0386
IS-3 Oil and Gas Service (fka IS-7)		0.0349	0.0390
IS-Substation		0.0345	0.0375
LP Large Power Service		0.0412	0.0442
NM-1 R-1 Net Metering Residential		0.0571	0.0601
NM-1 GS-1 Net Metering General Service		0.0649	0.0679
NM-3 R-3 Net Metering Residential		0.0649	0.0679
NM-3 GS-3 Net Metering General Service		0.0649	0.0679
NM-3 LP Net Metering Large Power Service	<u> </u>	0.0412	0.0442



What are other changes coming into effect?

- Removing the following Tariffs
 - Large Power Primary (LPP) (there are no members on this tariff)
 - Large Power Secondary (LPS) (there are no members on this tariff)
 - Industrial Service (IS-4) (there are no members on this tariff)
 - Large Power Industrial (LPI) (there are no members on this tariff)
- Tariff Modifications:
 - IS-1 and IS-5 becomes IS-1 using the same specs as IS-5
 - IS-6 name changed to IS-2 but with same specs (service charges match IS-1 formerly IS-5)
 - IS-7 name changed to IS-3 with some added detail on service charges and modified kWH rate from .0349 to .0390. (there are no members on this tariff)
 - Power Factor references in all tariffs should reference .95 not .94, this update will correct all those errors.

What are the proposed regulation changes?

- Regulation #9 Billing: updating bill due date from 30 days to no less than 20 days.
- Regulation #10 Equal Payments Plan: allowing multiple recalculations throughout the year.



What are the other proposed regulation changes?

- Deposits:
 - If a non-business member has a credit score in good standing, then the deposit is waived.
 - If member has a good payment history for the 1st year of membership the deposit will still be credited back to the member.
- Residential Deposits per Account:
 - Changing from \$225 to \$300 (and now per account)
- Irrigation, Commercial and Industrial (less than 2,500 kW) Deposits per Account:
 - Changing from 60- day to 90-day calculation (and now per account)



EXHIBIT H



P.O. BOX 278 '800 WEST HWY 40 'ROOSEVELT, UTAH 84066 '435-722-5400

PUBLIC HEARING FOR 2024 RATE INCREASE SIGN-IN SHEET

December 12, 2024 at 6 p.m. Roosevelt, Utah

Name	Address	E-Mail
(1) JARED GRIFFMITS	ROSENCIT	
(2) Tyrell Henderson	Recepolt	4
(3)		
Michelerius	Roosevelt UT	
(4)		U
Amy Johnson	Rousevelt UT	
(5)		
DEAN SELLANS	Vernal, UT	20 30 100 100
(6) Nathan Goodrel		
4	Roosevelt Ut.	***************************************
(7) Km Moon	Duchane ut	
(8)	4	2012 11/10 12 12 12 12 12 12 12 12 12 12 12 12 12
MICHEREL CURRY	Duchane ut 4. HANNA, UT	
(9)	新国大大学、大学、大学等等	TO THE REPORT OF THE PARTY OF T
Bert Polls	Rousin	
(10) I was Here		
JH Josh Hunter	Newlo 94053	
Tommy Olsen	Bossevelt, Ut 840las	ii



P.O. BOX 278 '800 WEST HWY 40 'ROOSEVELT, UTAH 84066 '435-722-5400

(12)	Million course of grant process and grant	·	r -
John Zilles	LODY LOSSENELY LIT		
(13)			
(14) Santon Conson	Kosevelt, UT	8	
(13) Grag Miles (15) Lorn Roppe (16) Randon Vincent	ALTAMONT UT		اي
Lorn Roppe	Jensen UT		
Randon Vinerat	Jensen UT 84635		
(17)			
(18)			
(19)			
(20)			
(21)			
(22)			
(23)			
(24)			

EXHIBIT I

Minutes of the 2024 Rate & Tariff Adjustments Public Hearing MOON LAKE ELECTRIC ASSOCIATION, INC. ("MLEA")

Roosevelt, Utah December 12, 2024

The meeting was called to order at 6:00 PM, and the following members were present:

Randan Vincent – President Ken Moon – Vice President Josh Hunter – Secretary/Treasurer Bert Potts Alan Ducey (Excused) Greg Miles Tommy Olsen

Present were Yankton Johnson – General Manager/CEO, John Zilles – Finance Manager, Dean Sellers – Legal Administrative Advisor, Nathan Goodrich – Information Technology Manager, and Jared Griffiths – Engineering Manager.

Also present were MLEA employees: Tyrell Henderson – Controller, Michelle Rios – Member Services Representative Specialist, and Amy Johnson – Member Services Billing Supervisor.

The Minutes of the 2024 Rate & Tariff Adjustments Public Hearing were recorded by Mr. Dean Sellers.

Two (2) MLEA Members attended the Roosevelt Public Hearing.

- I. Welcome by Mr. Yankton Johnson.
- II. 2024 Rate & Tariff Adjustments PowerPoint Presentation by Mr. John Zilles.
 - A. Current & Proposed Rate & Tariff Adjustments were presented. The 2024 Rate & Tariff Adjustments are attached hereto as "Exhibit A."
- III. Public Comments/Inquiries/Responses from MLEA Management Team & Board of Directors.
 - A. Comments and insight were shared by the attendees. Discussion ensued.
 - B. The attendees asked several questions to which MLEA's Management Team responded appropriately.

IV. Closing of the Public Hearing by Mr. Yankton Johnson

Josh Hunter - Secretary/Treasurer

EXHIBIT A

Josh Hunter – Secretary/Treasurer

Why Tariff and Regulation Adjustments?

- Prepaid Tariff Option: Providing an alternative method to pay for your power bill without an upfront deposit required.
- Multi-Dwelling Tariff: Adding in multi-dwelling tariffs, which are better suited for those service locations with one meter serving multiple dwelling locations.
- Large Power Time-of-Use: Adjusting the off-peak demand rate for increased costs.
- **High Density Tariff:** Adjusting the High-Density Tariff to compensate for rise in wholesale power prices.
- **kWh (Energy) Rate Increase:** Adding .003 to the kWh (energy) rate for Wholesale Power Provider Cost Increases.
- Tariff Organizational Improvements
- **Deposit Requirement Changes:** Current deposit requirements are outdated and need to be updated to reflect more closely to a 3-month utility bill. In most cases MLEA may end up with 3 months of outstanding bills for a typical delinquent account when it is sent to collections.

When will these changes come into effect?

- January 1, 2025
- October 1, 2025 for the Prepaid Pilot Program for R-1 Employees to test things out thoroughly.
- March 30, 2026 for the Prepaid Pilot Program for R-1 General Membership



What is the Prepaid Tariff?

- When you put fuel in your vehicle do you fill it up and then the gas station sends you a bill in the mail?
- Instead of paying for your power after usage, you would pay for it in advance. No deposit would be required.
- Eligible account types must be R-1
- Pilot program starting on March 30, 2026 for year-round residential customers only.
- Seasonal or temporary members not eligible for the program.
- Service must have an AMI meter installed.



How does the Prepaid Tariff service work?

- Account balance of \$20 or below results in account being shut off on the next business day.
- When the account balance is between \$50 and \$20 daily electronic notifications will be sent of the balance and status.
- Recommended initial amount to begin a prepaid account is \$80
- New connect fees still apply.
- If you have balances due from other accounts, 60% of your payments will go toward those older debts and 40% will go toward your current account.
- The monthly service charge will be converted into a daily rate.
- Automatic shutoffs will only occur during regular business hours year-round.



What is the new Multi-Dwelling Tariff?

- Multi-Dwelling (Permanent Rental Units with multiple units on the same meter)
 - \$/kWh Energy \$0.0725
 - 10 to 25 kVA Transformer Service Charge/ Month of \$33.00
 - 37.5 to 50 kVA Transformer Service Charge/ Month of \$67.00
 - 75+ kVA Transformer Service Charge/ Month of \$100.00



What are the adjustments to the Large Power Tariff and the High-Density Tariff?

- Large Power Tariff
 - Time-of-Use Option \$/kW/ Month (Demand) Off Peak from \$3.00 to \$8.60
 - kW Range changes from 50 kW plus to 46 kW up to 2,500 kW (aggregate)
- High-Density Tariff
 - i.e. Data Centers
 - \$/kW/ Month (Demand) from \$31.72 to \$61.71



What will these kWh Energy Rate adjustments look like on your bill?

Rate Tariff	Current kWH (Energy) Rate	Proposed kWH (Energy) Rate
R-1 Residential Service/ Prepaid Service	0.0571	0.0601
R-3 Residential Service	0.0571	0.0601
GS-1 General Service	0.0649	0.0679
GS-3 General Service	0.0649	0.0679
IS-1 Oil and Gas Service (fka IS-5)	0.0197	0.0227
IS-2 Oil and Gas Service (fka IS-6)	0.0356	0.0386
IS-3 Oil and Gas Service (fka IS-7)	0.0349	0.0390
IS-Substation	0.0345	0.0375
LP Large Power Service	0.0412	0.0442
NM-1 R-1 Net Metering Residential	0.0571	0.0601
NM-1 GS-1 Net Metering General Service	0.0649	0.0679
NM-3 R-3 Net Metering Residential	0.0649	0.0679
NM-3 GS-3 Net Metering General Service	0.0649	0.0679
NM-3 LP Net Metering Large Power Service	0.0412	0.0442



What are other changes coming into effect?

- Removing the following Tariffs
 - Large Power Primary (LPP) (there are no members on this tariff)
 - Large Power Secondary (LPS) (there are no members on this tariff)
 - Industrial Service (IS-4) (there are no members on this tariff)
 - Large Power Industrial (LPI) (there are no members on this tariff)
- Tariff Modifications:
 - IS-1 and IS-5 becomes IS-1 using the same specs as IS-5
 - IS-6 name changed to IS-2 but with same specs (service charges match IS-1 formerly IS-5)
 - IS-7 name changed to IS-3 with some added detail on service charges and modified kWH rate from .0349 to .0390. (there are no members on this tariff)
 - Power Factor references in all tariffs should reference .95 not .94, this update will correct all those errors.

What are the proposed regulation changes?

- Regulation #9 Billing: updating bill due date from 30 days to no less than 20 days.
- Regulation #10 Equal Payments Plan: allowing multiple recalculations throughout the year.



What are the other proposed regulation changes?

- Deposits:
 - If a non-business member has a credit score in good standing, then the deposit is waived.
 - If member has a good payment history for the 1st year of membership the deposit will still be credited back to the member.
- Residential Deposits per Account:
 - Changing from \$225 to \$300 (and now per account)
- Irrigation, Commercial and Industrial (less than 2,500 kW) Deposits per Account:
 - Changing from 60- day to 90-day calculation (and now per account)



EXHIBIT J

Minutes of a Special Meeting of the Board of Directors MOON LAKE ELECTRIC ASSOCIATION, INC. ("MLEA")

Phone & In Person Meeting in Roosevelt, Utah December 12, 2024

The meeting was called to order at 7:15 PM, and the following members were present:

Randan Vincent – President Ken Moon – Vice President Josh Hunter – Secretary/Treasurer Bert Potts Alan Ducey (via Zoom) Greg Miles Tommy Olsen

Also present were Yankton Johnson – General Manager/CEO, John Zilles – Finance Manager, Dean Sellers – Legal Administrative Advisor, Nathan Goodrich – Information Technology Manager, and Jared Griffiths – Engineering Manager.

The Minutes were recorded by Mr. Dean Sellers.

I. Action Items:

- A. Upon conclusion of the December 10, 2024 Rangely Colorado Public Hearing and the December 12, 2024 Roosevelt Utah Public Hearing, MLEA's Board of Directors considered membership's questions and comments pertaining to its proposed Rate and Tariff Adjustments including rate tariff schedules and the regulations, taking effect January 1, 2025.
- B. After careful consideration, MLEA's Directors determined to approve the proposed 2024 Rate and Tariff Adjustments as reflected in "Exhibit A" attached hereto.

<u>Upon review, motion was duly made and seconded to approve MLEA's proposed</u>
Rate and Tariff Adjustments, taking effect January 1, 2025, as reflected in "Exhibit A," and the motion carried.

Josh Hunter - Secretary/Treasurer

EXHIBIT A

Josh Hunter – Secretary/Treasurer

Why Tariff and Regulation Adjustments?

- Prepaid Tariff Option: Providing an alternative method to pay for your power bill without an upfront deposit required.
- Multi-Dwelling Tariff: Adding in multi-dwelling tariffs, which are better suited for those service locations with one meter serving multiple dwelling locations.
- Large Power Time-of-Use: Adjusting the off-peak demand rate for increased costs.
- High Density Tariff: Adjusting the High-Density Tariff to compensate for rise in wholesale power prices.
- kWh (Energy) Rate Increase: Adding .003 to the kWh (energy) rate for Wholesale Power Provider Cost Increases.
- Tariff Organizational Improvements
- Deposit Requirement Changes: Current deposit requirements are outdated and need to be updated to reflect more closely to a 3-month utility bill. In most cases MLEA may end up with 3 months of outstanding bills for a typical delinquent account when it is sent to collections.

When will these changes come into effect?

- January 1, 2025
- October 1, 2025 for the Prepaid Pilot Program for R-1 Employees to test things out thoroughly.
- March 30, 2026 for the Prepaid Pilot Program for R-1 General Membership



What is the Prepaid Tariff?

- When you put fuel in your vehicle do you fill it up and then the gas station sends you a bill in the mail?
- Instead of paying for your power after usage, you would pay for it in advance. No deposit would be required.
- Eligible account types must be R-1
- Pilot program starting on March 30, 2026 for year-round residential customers only.
- Seasonal or temporary members not eligible for the program.
- Service must have an AMI meter installed.



How does the Prepaid Tariff service work?

- Account balance of \$20 or below results in account being shut off on the next business day.
- When the account balance is between \$50 and \$20 daily electronic notifications will be sent of the balance and status.
- Recommended initial amount to begin a prepaid account is \$80
- New connect fees still apply.
- If you have balances due from other accounts, 60% of your payments will go toward those older debts and 40% will go toward your current account.
- The monthly service charge will be converted into a daily rate.
- Automatic shutoffs will only occur during regular business hours year-round.



What is the new Multi-Dwelling Tariff?

- Multi-Dwelling (Permanent Rental Units with multiple units on the same meter)
 - \$/kWh Energy \$0.0725
 - 10 to 25 kVA Transformer Service Charge/ Month of \$33.00
 - 37.5 to 50 kVA Transformer Service Charge/ Month of \$67.00
 - 75+ kVA Transformer Service Charge/ Month of \$100.00



What are the adjustments to the Large Power Tariff and the High-Density Tariff?

- Large Power Tariff
 - Time-of-Use Option \$/kW/ Month (Demand) Off Peak from \$3.00 to \$8.60
 - kW Range changes from 50 kW plus to 46 kW up to 2,500 kW (aggregate)
- High-Density Tariff
 - i.e. Data Centers
 - \$/kW/ Month (Demand) from \$31.72 to \$61.71



What will these kWh Energy Rate adjustments look like on your bill?

Rate Tariff	Current kWH (Energy) Rate	Proposed kWH (Energy) Rate
R-1 Residential Service/ Prepaid Service	0.0571	0.0601
R-3 Residential Service	0.0571	0.0601
GS-1 General Service	0.0649	0.0679
GS-3 General Service	0.0649	0.0679
IS-1 Oil and Gas Service (fka IS-5)	0.0197	0.0227
IS-2 Oil and Gas Service (fka IS-6)	0.0356	0.0386
IS-3 Oil and Gas Service (fka IS-7)	0.0349	0.0390
IS-Substation	0.0345	0.0375
LP Large Power Service	0.0412	0.0442
NM-1 R-1 Net Metering Residential	0.0571	0.0601
NM-1 GS-1 Net Metering General Service	0.0649	0.0679
NM-3 R-3 Net Metering Residential	0.0649	0.0679
NM-3 GS-3 Net Metering General Service	0.0649	0.0679
NM-3 LP Net Metering Large Power Service	0.0412	0.0442



What are other changes coming into effect?

- Removing the following Tariffs
 - Large Power Primary (LPP) (there are no members on this tariff)
 - Large Power Secondary (LPS) (there are no members on this tariff)
 - Industrial Service (IS-4) (there are no members on this tariff)
 - Large Power Industrial (LPI) (there are no members on this tariff)
- Tariff Modifications:
 - IS-1 and IS-5 becomes IS-1 using the same specs as IS-5
 - IS-6 name changed to IS-2 but with same specs (service charges match IS-1 formerly IS-5)
 - IS-7 name changed to IS-3 with some added detail on service charges and modified kWH rate from .0349 to .0390. (there are no members on this tariff)
 - Power Factor references in all tariffs should reference .95 not .94, this update will correct all those errors.

What are the proposed regulation changes?

- Regulation #9 Billing: updating bill due date from 30 days to no less than 20 days.
- Regulation #10 Equal Payments Plan: allowing multiple recalculations throughout the year.



What are the other proposed regulation changes?

- Deposits:
 - If a non-business member has a credit score in good standing, then the deposit is waived.
 - If member has a good payment history for the 1st year of membership the deposit will still be credited back to the member.
- Residential Deposits per Account:
 - Changing from \$225 to \$300 (and now per account)
- Irrigation, Commercial and Industrial (less than 2,500 kW) Deposits per Account:
 - Changing from 60- day to 90-day calculation (and now per account)



EXHIBIT K



ELECTRIC SERVICE TARIFF SCHEDULE R-1 PHASE

RESIDENTIAL SERVICE

1. Application/Purpose:

- a. Residential
- b. Permanent Rental Units
- c. 3 Phase Permanent Rental Units with multiple units on the same meter.
- d. Single Phase Agriculture Related pumps less than 3.7 kW (ie 5 HP).
- e. Rural Civic Services.
 - Ex. Pavilion, Park
- f. Trickle charge for Electric Vehicles at a residential location

2. Parameters:

- a. For alternating current supplied at 120 or 240 volts
- b. Single phase services through a one-kilowatt hour meter at a single point of delivery.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0571 per kWh used
Service Charge	\$30.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. When a reconnect is made for the same member at the same or another location after voluntary disconnection, a \$20.00 fee shall be charged.
- d. Additional service charge(s) per separate residential dwelling(s) can be charged to the applicable service location(s).
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE R-3 PHASE

RESIDENTIAL SERVICE

1. Application/Purpose:

- a. Residential
- b. Rapid charge for Electric Vehicles at a residential location

2. Parameters:

a. 3 Phase at available secondary voltage

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0571 per kWh used
Demand Charge	\$8.00 per kW of billing demand
Service Charge	\$30.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. When a reconnect is made for the same consumer at the same or another location after voluntary disconnection, a \$20.00 fee shall be charged.
- d. Additional service charge(s) per separate residential dwelling(s) can be charged to the applicable service location(s).
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE I

IRRIGATION

1. Application/Purpose:

- a. Pumping water for agricultural purposes of irrigation or soil drainage
- b. Center Pivots

2. Parameters:

a. For 3 Phase and Single Phase Agriculture pumps greater than 3.7 kW (i.e. 5 HP)

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0617 per kWh used
kW Demand Charge	\$8.07 per kW used
Service Charge	\$17.00 per service per month

- a. The billing demand shall be the maximum kilowatt demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- c. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. When an Irrigation Service is idle, the consumer shall continue to pay the service charge until the association receives a written statement that the site has been abandoned.
- f. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE GS-1 PHASE

GENERAL SERVICE

1. Application/Purpose:

- a. Commercial or Industrial purposes
- b. Load requirements up to 100 kW
- c. Metered Street Lights

2. Parameters:

- a. Single-phase at available secondary voltage.
- b. 25% or more of power used is due to business operations at the service location.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0649 per kWh used
Service Charge	\$31.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. Additional service charge(s) per separate business dwelling(s) can be charged to the applicable service locations(s).
- c. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE GS-3 PHASE

GENERAL SERVICE

1. Application/Purpose:

- a. Commercial or Industrial Purposes
- b. 3 Phase Farm Service

2. Parameters:

- a. 3 Phase at available secondary voltage
- b. Service available up to 45 kW

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0649 per kWh used
Service Charge	\$59.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. Additional service charge(s) per separate business dwelling(s) can be charged to the applicable service locations(s).
- c. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE LP

LARGE POWER SERVICE

1. Application/Purpose:

- a. Large Power
- b. Commercial or Industrial
 - Load requirements are equal to or exceed 50 kW.

2. Parameters:

- a. 3 Phase at available secondary voltage
- b. Available to members located on or near MLEA's three-phase lines of adequate capacity for all types of usage.
- c. Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) should be three-phase.
- d. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0412 per kWh used
kW Demand Charge	\$12.54 per kW of billing demand
TOU kW Demand	Measured kW Demand (during on peak) times
Charge - On Peak	rate of \$12.54 per kW per month
TOU kW Demand	Measured kW Demand (during off peak) times
Charge - Off Peak	rate of \$3.00 per kW per month
Service Charge	\$92.00 per service per month

- a. The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

a. Approval of connection may be contingent on the results of an MLEA engineering department capacity

time to time.

c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- a. Time-of-Use elections can be made only once per year and with 30 days notice.
- b. The billing demand shall be the maximum kW demand, which occurred during the On-peak period. The On-peak period shall be determined by MLEA for each month and made known to those consumers electing to use the Time-of-Use Option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$5.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$12.54.
- c. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE NM-1

NET METERING - 1 PHASE

1. Application/Purpose:

a. Renewable Use Options as indicated in the parameters below.

2. Parameters:

- a. Member owned generation system that supplies part or all of the Member's electrical energy needs and may produce energy in excess of Member's electrical energy needs.
- b. Member owned generation systems operate in parallel with MLEA's electrical system, and must have the same nominal voltage, frequency, and electrical phasing output as MLEA's.
- c. Installed generation capacity shall not exceed 25 kW.
- d. Member generated power derived from a fuel cell or renewable energy from wind, solar, or water
- e. Member's generating facilities must be located on member's premises at the service location.

3. Monthly Billing Information:

Charge Type	Rate
R-1 Rate kWh Energy Charge	\$0.0571 per kWh used
GS-1 Rate kWh Energy Charge	\$0.0649 per kWh used
Service Charge	\$45.00 per month

- a. If Net Metering¹ does not result in Excess Member-Generated Energy during the billing period, then MLEA shall bill the Net Metering Member for the Net Energy² and demand as applicable under normal billing practices of the applicable retail tariff rate of either Schedule R-1 or Schedule GS-1.
- b. If Net Metering results in Excess Net Metering Member Generated Energy³ during the billing period, then MLEA shall apply a credit to the Net Metering Member's monthly power bill for the amount of Excess Member Generated Energy times the Excess Member Generated Energy rate.
- c. All accounts are subject to revaluation at any time, to determine the applicable rate.
- d. MLEA shall pay the Utah Net Metering Member for Excess Net Metering Member Generated Energy at the rate of \$0.024 per kWh.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Those members that desire a net metering connection must first go through an orientation about the

¹ "Net Metering" means the measuring of the Net Electrical Energy difference between: 1) The amount of energy supplied to the Net Metering Member by MLEA, and 2) The amount of energy generated from the Member-owned Generation System.

² "Net Energy" means the difference in kWh between: 1) The amount of energy supplied to the Net Metering Member by MLEA, and 2) The amount of energy from the Member-owned Generation System.

³ <u>"Excess Net Metering Member Generated Energy"</u> means the amount of Member Generated Energy in kWh minus the amount of kWh the member used of MLEA generated energy during the same billing period. If this number is negative, there is no excess net metering member generated energy.

- possible billing impacts that they may have as a result of this type of service installation before MLEA will begin working with any 3rd party company for the actual installation.
- c. Net Metering Program shall be available to MLEA's Members until the combination of all Member-owned Generation Systems under the Net Metering Program exceeds 120 kW (0.1% of peak system Demand in 2005) or until MLEA limits interconnections to a prescribed amount of kW in excess of 120 kW. Net metering may be limited on a case-by-case basis to conform with applicable utility engineering practices.
- d. MLEA requires that the Net Metering Member enter into an interconnection agreement before interconnecting with the Member-owned Generation System.
- e. MLEA shall not be held liable for loss, injury, or death of a third party for allowing and resulting from the interconnection of a Member-owned Generation System participating in the Net Metering Program. Net Metering Member must indemnify and hold harmless MLEA in any of the above-mentioned events.
- f. MLEA may witness tests, require operational checks or demonstration of equipment, or inspect interconnection at any and all times to ensure safety of electric workers and/or the public and to preserve the safety and integrity of the electric power grid.
- g. Net Metering Member hereunder is subject to MLEA's Electric Service Regulations as amended from time to time.

5. Interconnection and Equipment

- a. Member-owned Generation System must meet or exceed applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements. These standards include, but are not limited to those established by the American National Standards Institute (ANSI), National Electrical Code (NEC), National Electrical Safety Code (NESC), the Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL). All equipment necessary to comply with these standards and requirements shall be owned by and the responsibility of the Net Metering Member. Member-owned Generation System must be controlled by an Inverter⁴ that has been designed, tested, and certified to meet or exceed UL 1742, IEEE 929, ANSI 519 and IEEE 1547 standards.
- b. Member must provide a visible Isolation Switch for the Member owned Generation System (Isolation Switch) that meets applicable ANSI< IEEE, UL and local governmental and MLEA standards. Isolation Switch must be accessible to MLEA personnel at all times, and MLEA personnel must be allowed to padlock it in the OPEN position at any time and for any reason.
- c. Isolation Switch must be located on the exterior of the building, preferably adjacent to the electrical service entrance equipment and electrically on the Net Metering Member's side of MLEA's meter, Isolation Switch must be permanently and visibly marked as "GENERATOR ISOLATION" in letters at least 2" high. If the Isolation Switch is not adjacent to the electrical service entrance equipment, a permanent/weather resistant map shall be installed at that location detailing where the Isolation Switch is located.
- d. Interconnection of Member-owned Generation System shall be made to Net Metering Member's electrical service equipment or feeder at the same nominal output voltage and phasing as the Member's electrical service.
- e. Additions and upgrades to MLEA facilities to accommodate the Member-owned Generation System shall not be provided at MLEA's expense under the Net Metering Program. If the meter, metering equipment, service equipment including transformer(s) or service conductors owned by MLEA, or the electrical distribution system of MLEA must be upgraded to accommodate the Member-owned Generation System, the Net metering Member shall be responsible for any and all costs incurred by MLEA.
- f. Service under this Net Metering Tariff Schedule NO. NM-1 will require the installation of appropriate Bi-directional metering equipment prior to initiation of the Net Metering service.
- g. If the Net Metering Project requires special studies by MLEA, Net Metering Member shall be responsible for study costs.

⁴ "Inverter" means a static power controller/converter device that converts direct current power or alternating current power into alternating current power at the voltage and frequency compatible with power supplied by MLEA.



ELECTRIC SERVICE TARIFF SCHEDULE NM-3

NET METERING - 3 PHASE

1. Application/Purpose:

a. Renewable Use Options as indicated in the parameters below.

2. Parameters:

- a. Member owned generation system that supplies part or all of Member's electrical energy needs and may produce energy in excess of Member's electrical energy needs.
- b. Member owned generation systems operate in parallel with MLEA's electrical system, and must have the same nominal voltage, frequency, and electrical phasing output as MLEA.
- c. Installed generation capacity shall not exceed 75 kW.
- d. Member generated power derived from a fuel cell or renewable energy from wind, solar, or water
- e. Located on member's premises

3. Monthly Billing Information:

Charge Type	Rate
R-3 Rate kWh Energy Charge	\$0.0649 per kWh used
GS-3 Rate kWh Energy Charge	\$0.0649 per kWh used
LP Rate kWh Energy Charge	\$0.0412 per kWh used
R-3 kW Demand Charge	\$8.00 per kW of billing demand
LP kW Demand Charge	\$12.54 per kW of billing demand
R-3 Service Charge	\$60.00 per month
GS-3 Service Charge	\$84.00 per month
LP Service Charge	\$107.00 per month

- a. Net Metering Members must be served under an applicable qualifying tariff rate Schedule R-3, LP or GS3. Rates for power and energy purchased from MLEA under this Net Metering Tariff Schedule No. NM-3 shall be the applicable rate per kWh and kW.
- b. If Net Metering¹ does not result in excess Member-Generated Energy during the billing period, MLEA shall bill the Net Metering Member for the Net Energy² and demand under normal billing practices of the applicable retail tariff rate.
- c. If Net Metering results in Excess Net Metering Member Generated Energy³ during the billing period, MLEA shall credit the Net Metering Member's monthly power bill for the amount of Excess Member Generated Energy times the Excess Member Generated Energy rate.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.

¹ "Net Metering" means the measuring of the Net Electrical Energy difference between: 1) The amount of energy supplied to the Net Metering Customer by the Cooperative, and 2) The amount of energy from the Member-owned Generation System.

² "Net Energy" as measured in kWh, means the difference between: 1) The amount of energy supplied to the Net Metering Customer by the Cooperative, and 2) The amount of energy from the Member-owned Generation System.

³ "Excess Net Metering Member Generated Energy" means the amount of Net Metering Member Generated Energy, as measured in kWh, during a billing period that exceeds MLEA supplied energy during the same period

e. MLEA shall pay the Utah Net Metering Member for Excess Net Metering Member Generated Energy at the rate of \$0.024 per kWh.

4. Special Provisions/ Instructions:

- a. Those members that desire a net metering connection must first go through an orientation about the possible billing impacts that they may have as a result of this type of service installation before MLEA will begin working with any 3rd party company for the actual installation.
- b. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- c. Net Metering Program shall be available to MLEA's Members until the combination of all Member-owned Generation Systems under the Net Metering Program will exceed 120 kW (0.1% of peak system Demand in 2005) or until MLEA limits interconnections to a prescribed amount of kW in excess of 120 kW. Net metering may be limited on a case-by-case basis to conform with IEEE standards. Net metering may be limited on a case-by-case basis to conform with applicable utility engineering practices.
- d. MLEA requires that the Net Metering Member enter into an interconnection agreement before interconnecting with the Member-owned Generation System.
- e. MLEA shall not be held liable for loss, injury, or death of a third party for allowing and resulting from the interconnection of a Member-owned Generation System participating in the Net Metering Program. Net Metering Member must indemnify and hold harmless MLEA in any of the above-mentioned events.
- f. MLEA may witness tests, require operational checks or demonstration of equipment, or inspect interconnection at any and all times to ensure safety of electric workers and/or the public and to preserve the safety and integrity of the electric power grid.
- g. Net Metering Member hereunder is subject to MLEA's Electric Service Regulations as amended from time to time.

5. Interconnection and Equipment

- a. Member-owned Generation System must meet or exceed applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements. These standards include, but are not limited to those established by the American National Standards Institute (ANSI), National Electrical Code (NEC), National Electrical Safety Code (NESC), the Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL). All equipment necessary to comply with these standards and requirements shall be owned by and the responsibility of the Net Metering Member.
- b. Member-owned Generation System must be controlled by an Inverter⁴ that has been designed, tested, and certified to meet or exceed UL 1742, IEEE 929, ANSI 519 and IEEE 1547 standards.
- c. The Member must provide a visible Isolation Switch for the Member owned Generation System (Isolation Switch) that meets applicable ANSI< IEEE, UL and local governmental and MLEA standards. Isolation Switch must be accessible to MLEA personnel at all times, and MLEA personnel must be allowed to padlock it in the OPEN position at any time and for any reason.
- d. Isolation Switch must be located on the exterior of the building, preferably adjacent to the electrical service entrance equipment and electrically on the Net Metering Member's side of the MLEA's meter, Isolation Switch must be permanently and visibly marked as "GENERATOR ISOLATION" in letters at least 2" high. If the Isolation Switch is not adjacent to the electrical service entrance equipment, a

⁴"Inverter" means a static power controller/converter device that converts direct current power or alternating current power into alternating current power at the voltage and frequency compatible with power supplied by MLEA.

- permanent/weather resistant map shall be installed at that location detailing where the Isolation Switch is located.
- e. Interconnection of Member- owned Generation System shall be made to Net Metering Member's electrical service equipment or feeder at the same nominal output voltage and phasing as the Member's electrical service.
- f. Additions and upgrades to MLEA facilities to accommodate the Member-owned Generation System shall not be provided at MLEA's expense under the Net Metering Program. If the meter, metering equipment, service equipment including transformer(s) or service conductors owned by MLEA, or the electrical distribution system of MLEA must be upgraded to accommodate the Member-owned Generation System, the Net metering Member shall be responsible for any and all costs incurred by MLEA.
- g. Service under this Net Metering Tariff Schedule NO. NM-3 will require the installation of appropriate Bi-directional metering equipment prior to initiation of the Net Metering service.
- h. If the Net Metering Project requires special studies by MLEA, Net Metering Member shall be responsible for study costs.



ELECTRIC SERVICE TARIFF SCHEDULE IS-5

OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Three-phase alternating current service at 480 volts
- b. Total load requirements of all three-phase metering points that exceed 2,500 kW in aggregate up to 6,000 kW.
- c. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0197 per kWh used
kW Demand Charge	\$21.57 per kW of billing demand
Service Charge	
50-250 KVA Transformer	\$388 per meter
251-1,000 KVA Transformer	\$775 per meter
1,001-2,500 KVA Transformer	\$1,550 per meter
2,501-6,000 KVA Transformer (Loads with single delivery point only)	\$3,900 per meter

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

ORIGINAL VERSION

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE IS-6

OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Total load requirements of all three-phase metering points that exceed 6,000 kW in aggregate up to 15,000 kW.
- b. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0356 per kWh used
kW Demand Charge	\$22.68 per kW of billing demand
Service Charge	
6,000 - 15,000 KVA Transformer (Loads with single delivery point only)	\$3,900 per meter

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Total load requirements of all three-phase metering points that exceed 15,000 kW in aggregate.
- b. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0349 per kWh used
kW Demand Charge	\$38.85 per kW of billing demand
Service Charge	Cost of Service

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. This tariff rate shall be applied to members, meeting the demand requirements stated above that:
 - Do not have an effective written agreement (negotiated contract as defined by Deseret Power), for service in compliance with MLEA and Deseret Power obligations
 - Absent the effective written agreement, MLEA has become subject to Deseret Power's Rate Schedule 'C' with respect to member's electrical load supplied by MLEA
- c. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- d. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE IS-SUBSTATION

INDUSTRIAL SERVICE

1. Application/Purpose:

- a. Industrial
- b. Members who take service directly from MLEA's 4,160-volt, 12,500-volt, or 24,900-volt substation bus and are not served through a negotiated contract.

2. Parameters:

a. All conductors, pole lines, and other electrical equipment beyond the substation bus on the member's side of meter shall be considered the distribution system of the member, and shall be furnished and maintained by the member.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0345 per kWh used
kW Demand Charge	\$12.54 per kW of billing demand
TOU kW Demand	Measured kW Demand (during on peak)
Charge - On Peak	times rate of \$12.54 per kW per month
TOU kW Demand	Measured kW Demand (during off peak)
Charge - Off Peak	times rate of \$5.00 per kW per month
Service Charge	\$4,575 per service per month

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from

analysis.

- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time-of-Use elections can be made only once per year and with 30 days notice.
- c. The peak billing demand shall be the maximum kW demand which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those members electing to use the Time-of-Use option. The off-peak billing demand shall be the maximum kW demand which occurred during the off-peak period multiplied by a rate of \$3.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$12.54.
- d. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE EV

COMMERCIAL RAPID ELECTRIC VEHICLE CHARGING STATION

1. Application/Purpose:

a. Level 3 Rapid Electric Vehicle Charging Station

2. Parameters:

- a. Commercial or Industrial three-phase service for vehicle charging station
- b. A separate meter is required for this service.
- c. Load requirements do not exceed 2,000 kW

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0571 per kWh used
kW Demand Charge Minimum	\$0.0735 per kWh used
kW Demand Charge	\$12.60 per kW of billing demand
Service Charge	\$92.00 per service per month

- a. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- b. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. All accounts are subject to revaluation at any time, to determine the applicable rate.
- d. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Loads that exceed 2,000 kW must have approval in writing from the Engineering Manager of MLEA.
- c. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- d. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE HD

HIGH DENSITY

1. Application/Purpose:

a. Cryptocurrency Operations or similar operation or purpose

2. Parameters:

- a. Non-Residential with a demand greater than 200 kW
- b. Energy intensity greater than 250 kWh/sqft per year

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	The greater of \$0.0651 per kWh or the "Monthly Market Index" (defined below) used per month
kW Demand Charge	\$31.72 per kW per month
Service Charge	\$15.00 per kW per month

- a. "Monthly Market Index" for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month ("Prompt Month") for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde ("PALO"), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the MLEA, MLEA will measure the total and individual order harmonic distortion currents, and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing, and shall be given 45 days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within 45 days following notification, MLEA shall, at its sole option, take corrective actions and bill member for expenses of such corrective actions or may disconnect service.
- e. Member will transfer Performance Assurance to or for the benefit of MLEA in an amount equal to the Collateral Requirement, at least 15 days prior to commencement of any service hereunder, and shall at all times maintain Performance Assurance as a condition of continued service hereunder in an amount at least equal to the Collateral Requirement.
- f. "Performance Assurance" means a security deposit collateral in the form of a performance bond and/or other security in form and subject to terms and conditions that are acceptable to MLEA in its sole and absolute discretion.
- g. "Collateral Requirement" means an amount (not less than zero) calculated by MLEA as follows: 100% of the amount to be paid pursuant to the terms of this Rate Schedule for all deliveries of electric power and energy and other service or charges to the member hereunder of a period of 90 days, based on MLEA's reasonable estimate of the rates and charges expected to be incurred for service to the member on account of all loads hereunder.
- h. For loads served under this tariff, MLEA offers negotiated contracts with terms of three years or longer, with substantial take-or-pay provisions for targeted demand and energy.



ELECTRIC SERVICE TARIFF SCHEDULE UL

UNMETERED OUTDOOR LIGHTING

1. Application/Purpose:

a. Unmetered Outdoor Lighting Service

2. Parameters:

a. Lights will operate from dusk to dawn each night.

3. Monthly Billing Information:

a. Yard Lighting

MLEA Owned	Service Charge Per Lamp	18000
150 Watt	\$15.00	
250 Watt	\$18.50	

b. Street Lighting (Only Available to State, Federal, or Municipality)

MLEA Owned	Service Charge Per Lamp
150 Watt	\$15.00
250 Watt	\$18.50
400 Watt	\$25.25

Member Owned	Service Charge Per Lamp	
150 Watt	\$12.00	
250 Watt	\$15.75	
400 Watt	\$24.25	

- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. MLEA will provide, at its expense, all necessary labor and materials for repair and maintenance on MLEA-owned system lighting, except in the case of vandalism. MLEA will perform necessary repairs or maintenance at its earliest convenience during normal working hours.
- c. The member must notify MLEA that repair or maintenance is necessary. If MLEA is not notified of needed repair or maintenance previous billings will not be adjusted.
- d. Members will sign an agreement accepting the condition of the rate schedule and providing an advance

- security deposit of the 12 month rate pending the credit review process.
- e. ARIMEMBEREQUESTING lighting service on a temporary basis (less than 1 year) will sign an agreement with MLEA that the applicable monthly minimum charges plus installation and removal costs of the facilities will be paid in advance.
- f. At MLEA's expense, light(s) will be installed on existing overhead facilities where a transformer is not required, with no upfront costs to be paid by the consumer.
- g. Member-Owned System: All standards, brackets, foundations, lighting units and glassware shall be at the expense of the member. Maintenance, lamp, and glass renewals shall be negotiated with MLEA management.
- h. The member may elect underground service by providing trench (24" deep), bedding and backfill. Underground construction shall be limited to not more than 100 ft. of underground service at MLEA's expense from existing facilities. For any underground construction beyond 100ft the member will pay full costs including the transformer.
- i. MLEA will upgrade MLEA-owned lamps from mercury vapor to high pressure sodium or LED at its option. Mercury vapor lamps will not be installed after January, 1990.
- j. Relocation of facilities upon member's request will be at the member's expense after receiving approval from MLEA.
- k. Standard service includes wood poles. If a member desires an alternative, decorative metal pole, the member shall be responsible to furnish and own poles, lamps and fixtures and to replace and maintain the same. Rates will be applicable to member owned versus MLEA owned.
- 1. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- m. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE LPP

LARGE POWER PRIMARY SERVICE

1. Application/Purpose:

a. Large Power near Primary Lines

2. Parameters:

- a. Available to members located on or near MLEA's primary lines of adequate capacity for single-phase or three-phase service at 7.2/12.47 KV or 14.4/24.9 KV to members who furnish and maintain their own transformers.
- b. Load requirements are equal to or exceed 50 kW.
- c. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.
- d. Services under this rate shall be metered on the primary side of the member-owned transformer.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0397 per kWh used
kW Demand Charge	\$13.59 per kW of billing demand
TOU kW Demand Charge -	Measured kW Demand (during on peak) times rate of
On Peak	\$13.59 per kW per month
TOU kW Demand Charge -	Measured kW Demand (during off peak) times rate of
Off Peak	\$5.00 per kW per month
Service Charge	\$230.00 per service per month

- a. The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. Minimum monthly charge is \$3,924.00 plus any increase required under the Line Extension Policy
- d. Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) need to be three-phase.
- e. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- f. All accounts are subject to revaluation at any time, to determine the applicable rate.
- g. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time-of-Use elections can be made only once per year and with 30 days notice.
- c. The peak billing demand shall be the maximum kW demand, which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those members electing to use the Time-of-Use option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$5.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$13.59.
- d. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE LPS

LARGE POWER SECONDARY SERVICE

1. Application/Purpose:

a. Large Power near Primary Lines

2. Parameters:

- a. Available to members located on or near MLEA's primary lines of adequate capacity for single-phase or three-phase service at 7.2/12.47 KV or 14.4/24.9 KV to members who furnish and maintain their own transformers.
- b. Load requirements that are equal to or exceed 50 kW.
- c. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.
- d. Services under this rate shall be metered on the secondary side of the member-owned transformer and 2% added to the usage for billing purposes to account for transformer losses.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0449 per kWh used
kW Demand Charge	\$13.59 per kW of billing demand
TOU kW Demand	Measured kW Demand (during on peak) times rate
Charge - On Peak	of \$13.59 per kW per month
TOU kW Demand	Measured kW Demand (during off peak) times rate
Charge - Off Peak	of \$5.00 per kW per month
Service Charge	\$92.00 per service per month

- a. The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) need to be three-phase.
- d. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

- Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time-of-Use elections can be made only once per year and with 30 days notice.
- c. The peak billing demand shall be the maximum kW demand which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those members electing to use the Time-of-Use option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$5.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$13.59.
- d. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE LPI

LARGE POWER INDUSTRIAL SERVICE

1. Application/Purpose:

a. Industrial

2. Parameters:

- a. Three-phase alternating current service at 480 volts or higher
- b. Load requirements of all three-phase metering points that exceed 2,500 kW in aggregate.

3. Monthly Billing Information:

Charge Type	Rate	
kWh Energy Charge	\$.0349 per kWh used	
kW Demand Charge	\$38.85 per kW per month	
Service Charge	Cost of Service	27.00

- a. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- b. The Measured Demand in the Billing Demand calculation shall be the maximum kW demand established by the member during any 15 consecutive minutes interval of the Billing Period, as indicated or recorded by demand meter(s) and adjusted for power factor as applicable.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. Contribution-in-aid required for facilities to connect members to MLEA facilities of adequate voltage and capacity. Rate shall apply during project construction period.
- e. This tariff rate shall be applied to members, meeting the demand requirements stated above that:
 - Do not have an effective written agreement (negotiated contract as defined by Deseret Power), for service in compliance with MLEA and Deseret Power obligations.

- Absent the effective written agreement, MLEA has become subject to Deseret Power's Rate Schedule 'C' with respect to member's electrical load supplied by MLEA.
- f. Member shall provide Performance Insurance at least 15 days prior to receiving service in the form of cash or other security in form and subject to terms and conditions that are acceptable to MLEA. The Performance Insurance shall cover anticipated energy and demand charges for 45 days of electricity use. Performance insurance shall be maintained at all times as a condition of service.
- g. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE IS-1

OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Individual load requirements of all three-phase metering points that exceed 45 kW in aggregate and are less than 2,500 kW.
- b. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0197 per kWh used
kW Demand Charge	\$21.57 per kW of billing demand
Service Charge	
50-250 KVA Transformer	\$388 per meter
251-1,000 KVA Transformer	\$775 per meter
1,001-2,500 KVA Transformer	\$1,550 per meter

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE IS-4

INDUSTRIAL SERVICE

1. Application/Purpose:

a. Industrial

2. Parameters:

- a. Three-phase alternating current service at 4,160 volts or higher
- b. For members with one metering point with loads in excess of 1,500 kW up to 2,500 kW.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	Measured kWh Energy times Loss Factor times rate of
100000 N0000	\$0.0345 per kWh used
kW Demand Charge	Measured kW Demand times Loss Factor times rate of
	\$18.25 per kW per month
TOU kW Demand	Measured kW Demand (during on peak) times Loss
Charge - On Peak	Factor times rate of \$18.25 per kW per month
TOU kW Demand	Measured kW Demand (during off peak) times Loss
Charge - Off Peak	Factor times rate of \$6.00 per kW per month
Service Charge	Cost of Service plus 70% of kW Charges

- a. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- b. The Billing Demand calculation shall be the maximum kW demand established by the member during any 15 consecutive minutes interval of the billing period, as indicated or recorded by demand meter(s) and adjusted for power factor as applicable.
- c. Service charge is that amount indicated above and referenced in the Agreement for Service plus 70% of the member's demand charges for each respective month at the rate per kW above.
- d. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

a. Approval of connection may be contingent on the results of an MLEA engineering department capacity

analysis.

- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. Contribution-in-aid required for facilities to connect members to MLEA facilities of adequate voltage and capacity. Rate shall apply during project construction period.
- e. Written Agreement for Service required. Schedule also applies to members who supply a portion of their load requirements by self-generation and require MLEA to supply supplementary, backup, and/or maintenance power and energy.
- f. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time-of-Use elections can be made only once per year and with 30 days notice.
- c. The billing demand shall be the maximum kW demand, which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those consumers electing to use the Time-of-Use Option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$6.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$18.25.
- d. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE REGULATION NO. 3

III - ELECTRIC SERVICE AGREEMENTS

- 1. Applications for Service
 - a. Residential
 - i. Residential applicants may apply with one of the following options:
 - 1. In person
 - 2. By visiting <u>www.mlea.com</u> and completing the online application
 - 3. Email
 - 4. Phone
 - 5. Mail
 - ii. If a security deposit is required it must be paid in full or the first of three installment payments must be paid before the service will be activated.
 - b. Non-Residential
 - i. Non-residential applicants may apply with one of the following options:
 - 1. In person
 - 2. By visiting www.mlea.com and completing the online application
 - 3. Email
 - 4. Phone
 - 5. Mail
 - ii. If a security deposit is required it must be paid in full before the service will be activated.
 - c. Eligibility and Acceptance
 - i. MLEA will deny service to an applicant who has not paid or made arrangements to pay an outstanding balance from a prior account. For completion and acceptance of an application, the applicant may be required to sign the Membership Application and/or a formal contract. In the absence of a signed document, the delivery of electric power by MLEA and the acceptance thereof by the member will be deemed to constitute an agreement by and between MLEA and the member for delivery and acceptance of electric power under the terms and conditions contained in the applicable rate schedule and these electric service regulations.
 - ii. Sufficient personal identification of an applicant or account holder may be required at any time. Service may be denied or terminated to an applicant for subterfuge, providing false information, or failure to provide sufficient personal identification.
- 2. MLEA's Right to Cancel Service Agreement and Suspend Power
 - a. For any default or breach of these regulations or the terms of the applicable tariff, including failure to pay electric bills or deposits within the specified period, MLEA may suspend service at the location where the default occurred. MLEA reserves the right to terminate electric service without notice where, in its judgment, a clear emergency or serious health or safety hazard exists for so long as such condition exists, or where there is unauthorized use of or diversion of service or tampering with MLEA owned equipment. Failure of MLEA at any time after any such default or breach either to suspend supply or service, to terminate the service agreement, or to resort to any other legal remedy, shall not affect MLEA's right thereafter to resort to or exercise any one or more such remedies for the same or any future default or breach by the member.
- 3. Member's Right to Cancel Agreement
 - a. The member shall advise MLEA at least 3 days in advance of the day on which the member wants

ORIGINAL VERSION

service disconnected. A landlord who is not an occupant of the residence for which termination is requested, shall advise MLEA at least 10 days in advance of the day on which they want service disconnected and will sign an affidavit that they are not requesting termination as a means of evicting their tenants. Alternatively, such a landlord may sign an affidavit that there are no occupants in the residence for which termination is requested, and, thereupon the disconnection may occur within 4 days of the requested disconnect date. Upon request by the member to disconnect service, MLEA shall disconnect the service within 4 working days of the requested disconnection date. The member shall not be liable for any services rendered to or at such address or location after the expiration of such 4 days unless access to the meter has been delayed by the member.

b. No such suspension of service shall release the member from their obligation to pay any minimum guarantees based on special investment made by MLEA to serve the member. If after a suspension of service pursuant to this regulation, the member shall thereafter resume operations within the original agreement period, at the option of MLEA the agreement may be renewed for the remainder of the agreement period and for an extended period equal to that during which operations were suspended. If the discontinuance by the member is a breach of the service agreement, the right of MLEA to collect the sums mentioned herein shall be in addition to all other rights it may have on account of such breach.

4. Successors and Assigns

a. Service agreements shall be binding upon the respective heirs, legal representatives, and successors by operation of law, of the parties thereto, but shall be voluntarily assignable by either party only with the written consent of the other, except that MLEA may, without member's consent, assign any service agreement to any person or corporation, in any lawful way acquiring or operating all or any part of MLEA's property used in supplying service under such agreement.



ELECTRIC SERVICE REGULATION NO. 9

IX - BILLING

1. Billing Period

a. Bills will be rendered regularly at monthly intervals, but may be rendered bimonthly at the option of MLEA.

2. Estimated Billing

- a. MLEA, at its option, may use an estimated billing procedure.
- b. When service is rendered to premises located in areas where it is difficult or impossible to read the meter during the winter months, other times of inclement weather or for any other reason, MLEA shall render an estimated bill based on previous usage.

3. Statement Due Date

a. A member shall have not less than 20 days from the date the current bill was prepared to pay the new balance, which date shall be the Statement Due Date.

4. Separate Billing for Each Point of Delivery

a. At each point of delivery, the use of service shall be metered and billed separately for each member served. Members with three or more accounts may be rendered a summary billing at the option of MLEA. A summary billing shall show the computation for each delivery point. Several such computations may appear on a single page.

5. Application of Member Services Charge

- a. Members connected within the billing cycle who use power for 10 or more days will be billed for usage plus a member services charge prorated for the number of days in the billing cycle.
- b. Members who are disconnected will be billed for usage from the last regular reading to the disconnect date plus a member services charge prorated for the number of days in the billing cycle.

6. Selection of Rate Schedule

a. Where optional rate schedules are available, MLEA will assist the member, upon request, in the selection of the rate schedule most favorable to the member for the members service requirements. The recommendation to the member will be based on their statement of the class of service required, the amount and manner of use, and other pertinent information. MLEA shall not be liable for any errors in connection therewith.

7. Disputed Bill

- a. In disputing any part of a periodic billing statement, an account holder shall first attempt to resolve the issue by discussion with MLEA's billing personnel.
- b. MLEA's billing personnel shall investigate any disputed issue and shall attempt to resolve that issue by negotiation.
- c. If such negotiation does not resolve the dispute, the account holder may obtain information and formal review of the dispute by the regulatory body of the state.
- d. While an account holder is proceeding with either informal or formal review of a dispute, no termination of service shall be permitted provided any amounts not disputed are paid when due.

8. Interest Charge

ORIGINAL VERSION

- a. All classes of service will be charged interest on the same basis.
- b. The interest rate will be 1% per month or 12% annual percentage rate applied to the unpaid balance.
- c. Interest will be charged on balances due after 30 days from the date of the bill.



ELECTRIC SERVICE REGULATION NO. 10

X - EQUAL PAYMENTS PLAN

- 1. Members who have been served under the Residential Service schedule R-1 phase for 12 consecutive months may elect to pay monthly bills for electric service on an Equal Payments Plan. The Equal Payments Plan shall also be available to members who have signed Deferred Payment Agreements through which they desire to amortize an accumulated delinquent bill and related charges. (Deferred payment agreements are not available for delinquencies involving theft of service).
- 2. Equal Payments Plan for Non-Delinquent Members
 - a. The member shall agree to pay a monthly amount equal to 1/11 of the most recent 12 months billing plus a percentage increase to cover known rate increases.
- 3. Equal Payments Plan for Delinquent Members
 - a. The member shall agree to pay a monthly amount equal to 1/11 of the most recent 12 months billing, plus a percentage increase to cover known rate increases, plus a sum to amortize the amount of the deferred payments agreement as determined by MLEA but in less than 12 months.
- 4. Time Period
 - a. Equal Payments Plan must be started during the months April through July. Annually, between the April and May billing there shall be the "settlement period." During the settlement period the member must pay any debit balance appearing on his account. Credit balances may be applied to future billing or may be refunded.
- 5. Delinquency
 - a. A member who, under any circumstances fails to pay the equal payment amount when due shall be subject to the normal collection procedures and shall forfeit further participation in this program.
- 6. Upon termination of service the entire amount due shall be paid.



ELECTRIC SERVICE REGULATION NO. 15

XV - DEPOSITS

1. Deposits

- a. In accordance with the conditions stated below, MLEA may require from its members a security deposit intended to guarantee payment of bills. The deposit may be in addition to any advance contribution or guarantee in connection with construction of lines or facilities as provided for in the line extension policy of MLEA as stated in MLEA's Electric Service Regulation No. 17.
- b. Any member that has an average monthly electric bill of 10,000.00 or more may be required to provide MLEA an ongoing Assurance Bond for a value that will meet or exceed the average 2 month electric bills.
 - i. Residential Members
 - 1. In accordance with the conditions specified below, Residential Members may be required to make security deposits. Such deposits shall be the greater of an estimated 60 day peak billing period at the premises; or \$225.00 for members taking service on Electric Service Schedule R-1 and R-3. An applicant for electric service shall have the right to pay a security deposit in at least three equal monthly installments provided that the first installment is paid at the time of application.
 - 2. Members Applying for Residential Electric Service. A security deposit will be required from any prospective member applying for residential service meeting one of the following criteria:
 - a. Has engaged in subterfuge or furnished false credit information.
 - b. Fails to present a picture identification or two forms of identification without a picture. This requirement only applies if the applicant has not been a member of MLEA within the past 24 months or is not listed by the credit rating agency used by MLEA.
 - c. Fails to provide the following information:
 - i. Member name
 - ii. Service address
 - iii. Previous address
 - iv. Social security number, driver's license number, or a government issued picture identification
 - v. Name of a relative, relationship, and phone number; or personal reference and phone number
 - vi. Employer phone number, if employed
 - vii. If renting, the owner or manager of the premises at the service address and phone number (if available) or the address or P. O. Box of the owner or manager.
 - d. Has been a member of MLEA and left a premises with an unpaid delinquent account.
 - e. Fails to achieve an acceptable credit evaluation (as determined by MLEA) from the credit rating agency used by MLEA.
 - ii. Current Residential Members
 - 1. In addition to deposits which may be required pursuant to paragraph 3. (Non-Payment

of Bills) below, a deposit may be required from any residential member who is subject to termination and a 10 day written notice of disconnection has been issued. A current residential member will be allowed to pay the security deposit in at least three equal installments. Prior to termination, MLEA will not require a deposit from a member who is in compliance with his obligations under a deferred payment agreement (which includes remaining current on his bill), or if the bill is brought current.

iii. Contributions from Third-Party Sources

1. Monies received by MLEA from third-party sources (such as state, tribal, and private non-profit organization assistance programs) to aid a member in the payment of electric service billings shall not be applied toward the payment of a security deposit, unless authorized by the individual assistance program, but shall be applied to reduce the cost of the home electric service received.

iv. Third-Party Guarantees

1. Third-party guarantees in lieu of security deposits shall be permitted from qualified guarantors. MLEA shall consider a guarantor of residential service qualified if the guarantor is a current member of MLEA and has not received a 10 day written notice of disconnection within the last 12 months.

c. Non-residential members

- i. MLEA may require at any time, from any non-residential member, a security deposit intended to guarantee payment of bills. Such deposit shall not exceed the amount of an estimated average 60 days bill at the premises. MLEA will accept a guarantee satisfactory to MLEA or a bond.
- ii. The security deposit may be waived for applicants who establish a good credit rating with MLEA.

2. Interest

a. Interest shall be simple interest, computed from the date of deposit at the highest recommended rate that is officially filed from either the State of Utah's Public Service Commission or the State of Colorado's Public Utilities Commission, which is adjusted from time to time. Deposits with accrued interest will be applied at the end of 12 months or sooner at the option of MLEA unless the member has received three or more 10 day written notices of disconnection within the last 12 months. Upon final settlement of the member's account, any unused balance of deposit with accrued interest, if any, will be refunded to the member minus any final balance due to MLEA. Interest on member's deposit shall cease upon discontinuance for any reason of member's service.

3. Non-Payment of Bills

a. A member or former member of MLEA, whose service was terminated for non-payment of a delinquent account or deposit where required, or who left a premises with a delinquent account, will be required to make payments of all amounts remaining unpaid from previous service in addition to a deposit which shall be the greater of an estimated 60 day peak billing period at the premises; or \$225.00. Such applicants will be allowed to pay the security deposit in at least three equal installments provided that the first installment is paid at the time of application.



ELECTRIC SERVICE TARIFF SCHEDULE R-1 PHASE

RESIDENTIAL SERVICE

1. Application/Purpose:

- a. Residential
- b. Permanent Rental Units with one meter to one rental unit ratio.
- c. 3 Phase Permanent Rental Units with multiple units on the same meter.
- d. Single Phase Agriculture Related pumps less than 3.7 kW (ie 5 HP).
- e. Rural Civic Services.
 - · Ex. Pavilion, Park
- f. Trickle chargers for Electric Vehicles at a residential location

2. Parameters:

- a. For alternating current supplied at 120 or 240 volts
- b. Single phase services through a one-kilowatt hour meter at a single point of delivery.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0 <u>60</u> 571 per kWh used
Service Charge	\$30.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. When a reconnect is made for the same member at the same or another location after voluntary disconnection, a \$20.00 fee shall be charged.
- d. Additional service charge(s) per separate residential dwelling(s) can be charged to the applicable service location(s).
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due within 20 days after the bill is prepared. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE R-3 PHASE

RESIDENTIAL SERVICE

1. Application/Purpose:

- a. Residential
- b. Rapid charge (doesn't include level 3) for Electric Vehicles at a residential location

2. Parameters:

a. 3 Phase at available secondary voltage

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0 <u>60</u> 571 per kWh used
Demand Charge	\$8.00 per kW of billing demand
Service Charge	\$30.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. When a reconnect is made for the same consumer at the same or another location after voluntary disconnection, a connect\$20.00 fee shall be charged.
- d. Additional service charge(s) per separate residential dwelling(s) can be charged to the applicable service location(s).
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- a. Payment is due within 20 days after the bill is prepared. <u>Payment is due on the date stated on the billing</u> statement, which is no less than 20 days after the bill is prepared

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE I

IRRIGATION

1. Application/Purpose:

- a. Pumping water for agricultural purposes of irrigation or soil drainage
- b. Center Pivots

2. Parameters:

a. For 3 Phase and Single Phase Agriculture pumps greater than 3.7 kW (i.e. 5 HP)

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0617 per kWh used
kW Demand Charge	\$8.07 per kW used
Service Charge	\$17.00 per service per month

- a. The billing demand shall be the maximum kilowatt demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and may be adjusted for power factor.
- b. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- c. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. When an Irrigation Service is idle, the consumer shall continue to pay the service charge until the association receives a written statement that the site has been abandoned.
- f. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE GS-1 PHASE

GENERAL SERVICE

1. Application/Purpose:

- a. Commercial or Industrial purposes
- b. Load requirements up to 100 kW
- c. Metered Street Lights

2. Parameters:

- a. Single-phase at available secondary voltage.
- b. 25% or more of power used is due to business operations at the service location.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.06 <u>7</u> 49 per kWh used
Service Charge	\$31.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. Additional service charge(s) per separate business dwelling(s) can be charged to the applicable service locations(s).
- c. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

- f. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- g. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- h. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- i. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- i. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE GS-3 PHASE

GENERAL SERVICE

1. Application/Purpose:

- a. Commercial or Industrial Purposes
- b. 3 Phase Farm Service

2. Parameters:

- a. 3 Phase at available secondary voltage
- b. Service available up to 45 kW

3. Monthly Billing Information:

Charge Type	Rate	
kWh Energy Charge	\$.06 <u>7</u> 49 per kWh used	
Service Charge	\$59.00 per service per month	

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. Additional service charge(s) per separate business dwelling(s) can be charged to the applicable service locations(s).
- c. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e.a. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE LP

LARGE POWER SERVICE

1. Application/Purpose:

- a. Large Power
- b. Commercial or Industrial
 - Load requirements of all three pare from 50 kW up to 1,500 kW equal to or exceed 50 kW.

2. Parameters:

- a. Load requirements of all three-phase metering points from 46 kW to 2,500 kW in aggregate.
- a.b.3 Phase at available secondary voltage
- b.c. Available to members located on or near MLEA's three phase lines of adequate capacity for all types of usage.
- e.d. Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) should be three-phase.
- d.e. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.04 <u>4</u> 12 per kWh used
kW Demand Charge	\$12.54 per kW of billing demand
TOU kW Demand	Measured kW Demand (during on peak) times
Charge - On Peak	rate of \$12.54 per kW per month
TOU kW Demand	Measured kW Demand (during off peak) times
Charge - Off Peak	rate of $\$8.603.00$ per kW per month
Service Charge	\$92.00 per service per month

- a. The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Additional service charge(s) per separate business dwelling(s) can be charged to the applicable service locations(s).
- c. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- d. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f.a. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time-of-Use elections can be made only once per year and with 30 days notice.
- c. The peak billing demand shall be the maximum kW demand which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those members electing to use the Time-of-Use option. The off-peak billing demand shall be the maximum kW demand which occurred during the off-peak period multiplied by a rate of \$8.603.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$12.54.
- d. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE NM-1

NET METERING - 1 PHASE

1. Application/Purpose:

a. Renewable Use Options as indicated in the parameters below.

2. Parameters:

- a. Member owned generation system that supplies part or all of the Member's electrical energy needs and may produce energy in excess of Member's electrical energy needs.
- b. Member owned generation systems operate in parallel with MLEA's electrical system, and must have the same nominal voltage, frequency, and electrical phasing output as MLEA's.
- c. Installed generation capacity shall not exceed 25 kW.
- d. Member generated power derived from a fuel cell or renewable energy from wind, solar, or water
- e. Member's generating facilities must be located on member's premises at the service location.

3. Monthly Billing Information:

Charge Type	Rate
R-1 Rate kWh Energy Charge	\$0.0 <u>60</u> 571 per kWh used
GS-1 Rate kWh Energy Charge	\$0.06 <u>7</u> 49 per kWh used
Service Charge	\$45.00 per month

- a. If Net Metering¹ does not result in Excess Member-Generated Energy during the billing period, then MLEA shall bill the Net Metering Member for the Net Energy² and demand as applicable under normal billing practices of the applicable retail tariff rate of either Schedule R-1 or Schedule GS-1.
- b. If Net Metering results in Excess Net Metering Member Generated Energy³ during the billing period, then MLEA shall apply a credit to the Net Metering Member's monthly power bill for the amount of Excess Member Generated Energy times the Excess Member Generated Energy rate.
- c. All accounts are subject to revaluation at any time, to determine the applicable rate.
- d. MLEA shall pay the Utah Net Metering Member for Excess Net Metering Member Generated Energy at the rate of \$0.024 per kWh.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Those members that desire a net metering connection must first go through an orientation about the possible billing impacts that they may have as a result of this type of service installation before MLEA

¹ "Net Metering" means the measuring of the Net Electrical Energy difference between: 1) The amount of energy supplied to the Net Metering Member by MLEA, and 2) The amount of energy generated from the Member-owned Generation System.

² "Net Energy" means the difference in kWh between: 1) The amount of energy supplied to the Net Metering Member by MLEA, and 2) The amount of energy from the Member-owned Generation System.

³ "Excess Net Metering Member Generated Energy" means the amount of Member Generated Energy in kWh minus the amount of kWh the member used of MLEA generated energy during the same billing period. If this number is negative, there is no excess net metering member generated energy.

- will begin working with any 3rd party company for the actual installation.
- c. Net Metering Program shall be available to MLEA's Members until the combination of all Member-owned Generation Systems under the Net Metering Program exceeds 120 kW (0.1% of peak system Demand in 2005) or until MLEA limits interconnections to a prescribed amount of kW in excess of 120 kW. Net metering may be limited on a case-by-case basis to conform with applicable utility engineering practices.
- d. MLEA requires that the Net Metering Member enter into an interconnection agreement before interconnecting with the Member-owned Generation System.
- e. MLEA shall not be held liable for loss, injury, or death of a third party for allowing and resulting from the interconnection of a Member-owned Generation System participating in the Net Metering Program. Net Metering Member must indemnify and hold harmless MLEA in any of the above-mentioned events.
- f. MLEA may witness tests, require operational checks or demonstration of equipment, or inspect interconnection at any and all times to ensure safety of electric workers and/or the public and to preserve the safety and integrity of the electric power grid.
- g. Net Metering Member hereunder is subject to MLEA's Electric Service Regulations as amended from time to time.

5. Interconnection and Equipment

- a. Member-owned Generation System must meet or exceed applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements. These standards include, but are not limited to those established by the American National Standards Institute (ANSI), National Electrical Code (NEC), National Electrical Safety Code (NESC), the Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL). All equipment necessary to comply with these standards and requirements shall be owned by and the responsibility of the Net Metering Member. Member-owned Generation System must be controlled by an Inverter⁴ that has been designed, tested, and certified to meet or exceed UL 1742, IEEE 929, ANSI 519 and IEEE 1547 standards.
- b. Member must provide a visible Isolation Switch for the Member owned Generation System (Isolation Switch) that meets applicable ANSI< IEEE, UL and local governmental and MLEA standards. Isolation Switch must be accessible to MLEA personnel at all times, and MLEA personnel must be allowed to padlock it in the OPEN position at any time and for any reason.
- c. Isolation Switch must be located on the exterior of the building, preferably adjacent to the electrical service entrance equipment and electrically on the Net Metering Member's side of MLEA's meter, Isolation Switch must be permanently and visibly marked as "GENERATOR ISOLATION" in letters at least 2" high. If the Isolation Switch is not adjacent to the electrical service entrance equipment, a permanent/weather resistant map shall be installed at that location detailing where the Isolation Switch is located.
- d. Interconnection of Member-owned Generation System shall be made to Net Metering Member's electrical service equipment or feeder at the same nominal output voltage and phasing as the Member's electrical service.
- e. Additions and upgrades to MLEA facilities to accommodate the Member-owned Generation System shall not be provided at MLEA's expense under the Net Metering Program. If the meter, metering equipment, service equipment including transformer(s) or service conductors owned by MLEA, or the electrical distribution system of MLEA must be upgraded to accommodate the Member-owned Generation System, the Net metering Member shall be responsible for any and all costs incurred by MLEA.
- f. Service under this Net Metering Tariff Schedule NO. NM-1 will require the installation of appropriate Bidirectional metering equipment prior to initiation of the Net Metering service.
- g. If the Net Metering Project requires special studies by MLEA, Net Metering Member shall be responsible for study costs.

⁴ "Inverter" means a static power controller/converter device that converts direct current power or alternating current power into alternating current power at the voltage and frequency compatible with power supplied by MLEA.



ELECTRIC SERVICE TARIFF SCHEDULE NM-3

NET METERING - 3 PHASE

1. Application/Purpose:

a. Renewable Use Options as indicated in the parameters below.

2. Parameters:

- a. Member owned generation system that supplies part or all of Member's electrical energy needs and may produce energy in excess of Member's electrical energy needs.
- b. Member owned generation systems operate in parallel with MLEA's electrical system, and must have the same nominal voltage, frequency, and electrical phasing output as MLEA.
- c. Installed generation capacity shall not exceed 75 kW.
- d. Member generated power derived from a fuel cell or renewable energy from wind, solar, or water
- e. Located on member's premises

3. Monthly Billing Information:

Charge Type	Rate
R-3 Rate kWh Energy Charge	\$0.06 <u>01</u> 49 per kWh used
GS-3 Rate kWh Energy Charge	\$0.06 <u>7</u> 49 per kWh used
LP Rate kWh Energy Charge	\$0.04 <u>4</u> 12 per kWh used
R-3 kW Demand Charge	\$8.00 per kW of billing demand
LP kW Demand Charge	\$12.54 per kW of billing demand
R-3 Service Charge	\$60.00 per month
GS-3 Service Charge	\$84.00 per month
LP Service Charge	\$107.00 per month

- a. Net Metering Members must be served under an applicable qualifying tariff rate Schedule R-3, LP or GS3. Rates for power and energy purchased from MLEA under this Net Metering Tariff Schedule No. NM-3 shall be the applicable rate per kWh and kW.
- b. If Net Metering¹ does not result in excess Member-Generated Energy during the billing period, MLEA shall bill the Net Metering Member for the Net Energy² and demand under normal billing practices of the applicable retail tariff rate.
- c. If Net Metering results in Excess Net Metering Member Generated Energy³ during the billing period, MLEA shall credit the Net Metering Member's monthly power bill for the amount of Excess Member Generated Energy times the Excess Member Generated Energy rate.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.

¹ "Net Metering" means the measuring of the Net Electrical Energy difference between: 1) The amount of energy supplied to the Net Metering Customer by the Cooperative, and 2) The amount of energy from the Member-owned Generation System.

² "Net Energy" as measured in kWh, means the difference between: 1) The amount of energy supplied to the Net Metering Customer by the Cooperative, and 2) The amount of energy from the Member-owned Generation System.

³ "Excess Net Metering Member Generated Energy" means the amount of Net Metering Member Generated Energy, as measured in kWh, during a billing period that exceeds MLEA supplied energy during the same period

e. MLEA shall pay the Utah Net Metering Member for Excess Net Metering Member Generated Energy at the rate of \$0.024 per kWh.

4. Special Provisions/ Instructions:

- a. Those members that desire a net metering connection must first go through an orientation about the possible billing impacts that they may have as a result of this type of service installation before MLEA will begin working with any 3rd party company for the actual installation.
- b. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- c. Net Metering Program shall be available to MLEA's Members until the combination of all Member-owned Generation Systems under the Net Metering Program will exceed 120 kW (0.1% of peak system Demand in 2005) or until MLEA limits interconnections to a prescribed amount of kW in excess of 120 kW. Net metering may be limited on a case-by-case basis to conform with IEEE standards. Net metering may be limited on a case-by-case basis to conform with applicable utility engineering practices.
- d. MLEA requires that the Net Metering Member enter into an interconnection agreement before interconnecting with the Member-owned Generation System.
- e. MLEA shall not be held liable for loss, injury, or death of a third party for allowing and resulting from the interconnection of a Member-owned Generation System participating in the Net Metering Program. Net Metering Member must indemnify and hold harmless MLEA in any of the above-mentioned events.
- f. MLEA may witness tests, require operational checks or demonstration of equipment, or inspect interconnection at any and all times to ensure safety of electric workers and/or the public and to preserve the safety and integrity of the electric power grid.
- g. Net Metering Member hereunder is subject to MLEA's Electric Service Regulations as amended from time to time.

5. Interconnection and Equipment

- a. Member-owned Generation System must meet or exceed applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements. These standards include, but are not limited to those established by the American National Standards Institute (ANSI), National Electrical Code (NEC), National Electrical Safety Code (NESC), the Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL). All equipment necessary to comply with these standards and requirements shall be owned by and the responsibility of the Net Metering Member.
- b. Member-owned Generation System must be controlled by an Inverter⁴ that has been designed, tested, and certified to meet or exceed UL 1742, IEEE 929, ANSI 519 and IEEE 1547 standards.
- c. The Member must provide a visible Isolation Switch for the Member owned Generation System (Isolation Switch) that meets applicable ANSI< IEEE, UL and local governmental and MLEA standards. Isolation Switch must be accessible to MLEA personnel at all times, and MLEA personnel must be allowed to padlock it in the OPEN position at any time and for any reason.
- d. Isolation Switch must be located on the exterior of the building, preferably adjacent to the electrical service entrance equipment and electrically on the Net Metering Member's side of the MLEA's meter, Isolation Switch must be permanently and visibly marked as "GENERATOR ISOLATION" in letters at least 2" high. If the Isolation Switch is not adjacent to the electrical service entrance equipment, a permanent/weather resistant map shall be installed at that location detailing where the Isolation Switch is located.

⁴"Inverter" means a static power controller/converter device that converts direct current power or alternating current power into alternating current power at the voltage and frequency compatible with power supplied by MLEA.

- e. Interconnection of Member- owned Generation System shall be made to Net Metering Member's electrical service equipment or feeder at the same nominal output voltage and phasing as the Member's electrical service.
- f. Additions and upgrades to MLEA facilities to accommodate the Member-owned Generation System shall not be provided at MLEA's expense under the Net Metering Program. If the meter, metering equipment, service equipment including transformer(s) or service conductors owned by MLEA, or the electrical distribution system of MLEA must be upgraded to accommodate the Member-owned Generation System, the Net metering Member shall be responsible for any and all costs incurred by MLEA.
- g. Service under this Net Metering Tariff Schedule NO. NM-3 will require the installation of appropriate Bidirectional metering equipment prior to initiation of the Net Metering service.
- h. If the Net Metering Project requires special studies by MLEA, Net Metering Member shall be responsible for study costs.



ELECTRIC SERVICE TARIFF SCHEDULE IS-251

OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Three-phase alternating current service at 480 volts
- b. Total load requirements of all three-phase metering points from that exceed 462,500 kW in aggregate up to 6,000 kW in aggregate.
- c. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0 <u>22</u> 19 7 per kWh used
kW Demand Charge	\$21.57 per kW of billing demand
Service Charge	
50-250 KVA Transformer	\$388 per meter
251-1,000 KVA Transformer	\$775 per meter
1,001-2,500 KVA Transformer	\$1,550 per meter
2,501-6,000 KVA Transformer (Loads	\$3,900 per meter
with single delivery point only)	***

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e.a. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

REVISED VERSION

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE IS-362

OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Total load requirements of all three-phase metering points <u>fromthat exceed</u> 6,000 kW <u>in aggregate up to 15,000 kW in aggregate</u>.
- b. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.03 <u>8</u> 56 per kWh used
kW Demand Charge	\$22.68 per kW of billing demand
Service Charge	
50-250 KVA Transformer	\$388 per meter
251-1,000 KVA Transformer	\$775 per meter
1,001-2,500 KVA Transformer	\$1,550 per meter
-2,5016,_00015,000 KVA Transformer	\$3,900 per meter
(Loads	× 1.0
— with single delivery point only)	

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from

time to time.

- c. Mais not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
 d. This rate is not for resale.



OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Total load requirements of all three-phase metering points that exceed 15,000 kW in aggregate.
- b. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.03 <u>9</u> 49 per kWh used
kW Demand Charge	\$38.85 per kW of billing demand
Service	Cost of Service
<u>Charge</u> Service	
Charge	
50-250 KVA Transformer	\$388 per meter
251-1,000 KVA Transformer	\$775 per meter
1,001-2,500 KVA Transformer	\$1,550 per meter
2,501 - 15,000 KVA Transformer	\$3,900 per meter
Over 15,000 KkVA Transformer	Cost of Service

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. This tariff rate shall be applied to members, meeting the demand requirements stated above that:
 - Do not have an effective written agreement (negotiated contract as defined by Deseret Power), for service in compliance with MLEA and Deseret Power obligations

REVISED VERSION

- Absent the effective written agreement, MLEA has become subject to Deseret Power's Rate Schedule 'C' with respect to member's electrical load supplied by MLEA
- c. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- d. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE IS-SUBSTATION

INDUSTRIAL SERVICE

1. Application/Purpose:

- a. Industrial
- b. Members who take service directly from MLEA's 4,160-volt, 12,500-volt, or 24,900-volt substation bus and are not served through a negotiated contract.

2. Parameters:

a. All conductors, pole lines, and other electrical equipment beyond the substation bus on the member's side of meter shall be considered the distribution system of the member, and shall be furnished and maintained by the member.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.03 <u>7</u> 45 per kWh used
kW Demand Charge	\$12.54 per kW of billing demand
TOU kW Demand	Measured kW Demand (during on peak)
Charge - On Peak	times rate of \$12.54 per kW per month
TOU kW Demand	Measured kW Demand (during off peak)
Charge - Off Peak	times rate of \$5.00 per kW per month
Service Charge	\$4,575 per service per month

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

- Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from

time to time.

c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- a. Time-of-Use elections can be made only once per year and with 30 days notice.
- b. The billing demand shall be the maximum kW demand, which occurred during the On-peak period. The On-peak period shall be determined by MLEA for each month and made known to those consumers electing to use the Time-of-Use Option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$5.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$12.54.
- c. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE EV

COMMERCIAL RAPID ELECTRIC VEHICLE CHARGING STATION

1. Application/Purpose:

a. Level 3 Rapid Electric Vehicle Charging Station

2. Parameters:

- a. Commercial or Industrial three-phase service for vehicle charging station
- b. A separate meter is required for this service.
- c. Load requirements do not exceed 2,000 kW

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0571 per kWh used
kW Demand Charge Minimum	\$0.0735 per kWh used
kW Demand Charge	\$12.60 per kW of billing demand
Service Charge	\$92.00 per service per month

- a. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- b. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. All accounts are subject to revaluation at any time, to determine the applicable rate.
- d. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Loads that exceed 2,000 kW must have approval in writing from the Engineering Manager of MLEA.
- c. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- d. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE HD

HIGH DENSITY

1. Application/Purpose:

a. Cryptocurrency Operations or similar operation or purpose

2. Parameters:

- a. Non-Residential with a demand greater than 200 kW
- b. Energy intensity greater than 250 kWh/sqft per year

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	The greater of \$0.0651 per kWh or the "Monthly Market Index" (defined below) used per month
kW Demand Charge	\$ <u>61.71531.72</u> per kW per month
Service Charge	\$15.00 per kW per month

- a. "Monthly Market Index" for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month ("Prompt Month") for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde ("PALO"), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average onpeak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e.a. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the MLEA, MLEA will measure the total and individual order harmonic distortion currents, and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing, and shall be given 45 days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within 45 days following notification, MLEA shall, at its sole option, take corrective actions and bill the member for expenses of such corrective actions or may disconnect service.
- e. Member will transfer Performance Assurance to or for the benefit of MLEA in an amount equal to the Collateral Requirement, at least 15 days prior to commencement of any service hereunder, and shall at all times maintain Performance Assurance as a condition of continued service hereunder in an amount at least equal to the Collateral Requirement.
- f. "Performance Assurance" means a security deposit collateral in the form of a performance bond and/or other security in form and subject to terms and conditions that are acceptable to MLEA in its sole and absolute discretion.
- g. "Collateral Requirement" means an amount (not less than zero) calculated by MLEA as follows: 100% of the amount to be paid pursuant to the terms of this Rate Schedule for all deliveries of electric power and energy and other service or charges to the member hereunder of a period of 90 days, based on MLEA's reasonable estimate of the rates and charges expected to be incurred for service to the member on account of all loads hereunder.
- h. For loads served under this tariff, MLEA offers negotiated contracts with terms of three years or longer, with substantial take-or-pay provisions for targeted demand and energy.



ELECTRIC SERVICE TARIFF SCHEDULE UL

UNMETERED OUTDOOR LIGHTING

1. Application/Purpose:

a. Unmetered Outdoor Lighting Service

2. Parameters:

a. Lights will operate from dusk to dawn each night.

3. Monthly Billing Information:

a. Yard Lighting

MLEA Owned	Service Charge Per Lamp
150 Watt Yard Light	\$15.00
250 Watt	\$18.50

b. Street Lighting (Only Available to State, Federal, or Municipality)

MLEA Owned	Service Charge Per Lamp	
150 Watt	\$15.00	
250 Watt	\$18.50	
400 Watt	\$25.25	

Member Owned	Service Charge Per Lamp
150 Watt	\$12.00
250 Watt	\$15.75
400 Watt	\$24.25

- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f.a. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. MLEA will provide, at its expense, all necessary labor and materials for repair and maintenance on MLEAowned system lighting, except in the case of vandalism. MLEA will perform necessary repairs or maintenance at its earliest convenience during normal working hours.
- c. The member must notify MLEA that repair or maintenance is necessary. If MLEA is not notified of needed repair or maintenance previous billings will not be adjusted.

- d. Members will sign an agreement accepting the condition of the rate schedule and providing an advance **BEOUFTHY VERSON** of the 12 month rate pending the credit review process.
- e. A member requesting lighting service on a temporary basis (less than 1 year) will sign an agreement with MLEA that the applicable monthly minimum charges plus installation and removal costs of the facilities will be paid in advance.
- f. At MLEA's expense, light(s) will be installed on existing overhead facilities where a transformer is not required, with no upfront costs to be paid by the consumer.
- g. Member-Owned System: All standards, brackets, foundations, lighting units and glassware shall be at the expense of the member. Maintenance, lamp, and glass renewals shall be negotiated with MLEA management.
- h. The member may elect underground service by providing trench (24" deep), bedding and backfill. Underground construction shall be limited to not more than 100 ft. of underground service at MLEA's expense from existing facilities. For any underground construction beyond 100ft the member will pay full costs including the transformer.
- i. MLEA will upgrade MLEA-owned lamps from mercury vapor to high pressure sodium or LED at its option. Mercury vapor lamps will not be installed after January, 1990.
- j. Relocation of facilities upon member's request will be at the member's expense after receiving approval from MLEA.
- k. Standard service includes wood poles. If a member desires an alternative, decorative metal pole, the member shall be responsible to furnish and own poles, lamps and fixtures and to replace and maintain the same. Rates will be applicable to member owned versus MLEA owned.
- 1. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- m. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE LPP

LARGE POWER PRIMARY SERVICE

1. Application/Purpose:

a. Large Power near Primary Lines

2. Parameters:

- a. Available to members located on or near MLEA's primary lines of adequate capacity for single phase or three-phase service at 7.2/12.47 KV or 14.4/24.9 KV to members who furnish and maintain their own transformers.
- b. Load requirements are equal to or exceed 50 kW.
- c. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.
- d. Services under this rate shall be metered on the primary side of the member-owned transformer.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0397 per kWh used
kW Demand Charge	\$13.59 per kW of billing demand
TOU kW Demand Charge	Measured kW Demand (during on peak) times rate of
On Peak	\$13.59 per kW per month
TOU kW Demand Charge	Measured kW Demand (during off peak) times rate of
Off Peak	\$5.00 per kW per month
Service Charge	\$230.00 per service per month

- a. The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- c. Minimum monthly charge is \$3,924.00 plus any increase required under the Line Extension Policy
- d. Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) need to be three-phase.
- e. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- f. All accounts are subject to revaluation at any time, to determine the applicable rate.
- g. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- e. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time of Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time of Use elections can be made only once per year and with 30 days notice.
- c. The peak billing demand shall be the maximum kW demand, which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those members electing to use the Time of Use option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$5.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$13.59.
- d. The member will be responsible to pay a contribution in aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE LPS

LARGE POWER SECONDARY SERVICE

1. Application/Purpose:

a. Large Power near Primary Lines

2. Parameters:

- a. Available to members located on or near MLEA's primary lines of adequate capacity for single-phase or three phase service at 7.2/12.47 KV or 14.4/24.9 KV to members who furnish and maintain their own transformers.
- b. Load requirements that are equal to or exceed 50 kW.
- c. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.
- d. Services under this rate shall be metered on the secondary side of the member-owned transformer and 2% added to the usage for billing purposes to account for transformer losses.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0449 per kWh used
kW Demand Charge	\$13.59 per kW of billing demand
TOU kW Demand	Measured kW Demand (during on peak) times rate of
Charge On Peak	\$13.59 per kW per month
TOU kW Demand	Measured kW Demand (during off peak) times rate of
Charge Off Peak	\$5.00 per kW per month
Service Charge	\$92.00 per service per month

- a. The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- c. Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) need to be three phase.
- d. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due within 20 days after the bill is prepared.

REVISED VERSION

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- e. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time of Use Option. Members must direct MLEA in writing to apply the Time of Use rate to selected accounts.
- b. Time of Use elections can be made only once per year and with 30 days notice.
- e. The peak billing demand shall be the maximum kW demand which occurred during the on peak period. The on-peak period shall be determined by MLEA for each month and made known to those members electing to use the Time-of-Use option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$5.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$13.59.
- d. The member will be responsible to pay a contribution in aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE LP-3I

LARGE POWER INDUSTRIAL SERVICE

1. Application/Purpose:

- Large PowerIndustrial
- a. Commercial or Industrial

2. Parameters:

- a. Three-phase alternating current service at 480 volts or higher
- Load requirements of all three phase metering points that exceed 2,500 kW in aggregate.
- Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) should be three phase.
- b. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0349 <u>.0499 per kWh used</u>
kW Demand Charge	\$38.85 <u>15.17</u>
	per kW per month
TOU kW Demand	Measured kW Demand (during on peak)
Charge On Peak	times rate of per 15.17 kW per month
TOU kW Demand	Measured kW Demand (during off peak)
Charge Off Peak	times rate of \$8.60 per kW per month
Service Charge	Cost of Service \$92.00 per service per month

- a. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- b. The Measured Demand in the <u>bBilling dDemand</u> calculation shall be the maximum kW demand established by the member during any 15 consecutive minutes interval of the Billing Period, as indicated or recorded by demand meter(s) and adjusted for power factor as applicable.
- e. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from

time to time.

- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. Contribution-in-aid required for facilities to connect members to MLEA facilities of adequate voltage and capacity. Rate shall apply during project construction period.
- e. This tariff rate shall be applied to members, meeting the demand requirements stated above that:
 - Do not have an effective written agreement (negotiated contract as defined by Deseret Power), for service in compliance with MLEA and Deseret Power obligations.
 - Absent the effective written agreement, MLEA has become subject to Deseret Power's Rate Schedule 'C' with respect to member's electrical load supplied by MLEA.
- f. Member shall provide Performance Insurance at least 15 days prior to receiving service in the form of eash or other security in form and subject to terms and conditions that are acceptable to MLEA. The Performance Insurance shall cover anticipated energy and demand charges for 45 days of electricity use. Performance insurance shall be maintained at all times as a condition of service.
- This rate is not for resale.

Time-of-Use Option

- Available to all members electing the Time of Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- Time of Use elections can be made only once per year and with 30 days notice.
- The billing demand shall be the maximum kW demand, which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those consumers electing to use the Time of Use Option. The off peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$8.60. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$15.17.
- g.a. The member will be responsible to pay a contribution in aid payment to MLEA for the cost of the Time of Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE IS-1

OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Individual load requirements of all three phase metering points that exceed 45 kW in aggregate and are less than 2,500 kW.
- b. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0197 per kWh used
kW Demand Charge	\$21.57 per kW of billing demand
Service Charge	
- 50-250 KVA Transformer	\$388 per meter
-251-1,000 KVA Transformer	\$775 per meter
-1,001-2,500 KVA Transformer	\$1,550 per meter

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/Instructions:

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.

d.1. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE LP-2IS-4

LARGE POWER SERVICE INDUSTRIAL SERVICE

1. Application/Purpose:

- Large Power Industrial
- a. Commercial or Industrial

2. Parameters:

- a. Three-phase alternating current service at 480 4,160 volts or higher
- Load requirements of all three phase metering points between For members with one metering point with loads in excess of 1,500 kW up to 2,500 kW in aggregate.
- Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) should be three-phase.
- b. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	Measured kWh Energy times Loss Factor times rate of
	\$0.0345 <u>.04532</u> \$0.0453 per kWh used
kW Demand Charge	Measured kW Demand times Loss Factor times rate of
	\$18.25 \$13.79 per kW per month
TOU kW Demand	Measured kW Demand (during on peak) times Loss
Charge On Peak	Factor times rate of \$18.25 \$13.79 per kW per month
TOU kW Demand	Measured kW Demand (during off peak) times Loss
Charge Off Peak	Factor times rate of \$8.60\$6.00 per kW per month
Service Charge	Cost of Service plus 70% of kW Charges \$92.00 per
	service per month

- a. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.954 maywill be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA maywill install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges maywill be adjusted for members with an average monthly power factor less than 0.954 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.954.
- b. The <u>bBilling dDemand calculation shall</u> be the maximum kW demand established by the member during any 15 consecutive minutes interval of the billing period, as indicated or recorded by demand meter(s) and adjusted for power factor as applicable.
- c. Service charge is that amount indicated above and referenced in the Agreement for Service plus 70% of the member's demand charges for each respective month at the rate per kW above.
- d. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.

f. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/Instructions:

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. Contribution in aid required for facilities to connect members to MLEA facilities of adequate voltage and capacity. Rate shall apply during project construction period.
- e. Written Agreement for Service required. Schedule also applies to members who supply a portion of their load requirements by self-generation and require MLEA to supply supplementary, backup, and/or maintenance power and energy.
- f. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time of Use elections can be made only once per year and with 30 days notice.
- c. The billing demand shall be the maximum kW demand, which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those consumers electing to use the Time-of-Use Option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$8.60. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$13.79.
- d.a. The member will be responsible to pay a contribution in aid payment to MLEA for the cost of the Time of Use meter and its installation.



ELECTRIC SERVICE REGULATION NO. 3

III - ELECTRIC SERVICE AGREEMENTS

- 1. Applications for Service
 - a. Residential
 - i. Residential applicants may apply by completing the required applications. They can be acquired with one of the following options:
 - 1. In person
 - 2. By visiting www.mlea.com and completing the online application
 - 3. Email
 - 4. Phone
 - 5. Mail
 - ii. If a security deposit is required it must be paid in full or the first of three installment payments must be paid before the service will be activated.
 - b. Non-Residential
 - i. Non-residential applicants may apply by completing the required applications. They can be acquired with one of the following options:
 - 1. In person
 - 2. By visiting www.mlea.com and completing the online application
 - 3. Email
 - 4. Phone
 - 5. Mail
 - ii. If a security deposit is required it must be paid in full before the service will be activated.
 - c. Eligibility and Acceptance
 - i. MLEA will deny service to an applicant who has not paid or made arrangements to pay an outstanding balance from a prior account. For completion and acceptance of an application, the applicant may be required to sign the Membership Application and/or a formal contract. In the absence of a signed document, the delivery of electric power by MLEA and the acceptance thereof by the member will be deemed to constitute an agreement by and between MLEA and the member for delivery and acceptance of electric power under the terms and conditions contained in the applicable rate schedule and these electric service regulations.
 - ii. Sufficient personal identification of an applicant or account holder may be required at any time. Service may be denied or terminated to an applicant for subterfuge, providing false information, or failure to provide sufficient personal identification.
- 2. MLEA's Right to Cancel Service Agreement and Suspend Power
 - a. For any default or breach of these regulations or the terms of the applicable tariff, including failure to pay electric bills or deposits within the specified period, MLEA may suspend service at the location where the default occurred. MLEA reserves the right to terminate electric service without notice where, in its judgment, a clear emergency or serious health or safety hazard exists for so long as such condition exists, or where there is unauthorized use of or diversion of service or tampering with MLEA owned equipment. Failure of MLEA at any time after any such default or breach either to suspend supply or service, to terminate the service agreement, or to resort to any other legal remedy, shall not affect MLEA's right thereafter to resort to or exercise any one or more such remedies for the same or any future default or breach by the member.

REVISED VERSION

3. Member's Right to Cancel Agreement

- a. The member shall advise MLEA at least 3 days in advance of the day on which the member wants service disconnected. A landlord who is not an occupant of the residence for which termination is requested, shall advise MLEA at least 10 days in advance of the day on which they want service disconnected and will sign an affidavit that they are not requesting termination as a means of evicting their tenants. Alternatively, such a landlord may sign an affidavit that there are no occupants in the residence for which termination is requested, and, thereupon the disconnection may occur within 4 days of the requested disconnect date. Upon request by the member to disconnect service, MLEA shall disconnect the service within 4 working days of the requested disconnection date. The member shall not be liable for any services rendered to or at such address or location after the expiration of such 4 days unless access to the meter has been delayed by the member.
- b. No such suspension of service shall release the member from their obligation to pay any minimum guarantees based on special investment made by MLEA to serve the member. If after a suspension of service pursuant to this regulation, the member shall thereafter resume operations within the original agreement period, at the option of MLEA the agreement may be renewed for the remainder of the agreement period and for an extended period equal to that during which operations were suspended. If the discontinuance by the member is a breach of the service agreement, the right of MLEA to collect the sums mentioned herein shall be in addition to all other rights it may have on account of such breach.

4. Successors and Assigns

a. Service agreements shall be binding upon the respective heirs, legal representatives, and successors by operation of law, of the parties thereto, but shall be voluntarily assignable by either party only with the written consent of the other, except that MLEA may, without member's consent, assign any service agreement to any person or corporation, in any lawful way acquiring or operating all or any part of MLEA's property used in supplying service under such agreement.



ELECTRIC SERVICE REGULATION NO. 9

IX - BILLING

1. Billing Period

a. Bills will be rendered regularly at monthly intervals, but may be rendered bimonthly at the option of MLEA.

2. Estimated Billing

- a. MLEA, at its option, may use an estimated billing procedure.
- b. When service is rendered to premises located in areas where it is difficult or impossible to read the meter during the winter months, other times of inclement weather or for any other reason, MLEA shall render an estimated bill based on previous usage.

3. Statement Due Date

a. A member shall have not less than 20 days from the date the current bill was prepared to pay the new balance, which date shall be the Statement Due Date.

4. Separate Billing for Each Point of Delivery

a. At each point of delivery, the use of service shall be metered and billed separately for each member served. Members with three or more accounts may be rendered a summary billing at the option of MLEA. A summary billing shall show the computation for each delivery point. Several such computations may appear on a single page.

5. Application of Member Services Charge

- a. Members connected within the billing cycle who use power for 10 or more days will be billed for usage plus a member services charge prorated for the number of days in the billing cycle.
- b. Members who are disconnected will be billed for usage from the last regular reading to the disconnect date plus a member services charge prorated for the number of days in the billing cycle.

6. Selection of Rate Schedule

a. Where optional rate schedules are available, MLEA will assist the member, upon request, in the selection of the rate schedule most favorable to the member for the members service requirements. The recommendation to the member will be based on their statement of the class of service required, the amount and manner of use, and other pertinent information. MLEA shall not be liable for any errors in connection therewith.

7. Disputed Bill

- a. In disputing any part of a periodic billing statement, an account holder shall first attempt to resolve the issue by discussion with MLEA's billing personnel.
- b. MLEA's billing personnel shall investigate any disputed issue and shall attempt to resolve that issue by negotiation.
- c. If such negotiation does not resolve the dispute, the account holder may obtain information and formal review of the dispute by the regulatory body of the state.
- d. While an account holder is proceeding with either informal or formal review of a dispute, no termination of service shall be permitted provided any amounts not disputed are paid when due.

8. Interest Charge

REVISED VERSION

- a. All classes of service will be charged interest on the same basis.
- b. The interest rate will be 1% per month or 12% annual percentage rate applied to the unpaid balance.
- c. Interest will be charged on balances due after the bill statement due date. The bill statement due date will be no less than 230 days from the date of the bill.



ELECTRIC SERVICE REGULATION NO. 10

X - EQUAL PAYMENTS PLAN

- 1. Members who have been served under the Residential Service schedule R-1 phase for 12 consecutive months may elect to pay monthly bills for electric service on an Equal Payments Plan. The Equal Payments Plan shall also be available to members who have signed Deferred Payment Agreements through which they desire to amortize an accumulated delinquent bill and related charges. (Deferred payment agreements are not available for delinquencies involving theft of service).
- 2. Equal Payments Plan for Non-Delinquent Members
 - a. The member shall agree to pay a monthly amount equal to 1/11 of the most recent 12 months billing plus a percentage increase to cover known rate increases.
- 3. Equal Payments Plan for Delinquent Members
 - a. The member shall agree to pay a monthly amount equal to 1/11 of the most recent 12 months billing, plus a percentage increase to cover known rate increases, plus a sum to amortize the amount of the deferred payments agreement as determined by MLEA but in less than 12 months.
- 4. Time Period
 - a. Equal Payments Plan must be started during the months April through July. Annually, between the April and May billing there shall be the "settlement period." During the settlement period the member must pay any debit balance appearing on his/her account. Credit balances may be applied to future billing or may be refunded. Accounts may be periodically recalculated throughout the year.
- 5. Delinquency
 - a. A member who, under any circumstances, fails to pay the equal payment amount when due shall be subject to the normal collection procedures and shall forfeit further participation in this program.
- 6. Upon termination of service the entire amount due shall be paid.



ELECTRIC SERVICE REGULATION NO. 15

XV - DEPOSITS

1. Deposits

- a. In accordance with the conditions stated below, MLEA may require from its members a security deposit intended to guarantee payment of bills. The deposit may be in addition to any advance contribution or guarantee in connection with construction of lines or facilities as provided for in the line extension policy of MLEA as stated in MLEA's Electric Service Regulation No. 17.
- a-b. In lieu of a deposit a MLEA member with an AMI meter with a service on tariffs R-1 may opt into the prepaid program. Please see the prepaid tariff for further details.
- b.c. Any member that has an average monthly electric bill of \$10,000.00 or more may be required to provide MLEA an ongoing Assurance Bond for a value that will meet or exceed the average 2 month electric bills.
 - i. Residential Members
 - 1. In accordance with the conditions specified below, Residential- Members may be required to make security deposits. Such deposits shall be the greater of an estimated 9060 day peak billing period at the premises; or \$300225.00 per account for members taking service on Electric Service Schedule R-1 and R-3. An applicant for electric service shall have the right to pay a security deposit in at least three equal monthly installments provided that the first installment is paid at the time of application.
 - 2. Members Applying for Residential Electric Service. A security deposit <u>per account</u> will be required from any prospective member applying for residential service meeting one of the following criteria:
 - a. Has engaged in subterfuge or furnished false credit information.
 - b. Fails to present a picture identification or two forms of identification without a picture. This requirement only applies if the applicant has not been a member of MLEA within the past 24 months or is not listed by the credit rating agency used by MLEA.
 - c. Fails to provide the following information:
 - i. Member name
 - ii. Service address
 - iii. Previous address
 - iv. Social security number, driver's license number, or a government issued picture identification
 - v. Name of a relative, relationship, and phone number; or personal reference and phone number
 - vi. Employer phone number, if employed
 - vii. If renting, the owner or manager of the premises at the service address and phone number (if available) or the address or P. O. Box of the owner or manager.
 - d. Has been a member of MLEA and left a premises with an unpaid delinquent account.
 - e. Fails to achieve an acceptable credit evaluation (as determined by MLEA) from the credit rating agency used by MLEA.

REVISED VERSION

- ii. Current Residential Members
 - 1. In addition to deposits which may be required pursuant to paragraph 3. (Non-Payment of Bills) below, a deposit <u>per account</u> may be required from any residential member who is subject to termination and a 10 day written notice of disconnection has been issued. A current residential member will be allowed to pay the security deposit in at least three equal installments. Prior to termination, MLEA will not require a deposit from a member who is in compliance with his obligations under a deferred payment agreement (which includes remaining current on his bill), or if the bill is brought current.

iii. Contributions from Third-Party Sources

1. Monies received by MLEA from third-party sources (such as state, tribal, and private non-profit organization assistance programs) to aid a member in the payment of electric service billings shall not be applied toward the payment of a security deposit, unless authorized by the individual assistance program, but shall be applied to reduce the cost of the home electric service received.

iv. Third-Party Guarantees

1. Third-party guarantees in lieu of security deposits shall be permitted from qualified guarantors. MLEA shall consider a guarantor of residential service qualified if the guarantor is a current member of MLEA and has not received a 10 day written notice of disconnection within the last 12 months.

e.d. Non-residential members under 2,500 kW

- i. MLEA may require at any time, from any non-residential member, a security deposit intended to guarantee payment of bills. Such <u>deposits</u> shall <u>bemeet or exceed</u> the estimated <u>highest average of 3 months90 days</u> of billings over the prior twelve months not exceed the amount of an estimated average 60 days bill at the premises. <u>MLEA will accept a guarantee satisfactory to MLEA or a bond for members over 2,500 kW.</u>
- e. Non-residential members equal to and over 2,500 kW are required to have a performance bond or something of equal value as described in their respective contract obligations.
 - MLEA will accept a guarantee satisfactory to MLEA or a bond.
 - i. <u>In lieu of an estimated average 690 days bill plus 10% deposit a non residential member may opt to have an autopay draft immediately after the bill is generated and only be required to provide an estimated average 30 days bill deposit.</u>
- ii.f. The security deposit may be waived for applicants who establish a good credit rating with MLEA.

2. Interest

a. Interest shall be simple interest, computed from the date of deposit at the highest recommended rate that is officially filed from either the State of Utah's Public Service Commission or the State of Colorado's Public Utilities Commission, which is adjusted from time to time. Deposits with accrued interest will be applied at the end of 12 months or sooner at the option of MLEA unless the member has received three or more 10 day written notices of disconnection within the last 12 months. Upon final settlement of the member's account, any unused balance of deposit with accrued interest, if any, will be refunded to the member minus any final balance due to MLEA. Interest on member's deposit shall cease upon discontinuance for any reason of member's service.

3. Non-Payment of Bills

a. A member or former member of MLEA, whose service was terminated for non-payment of a delinquent account or deposit where required, or who left a premises with a delinquent account, will be required to make payments of all amounts remaining unpaid from previous service in addition to a deposit which shall be the greater of an estimated 9060 day peak billing period at the premises; or \$300225.00 per residential account and the estimated highest 3 months of billings over the prior twelve months at the premises for non-residential accounts. Such applicants will be allowed to pay the security deposit in at least three equal installments provided that the first installment is paid at the time of application.



ELECTRIC SERVICE TARIFF SCHEDULE R-1 PHASE

RESIDENTIAL SERVICE

1. Application/Purpose:

- a. Residential
- b. Permanent Rental Units with one meter to one rental unit ratio.
- c. Single Phase Agriculture Related pumps less than 3.7 kW (ie 5 HP).
- d. Rural Civic Services.
 - Ex. Pavilion, Park
- e. Trickle chargers for Electric Vehicles at a residential location

2. Parameters:

- a. For alternating current supplied at 120 or 240 volts
- b. Single phase services through a one-kilowatt hour meter at a single point of delivery.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0601 per kWh used
Service Charge	\$30.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. When a reconnect is made for the same member at the same or another location after voluntary disconnection a fee shall be charged.
- d. Additional service charge(s) per separate residential dwelling(s) can be charged to the applicable service location(s).
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE PP

PREPAID SERVICE

1. Application/Purpose:

a. Voluntary prepaid service options indicated in the parameters below.

2. Parameters:

- a. Service is supplied at one point of delivery through a single service line.
- b. Energy is metered through one single phase meter capable of providing automated prepaid service, equipped with remote disconnection/reconnection options.
- c. Parameters for the corresponding eligible schedules shall apply.
- d. A Prepaid Electric Service Agreement is required prior to participation in this program.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	Applicable tariff energy rate
Service Charge	Applicable tariff service charge converted to a daily rate

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the daily service charge for the intervening time period not less than 30 days.
- b. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. When a reconnect is made for the same member at the same or another location after voluntary disconnection, a connect fee shall be charged.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. This tariff option is not available to the following:
 - i. Invoice groups
 - ii. Accounts on an Equal Payments Plan
 - iii. Seasonal or temporary accounts
 - iv. Members that depend on the electricity service to operate life sustaining devices.
 - v. Non AMI residential meters
- f. Prepaid accounts will not receive paper statements and members must have a valid e-mail account and phone capable of receiving the messages and low balance alerts.

- a. Approval of any connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. This rate is not for resale.

5. Notice Requirements Preceding Termination:

- a. Electronic notifications will replace traditional notifications.
- b. Third Party Notifications will only be available electronically.

6. Reconnection Conditions and Fees:

- a. Account balance of \$20 or below results in the account being shut off on the next business day.
- b. Reconnection fees after a low balance disconnect shall be waived for prepaid accounts when the balance is brought above \$20.
- c. When the account balance is between \$50 and \$20 daily electronic notifications will be sent of the balance and status.
- d. New connect fees still apply.
- e. Participants with balances due from other accounts or on a deferred payment plan will have 60% of payments go towards the outstanding balance and 40% will go toward the participant's current prepaid account
- f. Automatic shutoffs will only occur during regular business hours year-round.

7. Deposits:

- a. Security deposits will be waived for prepaid service accounts.
- b. Existing security deposits for current members converting from traditional postpaid to prepaid accounts will be applied toward any outstanding balance of the postpaid account with the remaining credit applied to prepaid service.



ELECTRIC SERVICE TARIFF SCHEDULE R-3 PHASE

RESIDENTIAL SERVICE

1. Application/Purpose:

- a. Residential
- b. Rapid charge (doesn't include level 3) for Electric Vehicles at a residential location

2. Parameters:

a. 3 Phase at available secondary voltage

3. Monthly Billing Information:

Charge Type	Rate	
kWh Energy Charge	\$0.0601 per kWh used	
Demand Charge	\$8.00 per kW of billing demand	
Service Charge	\$30.00 per service per month	

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. When a reconnect is made for the same consumer at the same or another location after voluntary disconnection a connect fee shall be charged.
- d. Additional service charge(s) per separate residential dwelling(s) can be charged to the applicable service location(s).
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE MD

MULTI DWELLING SERVICE

1. Application/Purpose:

a. Permanent Dwelling Units with multiple units on the same meter.

2. Parameters:

- a. For alternating current supplied at 120 or 240 volts
- b. Single Phase at available secondary voltage.

3. Monthly Billing Information:

Charge Type	Rate	
kWh Energy Charge	\$0.0725 per kWh used	
Service Charges	-	
10 to 25 KVA Transformer	\$33 per month	
37.5 to 50 KVA Transformer	\$67 per month	
75 + KVA Transformer	\$100 per month	

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. When a reconnect is made for the same member at the same or another location after voluntary disconnection a connect fee shall be charged.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE I

IRRIGATION

1. Application/Purpose:

- a. Pumping water for agricultural purposes of irrigation or soil drainage
- b. Center Pivots

2. Parameters:

a. For 3 Phase and Single Phase Agriculture pumps greater than 3.7 kW (i.e. 5 HP)

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0617 per kWh used
kW Demand Charge	\$8.07 per kW used
Service Charge	\$17.00 per service per month

- a. The billing demand shall be the maximum kilowatt demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and may be adjusted for power factor.
- b. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- c. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. When an Irrigation Service is idle, the consumer shall continue to pay the service charge until the association receives a written statement that the site has been abandoned.
- f. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE GS-1 PHASE

GENERAL SERVICE

1. Application/Purpose:

- a. Commercial or Industrial purposes
- b. Load requirements up to 100 kW
- c. Metered Street Lights

2. Parameters:

- a. Single-phase at available secondary voltage.
- b. 25% or more of power used is due to business operations at the service location.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0679 per kWh used
Service Charge	\$31.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. Additional service charge(s) per separate business dwelling(s) can be charged to the applicable service locations(s).
- c. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- f. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- g. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- h. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- i. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- j. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE GS-3 PHASE

GENERAL SERVICE

1. Application/Purpose:

- a. Commercial or Industrial Purposes
- b. 3 Phase Farm Service

2. Parameters:

- a. 3 Phase at available secondary voltage
- b. Service available up to 45 kW

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0679 per kWh used
Service Charge	\$59.00 per service per month

- a. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- b. Additional service charge(s) per separate business dwelling(s) can be charged to the applicable service locations(s).
- c. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE LP

LARGE POWER SERVICE

1. Application/Purpose:

- a. Large Power
- b. Commercial or Industrial

2. Parameters:

- a. Load requirements of all three-phase metering from 46 kW to 2,500 kW in aggregate.
- b. 3 Phase at available secondary voltage
- c. Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) should be three-phase.
- d. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.

3. Monthly Billing Information:

Charge Type	Rate	
kWh Energy Charge	\$0.0442 per kWh used	
kW Demand Charge	\$12.54 per kW of billing demand	
TOU kW Demand	Measured kW Demand (during on peak) times	
Charge - On Peak	rate of \$12.54 per kW per month	
TOU kW Demand	Measured kW Demand (during off peak) times	
Charge - Off Peak	rate of \$8.60 per kW per month	
Service Charge	\$92.00 per service per month	

- a. The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Additional service charge(s) per separate business dwelling(s) can be charged to the applicable service locations(s).
- c. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.95 may be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA may install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges may be adjusted for members with an average monthly power factor less than 0.95 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.95.
- d. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time-of-Use elections can be made only once per year and with 30 days notice.
- c. The peak billing demand shall be the maximum kW demand which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those members electing to use the Time-of-Use option. The off-peak billing demand shall be the maximum kW demand which occurred during the off-peak period multiplied by a rate of \$8.60. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$12.54.
- d. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE NM-1

NET METERING - 1 PHASE

1. Application/Purpose:

a. Renewable Use Options as indicated in the parameters below.

2. Parameters:

- a. Member owned generation system that supplies part or all of the Member's electrical energy needs and may produce energy in excess of Member's electrical energy needs.
- b. Member owned generation systems operate in parallel with MLEA's electrical system, and must have the same nominal voltage, frequency, and electrical phasing output as MLEA's.
- c. Installed generation capacity shall not exceed 25 kW.
- d. Member generated power derived from a fuel cell or renewable energy from wind, solar, or water
- e. Member's generating facilities must be located on member's premises at the service location.

3. Monthly Billing Information:

Charge Type	Rate
R-1 Rate kWh Energy Charge	\$0.0601 per kWh used
GS-1 Rate kWh Energy Charge	\$0.0679 per kWh used
Service Charge	\$45.00 per month

- a. If Net Metering¹ does not result in Excess Member-Generated Energy during the billing period, then MLEA shall bill the Net Metering Member for the Net Energy² and demand as applicable under normal billing practices of the applicable retail tariff rate of either Schedule R-1 or Schedule GS-1.
- b. If Net Metering results in Excess Net Metering Member Generated Energy³ during the billing period, then MLEA shall apply a credit to the Net Metering Member's monthly power bill for the amount of Excess Member Generated Energy times the Excess Member Generated Energy rate.
- c. All accounts are subject to revaluation at any time, to determine the applicable rate.
- d. MLEA shall pay the Utah Net Metering Member for Excess Net Metering Member Generated Energy at the rate of \$0.024 per kWh.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Those members that desire a net metering connection must first go through an orientation about the possible billing impacts that they may have as a result of this type of service installation before MLEA

¹ "Net Metering" means the measuring of the Net Electrical Energy difference between: 1) The amount of energy supplied to the Net Metering Member by MLEA, and 2) The amount of energy generated from the Member-owned Generation System.

² "Net Energy" means the difference in kWh between: 1) The amount of energy supplied to the Net Metering Member by MLEA, and 2) The amount of energy from the Member-owned Generation System.

³ "Excess Net Metering Member Generated Energy" means the amount of Member Generated Energy in kWh minus the amount of kWh the member used of MLEA generated energy during the same billing period. If this number is negative, there is no excess net metering member generated energy.

will begin working with any 3rd party company for the actual installation.

- c. New Violenting Program shall be available to MLEA's Members until the combination of all Member-owned Generation Systems under the Net Metering Program exceeds 120 kW (0.1% of peak system Demand in 2005) or until MLEA limits interconnections to a prescribed amount of kW in excess of 120 kW. Net metering may be limited on a case-by-case basis to conform with applicable utility engineering practices.
- d. MLEA requires that the Net Metering Member enter into an interconnection agreement before interconnecting with the Member-owned Generation System.
- e. MLEA shall not be held liable for loss, injury, or death of a third party for allowing and resulting from the interconnection of a Member-owned Generation System participating in the Net Metering Program. Net Metering Member must indemnify and hold harmless MLEA in any of the above-mentioned events.
- f. MLEA may witness tests, require operational checks or demonstration of equipment, or inspect interconnection at any and all times to ensure safety of electric workers and/or the public and to preserve the safety and integrity of the electric power grid.
- g. Net Metering Member hereunder is subject to MLEA's Electric Service Regulations as amended from time to time.

5. Interconnection and Equipment

- a. Member-owned Generation System must meet or exceed applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements. These standards include, but are not limited to those established by the American National Standards Institute (ANSI), National Electrical Code (NEC), National Electrical Safety Code (NESC), the Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL). All equipment necessary to comply with these standards and requirements shall be owned by and the responsibility of the Net Metering Member. Member-owned Generation System must be controlled by an Inverter⁴ that has been designed, tested, and certified to meet or exceed UL 1742, IEEE 929, ANSI 519 and IEEE 1547 standards.
- b. Member must provide a visible Isolation Switch for the Member owned Generation System (Isolation Switch) that meets applicable ANSI< IEEE, UL and local governmental and MLEA standards. Isolation Switch must be accessible to MLEA personnel at all times, and MLEA personnel must be allowed to padlock it in the OPEN position at any time and for any reason.
- c. Isolation Switch must be located on the exterior of the building, preferably adjacent to the electrical service entrance equipment and electrically on the Net Metering Member's side of MLEA's meter, Isolation Switch must be permanently and visibly marked as "GENERATOR ISOLATION" in letters at least 2" high. If the Isolation Switch is not adjacent to the electrical service entrance equipment, a permanent/weather resistant map shall be installed at that location detailing where the Isolation Switch is located.
- d. Interconnection of Member-owned Generation System shall be made to Net Metering Member's electrical service equipment or feeder at the same nominal output voltage and phasing as the Member's electrical service.
- e. Additions and upgrades to MLEA facilities to accommodate the Member-owned Generation System shall not be provided at MLEA's expense under the Net Metering Program. If the meter, metering equipment, service equipment including transformer(s) or service conductors owned by MLEA, or the electrical distribution system of MLEA must be upgraded to accommodate the Member-owned Generation System, the Net metering Member shall be responsible for any and all costs incurred by MLEA.
- f. Service under this Net Metering Tariff Schedule NO. NM-1 will require the installation of appropriate Bidirectional metering equipment prior to initiation of the Net Metering service.
- g. If the Net Metering Project requires special studies by MLEA, Net Metering Member shall be responsible for study costs.

⁴ "Inverter" means a static power controller/converter device that converts direct current power or alternating current power into alternating current power at the voltage and frequency compatible with power supplied by MLEA.



ELECTRIC SERVICE TARIFF SCHEDULE NM-3

NET METERING - 3 PHASE

1. Application/Purpose:

a. Renewable Use Options as indicated in the parameters below.

2. Parameters:

- a. Member owned generation system that supplies part or all of Member's electrical energy needs and may produce energy in excess of Member's electrical energy needs.
- b. Member owned generation systems operate in parallel with MLEA's electrical system, and must have the same nominal voltage, frequency, and electrical phasing output as MLEA.
- c. Installed generation capacity shall not exceed 75 kW.
- d. Member generated power derived from a fuel cell or renewable energy from wind, solar, or water
- e. Located on member's premises

3. Monthly Billing Information:

Charge Type	Rate
R-3 Rate kWh Energy Charge	\$0.0601 per kWh used
GS-3 Rate kWh Energy Charge	\$0.0679 per kWh used
LP Rate kWh Energy Charge	\$0.0442 per kWh used
R-3 kW Demand Charge	\$8.00 per kW of billing demand
LP kW Demand Charge	\$12.54 per kW of billing demand
R-3 Service Charge	\$60.00 per month
GS-3 Service Charge	\$84.00 per month
LP Service Charge	\$107.00 per month

- a. Net Metering Members must be served under an applicable qualifying tariff rate Schedule R-3, LP or GS3. Rates for power and energy purchased from MLEA under this Net Metering Tariff Schedule No. NM-3 shall be the applicable rate per kWh and kW.
- b. If Net Metering¹ does not result in excess Member-Generated Energy during the billing period, MLEA shall bill the Net Metering Member for the Net Energy² and demand under normal billing practices of the applicable retail tariff rate.
- c. If Net Metering results in Excess Net Metering Member Generated Energy³ during the billing period, MLEA shall credit the Net Metering Member's monthly power bill for the amount of Excess Member Generated Energy times the Excess Member Generated Energy rate.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.

¹ "Net Metering" means the measuring of the Net Electrical Energy difference between: 1) The amount of energy supplied to the Net Metering Customer by the Cooperative, and 2) The amount of energy from the Member-owned Generation System.

² "Net Energy" as measured in kWh, means the difference between: 1) The amount of energy supplied to the Net Metering Customer by the Cooperative, and 2) The amount of energy from the Member-owned Generation System.

³ "Excess Net Metering Member Generated Energy" means the amount of Net Metering Member Generated Energy, as measured in kWh, during a billing period that exceeds MLEA supplied energy during the same period

e. MLEA shall pay the Utah Net Metering Member for Excess Net Metering Member Generated Energy at the rate of \$0.024 per kWh.

4. Special Provisions/ Instructions:

- a. Those members that desire a net metering connection must first go through an orientation about the possible billing impacts that they may have as a result of this type of service installation before MLEA will begin working with any 3rd party company for the actual installation.
- b. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- c. Net Metering Program shall be available to MLEA's Members until the combination of all Member-owned Generation Systems under the Net Metering Program will exceed 120 kW (0.1% of peak system Demand in 2005) or until MLEA limits interconnections to a prescribed amount of kW in excess of 120 kW. Net metering may be limited on a case-by-case basis to conform with IEEE standards. Net metering may be limited on a case-by-case basis to conform with applicable utility engineering practices.
- d. MLEA requires that the Net Metering Member enter into an interconnection agreement before interconnecting with the Member-owned Generation System.
- e. MLEA shall not be held liable for loss, injury, or death of a third party for allowing and resulting from the interconnection of a Member-owned Generation System participating in the Net Metering Program. Net Metering Member must indemnify and hold harmless MLEA in any of the above-mentioned events.
- f. MLEA may witness tests, require operational checks or demonstration of equipment, or inspect interconnection at any and all times to ensure safety of electric workers and/or the public and to preserve the safety and integrity of the electric power grid.
- g. Net Metering Member hereunder is subject to MLEA's Electric Service Regulations as amended from time to time.

5. Interconnection and Equipment

- a. Member-owned Generation System must meet or exceed applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements. These standards include, but are not limited to those established by the American National Standards Institute (ANSI), National Electrical Code (NEC), National Electrical Safety Code (NESC), the Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL). All equipment necessary to comply with these standards and requirements shall be owned by and the responsibility of the Net Metering Member.
- b. Member-owned Generation System must be controlled by an Inverter⁴ that has been designed, tested, and certified to meet or exceed UL 1742, IEEE 929, ANSI 519 and IEEE 1547 standards.
- c. The Member must provide a visible Isolation Switch for the Member owned Generation System (Isolation Switch) that meets applicable ANSI< IEEE, UL and local governmental and MLEA standards. Isolation Switch must be accessible to MLEA personnel at all times, and MLEA personnel must be allowed to padlock it in the OPEN position at any time and for any reason.
- d. Isolation Switch must be located on the exterior of the building, preferably adjacent to the electrical service entrance equipment and electrically on the Net Metering Member's side of the MLEA's meter, Isolation Switch must be permanently and visibly marked as "GENERATOR ISOLATION" in letters at least 2" high. If the Isolation Switch is not adjacent to the electrical service entrance equipment, a permanent/weather resistant map shall be installed at that location detailing where the Isolation Switch is located.

⁴"Inverter" means a static power controller/converter device that converts direct current power or alternating current power into alternating current power at the voltage and frequency compatible with power supplied by MLEA.

- e. Interconnection of Member- owned Generation System shall be made to Net Metering Member's electrical service equipment or feeder at the same nominal output voltage and phasing as the Member's electrical service.
- f. Additions and upgrades to MLEA facilities to accommodate the Member-owned Generation System shall not be provided at MLEA's expense under the Net Metering Program. If the meter, metering equipment, service equipment including transformer(s) or service conductors owned by MLEA, or the electrical distribution system of MLEA must be upgraded to accommodate the Member-owned Generation System, the Net metering Member shall be responsible for any and all costs incurred by MLEA.
- g. Service under this Net Metering Tariff Schedule NO. NM-3 will require the installation of appropriate Bidirectional metering equipment prior to initiation of the Net Metering service.
- h. If the Net Metering Project requires special studies by MLEA, Net Metering Member shall be responsible for study costs.



ELECTRIC SERVICE TARIFF SCHEDULE IS-1

OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Total load requirements of all three-phase metering points from 46 kW to 6,000 kW in aggregate.
- b. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0227 per kWh used
kW Demand Charge	\$21.57 per kW of billing demand
Service Charge	
50-250 KVA Transformer	\$388 per meter
251-1,000 KVA Transformer	\$775 per meter
1,001-2,500 KVA Transformer	\$1,550 per meter
2,501-6,000 KVA Transformer (Loads with single delivery point only)	\$3,900 per meter

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.95 may be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA may install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges may be adjusted for members with an average monthly power factor less than 0.95 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.95.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

a. Approval of connection may be contingent on the results of an MLEA engineering department capacity

UPDATED CLEAN VERSION

analysis.

- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE IS-2

OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Total load requirements of all three-phase metering points from 6,000 kW to 15,000 kW in aggregate.
- b. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0386 per kWh used
kW Demand Charge	\$22.68 per kW of billing demand
Service Charge	
50-250 KVA Transformer	\$388 per meter
251-1,000 KVA Transformer	\$775 per meter
1,001-2,500 KVA Transformer	\$1,550 per meter
2,501-15,000 KVA Transformer	\$3,900 per meter

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.95 may be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA may install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges may be adjusted for members with an average monthly power factor less than 0.95 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.95.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.



OIL AND GAS SERVICE

1. Application/Purpose:

a. Oil and Gas

2. Parameters:

- a. Total load requirements of all three-phase metering points that exceed 15,000 kW in aggregate.
- b. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.039 per kWh used
kW Demand Charge	\$38.85 per kW of billing demand
Service Charge	
50-250 KVA Transformer	\$388 per meter
251-1,000 KVA Transformer	\$775 per meter
1,001-2,500 KVA Transformer	\$1,550 per meter
2,501 - 15,000 KVA Transformer	\$3,900 per meter
Over 15,000 KVA Transformer	Cost of Service

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.95 may be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA may install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges may be adjusted for members with an average monthly power factor less than 0.95 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.95.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. This tariff rate shall be applied to members, meeting the demand requirements stated above that:
 - Do not have an effective written agreement (negotiated contract as defined by Deseret Power), for service in compliance with MLEA and Deseret Power obligations
 - Absent the effective written agreement, MLEA has become subject to Deseret Power's Rate Schedule 'C' with respect to member's electrical load supplied by MLEA

UPDATED CLEAN VERSION

- c. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- d. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE IS-SUBSTATION

INDUSTRIAL SERVICE

1. Application/Purpose:

- a. Industrial
- b. Members who take service directly from MLEA's 4,160-volt, 12,500-volt, or 24,900-volt substation bus and are not served through a negotiated contract.

2. Parameters:

a. All conductors, pole lines, and other electrical equipment beyond the substation bus on the member's side of meter shall be considered the distribution system of the member, and shall be furnished and maintained by the member.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0375 per kWh used
kW Demand Charge	\$12.54 per kW of billing demand
TOU kW Demand	Measured kW Demand (during on peak)
Charge - On Peak	times rate of \$12.54 per kW per month
TOU kW Demand	Measured kW Demand (during off peak)
Charge - Off Peak	times rate of \$5.00 per kW per month
Service Charge	\$4,575 per service per month

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.95 may be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA may install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges may be adjusted for members with an average monthly power factor less than 0.95 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.95.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from

time to time.

c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- a. Time-of-Use elections can be made only once per year and with 30 days notice.
- b. The billing demand shall be the maximum kW demand, which occurred during the On-peak period. The On-peak period shall be determined by MLEA for each month and made known to those consumers electing to use the Time-of-Use Option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$5.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$12.54.
- c. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.



ELECTRIC SERVICE TARIFF SCHEDULE EV

COMMERCIAL RAPID ELECTRIC VEHICLE CHARGING STATION

1. Application/Purpose:

a. Level 3 Rapid Electric Vehicle Charging Station

2. Parameters:

- a. Commercial or Industrial three-phase service for vehicle charging station
- b. A separate meter is required for this service.
- c. Load requirements do not exceed 2,000 kW

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0571 per kWh used
kW Demand Charge Minimum	\$0.0735 per kWh used
kW Demand Charge	\$12.60 per kW of billing demand
Service Charge	\$92.00 per service per month

- a. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.95 may be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA may install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges may be adjusted for members with an average monthly power factor less than 0.95 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.95.
- b. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- c. All accounts are subject to revaluation at any time, to determine the applicable rate.
- d. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Loads that exceed 2,000 kW must have approval in writing from the Engineering Manager of MLEA.
- c. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- d. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- e. This rate is not for resale.



ELECTRIC SERVICE TARIFF SCHEDULE HD

HIGH DENSITY

1. Application/Purpose:

a. Cryptocurrency Operations or similar operation or purpose

2. Parameters:

- a. Non-Residential with a demand greater than 200 kW
- b. Energy intensity greater than 250 kWh/sqft per year

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	The greater of \$0.0651 per kWh or the "Monthly Market Index" (defined below) used per month
kW Demand Charge	\$61.71 per kW per month
Service Charge	\$15.00 per kW per month

- a. "Monthly Market Index" for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month ("Prompt Month") for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde ("PALO"), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average onpeak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.95 may be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA may install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges may be adjusted for members with an average monthly power factor less than 0.95 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.95.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the MLEA, MLEA will measure the total and individual order harmonic distortion currents, and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing, and shall be given 45 days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within 45 days following notification, MLEA shall, at its sole option, take corrective actions and bill the member for expenses of such corrective actions or may disconnect service.
- e. Member will transfer Performance Assurance to or for the benefit of MLEA in an amount equal to the Collateral Requirement, at least 15 days prior to commencement of any service hereunder, and shall at all times maintain Performance Assurance as a condition of continued service hereunder in an amount at least equal to the Collateral Requirement.
- f. "Performance Assurance" means a security deposit collateral in the form of a performance bond and/or other security in form and subject to terms and conditions that are acceptable to MLEA in its sole and absolute discretion.
- g. "Collateral Requirement" means an amount (not less than zero) calculated by MLEA as follows: 100% of the amount to be paid pursuant to the terms of this Rate Schedule for all deliveries of electric power and energy and other service or charges to the member hereunder of a period of 90 days, based on MLEA's reasonable estimate of the rates and charges expected to be incurred for service to the member on account of all loads hereunder.
- h. For loads served under this tariff, MLEA offers negotiated contracts with terms of three years or longer, with substantial take-or-pay provisions for targeted demand and energy.



ELECTRIC SERVICE TARIFF SCHEDULE UL

UNMETERED OUTDOOR LIGHTING

1. Application/Purpose:

a. Unmetered Outdoor Lighting Service

2. Parameters:

a. Lights will operate from dusk to dawn each night.

3. Monthly Billing Information:

a. Yard Lighting

MLEA Owned	Service Charge Per Lamp
Yard Light	\$15.00

b. Street Lighting (Only Available to State, Federal, or Municipality)

MLEA Owned	Service Charge Per Lamp
150 Watt	\$15.00
250 Watt	\$18.50
400 Watt	\$25.25

Member Owned	Service Charge Per Lamp
150 Watt	\$12.00
250 Watt	\$15.75
400 Watt	\$24.25

- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months.
- d. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. MLEA will provide, at its expense, all necessary labor and materials for repair and maintenance on MLEAowned system lighting, except in the case of vandalism. MLEA will perform necessary repairs or maintenance at its earliest convenience during normal working hours.
- c. The member must notify MLEA that repair or maintenance is necessary. If MLEA is not notified of needed repair or maintenance previous billings will not be adjusted.
- d. Members will sign an agreement accepting the condition of the rate schedule and providing an advance

- security deposit of the 12 month rate pending the credit review process.
- e. APMENDEL TEXTURE SINGUIGHTING Service on a temporary basis (less than 1 year) will sign an agreement with MLEA that the applicable monthly minimum charges plus installation and removal costs of the facilities will be paid in advance.
- f. At MLEA's expense, light(s) will be installed on existing overhead facilities where a transformer is not required, with no upfront costs to be paid by the consumer.
- g. Member-Owned System: All standards, brackets, foundations, lighting units and glassware shall be at the expense of the member. Maintenance, lamp, and glass renewals shall be negotiated with MLEA management.
- h. The member may elect underground service by providing trench (24" deep), bedding and backfill. Underground construction shall be limited to not more than 100 ft. of underground service at MLEA's expense from existing facilities. For any underground construction beyond 100ft the member will pay full costs including the transformer.
- MLEA will upgrade MLEA-owned lamps from mercury vapor to high pressure sodium or LED at its option. Mercury vapor lamps will not be installed after January, 1990.
- j. Relocation of facilities upon member's request will be at the member's expense after receiving approval from MLEA.
- k. Standard service includes wood poles. If a member desires an alternative, decorative metal pole, the member shall be responsible to furnish and own poles, lamps and fixtures and to replace and maintain the same. Rates will be applicable to member owned versus MLEA owned.
- 1. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- m. This rate is not for resale.



ELECTRIC SERVICE REGULATION NO. 3

III - ELECTRIC SERVICE AGREEMENTS

- 1. Applications for Service
 - a. Residential
 - i. Residential applicants may apply by completing the required applications. They can be acquired with one of the following options:
 - 1. In person
 - 2. By visiting www.mlea.com
 - 3. Email
 - 4. Phone
 - 5. Mail
 - ii. If a security deposit is required it must be paid in full or the first of three installment payments must be paid before the service will be activated.
 - b. Non-Residential
 - i. Non-residential applicants may apply by completing the required applications. They can be acquired with one of the following options:
 - 1. In person
 - 2. By visiting www.mlea.com
 - 3. Email
 - 4. Phone
 - 5. Mail
 - ii. If a security deposit is required it must be paid in full before the service will be activated.
 - c. Eligibility and Acceptance
 - ii. MLEA will deny service to an applicant who has not paid or made arrangements to pay an outstanding balance from a prior account. For completion and acceptance of an application, the applicant may be required to sign the Membership Application and/or a formal contract. In the absence of a signed document, the delivery of electric power by MLEA and the acceptance thereof by the member will be deemed to constitute an agreement by and between MLEA and the member for delivery and acceptance of electric power under the terms and conditions contained in the applicable rate schedule and these electric service regulations.
 - ii. Sufficient personal identification of an applicant or account holder may be required at any time. Service may be denied or terminated to an applicant for subterfuge, providing false information, or failure to provide sufficient personal identification.
- 2. MLEA's Right to Cancel Service Agreement and Suspend Power
 - a. For any default or breach of these regulations or the terms of the applicable tariff, including failure to pay electric bills or deposits within the specified period, MLEA may suspend service at the location where the default occurred. MLEA reserves the right to terminate electric service without notice where, in its judgment, a clear emergency or serious health or safety hazard exists for so long as such condition exists, or where there is unauthorized use of or diversion of service or tampering with MLEA owned equipment. Failure of MLEA at any time after any such default or breach either to suspend supply or service, to terminate the service agreement, or to resort to any other legal remedy, shall not affect MLEA's right thereafter to resort to or exercise any one or more such remedies for the same or any future default or breach by the member.

UPDATED CLEAN VERSION

3. Member's Right to Cancel Agreement

- a. The member shall advise MLEA at least 3 days in advance of the day on which the member wants service disconnected. A landlord who is not an occupant of the residence for which termination is requested, shall advise MLEA at least 10 days in advance of the day on which they want service disconnected and will sign an affidavit that they are not requesting termination as a means of evicting their tenants. Alternatively, such a landlord may sign an affidavit that there are no occupants in the residence for which termination is requested, and, thereupon the disconnection may occur within 4 days of the requested disconnect date. Upon request by the member to disconnect service, MLEA shall disconnect the service within 4 working days of the requested disconnection date. The member shall not be liable for any services rendered to or at such address or location after the expiration of such 4 days unless access to the meter has been delayed by the member.
- b. No such suspension of service shall release the member from their obligation to pay any minimum guarantees based on special investment made by MLEA to serve the member. If after a suspension of service pursuant to this regulation, the member shall thereafter resume operations within the original agreement period, at the option of MLEA the agreement may be renewed for the remainder of the agreement period and for an extended period equal to that during which operations were suspended. If the discontinuance by the member is a breach of the service agreement, the right of MLEA to collect the sums mentioned herein shall be in addition to all other rights it may have on account of such breach.

4. Successors and Assigns

a. Service agreements shall be binding upon the respective heirs, legal representatives, and successors by operation of law, of the parties thereto, but shall be voluntarily assignable by either party only with the written consent of the other, except that MLEA may, without member's consent, assign any service agreement to any person or corporation, in any lawful way acquiring or operating all or any part of MLEA's property used in supplying service under such agreement.



ELECTRIC SERVICE REGULATION NO. 9

IX - BILLING

1. Billing Period

a. Bills will be rendered regularly at monthly intervals, but may be rendered bimonthly at the option of MLEA.

2. Estimated Billing

- a. MLEA, at its option, may use an estimated billing procedure.
- b. When service is rendered to premises located in areas where it is difficult or impossible to read the meter during the winter months, other times of inclement weather or for any other reason, MLEA shall render an estimated bill based on previous usage.

3. Statement Due Date

a. A member shall have not less than 20 days from the date the current bill was prepared to pay the new balance, which date shall be the Statement Due Date.

4. Separate Billing for Each Point of Delivery

a. At each point of delivery, the use of service shall be metered and billed separately for each member served. Members with three or more accounts may be rendered a summary billing at the option of MLEA. A summary billing shall show the computation for each delivery point. Several such computations may appear on a single page.

5. Application of Member Services Charge

- a. Members connected within the billing cycle who use power for 10 or more days will be billed for usage plus a member services charge prorated for the number of days in the billing cycle.
- b. Members who are disconnected will be billed for usage from the last regular reading to the disconnect date plus a member services charge prorated for the number of days in the billing cycle.

6. Selection of Rate Schedule

a. Where optional rate schedules are available, MLEA will assist the member, upon request, in the selection of the rate schedule most favorable to the member for the members service requirements. The recommendation to the member will be based on their statement of the class of service required, the amount and manner of use, and other pertinent information. MLEA shall not be liable for any errors in connection therewith.

7. Disputed Bill

- a. In disputing any part of a periodic billing statement, an account holder shall first attempt to resolve the issue by discussion with MLEA's billing personnel.
- b. MLEA's billing personnel shall investigate any disputed issue and shall attempt to resolve that issue by negotiation.
- c. If such negotiation does not resolve the dispute, the account holder may obtain information and formal review of the dispute by the regulatory body of the state.
- d. While an account holder is proceeding with either informal or formal review of a dispute, no termination of service shall be permitted provided any amounts not disputed are paid when due.

8. Interest Charge

UPDATED CLEAN VERSION

- a. All classes of service will be charged interest on the same basis.
- b. The interest rate will be 1% per month or 12% annual percentage rate applied to the unpaid balance.
- c. Interest will be charged on balances after the bill statement due date. The bill statement due date will be no less than 20 days from the date of the bill.



ELECTRIC SERVICE REGULATION NO. 10

X - EQUAL PAYMENTS PLAN

- 1. Members who have been served under the Residential Service schedule R-1 phase for 12 consecutive months may elect to pay monthly bills for electric service on an Equal Payments Plan. The Equal Payments Plan shall also be available to members who have signed Deferred Payment Agreements through which they desire to amortize an accumulated delinquent bill and related charges. (Deferred payment agreements are not available for delinquencies involving theft of service).
- 2. Equal Payments Plan for Non-Delinquent Members
 - a. The member shall agree to pay a monthly amount equal to 1/11 of the most recent 12 months billing plus a percentage increase to cover known rate increases.
- 3. Equal Payments Plan for Delinquent Members
 - a. The member shall agree to pay a monthly amount equal to 1/11 of the most recent 12 months billing, plus a percentage increase to cover known rate increases, plus a sum to amortize the amount of the deferred payments agreement as determined by MLEA but in less than 12 months.
- 4. Time Period
 - a. Equal Payments Plan must be started during the months April through July. Annually, between the April and May billing there shall be the "settlement period." During the settlement period the member must pay any debit balance appearing on his/her account. Credit balances may be applied to future billing or may be refunded. Accounts may be periodically recalculated throughout the year.
- 5. Delinquency
 - a. A member who, under any circumstances, fails to pay the equal payment amount when due shall be subject to the normal collection procedures and shall forfeit further participation in this program.
- 6. Upon termination of service the entire amount due shall be paid.



ELECTRIC SERVICE REGULATION NO. 15

XV - DEPOSITS

1. Deposits

- a. In accordance with the conditions stated below, MLEA may require from its members a security deposit intended to guarantee payment of bills. The deposit may be in addition to any advance contribution or guarantee in connection with construction of lines or facilities as provided for in the line extension policy of MLEA as stated in MLEA's Electric Service Regulation No. 17.
- b. In lieu of a deposit a MLEA member with an AMI meter with a service on tariff R-1 may opt into the prepaid program. Please see the prepaid tariff for further details.
- c. Any member that has an average monthly electric bill of \$10,000.00 or more may be required to provide MLEA an ongoing Assurance Bond for a value that will meet or exceed the average 2 month electric bills.

i. Residential Members

- 1. In accordance with the conditions specified below, Residential Members may be required to make security deposits. Such deposits shall be \$300.00 per account for members taking service on Electric Service Schedule R-1 and R-3. An applicant for electric service shall have the right to pay a security deposit in at least three equal monthly installments provided that the first installment is paid at the time of application.
- 2. Members Applying for Residential Electric Service. A security deposit per account will be required from any prospective member applying for residential service meeting one of the following criteria:
 - a. Has engaged in subterfuge or furnished false credit information.
 - b. Fails to present a picture identification or two forms of identification without a picture. This requirement only applies if the applicant has not been a member of MLEA within the past 24 months or is not listed by the credit rating agency used by MLEA.
 - c. Fails to provide the following information:
 - i. Member name
 - ii. Service address
 - iii. Previous address
 - iv. Social security number, driver's license number, or a government issued picture identification
 - v. Name of a relative, relationship, and phone number; or personal reference and phone number
 - vi. Employer phone number, if employed
 - vii. If renting, the owner or manager of the premises at the service address and phone number (if available) or the address or P. O. Box of the owner or manager.
 - d. Has been a member of MLEA and left a premises with an unpaid delinquent account.
 - e. Fails to achieve an acceptable credit evaluation (as determined by MLEA) from the credit rating agency used by MLEA.

UPDATED CLEAN VERSION

- ii. Current Residential Members
 - 1. In addition to deposits which may be required pursuant to paragraph 3. (Non-Payment of Bills) below, a deposit per account may be required from any residential member who is subject to termination and a 10 day written notice of disconnection has been issued. A current residential member will be allowed to pay the security deposit in at least three equal installments. Prior to termination, MLEA will not require a deposit from a member who is in compliance with his obligations under a deferred payment agreement (which includes remaining current on his bill), or if the bill is brought current.

iii. Contributions from Third-Party Sources

1. Monies received by MLEA from third-party sources (such as state, tribal, and private non-profit organization assistance programs) to aid a member in the payment of electric service billings shall not be applied toward the payment of a security deposit, unless authorized by the individual assistance program, but shall be applied to reduce the cost of the home electric service received.

iv. Third-Party Guarantees

1. Third-party guarantees in lieu of security deposits shall be permitted from qualified guarantors. MLEA shall consider a guarantor of residential service qualified if the guarantor is a current member of MLEA and has not received a 10 day written notice of disconnection within the last 12 months.

d. Non-residential members under 2,500 kW

- i. MLEA may require at any time, from any non-residential member, a security deposit intended to guarantee payment of bills. Such deposits shall be the estimated highest 3 months of billings over the prior twelve months at the premises.
- e. Non-residential members equal to and over 2,500 kW are required to have a performance bond or something of equal value as described in their respective contract obligations.
- f. The security deposit may be waived for applicants who establish a good credit rating with MLEA.

2. Interest

a. Interest shall be simple interest, computed from the date of deposit at the highest recommended rate that is officially filed from either the State of Utah's Public Service Commission or the State of Colorado's Public Utilities Commission, which is adjusted from time to time. Deposits with accrued interest will be applied at the end of 12 months or sooner at the option of MLEA unless the member has received three or more 10 day written notices of disconnection within the last 12 months. Upon final settlement of the member's account, any unused balance of deposit with accrued interest, if any, will be refunded to the member minus any final balance due to MLEA. Interest on member's deposit shall cease upon discontinuance for any reason of member's service.

3. Non-Payment of Bills

a. A member or former member of MLEA, whose service was terminated for non-payment of a delinquent account or deposit where required, or who left a premises with a delinquent account, will be required to make payments of all amounts remaining unpaid from previous service in addition to a deposit which shall be \$300.00 per residential account and the estimated highest 3 months of billings over the prior twelve months at the premises for non-residential accounts. Such applicants will be allowed to pay the security deposit in at least three equal installments provided that the first installment is paid at the time of application.