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April 5, 2024

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket 24-035-04
Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations
Filing Requirements for Waiver of Significant Energy Resource Decision Projects
Correction to SER Filing Requirement A.3

On March 28, 2024, Rocky Mountain Power, a division of PacifiCorp (“Rocky Mountain Power” or “Company”), pursuant to the Public Service Commission of Utah (“Commission”) order in Docket No. 22-035-03, submitted information substantially similar to the requirements for major plant additions under Utah Admin. Code R746-700-30 (“MPA Equivalent Information”) in advance of its Application for a general rate case, which is anticipated to be filed on or about April 30, 2024.

Subsequent to filing, the Company identified an error in the confidential response to Significant Energy Resource Filing Requirements (“SER FR”) A.3 for the Boswell Springs and Cedar Springs IV wind projects. The Company hereby submits a corrected confidential SER FR A.3 which should replace the version of confidential SER FR A.3 that was submitted on March 28, 2024.

Confidential information has been uploaded to the Commission’s SFTP site and will be separately provided to parties who have intervened in this proceeding and filed an Appendix A. Confidential information is provided subject to Commission Rules 746-1-602 and 746-1-603.

Informal inquiries regarding this filing may be directed to Jana Saba at (801) 220-2823.

Sincerely,

Joelle Steward
Senior Vice President, Regulation and Customer/Community Solutions

cc: Service List Docket No. 24-035-04

CERTIFICATE OF SERVICE

Docket No. 24-035-04

I hereby certify that on April 5, 2024, a true and correct copy of the foregoing was served by electronic mail to the following:

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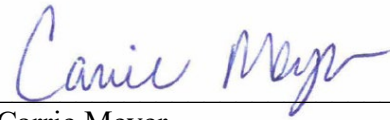
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Carrie Meyer
Adviser, Regulatory Operations

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SER Filing Requirements
Wind Projects - Boswell Springs / Cedar Springs IV / Rock Creek II

SER Filing Requirement A.3

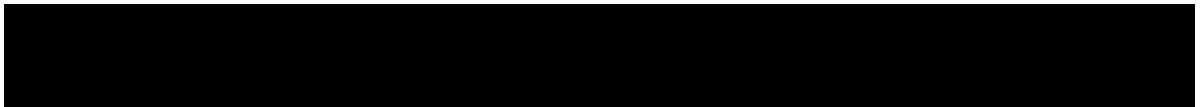
General Information Requirements - Details of the plant being acquired including its location, capacity, technologies used, project milestones or progress dates, projected in-service date and demonstrating that the plant addition is a major plant addition under 54-7-13.4.

CORRECTED Confidential Response to SER Filing Requirement A.3

Boswell Springs (PPA)

Please refer to the confidential information provided below:

[CONFIDENTIAL BEGINS]



[CONFIDENTIAL ENDS]

In addition, please refer to the Company's response to SER Filing Requirement A.11, specifically Confidential Attachment SER FR A.11-1, which provides a copy of the power purchase agreement (PPA) between Boswell Wind, LLC and PacifiCorp dated August 16, 2022.

The Boswell Springs wind project is a contractual arrangement pursuant to a PPA. Major plant addition (MPA) equivalent information is being provided in accordance with the Public Service Commission of Utah (UPSC) order in Docket No. 22-035-03. As such, demonstrating that the Boswell Springs wind project plant addition is a MPA under 54-7-13.4 is not applicable.

Cedar Springs IV (PPA)

Please refer to the confidential information provided below:

[CONFIDENTIAL BEGINS]



[CONFIDENTIAL ENDS]

In addition, please refer to the Company's response to SER Filing Requirement A.11, specifically Confidential Attachment SER FR A.11-2, which provides a

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copy of the PPA between Cedar Springs Wind IV, LLC and PacifiCorp dated April 20, 2022, together with four amendments executed since April 20, 2022.

The Cedar Springs IV wind project is a contractual arrangement pursuant to a PPA. MPA equivalent information is being provided in accordance with the UPSC order in Docket No. 22-035-03. As such, demonstrating that the Cedar Springs IV wind project plant addition is a MPA under 54-7-13.4 is not applicable.

Rock Creek II (Owned Resource)

The Rock Creek II wind project will have a nominal rated capacity of 400 megawatts (MW). The resource will be located on a site approximately 12 miles southwest from the town of Rock River in Carbon and Albany County, Wyoming. The project consists of 66 General Electric (GE) 6.1 MW wind turbine generators (WTG); a 34.5 kilovolt (kV) collector system, a 34.5 kV to 230 kV collector substation; a 38-mile long 230 kV tie-line from the collector substation to the Aeolus interconnection substation; an operation and maintenance building; and approximately 30 miles of WTG site access roads. The planned in-service date for the project is September 2025. Please refer to the table below which provides the project commissioning completion milestones:

Milestone	Completion Date
Collection System Circuit Completion	May 2025
Project Substation Substantial Completion	June 2025
WTG Mechanical Completion	August 2025
Guaranteed Project Substantial Completion Date	September 1, 2025
Outside Guaranteed Substantial Completion Date	June 30, 2026
Final Completion	June 2026

MPA equivalent information is being provided in accordance with UPSC order in Docket No. 22-035-03. As such, demonstrating that the Rock Creek II wind project plant addition is a MPA under 54-7-13.4 is not applicable.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.