ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

July 10, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 24-035-04 – Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations

Docket No. 23-035-40 – Application of Rocky Mountain Power for a Deferred Accounting Order Regarding Insurance Costs

Docket No. 23-035-44 – Rocky Mountain Power's 2023 Wildland Fire Protection Plan

Docket No. 24-035-01 – Rocky Mountain Power's Application for Approval of the 2024 Energy Balancing Account
Stipulated Settlement

Attached for filing in the above referenced dockets, PacifiCorp, d.b.a. Rocky Mountain Power, hereby provides the June 29, 2026 Settlement Stipulation, including two attachments—Attachment A provides the Settlement Rate Spread and Attachment B provides the Settlement Rate Design.

Informal inquiries may be directed to Max Backlund, Utah Regulatory Affairs Manager at max.backlund@pacificorp.com.

Sincerely,

Jana Saba

Jana Saba
Director, Regulation and Regulatory Operations

CERTIFICATE OF SERVICE

Docket No. 24-035-04

I hereby certify that on July 10, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services (C)

Michele Beck	mbeck@utah.gov
	ocs@utah.gov

Division of Public Utilities (C)

	dpudatarequest@utah.gov
Madison Galt	mgalt@utah.gov
Chris Parker	chrisparker@utah.gov

Assistant Attorney General (C)

Patricia Schmid	pschmid@agutah.gov
Robert Moore	rmoore@agutah.gov
Patrick Grecu	pgrecu@agutah.gov

Utah Clean Energy

Logan Mitchell (C)	logan@utahcleanenergy.org
Sarah Wright (C)	sarah@utahcleanenergy.org
Lauren Barros	lrb@laurenbarroslaw.com

Western Resource Advocates (C)

Sophie Hayes	sophie.hayes@westernresources.org
Karl Boothman	karl.boothman@westernresources.org
Nancy Kelly	Nancy.kelly@westernresources.org
Jessica Loeloff	Jessica.loeloff@westernresources.org
Gwen Farnsworth	Gwen.farnsworth@westernresources.org

Utah Association of Energy Users (C)

Phillip J. Russell	prussell@jdrslaw.com
Kevin Higgins	khiggins@energystrat.com
Neal Townsend	ntownsend@energystrat.com
Shantell Garrett	sgarrett@energystrat.com

Nucor Steel (C)

Peter J. Mattheis	pjm@smxblaw.com
Eric J. Lacey	ejl@smxblaw.com
Jeremy R. Cook	jcook@cohnekinghorn.com

Stadion LLC

Irion A. Sanger (C)	irion@sanger-law.com
Kyle Moore	kyletmoore@meta.com
Kyra Coyle (C)	kcoyle@newgenstrategies.net

Wal-Mart Stores Inc.

Justina A. Caviglia (C)	jcaviglia@parsonsbehle.com
Jaime McGovern (C)	Jaime.Mcgovern@walmart.com
Roni Shaffer	rshaffer@parsonsbehle.com

Utah Large Customer Group (C)

Michelle Brandt King	mbking@hollandhart.com
Austin W. Jensen	awjensen@hollandhart.com
Adele Lee	aclee@hollandhart.com
Jeff Pollock	JCP@jpollockinc.com
David Garrett	dgarrett@resolveuc.com
Jim Dauphinais	jdauphinais@consultbai.com
Thorvald A. Nelson	tnelson@hollandhart.com
Nikolas S. Stoffel	nsstoffel@hollandhart.com
Seamus P. Crowley	SPCrowley@hollandhart.com

The Kroger Co.

Kurt J. Boehm	kboehm@BKLlawfirm.com
Jody Kyler Cohn	Jkylercohn@BKLlawfirm.com

Federal Executive Agencies (C)

Maj Leslie R. Newton	leslie.newton.1@us.af.mil
Capt Ashley N. George	ashley.george.4@us.af.mil
Capt Michael A. Rivera	michael.rivera.51@us.af.mil
Thomas A. Jernigan	thomas.jernigan.3@us.af.mil
Ebony M. Payton	ebony.payton.ctr@us.af.mil
TSgt James B. Ely	james.ely@us.af.mil
	ULFSC.Tyndall@us.af.mil

Utah Division of Forestry, Fire and State Lands (FFSL)

Madeleine M. Whittier	mwhittier@agutah.gov
Michael E. Begley	mbegley@agutah.gov

Rocky Mountain Power

Data Request Response Center	datarequest@pacificorp.com
Jana Saba	jana.saba@pacificorp.com
	utahdockets@pacificorp.com
Max Backlund	max.backlund@pacificorp.com

Carla Scarsella	Carla.scarsella@pacificorp.com
Ajay Kumar	Ajay.kumar@pacificorp.com
Matthew Moscon	mmoscon@mayerbrown.com
Cameron Sabin	csabin@mayerbrown.com

Carrie Meyer
Manager, Discovery & Regulatory Operations

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations	Docket Nos. 24-035-04 Docket No. 24-035-01 Docket No. 23-035-44 Docket No. 23-035-40 **SETTLEMENT STIPULATION**

This Settlement Stipulation ("Stipulation") is entered into by and among the parties whose signatures appear on the signature pages hereof. Each party participates in this Stipulation in the capacities and to the extent specified in this Stipulation.

1. This Stipulation is entered into by and between the following: Rocky Mountain Power, a division of PacifiCorp, an Oregon corporation (the "Company" or "RMP"), the Division of Public Utilities ("DPU"), the Office of Consumer Services ("OCS"), the Utah Association of Energy Users ("UAE"), the Utah Large Customer Group ("UTLCG"), and the Public Service Commission of Utah ("PSC") (collectively, the "Parties"). The Company and the DPU shall be referred to collectively hereinafter as the "Substantive Stipulating Parties," and they agree to all of the provisions of this Stipulation. The OCS, UAE, and the UTLCG are referred to collectively hereinafter as the "Procedural Stipulating Parties." The Procedural Stipulating Parties agree to the terms of this Stipulation, with the exception of Section II.B. As to Section II.B., the Procedural Stipulating Parties agree only that they do not oppose Section II.B. and will not oppose approval of the terms in Section II.B. when presented to the PSC. The PSC agrees to the procedural provisions of Sections II.A., II.C, and II.D. for the purposes of staying the Appeal (as defined below) and having the settlement terms described in this Stipulation remanded to the PSC for its consideration. In executing this Stipulation, the PSC takes no position at this time on substantive

terms contained in Section II.B. of this Stipulation and does not bind itself to approve those terms, pending its review and hearing regarding the matter.

2. This Stipulation identifies the agreed-upon procedural steps for the resolution of consolidated Appellate Case Nos. 20250553-SC, 20250554-SC, and 20250730-SC (collectively, the "Appeal") and PSC Docket Nos. 24-035-01, 24-035-04, 23-035-40, and 23-035-44 (collectively, the "Proceedings"), including the terms to be presented to the PSC for approval and setting revenue requirement and base rates for RMP effective July 1, 2026, as set forth below.

3. This Stipulation has been entered into after consideration of the views of all Parties as expressed during the settlement process.

4. The Substantive Stipulating Parties represent that this Stipulation is just and reasonable in result, and they recommend the approval of the Stipulation and all of its terms and conditions.

5. The Parties acknowledge this Stipulation and agree to the appellate and regulatory processes set forth in Sections II.A., II.C, and II.D. of this Stipulation. With regard to the remaining terms of this Stipulation, the PSC takes no position and will hold a public hearing on the Stipulation's terms to determine whether they are just and reasonable in result and in the public interest.

I. BACKGROUND

6. The Appeal arises out of the Proceedings, which were addressed and ruled on by the PSC and then appealed to the Supreme Court of Utah.

7. The first subject PSC docket (Docket No. 23-035-40) commenced in 2023 when RMP filed an Application for a Deferred Accounting Order Regarding Insurance Costs ("DAO Docket"), requesting that the PSC issue an order authorizing RMP to record a regulatory asset to

FERC Account 182.3 to preserve RMP's ability to seek recovery of certain increased excess liability insurance costs RMP had incurred.

8. In the DAO Docket, the PSC ultimately issued an order denying the requested deferred accounting order. In response, RMP filed a petition for review or for rehearing with the PSC, and the PSC granted rehearing. However, before the rehearing occurred, the PSC (as discussed below) consolidated the DAO Docket into RMP's 2024 general rate case docket ("GRC Docket").

9. The second PSC docket that became part of the Appeal (Docket No. 23-035-44) was also filed in 2024. Specifically, on September 25, 2023, RMP filed its Wildland Fire Mitigation Plan for 2023-2025 ("Plan") pursuant to the Wildland Fire Planning and Cost Recovery Act. RMP subsequently revised its Plan on February 28, 2024 ("Fire Mitigation Docket"). Before the PSC issued a final decision in the Fire Mitigation Docket, the PSC consolidated that docket into RMP's GRC Docket.

10. The third PSC docket at issue in the Appeal (Docket No. 24-035-01) is RMP's 2024 Energy Balancing Account docket ("EBA Docket"). On May 1, 2024, RMP filed an Application for Approval of the 2024 Energy Balancing Account in that docket. The PSC held a hearing in the EBA Docket on January 22, 2025.

11. Following the hearing, the PSC issued an order ("EBA Order") granting in part the relief sought by RMP in its EBA Application. However, the PSC denied RMP's request to recover Washington Climate Commitment Act Allowance costs associated with its Chehalis plant. As a result, on March 27, 2025, RMP filed a request for review or, in the alternative, rehearing of the EBA Order with the PSC. When the PSC denied that petition, RMP filed a petition for review of the PSC's EBA Order with the Supreme Court of Utah.

12. Finally, on June 28, 2024, RMP filed its Application ("GRC Application") in the GRC Docket for a general rate increase (Docket No. 24-035-04). Pursuant to statute, the DPU and OCS were automatic parties to the GRC and multiple parties intervened in the GRC Docket, including UAE and the UTLCG, as well as Nucor Steel-Utah, Utah Clean Energy, Western Resource Advocates, the Federal Executive Agencies, Walmart, Inc., the Kroger Co., and Stadion LLC.

13. Two months later, on August 28, 2024, RMP filed a document titled "Rocky Mountain Power's Amendment to the Application for General Rate Increase" ("August 2024 Amendment") in the GRC Docket. On October 4, 2024, the PSC issued an order consolidating the DAO Docket and the Fire Mitigation Docket into the GRC Docket.

14. Thereafter, on November 15, 2024, the PSC issued an order in which it ruled that RMP's August 2024 Amendment in the GRC Docket reset the 240-day statutory deadline for the PSC to issue a decision on RMP's GRC Application. Accordingly, the PSC ruled that it had until April 25, 2025, to issue a final order in the GRC Docket. The PSC also entered an amended schedule for the GRC Docket, which contemplated three phases, each of which included the submission of pre-filed testimony and a hearing, with the final order to be issued by April 25, 2025.

15. On February 12, 2025, UAE and UTLCG filed a motion requesting that the PSC issue an order denying the rate increase sought by RMP in its June 28, 2024 GRC Application. On February 20, 2025, and in response to that motion, the PSC issued a Final Order Denying Rocky Mountain Power's GRC Application ("February 20 Order"). On March 24, 2025, RMP filed a request for review, or in the alternative, rehearing of the PSC's February 20 Order, which the PSC

denied. Thereafter, RMP filed a petition for review with the Supreme Court of Utah, seeking review of the PSC's February 20 Order and related determinations.

16. Finally, on April 25, 2025, the PSC issued a final order ("April 2025 Order") in the GRC Docket in which the PSC granted in part and denied in part RMP's August 2024 Amendment.

17. On May 27, 2025, RMP filed a request for review, or in the alternative, rehearing of the April 2025 Order. On June 26, 2025, the PSC issued an order granting partial reconsideration of the April 2025 Order and notifying the parties that RMP's request for reconsideration was, in all other respects, denied. The PSC also noted that a more formal order would be issued at a later date.

18. On July 3, 2025, the PSC issued a further order denying reconsideration of RMP's request for review. Consequently, RMP filed with the Supreme Court of Utah a petition for review of the PSC's April 2025 Order, its June 26, 2025 order, and its July 3, 2025 order, as well as other related prior orders.

19. In October 2025, the Supreme Court of Utah issued an order consolidating the EBA Docket appeal, the February 20 Order appeal, and the GRC Docket appeal into the Appeal.

20. Thereafter, the Parties began engaging in settlement discussions regarding potential terms to resolve the disputes at issue in the Appeal. This Stipulation is the culmination of those discussions.

II. TERMS OF THE STIPULATION

A. <u>Agreement on Procedural Remand.</u>

21. The Parties agree that the following procedures are appropriate to allow for the PSC's assessment and, if approved, implementation of the terms of this Stipulation.

22. The Parties jointly agree to stay the ongoing Appeal and seek an order from the Supreme Court of Utah remanding the Appeal (and all constituent appeals consolidated therein)

back to the PSC for further proceedings on the settlement terms pursuant to a process consistent with Utah law, including Utah Rule of Appellate Procedure 30(a) and Utah Code §63G-4-404(1)(b)(v). In seeking that relief, the Parties agree to request that the Supreme Court of Utah enter an order that allows RMP's existing Appeal to be reinstated—such that RMP and the parties to the Appeal would be able to proceed as if no stay or remand had been entered—if the PSC does not approve the terms of this Stipulation on remand and RMP does not move the Supreme Court of Utah to dismiss the Appeal (and all constituent appeals). If the Supreme Court of Utah refuses to enter the motion for stay and limited remand, the Parties agree to void this Stipulation and collaborate to develop an alternative settlement procedure that would preserve RMP's appellate rights.

23. The Parties agree that, upon remand, the PSC will schedule a hearing to allow the parties to the Proceedings the opportunity to submit testimony and other evidence regarding the terms of this Stipulation and to consider whether to approve the settlement terms set forth herein, including the attendant rate changes for RMP, under a process consistent with Utah law, including Utah Code §§ 54-4-4; 54-4-4.1; and 54-7-1. The Substantive Stipulating Parties agree to support the provisions of the Stipulation, and will submit testimony or other evidence in the remanded Proceedings necessary to support this Stipulation, to seek its approval by the PSC, and to allow the PSC to determine that this Stipulation is just and reasonable in result, and in the public interest under Utah law, including Utah Code § 54-3-1. Each Procedural Stipulating Party agrees that it will not oppose PSC approval of the terms of this Stipulation. For its part, the PSC agrees it is obligated to schedule and hold one or more hearings on the Stipulation and establish a schedule to allow the submission of evidence by those desiring to do so, consistent with its established procedures.

24. The Parties agree that, in addition to the foregoing procedural steps, the Parties will not oppose or may recommend and support to the Utah State Legislature adding the phrase "or other appropriate proceeding" to Utah Code §54-24-301(3)(a) as specified below:

> "[A] reasonable and prudent fire surcharge that a large-scale electric utility may charge to the large-scale electric utility customers, as approved by the commission in a rate case *or other appropriate proceeding*, to be collected over a 10-year period from the date of the commission's approval of the Utah fire fund;"

25. This Stipulation does not obligate any Party to support any legislative language other than the specific amendment referenced herein. If the specific legislative amendment contemplated in this provision is included in a bill that makes additional changes to the Utah Code, the Parties hereto may oppose passage of the bill.

26. The Parties agree that the PSC, as respondent on appeal, necessarily participated in the negotiation of the terms of this settlement for procedural purposes. The Parties further agree that it is neither necessary nor appropriate for the PSC to agree to the terms enumerated in Section II.B. of this Stipulation because the PSC must independently review whether those terms are just and reasonable in result, and in the public interest, through a public process at the agency level that allows all parties to the Proceedings an opportunity to participate and to offer evidence in support or opposition.

27. The Parties agree that the terms of this Stipulation are not intended to be and shall not be construed as precedential. Neither this Stipulation nor any decision approving its terms shall constitute precedent or be admissible in any other proceeding.

28. Nothing will prevent the Substantive and Procedural Stipulating Parties from opposing any proposed modification to the Stipulation made in any public hearing on the Stipulation.

B. <u>Substantive Settlement Terms on Remand.</u>

i. Rate Increase.

29. In consideration of the issues raised in the Appeal and the Proceedings as well as the additional considerations reflected in this Stipulation, the Substantive Stipulating Parties agree to RMP receiving an annual revenue requirement increase of $93 million above the level approved by the PSC in Docket No. 24-035-04, comprising the components identified in the table below to align with the PSC preferred format of reflecting specific adjustments. If approved, these rates would be implemented through general service schedules based on the PSC's most recently approved class allocations for RMP as specified in Attachment A.

Capital Structure – Equity:	$34.0 million
Return on Equity:	$15.4 million
Liability Insurance:	$34.0 million
Wildland Fire Mitigation:	<u>$9.6 million</u>
Total	**$93.0 million**

30. The Substantive Stipulating Parties agree that the increase described in paragraph 29 will be allocated to customer rate schedules and applied to rates consistent with the approved allocations and rate changes in the April 25, 2025 RMP rate case order as set forth in Attachment A and with changes to customer rates as set forth in Attachment B.

31. The Substantive Stipulating Parties agree to request that the PSC not authorize RMP to begin collecting any additional revenue requirement increase ultimately approved by the PSC until after a PSC order has been issued approving this Stipulation and after RMP has filed the necessary documents to dismiss the Appeal.

ii. General Rate Case Stay Out.

32. RMP agrees not to file a general rate case in Utah with a rate effective date before January 1, 2029.

33. RMP's agreement not to bring a general rate case with a rate effective date before January 1, 2029 does not preclude RMP from filing rate changes for tariff riders that are currently legislatively authorized.

34. This Stipulation does not preclude any Substantive or Procedural Stipulating Party from filing requests to defer revenues or costs related to unforeseeable and extraordinary changes, consistent with deferral standards in Utah law, or taking positions as they may desire on any such requests.[1]

iii. Revenue Sharing Period.

35. The period from July 1, 2026, through December 31, 2028, is referred to herein as the "Revenue-Sharing Period."

36. RMP agrees that all earnings obtained during the Revenue-Sharing Period, shall be subject to an asymmetrical earnings test with a threshold return on equity at 9.65% ("Threshold Return on Equity"). RMP will share 50% of any actual earnings up to and including 50 basis points over the Threshold Return on Equity with RMP's customers in accordance with this section of this Stipulation.

37. RMP further agrees it will share 75% of any actual excess earnings over 50 basis points above the Threshold Return on Equity with RMP's customers in accordance with this section of this Stipulation.

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[1] Treatment of the costs and benefits related to the pending sale of PacifiCorp's Washington service territory (Docket No. 26-035-20) is exempt from this section II.B.ii.

38. Any excess earnings determined pursuant to paragraphs 36 and 37 ("Excess Earnings") will be passed back to customers through a reduction in rate base or an equivalent bill credit mechanism to be approved by the PSC.

39. The Excess Earnings will be calculated with the results of operations reports filed on or around April 30 in 2027, 2028, and 2029, for the prior calendar year. The calculation to determine Excess Earnings for the period of July 1 to December 31, 2026, will be calculated on a pro rata basis in the report filed April 30, 2027.

40. Until the next general rate case, RMP will use a 7.060 percent carrying charge for the balancing accounts pursuant to Utah Code § 54-4-41(6)(a) (Electric Vehicle Infrastructure Program) and Utah Code § 54-7-12.8(2)(b)(iii) (Demand-Side Management).

iv. Low Income Lifeline Credit.

41. The Substantive Stipulating Parties agree that Schedule 3, Low-Income Lifeline credit will increase $1, from $18 per month to $19 per month, which is roughly proportional with the average residential increases.

v. Infrastructure Investment Program.

42. RMP agrees to invest two-billion dollars ($2,000,000,000) in an infrastructure investment program for projects located in Utah through December 31, 2028 ("Investment").

43. RMP's Investment does not include and will not be offset by any investment to service a large load customer, as defined by Utah Code § 54-26-101(6), or to implement a wildland fire protection plan, as defined by Utah Code § 54-24-102(4).

44. The Investment must be made for the benefit of infrastructure projects located in Utah and may relate to any of the following areas:

a. Asset Replacement,
b. System Reinforcement,

c. Reliability Upgrades,
d. New Connections,
e. Utah Facilities Development Essential Services Building and Service Building, or
f. Main Grid Improvements.

45. With respect to the Investment, nothing in this provision or in this Stipulation shall be interpreted to (a) modify RMP's obligation to demonstrate the prudency of decisions to incur the cost at issue, (b) prevent any Substantive or Procedural Stipulating Party from arguing that RMP has failed to carry its burden of demonstrating the prudency of such decisions or that costs of certain investments should otherwise not be included in customer rates in accordance with Utah law, or (c) obligate RMP to make investments that would diminish reliability, decrease operational efficiency, or generally be imprudent.

46. Through July 1, 2029, RMP will submit a report at least annually to the PSC on or before July 1 of each year regarding the investments described in this Section II.B.v. of this Stipulation. The report will document the investments to date and provide a forecast of anticipated investments.

vi. Amortization of Increased Revenue Deferred Past Effective Date.

47. The Substantive Stipulating Parties agree that the effective date for the revenue requirement increase described in paragraph 29 will be July 1, 2026.

48. To the extent that the effective date of the new tariff rates to implement this Stipulation is delayed beyond July 1, 2026, the Substantive Stipulating Parties agree RMP may defer the revenue that would have been collected as of July 1, 2026, until the delayed effective date. The Substantive Stipulating Parties agree that RMP will amortize the deferred revenue and collect those revenues from customers through the remainder of 2026 through a separate rate adjustment beginning with the effective date of the tariff change implementing this Stipulation.

vii. Wildland Fire Mitigation Cost Recovery.

49. RMP will recover the wildland fire mitigation costs set out in the table in paragraph 29 on an interim basis over the 12-month period of July 1, 2026 through June 30, 2027, and subject to a future cost-benefit demonstration following approval of RMP's next wildland fire protection plan. The Substantive and Procedural Stipulating Parties are free to take any such positions as they may desire relative to the prudence of those costs.

50. If any costs set aside pursuant to paragraph 49 of this Stipulation are later found not to be prudent by the PSC, those costs will be credited to customers via RMP's wildland fire mitigation balancing account ("WBA").

51. Beginning July 1, 2027, RMP will include the wildland fire mitigation costs set out in the table in paragraph 29 in the baseline in rates for purposes of calculating incremental costs in the WBA.

C. <u>Preservation of Appellate Rights.</u>

52. The Parties agree that, if, upon remand from the Supreme Court of Utah, the PSC rejects or modifies any term in this Stipulation, this Stipulation (excluding the provisions set forth in Section II.A. above) will be considered void unless the Substantive Stipulating Parties accept such decision or modification(s) by providing written notice of such to all of the Parties within five business days of the PSC order rejecting or purporting to modify this Stipulation. If such acceptance is provided by the Substantive Stipulating Parties, this Stipulation will not be deemed void, and the Substantive Stipulating Parties will be deemed to have accepted the PSC's decision, and RMP will file such documents as are necessary to dismiss the Appeal.

53. The Parties agree that, if the PSC does not approve the settlement terms as set forth in this Stipulation, including as set forth in the exhibits hereto, on remand, and one or more Substantive Stipulating Parties does not provide written notice of acceptance of any changes made

by the PSC as provided for in paragraph 52, the PSC will take such action as is necessary and the Parties will cooperate to conclude proceedings on the proposed settlement terms in this Stipulation before the PSC in such a manner as to allow RMP's present Appeal (and all constituent appeals) to be reinstated such that RMP will have the right to proceed with all pending and existing appeals as if no stay and remand had been ordered by the Supreme Court of Utah.

D. Miscellaneous Provisions.

54. The Parties agree that all negotiations relating to this Stipulation are confidential, and no Party will be bound by any position asserted in the negotiations, except to the extent expressly stated in this Stipulation. Except as expressly provided in this Stipulation, neither the execution of this Stipulation nor the order adopting it shall be deemed to constitute an admission or acknowledgement by any Party of the validity or invalidity of any principle or practice of regulatory accounting or ratemaking; nor shall they be introduced or used as evidence for any other purpose in a future proceeding by any Party except in a proceeding to enforce this Stipulation.

55. The Parties agree that this Agreement represents a compromise in the position of all the Parties. As such, evidence of conduct or statements made in the negotiation and discussion phases of this Agreement will not be admissible as evidence in any proceeding before the PSC or any court.

56. The Substantive Stipulating Parties agree that this Stipulation represents a compromise among competing interests and a resolution of certain contested issues in the Proceedings and the Appeal. Any adjustment not incorporated into this Stipulation directly or by reference is not included in this Stipulation.

57. This Stipulation may be executed by individual Parties through one or more counterparts, all of which collectively shall constitute this Stipulation.

RESPECTFULLY SUBMITTED this 29th day of June 2026.

ROCKY MOUNTAIN POWER

BY: ______________________________

NAME: ______________________________

TITLE: ______________________________

DIVISION OF PUBLIC UTILITIES

BY: Signed by: Chris Parker C7D346872BE5476...

NAME: Chris Parker

TITLE: Director

UTAH LARGE CUSTOMER GROUP

BY: Signed by: Michelle Brandt King 12E5574D10354E6...

NAME: Michelle Brandt King

TITLE: Attorney for the UTLCG

OFFICE OF CONSUMER SERVICES

BY: Signed by: Michele Beck 44206E9BAB544D0...

NAME: Michele Beck

TITLE: Director, Office of Consumer Services

PUBLIC SERVICE COMMISSION OF UTAH

BY: Signed by: Michael Hammer 4157774F927C45C...

NAME: Michael Hammer

TITLE: Attorney for the PSC

UTAH ASSOCIATION OF ENERGY USERS

BY: Signed by: Phillip Russell 4DC78F0257544C6...

NAME: Phillip Russell

TITLE: Attorney for UAE

ROCKY MOUNTAIN POWER	DIVISION OF PUBLIC UTILITIES
BY: Joelle Steward	BY: ______________
NAME: Joelle Steward	NAME: ______________
TITLE: Senior Vice President, Regulation	TITLE: ______________
UTAH LARGE CUSTOMER GROUP	OFFICE OF CONSUMER SERVICES
BY: ______________	BY: ______________
NAME: ______________	NAME: ______________
TITLE: ______________	TITLE: ______________
PUBLIC SERVICE COMMISSION OF UTAH	UTAH ASSOCIATION OF ENERGY USERS
BY: ______________	BY: ______________
NAME: ______________	NAME: ______________
TITLE: ______________	TITLE: ______________

Attachment A

GRC Settlement Rate Spread - GRC Total
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description	Sch No.	No. of Customer Forecast	MWh Forecast	Present[1] Base ($000)	Proposed[2] Base ($000)	Proposed[2] Change ($000)	Proposed[2] Change (%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7) (6)-(5)	(8) (7)/(5)
	Residential							
1	Residential	1/3	955,431	8,246,235	$903,797	$985,957	$82,161	9.1%
2	Res. Optional TOD	2/2E	1,029	13,246	$1,271	$1,387	$116	9.1%
3	AGA/Revenue Credit				$37	$37	$0	0.0%
4	**Total Residential**		956,460	8,259,481	$905,105	$987,382	$82,276	9.1%
	Commercial & Industrial							
5	Gen. Svc. Dist.	6	14,281	6,403,526	$534,792	$570,482	$35,690	6.7%
6	Gen. Svc. Dist. Energy TOD	6A	2,827	380,064	$43,018	$45,889	$2,871	6.7%
7	*Subtotal Schedule 6*		*17,108*	*6,783,590*	*$577,809*	*$616,370*	*$38,561*	*6.7%*
8	Gen. Svc. Dist. > 1,000 kW	8	223	2,393,014	$174,469	$186,985	$12,516	7.2%
9	Gen. Svc. High Voltage	9	164	5,060,524	$281,744	$307,357	$25,612	9.1%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	1	324,160	$16,067	$17,528	$1,461	9.1%
11	Gen. Svc. H.V. Energy TOD	9A	8	45,449	$2,818	$3,074	$256	9.1%
12	*Subtotal Schedule 9*		*173*	*5,430,133*	*$300,629*	*$327,958*	*$27,329*	*9.1%*
13	Irrigation	10	3,540	242,214	$19,068	$20,455	$1,387	7.3%
14	Gen. Svc. Dist. Small	23	102,995	1,823,052	$175,903	$188,697	$12,795	7.3%
15	Partial Req. Svc. >= 1,000 kW	31	7	319,328	$18,496	$20,178	$1,681	9.1%
16	Svc. From Ren. Ene. Facilities	32-9	3	173,984	$3,952	$4,311	$359	9.1%
17	Svc. From Ren. Ene. Facilities	32-6	15	31,451	$1,661	$1,812	$151	9.1%
18	Svc. From Ren. Ene. Facilities	32-8	6	69,498	$3,588	$3,914	$326	9.1%
19	*Subtotal Schedule 32*		*24*	*274,933*	*$9,201*	*$10,038*	*$836*	*9.1%*
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	1	1,236,762	$16,875	$16,875	$0	0.0%
21	Contract 1		1	647,000	$39,362	$42,383	$3,021	7.7%
22	Contract 3		1	1,339,588	$104,628	$104,628	$0	0.0%
23	AGA/Revenue Credit				$7,040	$7,040	$0	0.0%
24	**Total Commercial & Industrial**		124,073	20,489,616	$1,443,482	$1,541,608	$98,126	6.8%
	Public Street Lighting							
25	Security Area Lighting	7	6,333	10,031	$1,362	$1,426	$64	4.7%
26	Street Lighting - Company Owned	11	795	13,419	$3,897	$4,079	$182	4.7%
27	Street Lighting - Customer Owned	12	1,331	29,891	$1,485	$1,554	$69	4.7%
28	Metered Outdoor Lighting	15	780	15,799	$780	$850	$71	9.1%
29	Traffic Signal Systems	15	2,738	8,268	$831	$906	$76	9.1%
30	*Subtotal Public Street Lighting*		11,977	77,407	$8,355	$8,816	$462	5.5%
31	Security AR LG-Contracts (PTL)		4	7	$1	$1	$0	0.0%
32	AGA/Revenue Credit				$5	$5	$0	0.0%
33	**Total Public Street Lighting**		11,981	77,415	$8,360	$8,822	$462	5.5%
34	**Total Sales to Ultimate Customers**		1,092,514	28,826,512	$2,356,947	$2,537,811	$180,864	7.7%

	Rev Increase ($000)		Spread %	Adj
First ordered rev increase	$87,233	Target increase	$180,864	0.00
Reconsideration rev increase	$6,979	overall avg	7.67%	
Subtotal	94,212	Spread Adj		1.42%
Settlement proposal	$93,000	Res 1, 2,2E,3	9.09%	1.42%
Total	187,212	6,6A	6.67%	-1.00%
Minus Sch 97 WMBA	$6,348	8	7.17%	-0.50%
Net of GRC Total	180,864	9, 9A, 31, 32, C2	9.09%	1.42%
		10	7.27%	-0.40%
		23	7.27%	-0.40%
		C1	7.67%	0.00%
		34, C3	0.00%	
		7	4.67%	-3.00%
		11	4.67%	-3.00%
		12	4.67%	-3.00%
		15M	9.09%	1.42%
		15T	9.09%	1.42%

Note:
1. Present base revenue prior to the last GRC price change.
2. Rate spread based on the present base revenue prior to the last GRC price change and the total revenue increase from the last GRC including the proposed $93m.

Attachment B

GRC Settlement Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

	Units		Present [1]			Proposed[2]	
				Revenue			
	Base	Forecast	Price	Base	Forecast	Price	Revenue
Schedule 1							
Total Customer	9,912,896	10,211,689					
Single Family - 1 Phase	7,541,301	7,768,609	$10.00	$75,413,007	$77,686,090	$12.00	$93,223,308
Multi Family - 1 Phase	2,355,534	2,426,534	$6.00	$14,133,204	$14,559,204	$7.00	$16,985,738
Single Family - 3 Phase	3,639	3,749	$20.00	$72,788	$74,980	$19.50	$73,106
Multi Family - 3 Phase	12,422	12,797	$12.00	$149,066	$153,564	$14.50	$185,557
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Non-Standard Meter Reading Fee	483	498	$22.00	$10,628	$10,956	$22.00	$10,956
Paperless Bill Credit	6,120,807	7,098,076	($0.50)	($3,060,404)	($3,549,038)	($0.50)	($3,549,038)
On-Peak kWh (Jun - Sept)	0	0	4.3560 ¢	$0	$0	4.3560 ¢	$0
Off-Peak kWh (Jun - Sept)	0	0	(1.6334) ¢	$0	$0	(1.6334) ¢	$0
First 400 kWh (Jun-Sept)	1,184,431,973	1,280,445,808	9.0279 ¢	$106,929,334	$115,597,367	9.8332 ¢	$125,908,797
All add'l kWh (Jun-Sept)	1,683,587,900	1,820,064,906	11.7210 ¢	$197,333,338	$213,329,808	12.5263 ¢	$227,986,790
First 400 kWh (Oct-May)	2,282,008,538	2,250,428,111	7.9893 ¢	$182,316,508	$179,793,453	8.7020 ¢	$195,832,254
All add'l kWh (Oct-May)	2,129,421,080	2,099,952,291	10.3725 ¢	$220,874,201	$217,817,551	11.0852 ¢	$232,783,911
Subscriber Solar kWh	16,475,158	16,815,241	11.9126 ¢	$1,962,620	$2,003,132	12.0525 ¢	$2,026,657
Unbilled	20,749,664			$2,688,568			
Total	7,316,674,312	7,467,706,358		$798,822,858	$817,477,067		$891,468,036
Schedule 135-136-137							
Total Customer	788,998	1,040,676					
Single Family - 1 Phase	766,112	1,010,490	$10.00	$7,661,122	$10,104,900	$12.00	$12,125,880
Multi Family - 1 Phase	22,471	29,639	$6.00	$134,827	$177,834	$7.00	$207,473
Single Family - 3 Phase	187	246	$20.00	$3,730	$4,920	$19.50	$4,797
Multi Family - 3 Phase	228	301	$12.00	$2,736	$3,612	$14.50	$4,365
Aggregate Charge	1,233	1,626	$2.00	$2,466	$3,252	$2.00	$3,252
Non-Standard Meter Reading Fee	40	53	$22.00	$880	$1,166	$22.00	$1,166
Paperless Bill Credit	546,761	723,367	($0.50)	($273,381)	($361,683)	($0.50)	($361,683)
On-Peak kWh (Jun - Sept)	31,440	45,401	4.3560 ¢	$1,370	$1,978	4.3560 ¢	$1,978
Off-Peak kWh (Jun - Sept)	203,190	293,414	(1.6334) ¢	($3,319)	($4,793)	(1.6334) ¢	($4,793)
On-Peak kWh	124,577	168,933	25.3532 ¢	$31,584	$42,830	27.3037 ¢	$46,125
Off-Peak kWh	1,140,971	1,547,214	5.2004 ¢	$59,335	$80,461	5.6005 ¢	$86,652
First 400 kWh (Jun-Sept)	76,905,411	111,054,258	9.0279 ¢	$6,942,944	$10,025,867	9.8332 ¢	$10,920,187
All add'l kWh (Jun-Sept)	80,408,666	116,113,088	11.7210 ¢	$9,424,700	$13,609,615	12.5263 ¢	$14,544,674
First 400 kWh (Oct-May)	154,938,340	204,102,884	7.9893 ¢	$12,378,489	$16,306,392	8.7020 ¢	$17,761,033
All add'l kWh (Oct-May)	156,110,719	205,647,278	10.3725 ¢	$16,192,584	$21,330,764	11.0852 ¢	$22,796,412
Subscriber Solar kWh	0		11.9126 ¢	$0	$0	12.0525 ¢	$0
Unbilled	1,322,528			$175,822			
Total	470,951,212	638,633,655		$52,735,889	$71,327,115		$78,137,518
Schedule 2							
Total Customer	5,228	4,618					
Single Family - 1 Phase	3,990	3,525	$10.00	$39,898	$35,250	$12.00	$42,300
Multi Family - 1 Phase	1,226	1,083	$6.00	$7,356	$6,498	$7.00	$7,581
Single Family - 3 Phase	12	11	$20.00	$241	$220	$19.50	$215
Multi Family - 3 Phase	0	0	$12.00	$0	$0	$14.50	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Non-Standard Meter Reading Fee	8	7	$22.00	$176	$154	$22.00	$154
Paperless Bill Credit	3,683	3,210	($0.50)	($1,842)	($1,605)	($0.50)	($1,605)
On-Peak kWh (Jun - Sept)	341,910	313,011	4.3560 ¢	$14,894	$13,635	4.3560 ¢	$13,635
Off-Peak kWh (Jun - Sept)	1,103,124	1,009,884	(1.6334) ¢	($18,018)	($16,495)	(1.6334) ¢	($16,495)
First 400 kWh (Jun-Sept)	604,819	553,698	9.0279 ¢	$54,602	$49,987	9.8332 ¢	$54,446
All add'l kWh (Jun-Sept)	840,214	769,196	11.7210 ¢	$98,481	$90,157	12.5263 ¢	$96,352
First 400 kWh (Oct-May)	1,206,868	986,937	7.9893 ¢	$96,420	$78,849	8.7020 ¢	$85,883
All add'l kWh (Oct-May)	1,283,233	1,049,386	10.3725 ¢	$133,103	$108,848	11.0852 ¢	$116,327
Subscriber Solar kWh	0		11.9126 ¢	$0	$0	12.0525 ¢	$0
Unbilled	11,387			$1,458			
Total	3,946,521	3,359,217		$426,769	$365,498		$398,793
Schedule 2E							
Total Customer	8,750	7,730					
Single Family - 1 Phase	8,206	7,249	$10.00	$82,057	$72,490	$12.00	$86,988
Multi Family - 1 Phase	544	480	$6.00	$3,263	$2,880	$7.00	$3,360

Single Family - 3 Phase	0	0	$20.00	$0	$0	$19.50	$0
Multi Family - 3 Phase	0	0	$12.00	$0	$0	$14.50	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0
Paperless Bill Credit	7,279	5,373	($0.50)	($3,640)	($2,686)	($0.50)	($2,686)
On-Peak kWh	1,855,246	1,583,598	25.3532 ¢	$470,364	$401,493	27.3037 ¢	$432,381
Off-Peak kWh	9,727,968	8,303,583	5.2004 ¢	$505,893	$431,820	5.6005 ¢	$465,042
Subscriber Solar kWh	0		11.9126 ¢	$0	$0	12.0525 ¢	$0
Unbilled	32,580			$3,541			
Total	11,615,794	9,887,181		$1,061,478	$905,997		$985,085
Schedule 3							
Total Customer	224,747	212,809					
Single Family - 1 Phase	112,730	106,742	$10.00	$1,127,302	$1,067,420	$12.00	$1,280,904
Multi Family - 1 Phase	111,833	105,892	$6.00	$670,996	$635,352	$7.00	$741,244
Single Family - 3 Phase	7	7	$20.00	$139	$140	$19.50	$137
Multi Family - 3 Phase	178	168	$12.00	$2,132	$2,016	$14.50	$2,436
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0
Paperless Bill Credit	84,261	147,922	($0.50)	($42,131)	($73,961)	($0.50)	($73,961)
On-Peak kWh (Jun - Sept)	12,022	12,271	4.3560 ¢	$524	$535	4.3560 ¢	$535
Off-Peak kWh (Jun - Sept)	35,541	36,276	(1.6334) ¢	($581)	($593)	(1.6334) ¢	($593)
First 400 kWh (Jun-Sept)	27,123,042	27,684,287	9.0279 ¢	$2,448,641	$2,499,310	9.8332 ¢	$2,722,251
All add'l kWh (Jun-Sept)	27,168,887	27,731,081	11.7210 ¢	$3,184,465	$3,250,360	12.5263 ¢	$3,473,678
First 400 kWh (Oct-May)	50,990,994	48,398,461	7.9893 ¢	$4,073,823	$3,866,698	8.7020 ¢	$4,211,634
All add'l kWh (Oct-May)	37,836,365	35,912,652	10.3725 ¢	$3,924,577	$3,725,040	11.0852 ¢	$3,980,989
Subscriber Solar kWh	172,690	168,118	11.9126 ¢	$20,572	$20,027	12.0525 ¢	$20,262
Unbilled	407,166			$51,999			
LOW INCOME LIFELINE CREDIT			$13.95			$19.00	
Total	143,699,144	139,894,599		$15,462,458	$14,992,344		$16,359,516
Schedule 1 New Time of Use Option							
On-Peak kWh New TOU (Jun-Sept)		502,493,096				33.6173 ¢	$168,924,612
Off-Peak kWh New TOU (Jun-Sept)		2,886,234,054				7.4705 ¢	$215,616,115
On-Peak kWh New TOU (Oct-May)		686,608,692				29.7498 ¢	$204,264,713
Off-Peak kWh New TOU (Oct-May)		4,167,161,809				6.6111 ¢	$275,495,234
Total		8,242,497,651					$864,300,674
Schedule 6 - TOTAL							
Customer Charge	163,031	164,413	$53.00	$8,640,667	$8,713,910	$58.00	$9,535,977
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	87,125	114,283	($0.50)	($43,563)	($57,141)	($0.50)	($57,141)
Facilities kW	16,390,658	17,344,210	$3.99	$65,398,725	$69,203,398	$4.36	$75,620,756
All kW (Jun - Sept)	6,036,338	6,387,053	$13.27	$80,102,199	$84,756,193	$14.49	$92,548,398
All kW (Oct - May)	10,354,321	10,957,157	$11.74	$121,559,724	$128,637,023	$12.82	$140,470,753
kWh (Jun-Sept)	2,112,413,470	2,270,068,657	3.8878 ¢	$82,126,411	$88,255,729	4.0175 ¢	$91,200,008
kWh (Oct-May)	3,654,374,192	3,873,587,247	3.4405 ¢	$125,728,744	$133,270,769	3.5527 ¢	$137,616,934
Voltage Discount	630,616	669,858	($0.96)	($605,391)	($643,064)	($0.96)	($643,064)
Subscriber Solar kWh	2,368,200	2,500,892	7.1250 ¢	$168,734	$178,189	7.1250 ¢	$178,189
Unbilled	39,569,225			$3,377,462			
Total	5,808,725,086	6,146,156,797		$486,453,712	$512,315,006		$546,470,810
Schedule 6-COM							
Customer Charge	148,475	149,634	$53.00	$7,869,159	$7,930,584	$58.00	$8,678,753
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	80,292	104,009	($0.50)	($40,146)	($52,005)	($0.50)	($52,005)
Facilities kW	14,408,669	15,215,177	$3.99	$57,490,589	$60,708,556	$4.36	$66,338,172
All kW (Jun - Sept)	5,332,215	5,630,680	$13.27	$70,758,495	$74,719,124	$14.49	$81,588,553
All kW (Oct - May)	9,076,454	9,584,498	$11.74	$106,557,570	$112,522,007	$12.82	$122,873,264
kWh (Jun-Sept)	1,869,391,155	2,004,812,210	3.8878 ¢	$72,678,189	$77,943,089	4.0175 ¢	$80,543,331
kWh (Oct-May)	3,218,287,891	3,408,878,525	3.4405 ¢	$110,725,195	$117,282,466	3.5527 ¢	$121,107,227
Voltage Discount	415,658	438,924	($0.96)	($399,032)	($421,367)	($0.96)	($421,367)
Subscriber Solar kWh	2,361,000	2,493,154	7.1250 ¢	$168,221	$177,637	7.1250 ¢	$177,637
Unbilled	39,049,043			$3,236,482			
Total	5,129,089,089	5,416,183,889		$429,044,722	$450,810,091		$480,833,565
Schedule 6-IND							
Customer Charge	10,685	10,824	$53.00	$566,300	$573,672	$58.00	$627,792
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	5,151	7,524	($0.50)	($2,576)	($3,762)	($0.50)	($3,762)
Facilities kW	1,658,466	1,782,379	$3.99	$6,617,281	$7,111,692	$4.36	$7,771,172
All kW (Jun - Sept)	593,044	637,353	$13.27	$7,869,694	$8,457,674	$14.49	$9,235,245
All kW (Oct - May)	1,065,422	1,145,026	$11.74	$12,508,060	$13,442,605	$12.82	$14,679,233
kWh (Jun-Sept)	197,433,451	214,486,627	3.8878 ¢	$7,675,818	$8,338,811	4.0175 ¢	$8,617,000

kWh (Oct-May)	344,642,303	368,230,986	3.4405 ¢	$11,857,418	$12,668,987	3.5527 ¢	$13,082,142
Voltage Discount	188,733	202,835	($0.96)	($181,184)	($194,722)	($0.96)	($194,722)
Subscriber Solar kWh	7,200	7,738	7.1250 ¢	$513	$551	7.1250 ¢	$551
Unbilled	130,879			$106,170			
Total	542,213,833	582,725,351		$47,017,494	$50,395,508		$53,814,651
Schedule 6-RES							
Customer Charge	3,872	3,956	$53.00	$205,209	$209,654	$58.00	$229,433
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	1,682	2,750	($0.50)	($841)	($1,375)	($0.50)	($1,375)
Facilities kW	323,522	346,654	$3.99	$1,290,854	$1,383,149	$4.36	$1,511,411
All kW (Jun - Sept)	111,078	119,020	$13.27	$1,474,009	$1,579,395	$14.49	$1,724,600
All kW (Oct - May)	212,444	227,633	$11.74	$2,494,094	$2,672,411	$12.82	$2,918,255
kWh (Jun-Sept)	45,588,863	50,769,820	3.8878 ¢	$1,772,404	$1,973,829	4.0175 ¢	$2,039,678
kWh (Oct-May)	91,443,998	96,477,737	3.4405 ¢	$3,146,131	$3,319,317	3.5527 ¢	$3,427,565
Voltage Discount	26,224	28,099	($0.96)	($25,175)	($26,975)	($0.96)	($26,975)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	389,303			$34,810			
Total	137,422,164	147,247,557		$10,391,495	$11,109,405		$11,822,592
Schedule 6 (135-136-137) - TOTAL							
Customer Charge	5,145	6,953	$53.00	$272,703	$368,509	$58.00	$403,274
Aggregate Charge	168	219	$2.00	$336	$438	$2.00	$438
Paperless Bill Credit	2,378	4,833	($0.50)	($1,189)	($2,416)	($0.50)	($2,416)
Facilities kW	601,418	798,891	$3.99	$2,399,659	$3,187,575	$4.36	$3,483,165
All kW (Jun - Sept)	212,182	281,864	$13.27	$2,815,657	$3,740,335	$14.49	$4,084,209
All kW (Oct - May)	389,236	517,026	$11.74	$4,569,631	$6,069,885	$12.82	$6,628,273
kWh (Jun-Sept)	65,719,826	63,730,126	3.8878 ¢	$2,555,055	$2,477,700	4.0175 ¢	$2,560,358
kWh (Oct-May)	126,708,251	193,638,846	3.4405 ¢	$4,359,397	$6,662,145	3.5527 ¢	$6,879,407
Voltage Discount	23,511	28,688	($0.96)	($22,571)	($27,540)	($0.96)	($27,540)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	1,420,383			$125,338			
Total	193,848,460	257,368,972		$17,074,016	$22,476,631		$24,009,168
Schedule 6 (135-136-137)-COM							
Customer Charge	4,890	6,748	$53.00	$259,165	$357,644	$58.00	$391,384
Aggregate Charge	144	199	$2.00	$288	$398	$2.00	$398
Paperless Bill Credit	2,307	4,690	($0.50)	($1,154)	($2,345)	($0.50)	($2,345)
Facilities kW	578,730	781,163	$3.99	$2,309,132	$3,116,840	$4.36	$3,405,871
All kW (Jun - Sept)	204,455	275,972	$13.27	$2,713,124	$3,662,148	$14.49	$3,998,834
All kW (Oct - May)	374,274	505,191	$11.74	$4,393,980	$5,930,942	$12.82	$6,476,549
kWh (Jun-Sept)	63,086,983	61,691,905	3.8878 ¢	$2,452,696	$2,398,458	4.0175 ¢	$2,478,472
kWh (Oct-May)	121,670,823	189,593,724	3.4405 ¢	$4,186,085	$6,522,972	3.5527 ¢	$6,735,696
Voltage Discount	19,291	26,039	($0.96)	($18,519)	($24,997)	($0.96)	($24,997)
Subscriber Solar kWh	0		7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	1,408,825			$123,520			
Total	186,166,631	251,285,628		$16,418,317	$21,962,060		$23,459,862
Schedule 6 (135-136-137)-IND							
Customer Charge	100	73	$53.00	$5,323	$3,869	$58.00	$4,234
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	35	51	($0.50)	($18)	($25)	($0.50)	($25)
Facilities kW	12,240	7,684	$3.99	$48,839	$30,659	$4.36	$33,502
All kW (Jun - Sept)	4,603	2,889	$13.27	$61,081	$38,337	$14.49	$41,862
All kW (Oct - May)	7,638	4,794	$11.74	$89,665	$56,282	$12.82	$61,459
kWh (Jun-Sept)	1,534,282	960,674	3.8878 ¢	$59,650	$37,349	4.0175 ¢	$38,595
kWh (Oct-May)	2,366,393	1,488,491	3.4405 ¢	$81,416	$51,212	3.5527 ¢	$52,882
Voltage Discount	4,220	2,649	($0.96)	($4,051)	($2,543)	($0.96)	($2,543)
Subscriber Solar kWh	0		7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	942			$774			
Total	3,901,617	2,449,165		$342,679	$215,140		$229,966
Schedule 6 (135-136-137)-RES							
Customer Charge	155	132	$53.00	$8,215	$6,996	$58.00	$7,656
Aggregate Charge	24	20	$2.00	$48	$40	$2.00	$40
Paperless Bill Credit	36	92	($0.50)	($18)	($46)	($0.50)	($46)
Facilities kW	10,448	10,044	$3.99	$41,688	$40,076	$4.36	$43,792
All kW (Jun - Sept)	3,124	3,003	$13.27	$41,452	$39,850	$14.49	$43,513
All kW (Oct - May)	7,324	7,041	$11.74	$85,987	$82,661	$12.82	$90,266
kWh (Jun-Sept)	1,098,561	1,077,547	3.8878 ¢	$42,710	$41,893	4.0175 ¢	$43,290
kWh (Oct-May)	2,671,035	2,556,632	3.4405 ¢	$91,897	$87,961	3.5527 ¢	$90,829
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0
Subscriber Solar kWh	0		7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	10,616			$1,044			

Total	3,780,212	3,634,179		$313,023	$299,431		$319,340

Schedule 6A - TOTAL

Customer Charge	31,891	32,645	$53.00	$1,690,211	$1,730,180	$57.00	$1,860,760
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	22,218	22,691	($0.50)	($11,109)	($11,346)	($0.50)	($11,346)
All kWh under 50 kWh/kW (Jun-Sept)	44,332,976	39,064,692	28.1562 ¢	$12,482,481	$10,999,133	30.0907 ¢	$11,754,839
All additional kWh (Jun-Sept)	90,058,492	78,664,169	10.3099 ¢	$9,284,940	$8,110,197	11.0183 ¢	$8,667,454
Off-Pk kWh (Jun-Sept)	62,158,707	54,474,169	(8.3358) ¢	($5,181,425)	($4,540,858)	(8.9085) ¢	($4,852,831)
All kWh under 50 kWh/kW (Oct-May)	76,731,786	65,062,862	24.9170 ¢	$19,119,259	$16,211,713	26.6290 ¢	$17,325,590
All additional (Oct-May)	182,776,101	155,552,105	9.1238 ¢	$16,676,126	$14,192,263	9.7507 ¢	$15,167,419
Off-Pk kWh (Oct-May)	114,709,599	97,614,935	(7.3768) ¢	($8,461,898)	($7,200,859)	(7.8836) ¢	($7,695,571)
Voltage Discount	189,094	161,140	($0.61)	($115,347)	($98,295)	($0.61)	($98,295)
Subscriber Solar kWh	25,118,400	21,401,258	7.1250 ¢	$1,789,686	$1,524,840	7.1250 ¢	$1,524,840
Unbilled	2,649,707			$317,883			
Total	421,667,462	359,745,087		$47,590,807	$40,916,968		$43,642,859

Schedule 6A-COM

Customer Charge	28,382	29,117	$53.00	$1,504,258	$1,543,196	$57.00	$1,659,664
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	20,862	20,239	($0.50)	($10,431)	($10,119)	($0.50)	($10,119)
All kWh under 50 kWh/kW (Jun-Sept)	37,036,282	33,807,867	28.1562 ¢	$10,428,010	$9,519,011	30.0907 ¢	$10,173,024
All additional kWh (Jun-Sept)	68,953,962	62,943,315	10.3099 ¢	$7,109,084	$6,489,393	11.0183 ¢	$6,935,283
Off-Pk kWh (Jun-Sept)	49,051,171	44,775,430	(8.3358) ¢	($4,088,808)	($3,732,390)	(8.9085) ¢	($3,988,819)
All kWh under 50 kWh/kW (Oct-May)	64,262,364	54,729,635	24.9170 ¢	$16,012,253	$13,636,983	26.6290 ¢	$14,573,955
All additional (Oct-May)	151,018,436	128,616,245	9.1238 ¢	$13,778,620	$11,734,689	9.7507 ¢	$12,540,984
Off-Pk kWh (Oct-May)	96,197,468	81,927,461	(7.3768) ¢	($7,096,295)	($6,043,625)	(7.8836) ¢	($6,458,833)
Voltage Discount	163,191	141,130	($0.61)	($99,547)	($86,089)	($0.61)	($86,089)
Subscriber Solar kWh	21,635,600	18,710,774	7.1250 ¢	$1,541,537	$1,333,143	7.1250 ¢	$1,333,143
Unbilled	2,610,155			$298,629			
Total	345,516,799	298,807,835		$39,377,310	$34,384,192		$36,672,193

Schedule 6A-IND

Customer Charge	3,149	3,168	$53.00	$166,879	$167,904	$57.00	$180,576
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	1,123	2,202	($0.50)	($562)	($1,101)	($0.50)	($1,101)
All kWh under 50 kWh/kW (Jun-Sept)	6,925,513	4,865,859	28.1562 ¢	$1,949,961	$1,370,041	30.0907 ¢	$1,464,171
All additional kWh (Jun-Sept)	18,558,712	13,039,333	10.3099 ¢	$1,913,385	$1,344,342	11.0183 ¢	$1,436,713
Off-Pk kWh (Jun-Sept)	11,712,071	8,228,890	(8.3358) ¢	($976,295)	($685,944)	(8.9085) ¢	($733,071)
All kWh under 50 kWh/kW (Oct-May)	11,842,707	9,694,527	24.9170 ¢	$2,950,847	$2,415,585	26.6290 ¢	$2,581,555
All additional (Oct-May)	27,075,751	22,164,408	9.1238 ¢	$2,470,337	$2,022,236	9.7507 ¢	$2,161,185
Off-Pk kWh (Oct-May)	15,852,468	12,976,946	(7.3768) ¢	($1,169,405)	($957,283)	(7.8836) ¢	($1,023,051)
Voltage Discount	25,902	20,010	($0.61)	($15,800)	($12,206)	($0.61)	($12,206)
Subscriber Solar kWh	3,482,800	2,690,484	7.1250 ¢	$248,150	$191,697	7.1250 ¢	$191,697
Unbilled	16,388			$17,058			
Total	67,901,871	52,454,610		$7,554,555	$5,855,271		$6,246,468

Schedule 6A-RES

Customer Charge	360	360	$53.00	$19,073	$19,080	$57.00	$20,520
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	233	250	($0.50)	($117)	($125)	($0.50)	($125)
All kWh under 50 kWh/kW (Jun-Sept)	371,181	390,967	28.1562 ¢	$104,510	$110,081	30.0907 ¢	$117,645
All additional kWh (Jun-Sept)	2,545,818	2,681,521	10.3099 ¢	$262,471	$276,462	11.0183 ¢	$295,458
Off-Pk kWh (Jun-Sept)	1,395,465	1,469,849	(8.3358) ¢	($116,323)	($122,524)	(8.9085) ¢	($130,942)
All kWh under 50 kWh/kW (Oct-May)	626,715	638,701	24.9170 ¢	$156,159	$159,145	26.6290 ¢	$170,080
All additional (Oct-May)	4,681,914	4,771,452	9.1238 ¢	$427,168	$435,338	9.7507 ¢	$465,250
Off-Pk kWh (Oct-May)	2,659,663	2,710,527	(7.3768) ¢	($196,198)	($199,950)	(7.8836) ¢	($213,687)
Voltage Discount	0	0	($0.61)	$0	$0	($0.61)	$0
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	23,164			$2,196			
Total	8,248,792	8,482,641		$658,939	$677,507		$724,199

Schedule 6A(135-136-137)- TOTAL

Customer Charge	1,628	1,284	$53.00	$86,300	$68,052	$57.00	$73,188
Aggregate Charge	4	3	$2.00	$8	$6	$2.00	$6
Paperless Bill Credit	640	892	($0.50)	($320)	($446)	($0.50)	($446)
All kWh under 50 kWh/kW (Jun-Sept)	1,961,391	1,453,928	28.1562 ¢	$552,253	$409,371	30.0907 ¢	$437,497
All additional kWh (Jun-Sept)	4,899,030	3,467,624	10.3099 ¢	$505,085	$357,509	11.0183 ¢	$382,073
Off-Pk kWh (Jun-Sept)	3,456,355	2,361,559	(8.3358) ¢	($288,115)	($196,855)	(8.9085) ¢	($210,379)
All kWh under 50 kWh/kW (Oct-May)	4,813,104	3,700,924	24.9170 ¢	$1,199,281	$922,159	26.6290 ¢	$985,519
All additional (Oct-May)	15,614,777	11,696,751	9.1238 ¢	$1,424,661	$1,067,188	9.7507 ¢	$1,140,515
Off-Pk kWh (Oct-May)	9,595,873	7,080,779	(7.3768) ¢	($707,868)	($522,335)	(7.8836) ¢	($558,220)
Voltage Discount	6,017	6,475	($0.61)	($3,670)	($3,950)	($0.61)	($3,950)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0

Unbilled	166,112			$17,473			
Total	27,454,414	20,319,227		$2,785,088	$2,100,699		$2,245,803
Schedule 6A(135-136-137)-COM							
Customer Charge	1,427	1,092	$53.00	$75,615	$57,876	$57.00	$62,244
Aggregate Charge	4	3	$2.00	$8	$6	$2.00	$6
Paperless Bill Credit	568	759	($0.50)	($284)	($380)	($0.50)	($380)
All kWh under 50 kWh/kW (Jun-Sept)	1,415,137	803,940	28.1562 ¢	$398,449	$226,359	30.0907 ¢	$241,911
All additional kWh (Jun-Sept)	3,808,947	2,163,866	10.3099 ¢	$392,699	$223,092	11.0183 ¢	$238,421
Off-Pk kWh (Jun-Sept)	2,796,163	1,588,502	(8.3358) ¢	($233,083)	($132,414)	(8.9085) ¢	($141,512)
All kWh under 50 kWh/kW (Oct-May)	3,658,843	2,495,961	24.9170 ¢	$911,674	$621,918	26.6290 ¢	$664,649
All additional (Oct-May)	12,672,265	8,644,665	9.1238 ¢	$1,156,192	$788,722	9.7507 ¢	$842,915
Off-Pk kWh (Oct-May)	8,046,778	5,489,287	(7.3768) ¢	($593,595)	($404,934)	(7.8836) ¢	($432,753)
Voltage Discount	329	214	($0.61)	($201)	($131)	($0.61)	($131)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	164,364			$15,965			
Total	21,719,556	14,108,432		$2,123,439	$1,380,114		$1,475,370
Schedule 6A(135-136-137)-IND							
Customer Charge	168	168	$53.00	$8,904	$8,904	$57.00	$9,576
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	60	117	($0.50)	($30)	($58)	($0.50)	($58)
All kWh under 50 kWh/kW (Jun-Sept)	536,311	649,533	28.1562 ¢	$151,005	$182,884	30.0907 ¢	$195,449
All additional kWh (Jun-Sept)	1,075,963	1,303,113	10.3099 ¢	$110,931	$134,350	11.0183 ¢	$143,581
Off-Pk kWh (Jun-Sept)	637,444	772,017	(8.3358) ¢	($53,136)	($64,354)	(8.9085) ¢	($68,775)
All kWh under 50 kWh/kW (Oct-May)	1,130,451	1,194,101	24.9170 ¢	$281,674	$297,534	26.6290 ¢	$317,977
All additional (Oct-May)	2,849,022	3,009,437	9.1238 ¢	$259,939	$274,575	9.7507 ¢	$293,441
Off-Pk kWh (Oct-May)	1,474,400	1,557,417	(7.3768) ¢	($108,764)	($114,888)	(7.8836) ¢	($122,781)
Voltage Discount	5,688	6,261	($0.61)	($3,470)	($3,819)	($0.61)	($3,819)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	1,350			$1,464			
Total	5,593,097	6,156,184		$648,517	$715,128		$764,591
Schedule 6A(135-136-137)-RES							
Customer Charge	34	24	$53.00	$1,781	$1,272	$57.00	$1,368
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	12	17	($0.50)	($6)	($8)	($0.50)	($8)
All kWh under 50 kWh/kW (Jun-Sept)	9,943	455	28.1562 ¢	$2,800	$128	30.0907 ¢	$137
All additional kWh (Jun-Sept)	14,120	645	10.3099 ¢	$1,456	$67	11.0183 ¢	$71
Off-Pk kWh (Jun-Sept)	22,748	1,040	(8.3358) ¢	($1,896)	($87)	(8.9085) ¢	($93)
All kWh under 50 kWh/kW (Oct-May)	23,810	10,862	24.9170 ¢	$5,933	$2,706	26.6290 ¢	$2,892
All additional (Oct-May)	93,490	42,649	9.1238 ¢	$8,530	$3,891	9.7507 ¢	$4,159
Off-Pk kWh (Oct-May)	74,695	34,075	(7.3768) ¢	($5,510)	($2,514)	(7.8836) ¢	($2,686)
Voltage Discount	0	0	($0.61)	$0	$0	($0.61)	$0
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	398			$44			
Total	141,761	54,610		$13,132	$5,455		$5,840
Proposed New Time of Use Based on Phase II Stipulation and Order, Docket No. 25-035-T12							
All kWh under 50 kWh/kW (Jun-Sept) - New		40,518,620				27.6525 ¢	$11,204,411
All additional kWh (Jun-Sept) - New		82,131,793				10.1255 ¢	$8,316,255
Off-Pk kWh (Jun-Sept) - New		109,692,171				(2.9695) ¢	($3,257,309)
All kWh under 50 kWh/kW (Oct-May) - New		68,763,786				24.4712 ¢	$16,827,324
All additional (Oct-May) - New		167,248,856				8.9606 ¢	$14,986,501
Off-Pk kWh (Oct-May) - New		210,555,610				(2.6279) ¢	($5,533,191)
Total Energy Revenue		358,663,055					$42,543,991
Schedule No. 7 - TOTAL							
Customers	6,856	6,333					
kWh Included	9,943,034	10,030,592					
Level 1 (0-5,500 LED Equivalent Lumens)	78,164	77,797	$9.10	$711,290	$707,953	$9.53	$741,405
Level 2 (5,501-12,000 LED Equivalent Lum	22,202	22,442	$10.61	$235,563	$238,110	$11.11	$249,331
Level 3 (12,001 and Greater LED Equivalen	31,549	32,111	$12.96	$408,876	$416,159	$13.57	$435,746
Unbilled	60,180			$8,337			
Total (kWh, Revenue)	10,003,214	10,030,592		$1,364,066	$1,362,222		$1,426,482
Schedule 7-COM							
Customers	4,212	3,966					
kWh Included	7,114,357	7,291,943					
Level 1 (0-5,500 LED Equivalent Lumens)	45,022	46,146	$9.10	$409,698	$419,929	$9.53	$439,771
Level 2 (5,501-12,000 LED Equivalent Lum	16,172	16,576	$10.61	$171,587	$175,871	$11.11	$184,159
Level 3 (12,001 and Greater LED Equivalen	26,119	26,771	$12.96	$338,504	$346,952	$13.57	$363,282
Unbilled	54,250			$6,973			

Total (kWh, Revenue)	7,168,607	7,291,943		$926,762	$942,752		$987,212
Schedule 7-IND							
Customers	397	365					
kWh Included	790,804	809,331					
Level 1 (0-5,500 LED Equivalent Lumens)	3,580	3,664	$9.10	$32,578	$33,342	$9.53	$34,918
Level 2 (5,501-12,000 LED Equivalent Lum	2,048	2,096	$10.61	$21,729	$22,239	$11.11	$23,287
Level 3 (12,001 and Greater LED Equivalen	2,601	2,662	$12.96	$33,712	$34,500	$13.57	$36,123
Unbilled	191			$199			
Total (kWh, Revenue)	790,995	809,331		$88,218	$90,081		$94,328
Schedule 7-RES							
Customers	2,247	2,002					
kWh Included	2,037,874	1,929,318					
Level 1 (0-5,500 LED Equivalent Lumens)	29,562	27,987	$9.10	$269,014	$254,682	$9.53	$266,716
Level 2 (5,501-12,000 LED Equivalent Lum	3,982	3,770	$10.61	$42,247	$40,000	$11.11	$41,885
Level 3 (12,001 and Greater LED Equivalen	2,829	2,678	$12.96	$36,660	$34,707	$13.57	$36,340
Unbilled	5,739			$1,165			
Total (kWh, Revenue)	2,043,613	1,929,318		$349,086	$329,389		$344,941
Schedule 8 -TOTAL							
Customer Charge	2,505	2,506	$71.00	$177,860	$177,926	$76.00	$190,456
Paperless Bill Credit	1,542	1,742	($0.50)	($771)	($871)	($0.50)	($871)
Facilities kW	4,023,655	5,174,074	$4.81	$19,353,781	$24,887,296	$5.15	$26,646,481
On-Peak kW (Jun - Sept)	1,315,838	1,689,143	$15.73	$20,698,136	$26,570,219	$16.84	$28,445,168
On-Peak kW (Oct - May)	2,409,013	3,076,633	$13.92	$33,533,457	$42,826,731	$14.90	$45,841,832
On-Peak kWh (Jun - Sept)	140,171,429	181,086,619	5.8282 ¢	$8,169,471	$10,554,090	6.2395 ¢	$11,298,900
Off-Peak kWh (Jun - Sept)	501,247,661	648,505,531	2.9624 ¢	$14,848,961	$19,211,328	3.1714 ¢	$20,566,704
On-Peak kWh (Oct - May)	256,517,897	330,265,802	5.1577 ¢	$13,230,424	$17,034,119	5.5217 ¢	$18,236,287
Off-Peak kWh (Oct - May)	900,559,369	1,160,729,862	2.6216 ¢	$23,609,064	$30,429,694	2.8070 ¢	$32,581,687
Voltage Discount	1,931,307	2,499,571	($1.13)	($2,182,377)	($2,824,515)	($1.13)	($2,824,515)
Unbilled	6,838,476			$629,973			
Total	1,805,334,832	2,320,587,813		$132,067,979	$168,866,017		$180,982,129
Schedule 8-COM							
Customer Charge	1,392	1,366	$71.00	$98,856	$96,986	$76.00	$103,816
Paperless Bill Credit	858	949	($0.50)	($429)	($475)	($0.50)	($475)
Facilities kW	1,940,075	2,865,871	$4.81	$9,331,760	$13,784,840	$5.15	$14,759,236
On-Peak kW (Jun - Sept)	626,572	925,570	$15.73	$9,855,978	$14,559,216	$16.84	$15,586,599
On-Peak kW (Oct - May)	1,104,294	1,631,259	$13.92	$15,371,775	$22,707,125	$14.90	$24,305,759
On-Peak kWh (Jun - Sept)	67,725,035	100,810,889	5.8282 ¢	$3,947,150	$5,875,460	6.2395 ¢	$6,290,095
Off-Peak kWh (Jun - Sept)	244,671,795	364,201,822	2.9624 ¢	$7,248,157	$10,789,115	3.1714 ¢	$11,550,297
On-Peak kWh (Oct - May)	120,974,122	180,073,864	5.1577 ¢	$6,239,482	$9,287,670	5.5217 ¢	$9,943,139
Off-Peak kWh (Oct - May)	428,030,031	637,136,441	2.6216 ¢	$11,221,235	$16,703,169	2.8070 ¢	$17,884,420
Voltage Discount	974,574	1,439,638	($1.13)	($1,101,269)	($1,626,791)	($1.13)	($1,626,791)
Unbilled	6,610,350			$473,245			
Total	868,011,333	1,282,223,016		$62,685,940	$92,176,315		$98,796,095
Schedule 8-IND							
Customer Charge	1,101	1,128	$71.00	$78,152	$80,088	$76.00	$85,728
Paperless Bill Credit	672	784	($0.50)	($336)	($392)	($0.50)	($392)
Facilities kW	2,082,132	2,306,727	$4.81	$10,015,056	$11,095,357	$5.15	$11,879,644
On-Peak kW (Jun - Sept)	688,789	763,087	$15.73	$10,834,655	$12,003,359	$16.84	$12,850,385
On-Peak kW (Oct - May)	1,303,797	1,444,434	$13.92	$18,148,848	$20,106,521	$14.90	$21,522,067
On-Peak kWh (Jun - Sept)	72,392,074	80,220,206	5.8282 ¢	$4,219,155	$4,675,394	6.2395 ¢	$5,005,340
Off-Peak kWh (Jun - Sept)	256,377,626	284,101,073	2.9624 ¢	$7,594,931	$8,416,210	3.1714 ¢	$9,009,981
On-Peak kWh (Oct - May)	135,440,335	150,086,204	5.1577 ¢	$6,985,606	$7,740,996	5.5217 ¢	$8,287,310
Off-Peak kWh (Oct - May)	472,145,738	523,201,315	2.6216 ¢	$12,377,773	$13,716,246	2.8070 ¢	$14,686,261
Voltage Discount	956,733	1,059,933	($1.13)	($1,081,108)	($1,197,724)	($1.13)	($1,197,724)
Unbilled	226,043			$156,552			
Total	936,581,816	1,037,608,798		$69,329,284	$76,636,055		$82,128,600
Schedule 8-RES							
Customer Charge	12	12	$71.00	$852	$852	$76.00	$912
Paperless Bill Credit	12	8	($0.50)	($6)	($4)	($0.50)	($4)
Facilities kW	1,448	1,476	$4.81	$6,965	$7,100	$5.15	$7,601
On-Peak kW (Jun - Sept)	477	486	$15.73	$7,503	$7,645	$16.84	$8,184
On-Peak kW (Oct - May)	922	940	$13.92	$12,834	$13,085	$14.90	$14,006
On-Peak kWh (Jun - Sept)	54,320	55,524	5.8282 ¢	$3,166	$3,236	6.2395 ¢	$3,464
Off-Peak kWh (Jun - Sept)	198,240	202,636	2.9624 ¢	$5,873	$6,003	3.1714 ¢	$6,426
On-Peak kWh (Oct - May)	103,440	105,734	5.1577 ¢	$5,335	$5,453	5.5217 ¢	$5,838
Off-Peak kWh (Oct - May)	383,600	392,106	2.6216 ¢	$10,056	$10,279	2.8070 ¢	$11,006
Voltage Discount	0	0	($1.13)	$0	$0	($1.13)	$0

Unbilled	2,083			$176			
Total	741,683	756,000		$52,754	$53,649		$57,433

Schedule 8(135-136-137)-COM

Customer Charge	185	168	$71.00	$13,147	$11,928	$76.00	$12,768
Paperless Bill Credit	71	117	($0.50)	($36)	($58)	($0.50)	($58)
Facilities kW	182,962	174,942	$4.81	$880,048	$841,471	$5.15	$900,951
On-Peak kW (Jun - Sept)	61,964	59,248	$15.73	$974,689	$931,971	$16.84	$997,736
On-Peak kW (Oct - May)	110,273	105,440	$13.92	$1,535,005	$1,467,725	$14.90	$1,571,056
On-Peak kWh (Jun - Sept)	5,909,249	5,693,310	5.8282 ¢	$344,403	$331,817	6.2395 ¢	$355,234
Off-Peak kWh (Jun - Sept)	20,432,968	19,686,295	2.9624 ¢	$605,306	$583,187	3.1714 ¢	$624,331
On-Peak kWh (Oct - May)	11,023,699	10,620,865	5.1577 ¢	$568,569	$547,792	5.5217 ¢	$586,452
Off-Peak kWh (Oct - May)	37,807,624	36,426,036	2.6216 ¢	$991,165	$954,945	2.8070 ¢	$1,022,479
Voltage Discount	62,727	59,977	($1.13)	($70,882)	($67,774)	($1.13)	($67,774)
Unbilled	573,217			$44,274			
Total	75,746,757	72,426,505		$5,885,688	$5,603,004		$6,003,175

Schedule 9 - TOTAL

Customer Charge	1,925	1,971	$266.00	$511,920	$524,286	$399.00	$786,429
Paperless Bill Credit	1,100	1,370	($0.50)	($550)	($685)	($0.50)	($685)
Facilities Special Credit	96	96	($150.00)	($14,400)	($14,400)	($150.00)	($14,400)
Facilities kW	8,308,196	9,024,652	$2.28	$18,942,687	$20,576,207	$2.47	$22,290,890
On-Peak kW (Jun - Sept)	2,686,882	2,920,309	$14.33	$38,503,025	$41,848,028	$15.54	$45,381,602
On-Peak kW (Oct - May)	5,246,261	5,697,768	$12.68	$66,522,592	$72,247,698	$13.75	$78,344,310
On-Peak kWh (Jun - Sept)	321,453,510	349,878,336	5.1477 ¢	$16,547,462	$18,010,687	5.5841 ¢	$19,537,556
Off-Peak kWh (Jun - Sept)	1,257,182,680	1,367,431,769	2.6165 ¢	$32,894,185	$35,778,852	2.8383 ¢	$38,811,816
On-Peak kWh (Oct - May)	630,314,641	685,783,120	4.5555 ¢	$28,713,983	$31,240,850	4.9417 ¢	$33,889,344
Off-Peak kWh (Oct - May)	2,443,300,051	2,657,431,148	2.3155 ¢	$56,574,613	$61,532,818	2.5118 ¢	$66,749,356
Unbilled	9,779,848			$941,225			
Total	4,662,030,730	5,060,524,374		$260,136,742	$281,744,341		$305,776,218

Schedule 9-COM

Customer Charge	644	639	$266.00	$171,393	$169,974	$399.00	$254,961
Paperless Bill Credit	357	444	($0.50)	($179)	($222)	($0.50)	($222)
Facilities Special Credit	0	0	($150.00)	$0	$0	($150.00)	$0
Facilities kW	2,170,537	2,512,471	$2.28	$4,948,825	$5,728,434	$2.47	$6,205,803
On-Peak kW (Jun - Sept)	719,806	833,201	$14.33	$10,314,827	$11,939,770	$15.54	$12,947,944
On-Peak kW (Oct - May)	1,361,236	1,575,678	$12.68	$17,260,475	$19,979,597	$13.75	$21,665,573
On-Peak kWh (Jun - Sept)	83,050,407	96,866,736	5.1477 ¢	$4,275,186	$4,986,409	5.5841 ¢	$5,409,135
Off-Peak kWh (Jun - Sept)	316,064,211	368,644,895	2.6165 ¢	$8,269,820	$9,645,594	2.8383 ¢	$10,463,248
On-Peak kWh (Oct - May)	160,300,155	186,967,812	4.5555 ¢	$7,302,474	$8,517,319	4.9417 ¢	$9,239,388
Off-Peak kWh (Oct - May)	612,977,587	714,953,008	2.3155 ¢	$14,193,496	$16,554,737	2.5118 ¢	$17,958,190
Unbilled	8,939,785			$505,707			
Total	1,181,332,145	1,367,432,451		$67,242,024	$77,521,612		$84,144,020

Schedule 9-IND

Customer Charge	1,280	1,332	$266.00	$340,527	$354,312	$399.00	$531,468
Paperless Bill Credit	743	926	($0.50)	($372)	($463)	($0.50)	($463)
Facilities Special Credit	96	96	($150.00)	($14,400)	($14,400)	($150.00)	($14,400)
Facilities kW	6,137,659	6,512,181	$2.28	$13,993,862	$14,847,773	$2.47	$16,085,087
On-Peak kW (Jun - Sept)	1,967,076	2,087,108	$14.33	$28,188,198	$29,908,258	$15.54	$32,433,658
On-Peak kW (Oct - May)	3,885,025	4,122,090	$12.68	$49,262,117	$52,268,101	$13.75	$56,678,738
On-Peak kWh (Jun - Sept)	238,403,103	253,011,600	5.1477 ¢	$12,272,277	$13,024,278	5.5841 ¢	$14,128,421
Off-Peak kWh (Jun - Sept)	941,118,469	998,786,874	2.6165 ¢	$24,624,365	$26,133,259	2.8383 ¢	$28,348,568
On-Peak kWh (Oct - May)	470,014,486	498,815,308	4.5555 ¢	$21,411,510	$22,723,531	4.9417 ¢	$24,649,956
Off-Peak kWh (Oct - May)	1,830,322,464	1,942,478,140	2.3155 ¢	$42,381,117	$44,978,081	2.5118 ¢	$48,791,166
Unbilled	840,063			$435,518			
Total	3,480,698,585	3,693,091,923		$192,894,719	$204,222,730		$221,632,199

Schedule 9A - TOTAL

Customer Charge	96	96	$266.00	$25,536	$25,536	$399.00	$38,304
Paperless Bill Credit	68	67	($0.50)	($34)	($33)	($0.50)	($33)
Facilities kW	239,817	242,076	$2.28	$546,783	$551,933	$2.47	$597,928
On-Peak kW (Jun - Sept)	64,724	64,871	4.7300	$306,147	$306,840	$7.77	$504,048
On-Peak kW (Oct - May)	148,024	149,808	4.1800	$618,738	$626,197	$6.88	$1,030,679
On-Peak kWh (Jun - Sept)	2,933,690	3,215,599	5.1477 ¢	$151,018	$165,529	5.5841 ¢	$179,562
Off-Peak kWh (Jun - Sept)	10,499,144	11,286,493	2.6165 ¢	$274,710	$295,311	2.8383 ¢	$320,345
On-Peak kWh (Oct - May)	5,250,295	5,801,457	4.5555 ¢	$239,177	$264,285	4.9417 ¢	$286,691
Off-Peak kWh (Oct - May)	22,609,899	25,145,182	2.3155 ¢	$523,532	$582,237	2.5118 ¢	$631,597
Unbilled	188,253	0		$12,266			
Total	41,481,281	45,448,732		$2,697,873	$2,817,835		$3,589,121

Schedule 9A-COM

Customer Charge	24	24	$266.00	$6,384	$6,384	$399.00	$9,576
Paperless Bill Credit	12	17	($0.50)	($6)	($8)	($0.50)	($8)
Facilities kW	75,938	93,233	$2.28	$173,139	$212,571	$2.47	$230,286
On-Peak kW (Jun - Sept)	19,047	23,385	4.7300	$90,093	$110,611	7.7700	$181,701
On-Peak kW (Oct - May)	48,093	59,046	4.1800	$201,028	$246,812	6.8800	$406,236
On-Peak kWh (Jun - Sept)	1,674,832	2,071,968	5.1477 ¢	$86,215	$106,659	5.5841 ¢	$115,701
Off-Peak kWh (Jun - Sept)	5,319,801	6,581,233	2.6165 ¢	$139,193	$172,198	2.8383 ¢	$186,795
On-Peak kWh (Oct - May)	3,139,292	3,883,681	4.5555 ¢	$143,010	$176,921	4.9417 ¢	$191,920
Off-Peak kWh (Oct - May)	14,011,241	17,333,588	2.3155 ¢	$324,430	$401,359	2.5118 ¢	$435,385
Unbilled	184,113			$8,821			
Total	24,329,279	29,870,471		$1,172,307	$1,433,507		$1,757,592
Schedule 9A-IND							
Customer Charge	72	72	$266.00	$19,152	$19,152	$399.00	$28,728
Paperless Bill Credit	56	50	($0.50)	($28)	($25)	($0.50)	($25)
Facilities kW	163,879	148,843	$2.28	$373,644	$339,362	$2.47	$367,642
On-Peak kW (Jun - Sept)	45,677	41,486	4.7300	$216,054	$196,229	7.7700	$322,346
On-Peak kW (Oct - May)	99,931	90,762	4.1800	$417,710	$379,385	6.8800	$624,443
On-Peak kWh (Jun - Sept)	1,258,858	1,143,631	5.1477 ¢	$64,802	$58,871	5.5841 ¢	$63,861
Off-Peak kWh (Jun - Sept)	5,179,343	4,705,260	2.6165 ¢	$135,518	$123,113	2.8383 ¢	$133,549
On-Peak kWh (Oct - May)	2,111,003	1,917,776	4.5555 ¢	$96,167	$87,364	4.9417 ¢	$94,771
Off-Peak kWh (Oct - May)	8,598,658	7,811,594	2.3155 ¢	$199,102	$180,877	2.5118 ¢	$196,212
Unbilled	4,140			$3,445			
Total	17,152,002	15,578,261		$1,525,566	$1,384,328		$1,831,527
Schedule 10							
Annual Cust. Serv. Chg. - Secondary	3,456	3,429	$37.00	$127,858	$126,889	$40.00	$137,177
Annual Cust. Serv. Chg. - Primary	15	15	$122.00	$1,840	$1,830	$131.00	$1,965
Monthly Cust. Serv. Chg. Season	13,901	13,795	$14.00	$194,610	$193,130	$15.00	$206,925
Aggregate Charge Season	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit Season	3,893	9,589	($0.50)	($1,947)	($4,794)	($0.50)	($4,794)
All kW Season	414,904	528,097	$7.14	$2,962,414	$3,770,613	$7.66	$4,045,223
Voltage Discount	6,929	8,819	($2.05)	($14,203)	($18,079)	($2.05)	($18,079)
First 30,000 kWh Season	77,760,989	98,980,209	7.1126 ¢	$5,530,828	$7,040,066	7.6271 ¢	$7,549,320
All add'l kWh Season	43,643,555	55,552,897	5.2573 ¢	$2,294,473	$2,920,582	5.6397 ¢	$3,133,017
On-Peak kWh Season	3,302,561	4,203,755	14.0520 ¢	$464,076	$590,712	15.0741 ¢	$633,678
Off-Peak kWh Season	10,240,417	13,034,796	4.0492 ¢	$414,655	$527,805	4.3437 ¢	$566,192
Total On Season	134,947,523	171,771,657		$11,974,604	$15,148,754		$16,250,624
Post Season							
Monthly Cust. Serv. Chg. Post Season	9,422	9,350	$14.00	$131,905	$130,900	$15.00	$140,250
Aggregate Charge Post Season	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit Post Season	3,601	6,499	($0.50)	($1,801)	($3,250)	($0.50)	($3,250)
All kWh Post Season	48,117,052	61,247,110	4.8789 ¢	$2,347,583	$2,988,185	5.2338 ¢	$3,205,551
Total Post Season	48,117,052	61,247,110		$2,477,687	$3,115,835		$3,342,551
Unbilled	8,678			($960)			
Total	183,073,252	233,018,767		$14,451,331	$18,264,589		$19,593,175
Schedule 10(135-136-137)							
Annual Cust. Serv. Chg. - Secondary	80	96	$37.00	$2,969	$3,546	$40.00	$3,833
Annual Cust. Serv. Chg. - Primary	0	0	$122.00	$0	$0	$131.00	$0
Monthly Cust. Serv. Chg. Season	328	391	$14.00	$4,588	$5,474	$15.00	$5,865
Aggregate Charge Season	8	10	$2.00	$16	$20	$2.00	$20
Paperless Bill Credit Season	100	272	($0.50)	($50)	($136)	($0.50)	($136)
All kW Season	25,560	33,036	$7.14	$182,498	$235,877	$7.66	$253,056
Voltage Discount	0	0	($2.05)	$0	$0	($2.05)	$0
First 30,000 kWh Season	3,135,796	4,053,118	7.1126 ¢	$223,037	$288,282	7.6271 ¢	$309,135
All add'l kWh Season	2,036,917	2,632,781	5.2573 ¢	$107,087	$138,413	5.6397 ¢	$148,481
On-Peak kWh Season	78,940	102,032	14.0520 ¢	$11,093	$14,338	15.0741 ¢	$15,380
Off-Peak kWh Season	230,502	297,931	4.0492 ¢	$9,333	$12,064	4.3437 ¢	$12,941
Total On Season	5,482,155	7,085,862		$540,571	$697,878		$748,575
Post Season							
Monthly Cust. Serv. Chg. Post Season	195	193	$14.00	$2,726	$2,702	$15.00	$2,895
Aggregate Charge Post Season	16	16	$2.00	$32	$32	$2.00	$32
Paperless Bill Credit Post Season	82	134	($0.50)	($41)	($67)	($0.50)	($67)
All kWh Post Season	1,632,237	2,109,719	4.8789 ¢	$79,635	$102,931	5.2338 ¢	$110,418
Total Post Season	1,632,237	2,109,719		$82,352	$105,598		$113,278
Unbilled	322			($40)			
Total	7,114,714	9,195,581		$622,883	$803,476		$861,853
Proposed New Time of Use Option Based on Phase II Stipulation and Order, Docket No. 25-035-T12							
On-Peak kWh New TOU (Irrigation Season)		27,524,081				17.4785 ¢	$4,810,797
Off-Peak kWh New TOU (Irrigation Season)		151,333,438				4.9939 ¢	$7,557,441
Total		178,857,519					$12,368,238

Schedule 11								
Customers		575	795					
kWh Included		12,316,826	13,419,474					
Functional Lighting	**LED Equivalent Lumen Range**							
Level 1	<=3,500	29,258	31,877	$11.82	$345,827	$376,786	$12.37	$394,318
Level 2	3,501-5,50	184,243	200,737	$12.74	$2,347,258	$2,557,389	$13.34	$2,677,832
Level 3	5501-8000	18,352	19,995	$13.19	$242,059	$263,734	$13.81	$276,131
Level 4	8,001-12,0	415	452	$13.71	$5,684	$6,197	$14.35	$6,486
Level 5	12,001-15,	18,659	20,330	$14.60	$272,426	$296,818	$15.28	$310,642
Level 6	>=15,501	6,734	7,337	$17.75	$119,537	$130,232	$18.58	$136,321
Decorative Series								
Level 3	5,501-8,00	3,182	3,467	$23.15	$73,664	$80,261	$24.23	$84,005
Customer-Funded Conversion								
Level 1	<=3,500	1,160	1,263	$6.04	$7,003	$7,629	$6.32	$7,982
Level 2	3,501-5,50	16,472	17,946	$6.57	$108,220	$117,905	$6.88	$123,468
Level 3	5501-8000	3,007	3,277	$6.99	$21,022	$22,906	$7.32	$23,988
Level 4	8,001-12,0	0	0	$7.46	$0	$0	$7.81	$0
Level 5	12,001-15,	2,547	2,775	$8.00	$20,378	$22,200	$8.37	$23,227
Level 6	>=15,501	1,103	1,202	$9.72	$10,722	$11,683	$10.17	$12,224
Customer-Funded Conversion Decorative Series								
Level 3	5,501-8,00	598	651	$5.52	$3,299	$3,594	$5.78	$3,763
Unbilled		16,468			$4,799			
Total (kWh, Revenue)		12,333,294	13,419,474		$3,581,898	$3,897,334		$4,080,387
Schedule 12								
1. Energy Only, No Maintenance								
High Pressures Sodium Vapor Lamps								
5,600 Lumen		23,734	18,153	$1.33	$31,566	$24,143	$1.39	$25,233
9,500 Lumen		101,519	77,646	$1.81	$183,750	$140,539	$1.89	$146,751
16,000 Lumen		28,166	21,543	$2.65	$74,641	$57,089	$2.77	$59,674
27,500 Lumen		20,595	15,752	$4.73	$97,412	$74,507	$4.95	$77,972
50,000 Lumen		13,582	10,388	$7.27	$98,738	$75,521	$7.61	$79,053
Metal Halide Lamps								
9,000 Lumen		6,570	5,025	$1.85	$12,154	$9,296	$1.94	$9,749
12,000 Lumen		11,132	8,514	$3.24	$36,066	$27,585	$3.39	$28,862
19,500 Lumen		13,240	10,126	$4.48	$59,314	$45,364	$4.69	$47,491
32,000 Lumen		5,913	4,522	$7.09	$41,921	$32,061	$7.42	$33,553
Non-listed Luminaries kWh		22,698,274	17,360,581	4.5465 ¢	$1,031,977	$789,299	4.7618 ¢	$826,676
Listed Luminaries kWh		13,385,712	10,237,948					
Unbilled		48,246			$2,237			
Total		36,132,232	27,598,529		$1,669,776	$1,275,404		$1,335,014
Customer		990	1,132					
2a - Partial Maintenance (No New Service)								
Incandescent Lamps								
2,500 Lumen or Less		72	74	$6.50	$468	$481	$6.80	$503
4,000 Lumen		36	37	$8.84	$318	$327	$9.25	$342
Mercury Vapor Lamps								
7,000 Lumen		576	594	$5.08	$2,926	$3,018	$5.32	$3,160
20,000 Lumen		84	87	$9.67	$812	$841	$10.12	$880
54,000 Lumen		0	0	$20.59	$0	$0	$21.55	$0
High Pressure Sodium Vapor Lamps								
5,600 Lumen		660	680	$2.96	$1,954	$2,013	$3.10	$2,108
9,500 Lumen		2,556	2,635	$3.90	$9,968	$10,277	$4.08	$10,751
9,500 Lumen - Decorative		5,448	5,617	$5.05	$27,513	$28,366	$5.29	$29,714
16,000 Lumen		303	312	$4.73	$1,433	$1,476	$4.95	$1,544
16,000 Lumen - Decorative		300	309	$6.00	$1,800	$1,854	$6.28	$1,941
22,000 Lumen		0	0	$5.99	$0	$0	$6.27	$0
27,500 Lumen		894	921	$6.96	$6,219	$6,410	$7.29	$6,714
27,500 Lumen - Decorative		113	116	$8.65	$974	$1,003	$9.05	$1,050
50,000 Lumen		4,840	4,989	$10.15	$49,122	$50,638	$10.62	$52,983
50,000 Lumen - Decorative		72	74	$11.29	$813	$835	$11.82	$875
Metal Halide Lamps								
9,000 Lumen - Decorative		340	351	$6.67	$2,268	$2,341	$6.98	$2,450
12,000 Lumen		312	322	$9.84	$3,072	$3,168	$10.30	$3,317
12,000 Lumen - Decorative		0	0	$8.04	$0	$0	$8.42	$0
19,500 Lumen		201	207	$9.94	$1,997	$2,058	$10.40	$2,153
19,500 Lumen - Decorative		1,134	1,169	$10.25	$11,624	$11,982	$10.73	$12,543
32,000 Lumen		185	191	$10.58	$1,959	$2,021	$11.07	$2,114
32,000 Lumen - Decorative		432	445	$11.45	$4,944	$5,095	$11.99	$5,336
Fluorescent Lamps								
21,800 Lumen		12	12	$10.10	$121	$121	$10.57	$127
Unbilled		2,005			$175			
Total		1,501,840	1,546,241		$130,480	$134,325		$140,605
Customer		137	140					

2b - Full Maintenance (No New Service)							
Incandescent Lamps							
6,000 Lumen	36	37	$12.86	$463	$476	$13.46	$498
10,000 Lumen	12	12	$16.97	$204	$204	$17.76	$213
Mercury Vapor Lamps							
7,000 Lumen	24	24	$5.82	$140	$140	$6.09	$146
54,000 Lumen	0	0	$23.56	$0	$0	$24.66	$0
Sodium Vapor Lamps							
5,600 Lumen	3,504	3,568	$3.39	$11,879	$12,096	$3.55	$12,666
9,500 Lumen	6,166	6,280	$4.47	$27,564	$28,072	$4.68	$29,390
16,000 Lumen	336	342	$5.42	$1,821	$1,854	$5.67	$1,939
27,500 Lumen	708	721	$7.97	$5,643	$5,746	$8.34	$6,013
50,000 Lumen	1,392	1,418	$11.62	$16,175	$16,477	$12.16	$17,243
Metal Halide Lamps							
12,000 Lumen	24	24	$11.30	$271	$271	$11.83	$284
19,500 Lumen	612	623	$11.41	$6,983	$7,108	$11.94	$7,439
32,000 Lumen	216	220	$12.13	$2,620	$2,669	$12.70	$2,794
107,000 Lumen	0	0	$23.97	$0	$0	$25.09	$0
Unbilled	978			$99			
Total	732,340	745,784		$73,862	$75,113		$78,625
Customer	56	59					
Unbilled Schedule 12 Total	51,229			$2,511			
kWh Schedule 12 Total	38,366,413	29,890,554					
Customers Schedule 12 Total	1,183	1,331					
Total	38,366,413	29,890,554		$1,874,118	$1,484,842		$1,554,244
Schedule 15.1 MONL TOTAL							
Annual Facility Charge	19,945	20,197	$7.00	$139,617	$141,379	$8.00	$161,576
Annual Customer Charge	800	780	$49.02	$39,237	$38,236	$53.48	$41,714
Monthly Customer Charge	9,553	9,360	$4.19	$40,028	$39,218	$4.57	$42,775
Paperless Bill Credit	3,920	6,506	($0.50)	($1,960)	($3,253)	($0.50)	($3,253)
All kWh	15,598,585	15,798,909	3.5697 ¢	$556,823	$563,974	3.8459 ¢	$607,610
Unbilled	113,075			$5,547			
Total	15,711,660	15,798,909		$779,292	$779,554		$850,422
Schedule 15.1 MONL-COM							
Annual Facility Charge	18,948	19,247	$7.00	$132,636	$134,729	$8.00	$153,976
Annual Customer Charge	691	671	$49.02	$33,893	$32,892	$53.48	$35,885
Monthly Customer Charge	8,229	7,992	$4.19	$34,480	$33,486	$4.57	$36,523
Paperless Bill Credit	3,640	5,555	($0.50)	($1,820)	($2,778)	($0.50)	($2,778)
All kWh	14,666,500	14,897,515	3.5697 ¢	$523,550	$531,797	3.8459 ¢	$572,944
Unbilled	111,836			$5,478			
Total	14,778,336	14,897,515		$728,217	$730,126		$796,550
Schedule 15.1 MONL-IND							
Annual Facility Charge	0	0	$7.00	$0	$0	$8.00	$0
Annual Customer Charge	0	0	$49.02	$0	$0	$53.48	$0
Monthly Customer Charge	24	72	$4.19	$101	$302	$4.57	$329
Paperless Bill Credit	12	50	($0.50)	($6)	($25)	($0.50)	($25)
All kWh	6,054	18,938	3.5697 ¢	$216	$676	3.8459 ¢	$728
Unbilled	1			$1			
Total	6,055	18,938		$312	$953		$1,032
Schedule 15.1 MONL-PSH							
Annual Facility Charge	997	950	$7.00	$6,981	$6,650	$8.00	$7,600
Annual Customer Charge	109	109	$49.02	$5,344	$5,343	$53.48	$5,829
Monthly Customer Charge	1,300	1,296	$4.19	$5,448	$5,430	$4.57	$5,923
Paperless Bill Credit	268	901	($0.50)	($134)	($450)	($0.50)	($450)
All kWh	926,031	882,456	3.5697 ¢	$33,057	$31,501	3.8459 ¢	$33,938
Unbilled	1,238			$68			
Total	927,269	882,456		$50,764	$48,474		$52,840
Schedule 15.2 TOSS-TOTAL							
Customer Charge	32,997	32,852	$5.50	$181,481	$180,687	$6.00	$197,113
Paperless Bill Credit	4,396	22,835	($0.50)	($2,198)	($11,418)	($0.50)	($11,418)
All kWh	8,370,348	8,267,892	8.0005 ¢	$669,670	$661,473	8.7152 ¢	$720,563
Unbilled	34,885			$3,516			
Total	8,405,233	8,267,892		$852,469	$830,742		$906,258
Schedule 15.2 TOSS-COM							
Customer Charge	14,405	14,363	$5.50	$79,230	$78,997	$6.00	$86,178
Paperless Bill Credit	2,993	9,984	($0.50)	($1,497)	($4,992)	($0.50)	($4,992)
All kWh	3,777,727	3,706,094	8.0005 ¢	$302,237	$296,506	8.7152 ¢	$322,994

Unbilled	28,806			$2,882			
Total	3,806,533	3,706,094		$382,852	$370,511		$404,180
Schedule 15.2 TOSS-IND							
Customer Charge	102	132	$5.50	$562	$726	$6.00	$792
Paperless Bill Credit	30	92	($0.50)	($15)	($46)	($0.50)	($46)
All kWh	57,700	111,816	8.0005 ¢	$4,616	$8,946	8.7152 ¢	$9,745
Unbilled	14			$12			
Total	57,714	111,816		$5,175	$9,626		$10,491
Schedule 15.2 TOSS-PSH							
Customer Charge	18,489	18,357	$5.50	$101,689	$100,965	$6.00	$110,143
Paperless Bill Credit	1,373	12,760	($0.50)	($687)	($6,380)	($0.50)	($6,380)
All kWh	4,534,921	4,449,981	8.0005 ¢	$362,816	$356,021	8.7152 ¢	$387,825
Unbilled	6,065			$622			
Total	4,540,986	4,449,981		$464,440	$450,606		$491,588
Schedule 23 - TOTAL							
Customer Charge	1,178,294	1,212,908	$10.00	$11,782,944	$12,129,081	$11.00	$13,341,989
Minimum Charge	76	78	$10.00	$756	$780	$11.00	$858
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	557,019	843,084	($0.50)	($278,510)	($421,542)	($0.50)	($421,542)
kW over 15 (Jun - Sept)	317,572	380,982	$8.89	$2,823,219	$3,386,930	$9.54	$3,634,568
kW over 15 (Oct - May)	386,452	462,611	$7.87	$3,041,381	$3,640,749	$8.44	$3,904,437
First 1,500 kWh (Jun - Sept)	264,284,599	320,576,252	11.7120 ¢	$30,953,012	$37,545,891	12.5219 ¢	$40,142,238
All Add'l kWh (Jun - Sept)	267,496,252	325,604,479	6.5567 ¢	$17,538,927	$21,348,909	7.0336 ¢	$22,901,717
First 1,500 kWh (Oct - May)	528,045,944	628,523,600	10.3646 ¢	$54,729,850	$65,143,957	11.0813 ¢	$69,648,586
All Add'l kWh (Oct - May)	434,379,628	518,415,821	5.8024 ¢	$25,204,444	$30,080,560	6.2244 ¢	$32,268,274
Voltage Discount	16,561	19,835	($0.48)	($7,949)	($9,521)	($0.48)	($9,521)
Subscriber Solar kWh	3,202,574	3,838,343	10.3811 ¢	$332,462	$398,462	11.2671 ¢	$432,470
Unbilled	10,625,042			$1,041,247			
Total	1,508,034,039	1,796,958,495		$147,161,783	$173,244,256		$185,844,074
Schedule 23-COM							
Customer Charge	968,033	994,250	$10.00	$9,680,331	$9,942,504	$11.00	$10,936,755
Minimum Charge	61	63	$10.00	$610	$630	$11.00	$693
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	480,948	691,097	($0.50)	($240,474)	($345,548)	($0.50)	($345,548)
kW over 15 (Jun - Sept)	297,712	359,886	$8.89	$2,646,656	$3,199,387	$9.54	$3,433,312
kW over 15 (Oct - May)	355,582	429,843	$7.87	$2,798,431	$3,382,864	$8.44	$3,627,875
First 1,500 kWh (Jun - Sept)	237,084,829	290,928,510	11.7120 ¢	$27,767,375	$34,073,547	12.5219 ¢	$36,429,777
All Add'l kWh (Jun - Sept)	246,818,744	302,873,068	6.5567 ¢	$16,183,165	$19,858,478	7.0336 ¢	$21,302,880
First 1,500 kWh (Oct - May)	466,762,887	566,219,606	10.3646 ¢	$48,378,106	$58,686,397	11.0813 ¢	$62,744,493
All Add'l kWh (Oct - May)	390,220,070	473,367,228	5.8024 ¢	$22,642,129	$27,466,660	6.2244 ¢	$29,464,270
Voltage Discount	14,963	18,088	($0.48)	($7,182)	($8,682)	($0.48)	($8,682)
Subscriber Solar kWh	2,949,489	3,565,468	10.3811 ¢	$306,189	$370,135	11.2671 ¢	$401,725
Unbilled	10,313,585			$992,633			
Total	1,354,149,603	1,636,953,881		$131,147,969	$156,626,372		$167,987,550
Schedule 23-IND							
Customer Charge	36,346	36,618	$10.00	$363,462	$366,177	$11.00	$402,794
Minimum Charge	7	7	$10.00	$69	$70	$11.00	$77
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	14,701	25,453	($0.50)	($7,351)	($12,726)	($0.50)	($12,726)
kW over 15 (Jun - Sept)	11,924	13,036	$8.89	$106,002	$115,890	$9.54	$124,363
kW over 15 (Oct - May)	18,260	19,962	$7.87	$143,704	$157,101	$8.44	$168,479
First 1,500 kWh (Jun - Sept)	8,021,934	9,309,448	11.7120 ¢	$939,529	$1,090,323	12.5219 ¢	$1,165,720
All Add'l kWh (Jun - Sept)	8,027,889	9,316,359	6.5567 ¢	$526,365	$610,846	7.0336 ¢	$655,275
First 1,500 kWh (Oct - May)	16,985,677	17,999,909	10.3646 ¢	$1,760,497	$1,865,619	11.0813 ¢	$1,994,624
All Add'l kWh (Oct - May)	14,814,563	15,699,156	5.8024 ¢	$859,600	$910,928	6.2244 ¢	$977,178
Voltage Discount	1,598	1,747	($0.48)	($767)	($839)	($0.48)	($839)
Subscriber Solar kWh	204,094	223,126	10.3811 ¢	$21,187	$23,163	11.2671 ¢	$25,140
Unbilled	11,601			$10,665			
Total	48,065,758	52,547,999		$4,722,962	$5,126,552		$5,500,085
Schedule 23-RES							
Customer Charge	173,915	182,040	$10.00	$1,739,151	$1,820,400	$11.00	$2,002,440
Minimum Charge	8	8	$10.00	$77	$80	$11.00	$88
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	61,370	126,535	($0.50)	($30,685)	($63,267)	($0.50)	($63,267)
kW over 15 (Jun - Sept)	7,937	8,060	$8.89	$70,561	$71,653	$9.54	$76,892
kW over 15 (Oct - May)	12,611	12,806	$7.87	$99,246	$100,783	$8.44	$108,083
First 1,500 kWh (Jun - Sept)	19,177,836	20,338,293	11.7120 ¢	$2,246,108	$2,382,021	12.5219 ¢	$2,546,741

All Add'l kWh (Jun - Sept)	12,649,619	13,415,052	6.5567 ¢	$829,398	$879,585	7.0336 ¢	$943,561
First 1,500 kWh (Oct - May)	44,297,380	44,304,085	10.3646 ¢	$4,591,246	$4,591,941	11.0813 ¢	$4,909,469
All Add'l kWh (Oct - May)	29,344,995	29,349,437	5.8024 ¢	$1,702,714	$1,702,972	6.2244 ¢	$1,826,826
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	48,991	49,749	10.3811 ¢	$5,086	$5,164	11.2671 ¢	$5,605
Unbilled	299,856			$37,949			
Total	105,818,678	107,456,616		$11,290,851	$11,491,332		$12,356,438

Schedule 23 (135-136-137) - TOTAL

Customer Charge	19,615	23,029	$10.00	$196,145	$230,290	$11.00	$253,319
Minimum Charge	5	6	$10.00	$50	$60	$11.00	$66
Aggregate Charge	873	1,043	$2.00	$1,745	$2,086	$2.00	$2,086
Paperless Bill Credit	10,437	16,007	($0.50)	($5,219)	($8,004)	($0.50)	($8,004)
kW over 15 (Jun - Sept)	7,632	9,542	$8.89	$67,847	$84,828	$9.54	$91,031
kW over 15 (Oct - May)	11,559	14,431	$7.87	$90,971	$113,572	$8.44	$121,798
First 1,500 kWh (Jun - Sept)	3,163,039	4,358,713	11.7120 ¢	$370,455	$510,492	12.5219 ¢	$545,794
All Add'l kWh (Jun - Sept)	2,958,600	4,066,458	6.5567 ¢	$193,987	$266,625	7.0336 ¢	$286,018
First 1,500 kWh (Oct - May)	7,769,554	9,500,742	10.3646 ¢	$805,283	$984,714	11.0813 ¢	$1,052,806
All Add'l kWh (Oct - May)	6,660,837	8,168,010	5.8024 ¢	$386,488	$473,941	6.2244 ¢	$508,410
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	0	0	10.3811 ¢	$0	$0	11.2671 ¢	$0
Unbilled	138,544			$14,264			
Total	20,690,574	26,093,923		$2,122,016	$2,658,604		$2,853,324

Schedule 23 (135-136-137)-COM

Customer Charge	13,061	15,882	$10.00	$130,615	$158,820	$11.00	$174,702
Minimum Charge	4	5	$10.00	$40	$50	$11.00	$55
Aggregate Charge	741	901	$2.00	$1,481	$1,802	$2.00	$1,802
Paperless Bill Credit	6,255	11,039	($0.50)	($3,128)	($5,520)	($0.50)	($5,520)
kW over 15 (Jun - Sept)	6,635	8,382	$8.89	$58,990	$74,516	$9.54	$79,964
kW over 15 (Oct - May)	10,028	12,668	$7.87	$78,923	$99,697	$8.44	$106,918
First 1,500 kWh (Jun - Sept)	2,669,396	3,619,907	11.7120 ¢	$312,640	$423,963	12.5219 ¢	$453,281
All Add'l kWh (Jun - Sept)	2,500,151	3,390,397	6.5567 ¢	$163,927	$222,298	7.0336 ¢	$238,467
First 1,500 kWh (Oct - May)	6,286,652	7,771,977	10.3646 ¢	$651,586	$805,534	11.0813 ¢	$861,236
All Add'l kWh (Oct - May)	5,456,720	6,745,960	5.8024 ¢	$316,621	$391,428	6.2244 ¢	$419,896
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	0	0	10.3811 ¢	$0	$0	11.2671 ¢	$0
Unbilled	128,965			$12,970			
Total	17,041,884	21,528,242		$1,724,665	$2,172,588		$2,330,801

Schedule 23 (135-136-137)-IND

Customer Charge	249	216	$10.00	$2,491	$2,160	$11.00	$2,376
Minimum Charge	0	0	$10.00	$0	$0	$11.00	$0
Aggregate Charge	12	10	$2.00	$24	$20	$2.00	$20
Paperless Bill Credit	105	150	($0.50)	($53)	($75)	($0.50)	($75)
kW over 15 (Jun - Sept)	176	85	$8.89	$1,568	$756	$9.54	$811
kW over 15 (Oct - May)	293	141	$7.87	$2,310	$1,110	$8.44	$1,190
First 1,500 kWh (Jun - Sept)	46,878	19,163	11.7120 ¢	$5,490	$2,244	12.5219 ¢	$2,400
All Add'l kWh (Jun - Sept)	51,916	21,222	6.5567 ¢	$3,404	$1,391	7.0336 ¢	$1,493
First 1,500 kWh (Oct - May)	103,559	54,132	10.3646 ¢	$10,733	$5,611	11.0813 ¢	$5,999
All Add'l kWh (Oct - May)	57,631	30,125	5.8024 ¢	$3,344	$1,748	6.2244 ¢	$1,875
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	0	0	10.3811 ¢	$0	$0	11.2671 ¢	$0
Unbilled	63			$66			
Total	260,047	124,642		$29,377	$14,965		$16,089

Schedule 23 (135-136-137)-RES

Customer Charge	6,304	6,931	$10.00	$63,040	$69,310	$11.00	$76,241
Minimum Charge	1	1	$10.00	$10	$10	$11.00	$11
Aggregate Charge	120	132	$2.00	$240	$264	$2.00	$264
Paperless Bill Credit	4,077	4,818	($0.50)	($2,039)	($2,409)	($0.50)	($2,409)
kW over 15 (Jun - Sept)	820	1,075	$8.89	$7,290	$9,557	$9.54	$10,256
kW over 15 (Oct - May)	1,237	1,622	$7.87	$9,738	$12,765	$8.44	$13,690
First 1,500 kWh (Jun - Sept)	446,765	719,644	11.7120 ¢	$52,325	$84,285	12.5219 ¢	$90,113
All Add'l kWh (Jun - Sept)	406,533	654,839	6.5567 ¢	$26,655	$42,936	7.0336 ¢	$46,059
First 1,500 kWh (Oct - May)	1,379,343	1,674,632	10.3646 ¢	$142,963	$173,569	11.0813 ¢	$185,571
All Add'l kWh (Oct - May)	1,146,486	1,391,925	5.8024 ¢	$66,524	$80,765	6.2244 ¢	$86,639
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	0	0	10.3811 ¢	$0	$0	11.2671 ¢	$0
Unbilled	9,516			$1,228			
Total	3,388,643	4,441,040		$367,974	$471,052		$506,435

Schedule 31 - TOTAL

Secondary Voltage

Customer Charge per month	0	0	$137.00	$0	$0	$142.00	$0
Paperless Bill Credit	0	0	($0.50)	$0	$0	($0.50)	$0
Facilities Charge, per kW month	0	0	$5.75	$0	$0	$6.16	$0
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	0	$0.9000	$0	$0	$0.75	$0
Oct - May	0	0	$0.8000	$0	$0	$0.66	$0
Maintenance, per On-Peak kW day							
Jun - Sept	0	0	$0.4500	$0	$0	$0.38	$0
Oct - May	0	0	$0.4000	$0	$0	$0.33	$0
Excess Power, per kW month							
Jun - Sept	0	0	$41.89	$0	$0	$43.98	$0
Oct - May	0	0	$37.07	$0	$0	$40.10	$0
Primary Voltage							
Customer Charge per month	24	24	$621.00	$14,904	$14,904	$626.00	$15,024
Paperless Bill Credit	0	17	($0.50)	$0	($8)	($0.50)	($8)
Facilities Charge, per kW month	36,600	52,401	$4.58	$167,628	$239,997	$4.91	$257,289
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	69,545	99,570	$0.8800	$61,200	$87,622	$0.76	$75,673
Oct - May	76,653	109,747	$0.7800	$59,789	$85,603	$0.67	$73,530
Maintenance, per On-Peak kW day							
Jun - Sept	0	0	$0.4400	$0	$0	$0.38	$0
Oct - May	0	0	$0.3900	$0	$0	$0.34	$0
Excess Power, per kW month							
Jun - Sept	218	312	$39.56	$8,624	$12,343	$41.72	$13,017
Oct - May	12	17	$35.01	$420	$595	$37.84	$643
Transmission Voltage							
Customer Charge per month	60	60	$696.00	$41,760	$41,760	$829.00	$49,740
Paperless Bill Credit	60	42	($0.50)	($30)	($21)	($0.50)	($21)
Facilities Charge, per kW month	294,600	219,614	$2.70	$795,420	$592,958	$3.16	$693,980
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	1,143,915	641,525	$0.7800	$892,254	$500,390	$0.71	$455,483
Oct - May	1,623,127	979,536	$0.6900	$1,119,958	$675,880	$0.62	$607,312
Maintenance, per On-Peak kW day							
Jun - Sept	9,400	13,458	$0.3900	$3,666	$5,249	$0.36	$4,778
Oct - May	0	0	$0.3450	$0	$0	$0.31	$0
Excess Power, per kW month							
Jun - Sept	20	10	$33.21	$664	$332	$36.02	$360
Oct - May	48	25	$29.39	$1,411	$735	$32.44	$811
Subtotal				$3,167,668	$2,258,339		$2,247,611
Supplemental billed at Schedule 8/9 rate							
Schedule 8							
Facilities kW	30,245	43,303	$4.81	$145,478	$208,287	$5.15	$223,010
On-Peak kW (Jun - Sept)	4,000	5,727	$15.73	$62,920	$90,086	$16.84	$96,443
On-Peak kW (Oct - May)	21,226	30,390	$13.92	$295,466	$423,029	$14.90	$452,811
On-Peak kWh (Jun - Sept)	976,800	1,409,179	5.8282 ¢	$56,930	$82,130	6.2395 ¢	$87,926
Off-Peak kWh (Jun - Sept)	3,976,800	5,737,125	2.9624 ¢	$117,809	$169,957	3.1714 ¢	$181,947
On-Peak kWh (Oct - May)	2,678,400	3,863,990	5.1577 ¢	$138,144	$199,293	5.5217 ¢	$213,358
Off-Peak kWh (Oct - May)	10,783,200	15,556,369	2.6216 ¢	$282,692	$407,826	2.8070 ¢	$436,667
Voltage Discount	25,226	36,117	($1.13)	($28,505)	($40,812)	($1.13)	($40,812)
Schedule 9							
Facilities kW	344,498	411,595	$2.28	$785,455	$938,437	$2.47	$1,016,640
On-Peak kW (Jun - Sept)	109,941	132,547	$14.33	$1,575,455	$1,899,399	$15.54	$2,059,780
On-Peak kW (Oct - May)	223,967	264,522	$12.68	$2,839,902	$3,354,139	$13.75	$3,637,178
On-Peak kWh (Jun - Sept)	20,955,522	21,260,017	5.1477 ¢	$1,078,727	$1,094,402	5.5841 ¢	$1,187,181
Off-Peak kWh (Jun - Sept)	80,102,179	81,766,769	2.6165 ¢	$2,095,874	$2,139,428	2.8383 ¢	$2,320,786
On-Peak kWh (Oct - May)	36,942,649	39,248,473	4.5555 ¢	$1,682,922	$1,787,964	4.9417 ¢	$1,939,542
Off-Peak kWh (Oct - May)	140,816,628	150,486,461	2.3155 ¢	$3,260,609	$3,484,514	2.5118 ¢	$3,779,919
Subtotal				$14,389,878	$16,238,079		$17,592,376
Unbilled	1,389,262			$93,986			
Total (Aggregated)	298,621,440	319,328,383		$17,651,532	$18,496,418		$19,839,987

Schedule 31-COM							
Secondary Voltage							
Customer Charge per month	0	0	$137.00	$0	$0	$142.00	$0
Paperless Bill Credit	0	0	($0.50)	$0	$0	($0.50)	$0
Facilities Charge, per kW month	0	0	$5.75	$0	$0	$6.16	$0
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	0	$0.9000	$0	$0	$0.7500	$0
Oct - May	0	0	$0.8000	$0	$0	$0.6600	$0
Maintenance, per On-Peak kW day							

Jun - Sept	0	0	$0.4500	$0	$0	$0.3750	$0
Oct - May	0	0	$0.4000	$0	$0	$0.3300	$0
Excess Power, per kW month							
Jun - Sept	0	0	$41.8900	$0	$0	$43.9800	$0
Oct - May	0	0	$37.0700	$0	$0	$40.1000	$0
Primary Voltage							
Customer Charge per month	24	24	$621.00	$14,904	$14,904	$626.00	$15,024
Paperless Bill Credit	0	17	($0.50)	$0	($8)	($0.50)	($8)
Facilities Charge, per kW month	36,600	52,401	$4.58	$167,628	$239,997	$4.91	$257,289
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	69,545	99,570	$0.8800	$61,200	$87,622	$0.7600	$75,673
Oct - May	76,653	109,747	$0.7800	$59,789	$85,603	$0.6700	$73,530
Maintenance, per On-Peak kW day							
Jun - Sept	0	0	$0.4400	$0	$0	$0.3800	$0
Oct - May	0	0	$0.3900	$0	$0	$0.3350	$0
Excess Power, per kW month							
Jun - Sept	218	312	$39.5600	$8,624	$12,343	$41.7200	$13,017
Oct - May	12	17	$35.0100	$420	$595	$37.8400	$643
Transmission Voltage							
Customer Charge per month	24	24	$696.00	$16,704	$16,704	$829.00	$19,896
Paperless Bill Credit	24	17	($0.50)	($12)	($8)	($0.50)	($8)
Facilities Charge, per kW month	72,600	103,944	$2.70	$196,020	$280,649	$3.16	$328,463
Back-up Power Charge							
Regular, per On-Peak kW day		0					
Jun - Sept	49,964	71,535	$0.7800	$38,972	$55,797	$0.7100	$50,790
Oct - May	146,948	210,390	$0.6900	$101,394	$145,169	$0.6200	$130,442
Maintenance, per On-Peak kW day							
Jun - Sept	9,400	13,458	$0.3900	$3,666	$5,249	$0.3550	$4,778
Oct - May	0	0	$0.3450	$0	$0	$0.3100	$0
Excess Power, per kW month							
Jun - Sept	0	0	$33.2100	$0	$0	$36.0200	$0
Oct - May	0	0	$29.3900	$0	$0	$32.4400	$0
Subtotal				$669,309	$944,616		$969,529
Supplemental billed at Schedule 8/9 rate							
Schedule 8-COM							
Facilities kW	30,245	43,303	$4.81	$145,478	$208,287	$5.15	$223,010
On-Peak kW (Jun - Sept)	4,000	5,727	$15.73	$62,920	$90,086	$16.84	$96,443
On-Peak kW (Oct - May)	21,226	30,390	$13.92	$295,466	$423,029	$14.90	$452,811
On-Peak kWh (Jun - Sept)	976,800	1,409,179	5.8282 ¢	$56,930	$82,130	6.2395 ¢	$87,926
Off-Peak kWh (Jun - Sept)	3,976,800	5,737,125	2.9624 ¢	$117,809	$169,957	3.1714 ¢	$181,947
On-Peak kWh (Oct - May)	2,678,400	3,863,990	5.1577 ¢	$138,144	$199,293	5.5217 ¢	$213,358
Off-Peak kWh (Oct - May)	10,783,200	15,556,369	2.6216 ¢	$282,692	$407,826	2.8070 ¢	$436,667
Voltage Discount	25,226	36,117	($1.13)	($28,505)	($40,812)	($1.13)	($40,812)
Schedule 9-COM							
Facilities kW	254,859	364,890	$2.28	$581,079	$831,949	$2.47	$901,278
On-Peak kW (Jun - Sept)	82,644	118,324	$14.33	$1,184,289	$1,695,583	$15.54	$1,838,755
On-Peak kW (Oct - May)	162,323	232,403	$12.68	$2,058,256	$2,946,870	$13.75	$3,195,541
On-Peak kWh (Jun - Sept)	11,219,669	16,186,041	5.1477 ¢	$577,555	$833,209	5.5841 ¢	$903,845
Off-Peak kWh (Jun - Sept)	43,430,347	62,654,732	2.6165 ¢	$1,136,355	$1,639,361	2.8383 ¢	$1,778,329
On-Peak kWh (Oct - May)	21,699,000	31,304,033	4.5555 ¢	$988,498	$1,426,055	4.9417 ¢	$1,546,951
Off-Peak kWh (Oct - May)	83,667,053	120,702,163	2.3155 ¢	$1,937,311	$2,794,859	2.5118 ¢	$3,031,797
Subtotal				$9,534,277	$13,707,682		$14,847,846
Unbilled	1,360,583			$77,340			
Total (Aggregated)	179,791,852	257,413,632		$10,280,926	$14,652,298		$15,817,375
Schedule 31-IND							
Secondary Voltage							
Customer Charge per month	0		$137.00	$0	$0	$142.00	$0
Paperless Bill Credit	0		($0.50)	$0	$0	($0.50)	$0
Facilities Charge, per kW month	0		$5.75	$0	$0	$6.16	$0
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0		$0.9000	$0	$0	$0.7500	$0
Oct - May	0		$0.8000	$0	$0	$0.6600	$0
Maintenance, per On-Peak kW day							
Jun - Sept	0		$0.4500	$0	$0	$0.3750	$0
Oct - May	0		$0.4000	$0	$0	$0.3300	$0
Excess Power, per kW month							
Jun - Sept	0		$41.89	$0	$0	$43.9800	$0
Oct - May	0		$37.07	$0	$0	$40.1000	$0
Primary Voltage							
Customer Charge per month	0		$621.00	$0	$0	$626.00	$0
Paperless Bill Credit	0		($0.50)	$0	$0	($0.50)	$0

Facilities Charge, per kW month	0		$4.58	$0	$0	$4.91	$0
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0		$0.8800	$0	$0	$0.7600	$0
Oct - May	0		$0.7800	$0	$0	$0.6700	$0
Maintenance, per On-Peak kW day							
Jun - Sept	0		$0.4400	$0	$0	$0.3800	$0
Oct - May	0		$0.3900	$0	$0	$0.3350	$0
Excess Power, per kW month							
Jun - Sept	0		$39.56	$0	$0	$41.7200	$0
Oct - May	0		$35.01	$0	$0	$37.8400	$0
Transmission Voltage							
Customer Charge per month	36	36	$696.00	$25,056	$25,056	$829.00	$29,844
Paperless Bill Credit	36	25	($0.50)	($18)	($13)	($0.50)	($13)
Facilities Charge, per kW month	222,000	115,670	$2.70	$599,400	$312,309	$3.16	$365,517
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	1,093,951	569,990	$0.7800	$853,282	$444,592	$0.7100	$404,693
Oct - May	1,476,179	769,146	$0.6900	$1,018,564	$530,711	$0.6200	$476,871
Maintenance, per On-Peak kW day							
Jun - Sept	0	0	$0.3900	$0	$0	$0.3550	$0
Oct - May	0	0	$0.3450	$0	$0	$0.3100	$0
Excess Power, per kW month							
Jun - Sept	20	10	$33.21	$664	$332	$36.0200	$360
Oct - May	48	25	$29.39	$1,411	$735	$32.4400	$811
Subtotal				$2,498,359	$1,313,722		$1,278,083
Supplemental billed at Schedule 8/9 rate							
Schedule 8-IND							
Facilities kW	0		$4.81	$0	$0	$5.15	$0
On-Peak kW (Jun - Sept)	0		$15.73	$0	$0	$16.84	$0
On-Peak kW (Oct - May)	0		$13.92	$0	$0	$14.90	$0
On-Peak kWh (Jun - Sept)	0		5.8282 ¢	$0	$0	6.2395 ¢	$0
Off-Peak kWh (Jun - Sept)	0		2.9624 ¢	$0	$0	3.1714 ¢	$0
On-Peak kWh (Oct - May)	0		5.1577 ¢	$0	$0	5.5217 ¢	$0
Off-Peak kWh (Oct - May)	0		2.6216 ¢	$0	$0	2.8070 ¢	$0
Voltage Discount	0		($1.13)	$0	$0	($1.13)	$0
Schedule 9-IND							
Facilities kW	89,639	46,705	$2.28	$204,377	$106,487	$2.47	$115,361
On-Peak kW (Jun - Sept)	27,297	14,223	$14.33	$391,166	$203,816	$15.54	$221,025
On-Peak kW (Oct - May)	61,644	32,119	$12.68	$781,646	$407,269	$13.75	$441,636
On-Peak kWh (Jun - Sept)	9,735,853	5,073,976	5.1477 ¢	$501,173	$261,193	5.5841 ¢	$283,336
Off-Peak kWh (Jun - Sept)	36,671,832	19,112,037	2.6165 ¢	$959,518	$500,066	2.8383 ¢	$542,457
On-Peak kWh (Oct - May)	15,243,649	7,944,440	4.5555 ¢	$694,424	$361,909	4.9417 ¢	$392,590
Off-Peak kWh (Oct - May)	57,149,575	29,784,298	2.3155 ¢	$1,323,298	$689,655	2.5118 ¢	$748,122
Subtotal				$4,855,602	$2,530,395		$2,744,527
Unbilled	28,679			$16,646			
Total (Aggregated)	118,829,588	61,914,751		$7,370,607	$3,844,117		$4,022,610

Schedule 32-9 - COM

Customer Charges:							
Distribution Voltage < 1 MW			$55.00	$0	$0	$59.00	$0
Distribution Voltage > 1 MW			$72.00	$0	$0	$77.00	$0
Transmission Voltage	36	36	$266.00	$9,576	$9,576	$294.00	$10,584
Administrative Fee:							
All Voltages / per Generator	12	12	$113.00	$1,356	$1,356	$123.00	$1,476
All Voltages / per Delivery Point	36	36	$154.00	$5,544	$5,544	$168.00	$6,048
Paperless Bill Credit		25	($0.50)	$0	($13)	($0.50)	($13)
Delivery Facilities Charges:							
Secondary Voltage < 1 MW			$7.52	$0	$0	$9.02	$0
Primary Voltage < 1 MW			$6.56	$0	$0	$8.16	$0
Secondary Voltage > 1 MW			$8.37	$0	$0	$10.37	$0
Primary Voltage > 1 MW			$7.24	$0	$0	$9.71	$0
Transmission Voltage	221,576	331,032	$4.35	$963,856	$1,439,988	$5.19	$1,718,055
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.48	$0	$0	$0.37	$0
On-Peak Primary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.47	$0	$0	$0.37	$0
On-Peak Secondary Voltage > 1 MW							
June - September:			$0.72	$0	$0	$0.55	$0
October - May:			$0.61	$0	$0	$0.46	$0
On-Peak Primary Voltage > 1 MW							

June - September:			$0.71	$0	$0	$0.53	$0
October - May:			$0.59	$0	$0	$0.44	$0
On-Peak Transmission Voltage							
June - September:	1,185,785	1,771,548	$0.71	$841,907	$1,257,799	$0.63	$1,116,075
October - May:	982,939	1,468,499	$0.61	$599,593	$895,784	$0.54	$792,989
Renewable Energy PPA	110,915,000	110,915,000					
Renewable Energy PPA- Solar	0	54,790,625					
Subtotal	110,915,000	165,705,625		$2,421,832	$3,610,034		$3,645,214
Supplemental billed at Schedule 6/8/9 rate							
Schedule 9							
Facilities kW	66,944	6,242	$2.28	$152,632	$14,231	$2.47	$15,417
On-Peak kW (Jun - Sept)	30,457	2,840	$14.33	$436,449	$40,695	$15.54	$44,131
On-Peak kW (Oct - May)	32,991	3,076	$12.68	$418,326	$39,005	$13.75	$42,296
On-Peak kWh (Jun - Sept)	10,320,583	962,292	5.1477 ¢	$531,273	$49,536	5.5841 ¢	$53,735
Off-Peak kWh (Jun - Sept)	32,543,621	3,034,370	2.6165 ¢	$851,504	$79,394	2.8383 ¢	$86,125
On-Peak kWh (Oct - May)	9,476,892	883,626	4.5555 ¢	$431,720	$40,254	4.9417 ¢	$43,666
Off-Peak kWh (Oct - May)	36,446,787	3,398,302	2.3155 ¢	$843,925	$78,688	2.5118 ¢	$85,359
Subtotal	88,787,883	8,278,590		$3,665,829	$341,803		$370,729
Unbilled	1,522,784			$46,158			
Total (Aggregated)	201,225,667	173,984,215		$6,133,819	$3,951,837		$4,015,943

Schedule 32-6 - COM

Customer Charges:							
Distribution Voltage < 1 MW	168	180	$55.00	$9,240	$9,900	$59.00	$10,620
Distribution Voltage > 1 MW			$72.00	$0	$0	$77.00	$0
Transmission Voltage			$266.00	$0	$0	$294.00	$0
Administrative Fee:							
All Voltages / per Generator		180	$113.00	$0	$20,340	$123.00	$22,140
All Voltages / per Delivery Point		180	$154.00	$0	$27,720	$168.00	$30,240
Paperless Bill Credit		125	($0.50)	$0	($63)	-$0.50	($63)
Delivery Facilities Charges:							
Secondary Voltage < 1 MW		38,857	$7.52	$0	$292,203	$9.02	$350,488
Primary Voltage < 1 MW			$6.56	$0	$0	$8.16	$0
Secondary Voltage > 1 MW			$8.37	$0	$0	$10.37	$0
Primary Voltage > 1 MW			$7.24	$0	$0	$9.71	$0
Transmission Voltage			$4.35	$0	$0	$5.19	$0
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:		348,935	$0.57	$0	$198,893	$0.45	$157,021
October - May:		530,312	$0.48	$0	$254,550	$0.37	$196,216
On-Peak Primary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.47	$0	$0	$0.37	$0
On-Peak Secondary Voltage > 1 MW							
June - September:			$0.72	$0	$0	$0.55	$0
October - May:			$0.61	$0	$0	$0.46	$0
On-Peak Primary Voltage > 1 MW							
June - September:			$0.71	$0	$0	$0.53	$0
October - May:			$0.59	$0	$0	$0.44	$0
On-Peak Transmission Voltage							
June - September:			$0.71	$0	$0	$0.63	$0
October - May:			$0.61	$0	$0	$0.54	$0
Renewable Energy PPA- Solar		19,450,672					
Subtotal	0	19,450,672		$9,240	$803,543		$766,662
Supplemental billed at Schedule 6/8/9 rate							
Schedule 6							
Facilities kW	63,794	26,048	$3.99	$254,538	$103,931	$4.36	$113,568
All kW (Jun - Sept)	25,317	10,337	$13.27	$335,958	$137,175	$14.49	$149,787
All kW (Oct - May)	38,477	15,711	$11.74	$451,719	$184,442	$12.82	$201,409
kWh (Jun-Sept)	11,583,088	4,278,293	3.8878 ¢	$450,327	$166,331	4.0175 ¢	$171,880
kWh (Oct-May)	17,806,649	7,721,858	3.4405 ¢	$612,638	$265,671	3.5527 ¢	$274,334
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Subtotal	29,389,737	12,000,151		$2,105,180	$857,550		$910,978
Unbilled	224,104			$16,034			
Total (Aggregated)	29,613,841	31,450,823		$2,130,454	$1,661,093		$1,677,640

Schedule 32-8 - COM

Customer Charges:							
Distribution Voltage < 1 MW			$55.00	$0	$0	$59.00	$0
Distribution Voltage > 1 MW	64	72	$72.00	$4,625	$5,184	$77.00	$5,544
Transmission Voltage			$266.00	$0	$0	$294.00	$0
Administrative Fee:							

All Voltages / per Generator		72	$113.00	$0	$8,136	$123.00	$8,856
All Voltages / per Delivery Point		72	$154.00	$0	$11,088	$168.00	$12,096
Paperless Bill Credit		50	($0.50)	$0	($25)	-$0.50	($25)
Delivery Facilities Charges:							
Secondary Voltage < 1 MW			$7.52	$0	$0	$9.02	$0
Primary Voltage < 1 MW			$6.56	$0	$0	$8.16	$0
Secondary Voltage > 1 MW			$8.37	$0	$0	$10.37	$0
Primary Voltage > 1 MW		70,599	$7.24	$0	$511,137	$9.71	$685,516
Transmission Voltage			$4.35	$0	$0	$5.19	$0
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.48	$0	$0	$0.37	$0
On-Peak Primary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.47	$0	$0	$0.37	$0
On-Peak Secondary Voltage > 1 MW							
June - September:			$0.72	$0	$0	$0.55	$0
October - May:			$0.61	$0	$0	$0.46	$0
On-Peak Primary Voltage > 1 MW							
June - September:		497,453	$0.71	$0	$353,192	$0.53	$263,650
October - May:		760,398	$0.59	$0	$448,635	$0.44	$334,575
On-Peak Transmission Voltage							
June - September:			$0.71	$0	$0	$0.63	$0
October - May:			$0.61	$0	$0	$0.54	$0
Renewable Energy PPA- Solar		35,339,953					
Subtotal	0	35,339,953		$4,625	$1,337,347		$1,310,212
Supplemental billed at Schedule 6/8/9 rate							
Schedule 8							
Facilities kW	121,096	62,060	$4.81	$582,470	$298,508	$5.15	$319,608
On-Peak kW (Jun - Sept)	45,172	23,150	$15.73	$710,556	$364,150	$16.84	$389,847
On-Peak kW (Oct - May)	69,049	35,387	$13.92	$961,164	$492,584	$14.90	$527,263
On-Peak kWh (Jun - Sept)	5,468,667	3,256,011	5.8282 ¢	$318,725	$189,767	6.2395 ¢	$203,159
Off-Peak kWh (Jun - Sept)	19,885,808	8,433,253	2.9624 ¢	$589,097	$249,827	3.1714 ¢	$267,452
On-Peak kWh (Oct - May)	8,528,733	5,248,824	5.1577 ¢	$439,886	$270,719	5.5217 ¢	$289,824
Off-Peak kWh (Oct - May)	32,768,392	17,219,957	2.6216 ¢	$859,056	$451,438	2.8070 ¢	$483,364
Voltage Discount	114,221	58,537	($1.13)	($129,070)	($66,147)	($1.13)	($66,147)
Subtotal	66,651,600	34,158,046		$4,331,884	$2,250,846		$2,414,370
Unbilled	508,235			$32,889			
Total (Aggregated)	67,159,835	69,497,999		$4,369,398	$3,588,193		$3,724,582
Schedule 34 (Option 2) – Commercial							
Total	757,303,000	1,236,761,958		$18,254,383	$16,875,428		$16,875,428
Contract 1							
Customer Charge	12	12	$0.00	$0	$0	$0.00	$0
Facilities Charge	1,176,440	1,315,074	$3.41	$4,011,660	$4,484,402	$3.67	$4,826,322
On-Peak Power kW (June - Sept)	365,020	408,035	$18.4730	$6,743,014	$7,537,631	$19.8906	$8,116,061
On-Peak Power kW (Oct - May)	733,970	820,462	$16.3478	$11,998,795	$13,412,749	$17.6023	$14,442,018
On-Peak kWh (June - Sept)	34,978,000	42,707,943	3.7788 ¢	$1,321,749	$1,613,848	4.0688 ¢	$1,737,701
Off-Peak kWh(June - Sept)	144,384,000	176,292,057	1.9207 ¢	$2,773,183	$3,386,042	2.0681 ¢	$3,645,896
On-Peak kWh (Oct - May)	78,393,000	83,999,790	2.9260 ¢	$2,293,779	$2,457,834	3.1505 ¢	$2,646,413
Off-Peak kWh (Oct - May)	321,039,000	344,000,210	1.8807 ¢	$6,037,780	$6,469,612	2.0256 ¢	$6,968,068
Total	578,794,000	647,000,000		$35,179,960	$39,362,118		$42,382,479
Contract 2/Sch9							
Customer Charge	12	12	$696.00	$8,352	$8,352	$399.00	$4,788
Facilities Charge	60,402	557,041	$2.28	$137,717	$1,270,053	$2.47	$1,375,891
On-Peak Power kW (June - Sept)	18,296	168,730	$10.58	$193,572	$1,785,163	$15.54	$2,622,064
On-Peak Power kW (Oct - May)	41,764	385,157	$9.36	$390,911	$3,605,070	$13.75	$5,295,909
On-Peak kWh (June - Sept)	2,167,529	23,494,531	5.1477 ¢	$111,578	$1,209,428	5.5841 ¢	$1,311,958
Off-Peak kWh(June - Sept)	8,660,400	93,872,811	2.6165 ¢	$226,599	$2,456,182	2.8383 ¢	$2,664,392
On-Peak kWh (Oct - May)	4,959,800	42,169,719	4.5555 ¢	$225,944	$1,921,042	4.9417 ¢	$2,083,901
Off-Peak kWh (Oct - May)	19,362,160	164,622,938	2.3155 ¢	$448,331	$3,811,844	2.5118 ¢	$4,134,999
Total	35,149,889	324,160,000		$1,743,004	$16,067,134		$19,493,902
Contract 3							
Block 1	371,593,191	376,680,000		$22,497,803	$23,725,948		$23,725,948
Block 2 - Market	0						
Block 2 - Index	791,122,988	962,908,000		$72,313,496	$80,902,526		$80,902,526
Total	1,162,716,179	1,339,588,000		$94,811,299	$104,628,474		$104,628,474
Lighting Contract - Post Top Lighting - Total							
Energy Only Res	33	48	$2.18	$72	$105	$2.18	$105

Energy Only Non-Res	212	208	$2.1858	$463	$455	$2.1858	$455
Subtotal	245	256		$535	$560		$560
KWH Included	7,102	7,423					
Customers	3	4					
Total	7,102	7,423		$535	$560		$560
Lighting Contract - Post Top Lighting - Commercial							
Energy Only Res	0	0	$2.18	$0	$0	$2.18	$0
Energy Only Non-Res	212	208	$2.1858	$463	$455	$2.1858	$455
Subtotal	212	208		$463	$455		$455
KWH Included	6,143	6,031					
Customers	2	2					
Total	6,143	6,031		$463	$455		$455
Lighting Contract - Post Top Lighting - Residential							
Energy Only Res	33	48	$2.18	$72	$105	$2.18	$105
Energy Only Non-Res	0	0	$2.1858	$0	$0	$2.1858	$0
Subtotal	33	48		$72	$105		$105
KWH Included	959	1,392					
Customers	1	2					
Total	959	1,392		$72	$105		$105
Annual Guarantee Adjustment							
Residential				$37,137	$37,137		$37,137
Commercial				$5,958,540	$5,958,540		$5,958,540
Industrial				$877,981	$877,981		$877,981
Irrigation				$203,157	$203,157		$203,157
Public Street & Highway Lighting				$4,662	$4,662		$4,662
Total AGA				$7,081,476	$7,081,476		$7,081,476
TOTAL - ALL CLASSES	25,917,499,353	28,826,511,504		$2,183,367,074	$2,356,946,873		$2,537,758,922

Note:

1. Present base revenue prior to the last GRC price change.
2. Rate spread based on the present base revenue prior to the last GRC price change and the total revenue increase from the last GRC including the proposed $93m.