



1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

April 18, 2024

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

RE: Docket No. 24-035-11
December 2023 Results of Operations

Transmitted herewith, please find PacifiCorp's Results of Operations Report for the Utah Jurisdiction for the twelve months ended December 31, 2023.

Also enclosed is the confidential Wind Resources Report for the twelve months ended December 31, 2023. This report is provided in compliance with the Commission's final order in Docket No. 07-035-93, and includes the name, nameplate capacity, actual generation and actual capacity by month for each wind resource. This report contains three components – wind resources that are (1) owned, (2) not owned but purchased, and (3) non-owned / non-purchased but in PacifiCorp's balancing authority areas (BAA).

If there are any questions related to this report, or additional matters that the Commission or other parties wish to discuss, please contact Jana Saba at (801) 220-2823.

Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward".

Joelle Steward
Senior Vice President, Regulation & Customer and Community Solutions

Enclosures

cc: Division of Public Utilities
Office of Consumer Services

CERTIFICATE OF SERVICE

Docket No. 24-035-11

I hereby certify that on April 18, 2024, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

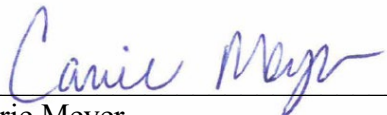
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Rocky Mountain Power

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Carrie Meyer
Advisor, Regulatory Operations

Utah Results of Operations

December 2023

1. SUMMARY

Rocky Mountain Power
State of Utah
Results of Operations Summary
Twelve Months Ended December 2023

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results	
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated
1 Operating Revenues:										
2 General Business Revenues	5,454,854,851	2,345,656,465	386,332,511	386,332,511	5,841,187,362	2,731,988,976	(523,836,434)	(523,836,434)	5,317,350,927	2,208,152,542
3 Interdepartmental	-	-	-	-	-	-	-	-	-	-
4 Special Sales	192,214,530	77,392,171	-	15,834,017	192,214,530	93,226,187	-	664,134	192,214,530	93,890,322
5 Other Operating Revenues	280,466,787	106,886,330	4,170,018	3,986,812	284,636,804	110,873,142	(1,099,143)	139,079	283,537,661	111,012,222
6 Total Operating Revenues	5,927,536,168	2,529,934,966	390,502,528	406,153,340	6,318,038,696	2,936,088,305	(524,935,578)	(523,033,220)	5,793,103,118	2,413,055,085
7										
8 Operating Expenses:										
9 Steam Production	955,907,042	421,826,638	(6,872,247)	(3,020,190)	949,034,794	418,806,448	(5,212,390)	(2,943,849)	943,822,404	415,862,599
10 Nuclear Production	-	-	-	-	-	-	-	-	-	-
11 Hydro Production	57,829,441	25,414,674	-	-	57,829,441	25,414,674	-	216,875	57,829,441	25,631,549
12 Other Power Supply	1,568,073,130	918,571,396	716,115	314,716	1,568,789,245	918,886,111	(50,320,113)	(19,268,073)	1,518,469,132	899,618,038
13 Transmission	258,593,954	113,714,367	-	-	258,593,954	113,714,367	-	812,374	258,593,954	114,526,741
14 Distribution	360,922,442	127,727,939	-	-	360,922,442	127,727,939	-	-	360,922,442	127,727,939
15 Customer Accounting	91,025,326	35,839,527	(2,230)	-	91,023,096	35,839,527	(33,449)	(33,449)	90,989,647	35,806,077
16 Customer Service & Info	175,546,229	9,509,374	(50,910)	(341,473)	175,495,319	9,167,901	-	-	175,495,319	9,167,901
17 Sales	-	-	-	-	-	-	-	-	-	-
18 Administrative & General	1,953,505,595	842,767,944	2,396,320	1,062,181	1,955,901,915	843,830,124	(1,468,776,057)	(638,464,585)	487,125,858	205,365,539
19										
20 Total O&M Expenses	5,421,403,157	2,495,371,859	(3,812,951)	(1,984,767)	5,417,590,206	2,493,387,092	(1,524,342,009)	(659,680,707)	3,893,248,197	1,833,706,385
21										
22 Depreciation	1,004,100,399	443,197,300	-	191	1,004,100,399	443,197,491	-	2,888,584	1,004,100,399	446,086,075
23 Amortization	66,701,600	31,586,531	(24,052,107)	(24,051,812)	42,649,493	7,534,719	-	143,066	42,649,493	7,677,785
24 Taxes Other Than Income	215,228,266	76,517,033	-	1,662	215,228,266	76,518,695	-	453,308	215,228,266	76,972,003
25 Income Taxes - Federal	(335,492,907)	(132,118,755)	91,815,932	92,810,336	(243,676,975)	(39,308,419)	(41,334,111)	(79,673,730)	(285,011,086)	(118,982,150)
26 Income Taxes - State	(35,280,273)	(12,034,766)	20,793,767	21,018,972	(14,486,506)	8,984,206	(9,361,032)	(17,891,292)	(23,847,538)	(8,907,086)
27 Income Taxes - Def Net	(192,783,754)	(130,269,023)	798,441	(123,090)	(191,985,313)	(130,392,113)	292,988,128	127,933,599	101,002,815	(2,458,514)
28 Investment Tax Credit Adj.	(764,880)	(655,593)	-	-	(764,880)	(655,593)	-	(2,725)	(764,880)	(658,318)
29 Misc Revenue & Expense	(1,727,415)	(843,295)	475,565	1,058,707	(1,251,850)	215,412	-	(2,150)	(1,251,850)	213,262
30										
31 Total Operating Expenses:	6,141,384,193	2,770,751,291	86,018,647	88,730,200	6,227,402,840	2,859,481,491	(1,282,049,023)	(625,832,048)	4,945,353,817	2,233,649,443
32										
33 Operating Rev For Return:	(213,848,025)	(240,816,325)	304,483,881	317,423,139	90,635,856	76,606,815	757,113,446	102,798,828	847,749,302	179,405,642

Rocky Mountain Power
State of Utah
Results of Operations Summary
Twelve Months Ended December 2023

	Unadjusted Results		Reporting and Ratemaking Adjustments (Type A)		Reporting and Ratemaking Results		Normalizing Adjustments (Type B)		Normalized Results	
	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated	Total Company	Utah Allocated
34										
35 Rate Base:										
36 Electric Plant In Service	32,938,622,380	14,343,812,840	45,753,320	20,242,308	32,984,375,700	14,364,055,148	-	85,855,472	32,984,375,700	14,449,910,620
37 Plant Held for Future Use	14,174,575	6,096,490	(254,753)	(111,958)	13,919,822	5,984,532	-	6,966	13,919,822	5,991,498
38 Misc Deferred Debits	1,686,857,888	270,848,523	(262,103,852)	(91,636,809)	1,424,754,036	179,211,714	-	539,091	1,424,754,036	179,750,805
39 Elec Plant Acq Adj	11,954,169	10,445,689	-	-	11,954,169	10,445,689	-	10,093	11,954,169	10,455,782
40 Pensions	105,682,294	46,021,568	(105,682,294)	(46,021,568)	(0)	(0)	-	(0)	(0)	(0)
41 Prepayments	132,072,159	40,260,254	-	753	132,072,159	40,261,006	-	221,617	132,072,159	40,482,623
42 Fuel Stock	119,043,905	52,645,752	-	-	119,043,905	52,645,752	-	(309,882)	119,043,905	52,335,870
43 Material & Supplies	395,179,944	161,079,865	-	(15)	395,179,944	161,079,850	-	524,995	395,179,944	161,604,845
44 Working Capital	202,675,603	88,883,580	2,462,288	2,366,259	205,137,891	91,249,838	(32,889,009)	(15,709,887)	172,248,882	75,539,951
45 Weatherization Loans	224,167,349	0	-	-	224,167,349	0	-	-	224,167,349	0
46 Misc Rate Base	-	-	-	-	-	-	-	-	-	-
47										
48 Total Electric Plant:	35,830,430,267	15,020,094,561	(319,825,292)	(115,161,031)	35,510,604,975	14,904,933,530	(32,889,009)	71,138,465	35,477,715,966	14,976,071,995
49										
50 Rate Base Deductions:										
51 Accum Prov For Deprec	(11,029,263,365)	(4,544,238,993)	(155,049,846)	(155,051,000)	(11,184,313,212)	(4,699,289,993)	-	(27,446,064)	(11,184,313,212)	(4,726,736,056)
52 Accum Prov For Amort	(732,139,731)	(324,049,932)	-	(3,531)	(732,139,731)	(324,053,463)	-	(1,574,172)	(732,139,731)	(325,627,635)
53 Accum Def Income Tax	(2,889,573,169)	(1,198,559,145)	82,713,715	36,515,572	(2,806,859,454)	(1,162,043,574)	(199,323,083)	(96,434,274)	(3,006,182,537)	(1,258,477,847)
54 Unamortized ITC	(2,260,784)	(2,146,561)	-	-	(2,260,784)	(2,146,561)	-	(637)	(2,260,784)	(2,147,198)
55 Customer Adv For Const	(184,466,368)	(70,853,939)	-	(23,003,120)	(184,466,368)	(93,857,059)	-	(549,980)	(184,466,368)	(94,407,039)
56 Customer Service Deposits	-	-	(13,018,843)	(13,018,843)	(13,018,843)	(13,018,843)	-	-	(13,018,843)	(13,018,843)
57 Misc Rate Base Deductions	(2,803,659,209)	(1,170,182,496)	-	(8,202)	(2,803,659,209)	(1,170,190,699)	807,373,468	350,807,365	(1,996,285,741)	(819,383,334)
58										
59 Total Rate Base Deductions	(17,641,362,626)	(7,310,031,066)	(85,354,974)	(154,569,126)	(17,726,717,601)	(7,464,600,192)	608,050,385	224,802,239	(17,118,667,216)	(7,239,797,952)
60										
61 Total Rate Base:	18,189,067,640	7,710,063,495	(405,180,266)	(269,730,157)	17,783,887,375	7,440,333,338	575,161,376	295,940,704	18,359,048,751	7,736,274,042
62										
63 Earned Return on Rate Base	-1.176%	-3.123%		4.153%	0.510%	1.030%		1.289%	4.618%	2.319%
65 Earned Return on Equity	-7.194%	-11.086%		8.299%	-3.826%	-2.787%		2.577%	4.383%	-0.210%

**Rocky Mountain Power
Utah Results of Operations
Adjustment Summary
Twelve Months Ended December 2023**

	Utah Allocated Reconciled Unadjusted Results	Tab 3 Revenue Adjustments	Tab 4 O&M Adjustments	Tab 5 Net Power Cost Adjustments	Tab 6 Depreciation & Amortization Adjustments	Tab 7 Tax Adjustments
1 Operating Revenues:						
2 General Business Revenues	2,345,656,465	(141,270,787)	3,766,864	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	77,392,171	15,834,017	-	-	-	-
5 Other Operating Revenues	106,886,330	3,499,609	-	-	-	-
6 Total Operating Revenues	2,529,934,966	(121,937,162)	3,766,864	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	421,826,638	-	(2,310,270)	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	25,414,674	-	-	-	-	-
12 Other Power Supply	918,571,396	-	5,159	(23,747,841)	-	-
13 Transmission	113,714,367	-	-	-	-	-
14 Distribution	127,727,939	-	-	-	-	-
15 Customer Accounting	35,839,527	-	(33,449)	-	-	-
16 Customer Service & Info	9,509,374	-	(341,473)	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	842,767,944	-	(642,402,722)	-	-	-
19						
20 Total O&M Expenses	2,495,371,859	-	(645,082,755)	(23,747,841)	-	-
21						
22 Depreciation	443,197,300	-	-	-	-	-
23 Amortization	31,586,531	-	-	-	(24,186,729)	-
24 Taxes Other Than Income	76,517,033	-	-	-	-	-
25 Income Taxes - Federal	(127,028,929)	(24,441,175)	24,070,401	4,762,474	5,601,176	(186)
26 Income Taxes - State	(10,882,061)	(5,535,250)	5,451,279	1,078,569	1,268,511	(42)
27 Income Taxes - Def Net	(130,269,023)	-	128,355,398	-	-	-
28 Investment Tax Credit Adj.	(655,593)	-	-	-	-	-
29 Misc Revenue & Expense	(843,295)	-	583,142	-	-	-
30						
31 Total Operating Expenses:	2,776,993,821	(29,976,425)	(486,622,536)	(17,906,798)	(17,317,042)	(229)
32						
33 Operating Rev For Return:	(247,058,855)	(91,960,737)	490,389,400	17,906,798	17,317,042	229
34						
35 Rate Base:						
36 Electric Plant In Service	14,343,812,840	-	-	-	-	-
37 Plant Held for Future Use	6,096,490	-	-	-	-	-
38 Misc Deferred Debits	270,848,523	-	-	-	-	-
39 Elec Plant Acq Adj	10,445,689	-	-	-	-	-
40 Pensions	46,021,568	-	-	-	-	-
41 Prepayments	40,260,254	-	-	-	-	-
42 Fuel Stock	52,645,752	-	-	-	-	-
43 Material & Supplies	161,079,865	-	-	-	-	-
44 Working Capital	89,015,592	(633,918)	(13,017,414)	(378,679)	145,275	(5)
45 Weatherization Loans	0	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	15,020,226,573	(633,918)	(13,017,414)	(378,679)	145,275	(5)
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	(4,544,238,993)	-	-	-	(155,049,846)	-
52 Accum Prov For Amort	(324,049,932)	-	-	-	-	-
53 Accum Def Income Tax	(1,198,559,145)	-	(87,324,203)	-	-	38,374
54 Unamortized ITC	(2,146,561)	-	-	-	-	-
55 Customer Adv For Const	(70,853,939)	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	(1,170,182,496)	-	353,696,991	-	-	-
58						
59 Total Rate Base Deductions	(7,310,031,066)	-	266,372,788	-	(155,049,846)	38,374
60						
61 Total Rate Base:	7,710,195,507	(633,918)	253,355,374	(378,679)	(154,904,571)	38,369
62						
63 Return on Rate Base	-3.204%	-1.348%	6.482%	0.232%	0.245%	0.000%
64						
65 Return on Equity	-11.248%	-2.694%	12.953%	0.463%	0.489%	0.000%
66						
67 TAX CALCULATION:						
68 Operating Revenue	(515,894,462)	(121,937,162)	648,266,478	23,747,841	24,186,729	-
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	(64,457,590)	-	-	-	-	-
71 Interest	186,853,393	(15,363)	6,139,962	(9,177)	(3,754,048)	930
72 Schedule "M" Additions	644,202,782	-	(8,680)	-	-	-
73 Schedule "M" Deductions	245,605,499	-	522,045,600	-	-	-
74 Income Before Tax	(239,692,981)	(121,921,799)	120,072,235	23,757,018	27,940,777	(930)
75						
76 State Income Taxes	(10,882,061)	(5,535,250)	5,451,279	1,078,569	1,268,511	(42)
77 Taxable Income	(228,810,920)	(116,386,550)	114,620,956	22,678,450	26,672,266	(888)
78						
79 Federal Income Taxes + Other	(127,028,929)	(24,441,175)	24,070,401	4,762,474	5,601,176	(186)

Rocky Mountain Power
Utah Results of Operations
Adjustment Summary
Twelve Months Ended December 2023

Tab 8 Factors

	Rate Base Adjustments	Normalized Allocation Factors	Utah Allocated Normalized Results
1			
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2. RESULTS OF OPERATIONS

**Rocky Mountain Power
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	UTAH
PERIOD:	12 MONTHS ENDED DECEMBER 2023
FILE:	UT JAM Dec 2023 ROO
PREPARED BY:	Revenue Requirement Department
DATE:	4/15/2024
TIME:	4:42:24 PM
TYPE OF RATE BASE:	13-Month Average
ALLOCATION METHOD:	2020 PROTOCOL
FERC JURISDICTION:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	21.00%
STATE EFFECTIVE RATE	4.54%
TAX GROSS UP FACTOR	1.326
FEDERAL/STATE COMBINED RATE	24.587%

CAPITAL STRUCTURE INFORMATION

	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	49.95%	4.85%	2.423%
PREFERRED	0.01%	6.75%	0.001%
COMMON	50.04%	9.65%	4.829%
	<u>100.00%</u>		<u>7.253%</u>

OTHER INFORMATION

The capital structure is calculated using the five quarter average from 12/31/2022 to 12/31/2023.

Wildland Fire regulatory asset balance reported for informational purposes only on Page 8.11.

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS	
		TOTAL	UTAH	TOTAL	UTAH
1 Operating Revenues					
2 General Business Revenues	2.3	5,454,854,851	2,345,656,465	5,317,350,927	2,208,152,542
3 Interdepartmental	2.3	0	0	0	0
4 Special Sales	2.3	192,214,530	77,392,171	192,214,530	93,890,322
5 Other Operating Revenues	2.4	280,466,787	106,886,330	283,537,661	111,012,222
6 Total Operating Revenues	2.4	5,927,536,168	2,529,934,966	5,793,103,118	2,413,055,085
7					
8 Operating Expenses:					
9 Steam Production	2.5	955,907,042	421,826,638	943,822,404	415,862,599
10 Nuclear Production	2.6	0	0	0	0
11 Hydro Production	2.7	57,829,441	25,414,674	57,829,441	25,631,549
12 Other Power Supply	2.8, .9	1,568,073,130	918,571,396	1,518,469,132	899,618,038
13 Transmission	2.10	258,593,954	113,714,367	258,593,954	114,526,741
14 Distribution	2.12	360,922,442	127,727,939	360,922,442	127,727,939
15 Customer Accounting	2.12	91,025,326	35,839,527	90,989,647	35,806,077
16 Customer Service & Infor	2.13	175,546,229	9,509,374	175,495,319	9,167,901
17 Sales	2.13	0	0	0	0
18 Administrative & General	2.14	1,953,505,595	842,767,944	487,125,858	205,365,539
19					
20 Total O & M Expenses	2.14	5,421,403,157	2,495,371,859	3,893,248,197	1,833,706,385
21					
22 Depreciation	2.16	1,004,100,399	443,197,300	1,004,100,399	446,086,075
23 Amortization	2.17	66,701,600	31,586,531	42,649,493	7,677,785
24 Taxes Other Than Income	2.17	215,228,266	76,517,033	215,228,266	76,972,003
25 Income Taxes - Federal	2.20	(335,492,907)	(132,118,755)	(285,011,086)	(118,982,150)
26 Income Taxes - State	2.20	(35,280,273)	(12,034,766)	(23,847,538)	(8,907,086)
27 Income Taxes - Def Net	2.19	(192,783,754)	(130,269,023)	101,002,815	(2,458,514)
28 Investment Tax Credit Adj.	2.17	(764,880)	(655,593)	(764,880)	(658,318)
29 Misc Revenue & Expense	2.4	(1,727,415)	(843,295)	(1,251,850)	213,262
30					
31 Total Operating Expenses	2.20	6,141,384,193	2,770,751,291	4,945,353,817	2,233,649,443
32					
33 Operating Revenue for Return		(213,848,025)	(240,816,325)	847,749,302	179,405,642
34					
35 Rate Base:					
36 Electric Plant in Service	2.30	32,938,622,380	14,343,812,840	32,984,375,700	14,449,910,620
37 Plant Held for Future Use	2.31	14,174,575	6,096,490	13,919,822	5,991,498
38 Misc Deferred Debits	2.33	1,686,857,888	270,848,523	1,424,754,036	179,750,805
39 Elec Plant Acq Adj	2.31	11,954,169	10,445,689	11,954,169	10,455,782
40 Pensions	2.31	105,682,294	46,021,568	(0)	(0)
41 Prepayments	2.32	132,072,159	40,260,254	132,072,159	40,482,623
42 Fuel Stock	2.32	119,043,905	52,645,752	119,043,905	52,335,870
43 Material & Supplies	2.32	395,179,944	161,079,865	395,179,944	161,604,845
44 Working Capital	2.33	202,675,603	88,883,580	172,248,882	75,539,951
45 Weatherization Loans	2.31	224,167,349	0	224,167,349	0
46 Miscellaneous Rate Base	2.34	0	0	0	0
47					
48 Total Electric Plant		35,830,430,267	15,020,094,561	35,477,715,966	14,976,071,995
49					
50 Rate Base Deductions:					
51 Accum Prov For Depr	2.38	(11,029,263,365)	(4,544,238,993)	(11,184,313,212)	(4,726,736,056)
52 Accum Prov For Amort	2.39	(732,139,731)	(324,049,932)	(732,139,731)	(325,627,635)
53 Accum Def Income Taxes	2.35	(2,889,573,169)	(1,198,559,145)	(3,006,182,537)	(1,258,477,847)
54 Unamortized ITC	2.35	(2,260,784)	(2,146,561)	(2,260,784)	(2,147,198)
55 Customer Adv for Const	2.34	(184,466,368)	(70,853,939)	(184,466,368)	(94,407,039)
56 Customer Service Deposits	2.34	0	0	(13,018,843)	(13,018,843)
57 Misc. Rate Base Deductions	2.34	(2,803,659,209)	(1,170,182,496)	(1,996,285,741)	(819,383,334)
58					
59 Total Rate Base Deductions		(17,641,362,626)	(7,310,031,066)	(17,118,667,216)	(7,239,797,952)
60					
61 Total Rate Base		18,189,067,640	7,710,063,495	18,359,048,751	7,736,274,042
62					
63 Return on Rate Base		-1.176%	-3.123%	4.618%	2.319%
64					
65 Return on Equity				4.383%	-0.210%
66 Net Power Costs		2,564,482,093	1,138,372,430	2,514,860,275	1,117,057,532
67 100 Basis Points in Equity:					
68 Revenue Requirement Impact				121,820,101	51,333,470
69 Rate Base Decrease				(1,795,007,766)	(1,373,060,172)

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
215	500	Operation Supervision & Engineering						
216		P	SG		16,006,755	7,034,591	16,006,755	7,094,620
217		P	SE		-	-	-	-
218				B2	16,006,755	7,034,591	16,006,755	7,094,620
219								
220	501	Fuel Related-Non NPC						
221		P	S		-	-	-	-
222		P	SE		21,817,699	9,648,618	21,817,699	9,591,824
223		P	SE		-	-	-	-
224		P	SE		-	-	-	-
225		P	SE		-	-	-	-
226				B2	21,817,699	9,648,618	21,817,699	9,591,824
227								
228	501NPC	Fuel Related-NPC						
229		P	S		214,134	-	214,134	-
230		P	SE		627,182,319	277,363,924	627,182,319	275,731,314
231		P	SE		-	-	-	-
232		P	SE		-	-	-	-
233		P	SE		-	-	-	-
234				B2	627,396,453	277,363,924	627,396,453	275,731,314
235								
236		Total Fuel Related		B2	649,214,151	287,012,541	649,214,151	285,323,138
237								
238	502	Steam Expenses						
239		P	SG		73,969,627	32,507,905	73,969,627	32,785,310
240		P	SG		-	-	-	-
241				B2	73,969,627	32,507,905	73,969,627	32,785,310
242								
243	503	Steam From Other Sources-Non-NPC						
244		P	SE		-	-	-	-
245				B2	-	-	-	-
246								
247	503NPC	Steam From Other Sources-NPC						
248		P	SE		10,794,276	4,773,640	10,794,276	4,745,542
249				B2	10,794,276	4,773,640	10,794,276	4,745,542
250								
251	505	Electric Expenses						
252		P	SG		745,881	327,797	745,881	330,594
253		P	SG		-	-	-	-
254				B2	745,881	327,797	745,881	330,594
255								
256	506	Misc. Steam Expense						
257		P	SG		35,504,828	15,603,534	28,632,581	12,690,723
258		P	SE		-	-	-	-
259		P	SG		-	-	-	-
260				B2	35,504,828	15,603,534	28,632,581	12,690,723
261								
262	507	Rents						
263		P	SG		373,329	164,069	373,329	165,470
264		P	SG		-	-	-	-
265				B2	373,329	164,069	373,329	165,470
266								
267	510	Maint Supervision & Engineering						
268		P	SG		4,970,662	2,184,489	(241,728)	(107,140)
269		P	SG		-	-	-	-
270				B2	4,970,662	2,184,489	(241,728)	(107,140)
271								
272								
273								
274	511	Maintenance of Structures						
275		P	SG		24,643,333	10,830,163	24,643,333	10,922,582
276		P	SG		-	-	-	-
277				B2	24,643,333	10,830,163	24,643,333	10,922,582
278								
279	512	Maintenance of Boiler Plant						
280		P	SG		87,870,300	38,616,923	87,870,300	38,946,459
281		P	SG		(102)	(45)	(102)	(45)
282				B2	87,870,198	38,616,878	87,870,198	38,946,413
283								
284	513	Maintenance of Electric Plant						
285		P	SG		37,663,318	16,552,139	37,663,318	16,693,386
286		P	SG		-	-	-	-
287				B2	37,663,318	16,552,139	37,663,318	16,693,386
288								
289	514	Maintenance of Misc. Steam Plant						
290		P	SG		14,150,684	6,218,891	14,150,684	6,271,960
291		P	SG		-	-	-	-
292				B2	14,150,684	6,218,891	14,150,684	6,271,960
293								
294		Total Steam Power Generation		B2	955,907,042	421,826,638	943,822,404	415,862,599

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
358	537	Hydraulic Expenses						
359		P	DGP		-	-	-	-
360		P	SG		4,895,653	2,151,524	4,895,653	2,169,884
361		P	SG		367,422	161,473	367,422	162,851
362								
363				B2	<u>5,263,074</u>	<u>2,312,997</u>	<u>5,263,074</u>	<u>2,332,735</u>
364								
365	538	Electric Expenses						
366		P	DGP		-	-	-	-
367		P	SG		-	-	-	-
368		P	SG		-	-	-	-
369								
370				B2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
371								
372	539	Misc. Hydro Expenses						
373		P	DGP		-	-	-	-
374		P	SG		21,066,894	9,258,403	21,066,894	9,337,409
375		P	SG		8,051,621	3,538,498	8,051,621	3,568,693
376								
377								
378				B2	<u>29,118,515</u>	<u>12,796,900</u>	<u>29,118,515</u>	<u>12,906,102</u>
379								
380	540	Rents (Hydro Generation)						
381		P	DGP		-	-	-	-
382		P	SG		1,984,366	872,082	1,984,366	879,524
383		P	SG		208,758	91,744	208,758	92,527
384								
385				B2	<u>2,193,124</u>	<u>963,826</u>	<u>2,193,124</u>	<u>972,051</u>
386								
387	541	Maint Supervision & Engineering						
388		P	DGP		-	-	-	-
389		P	SG		28,212	12,398	28,212	12,504
390		P	SG		-	-	-	-
391								
392				B2	<u>28,212</u>	<u>12,398</u>	<u>28,212</u>	<u>12,504</u>
393								
394	542	Maintenance of Structures						
395		P	DGP		-	-	-	-
396		P	SG		669,071	294,041	669,071	296,550
397		P	SG		39,275	17,260	39,275	17,408
398								
399				B2	<u>708,345</u>	<u>311,301</u>	<u>708,345</u>	<u>313,958</u>
400								
401								
402								
403								
404	543	Maintenance of Dams & Waterways						
405		P	DGP		-	-	-	-
406		P	SG		643,452	282,782	643,452	285,195
407		P	SG		748,865	329,109	748,865	331,917
408								
409				B2	<u>1,392,317</u>	<u>611,891</u>	<u>1,392,317</u>	<u>617,112</u>
410								
411	544	Maintenance of Electric Plant						
412		P	DGP		-	-	-	-
413		P	SG		790,473	347,394	790,473	350,359
414		P	SG		355,366	156,175	355,366	157,507
415								
416				B2	<u>1,145,838</u>	<u>503,569</u>	<u>1,145,838</u>	<u>507,866</u>
417								
418	545	Maintenance of Misc. Hydro Plant						
419		P	SG		-	-	-	-
420		P	SG		3,819,650	1,678,646	3,819,650	1,692,971
421		P	SG		979,214	430,342	979,214	434,014
422								
423				B2	<u>4,798,864</u>	<u>2,108,988</u>	<u>4,798,864</u>	<u>2,126,985</u>
424								
425		Total Hydraulic Power Generation		B2	<u>57,829,441</u>	<u>25,414,674</u>	<u>57,829,441</u>	<u>25,631,549</u>

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
861	923	Outside Services						
862		PTD	S		632,876	526,998	632,876	526,998
863		CUST	CN		-	-	-	-
864		PTD	SO		48,569,975	21,150,813	48,569,975	21,277,704
865				B2	49,202,851	21,677,811	49,202,851	21,804,702
866								
867	924	Property Insurance						
868		PT	S		14,648,267	(1,266,870)	14,648,267	(1,266,870)
869		PT	SG		-	-	-	-
870		PTD	SO		5,369,323	2,338,184	5,369,323	2,352,212
871				B2	20,017,590	1,071,315	20,017,590	1,085,342
872								
873	925	Injuries & Damages						
874		PTD	S		(1,062,307)	-	(1,062,307)	-
875		PTD	SO		1,786,157,738	777,819,789	317,381,682	139,039,677
876				B2	1,785,095,432	777,819,789	316,319,375	139,039,677
877								
878	926	Employee Pensions & Benefits						
879		LABOR	S		7,585,075	5,291,717	7,585,075	5,291,717
880		CUST	CN		-	-	-	-
881		LABOR	SO		115,452,396	50,276,163	115,452,396	50,577,789
882				B2	123,037,471	55,567,880	123,037,471	55,869,506
883								
884	927	Franchise Requirements						
885		DMSC	S		-	-	-	-
886		DMSC	SO		-	-	-	-
887				B2	-	-	-	-
888								
889	928	Regulatory Commission Expense						
890		DMSC	S		23,033,861	7,006,300	23,033,178	7,006,300
891		P	SE		-	-	-	-
892		DMSC	SO		1,672,003	728,109	1,672,003	732,477
893		FERC	SG		7,442,799	3,270,934	7,443,481	3,299,149
894				B2	32,148,662	11,005,343	32,148,662	11,037,926
895								
896	929	Duplicate Charges						
897		LABOR	S		-	-	-	-
898		LABOR	SO		(135,723,745)	(59,103,747)	(135,716,790)	(59,455,286)
899				B2	(135,723,745)	(59,103,747)	(135,716,790)	(59,455,286)
900								
901	930	Misc General Expenses						
902		PTD	S		93,861	51,008	93,861	51,008
903		CUST	CN		-	-	-	-
904		P	SG		-	-	-	-
905		LABOR	SO		2,760,681	1,202,196	2,760,681	1,209,409
906				B2	2,854,542	1,253,204	2,854,542	1,260,417
907								
908	931	Rents						
909		PTD	S		342,461	1,392	342,461	1,392
910		PTD	SO		(7,491,850)	(3,262,483)	(7,491,850)	(3,282,056)
911				B2	(7,149,389)	(3,261,091)	(7,149,389)	(3,280,663)
912								
913	935	Maintenance of General Plant						
914		G	S		700,572	56,916	700,572	56,916
915		CUST	CN		37,535	18,488	37,535	18,488
916		G	SO		36,291,718	15,803,988	36,291,718	15,898,803
917				B2	37,029,825	15,879,392	37,029,825	15,974,206
918								
919		Total Administrative & General Expense		B2	1,953,505,595	842,767,944	487,125,858	205,365,539
920								
921		Summary of A&G Expense by Factor						
922		S			44,989,930	11,623,707	44,989,247	11,623,707
923		SE			-	-	-	-
924		SO			1,900,874,583	827,775,641	434,494,847	190,345,021
925		SG			7,442,799	3,270,934	7,443,481	3,299,149
926		CN			198,283	97,661	198,283	97,661
927		Total A&G Expense by Factor			1,953,505,595	842,767,944	487,125,858	205,365,539
928								
929		Total O&M Expense		B2	5,421,403,157	2,495,371,859	3,893,248,197	1,833,706,385

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1255	SCHMDF	Deductions - Flow Through						
1256		SCHMDF	S		-	-	-	-
1257		SCHMDF	DGP		-	-	-	-
1258		SCHMDF	DGU		-	-	-	-
1259				B6	-	-	-	-
1260	SCHMDP	Deductions - Permanent						
1261		SCHMDP	S		-	-	-	-
1262		P	SE		4,560	2,017	4,560	2,005
1263		PTD	SNP		107,935	48,294	107,935	48,145
1264		BOOKDEPR	SCHMDEXP		-	-	-	-
1265		P	SG		-	-	-	-
1266		SCHMDP-SO	SO		-	-	-	-
1267				B6	112,495	50,311	112,495	50,150
1268								
1269	SCHMDT	Deductions - Temporary						
1270		GP	S		350,404,048	(9,311,137)	350,404,048	(9,311,137)
1271		CUST	BADDEBT		-	-	-	-
1272		SCHMDT-SNP	SNP		214,293,213	95,882,820	214,293,213	95,587,098
1273		CUST	TROJD		-	-	-	-
1274		SCHMDT	SG		-	-	-	-
1275		CUST	DGP		-	-	-	-
1276		P	SE		7,540,538	3,334,713	6,827,058	3,001,414
1277		SCHMDT-SG	SG		204,032,721	89,667,565	204,032,721	90,432,740
1278		SCHMDT-GPS	GPS		100,182,353	43,626,503	100,182,353	43,888,235
1279		SCHMDT-SO	SO		(1,142,822,967)	(497,666,191)	48,834,799	21,393,719
1280		TAXDEPR	TAXDEPR		1,173,688,351	520,437,765	1,173,688,351	523,718,728
1281		DPW	SNPD		(871,149)	(416,850)	(871,149)	(416,850)
1282				B6	906,447,108	245,555,188	2,097,391,394	768,293,947
1283								
1284	TOTAL SCHEDULE - M DEDUCTIONS			B6	906,559,602	245,605,499	2,097,503,888	768,344,097
1285								
1286	TOTAL SCHEDULE - M ADJUSTMENTS			B6	331,364,980	398,597,284	(863,540,266)	(121,364,293)
1287								
1288								
1289								
1290	40911	State Income Taxes						
1291		IBT			(35,280,273)	(12,034,766)	(23,847,538)	(8,907,086)
1292		IBT	IBT		-	-	-	-
1293		PTC	P		-	-	-	-
1294		IBT	IBT		-	-	-	-
1295		Total State Tax Expense			(35,280,273)	(12,034,766)	(23,847,538)	(8,907,086)
1296								
1297								
1298		Calculation of Taxable Income:						
1299		Operating Revenues			5,927,536,168	2,529,934,966	5,793,103,118	2,413,055,085
1300		Operating Deductions:						
1301		O & M Expenses			5,421,403,157	2,495,371,859	3,893,248,197	1,833,706,385
1302		Depreciation Expense			1,004,100,399	443,197,300	1,004,100,399	446,086,075
1303		Amortization Expense			66,701,600	31,586,531	42,649,493	7,677,785
1304		Taxes Other Than Income			215,228,266	76,517,033	215,228,266	76,972,003
1305		Interest & Dividends (AFUDC-Equity)			(144,059,425)	(64,457,590)	(144,059,425)	(64,258,789)
1306		Misc Revenue & Expense			(1,727,415)	(843,295)	(1,251,850)	213,262
1307		Total Operating Deductions			6,561,646,581	2,981,371,838	5,009,915,080	2,300,396,721
1308		Other Deductions:						
1309		Interest Deductions			474,353,090	212,243,362	444,923,938	187,485,395
1310		Interest on PCRBS			-	-	-	-
1311		Schedule M Adjustments			331,364,980	398,597,284	(863,540,266)	(121,364,293)
1312								
1313		Income Before State Taxes			(777,098,523)	(265,082,950)	(525,276,165)	(196,191,325)
1314								
1315		State Income Taxes			(35,280,273)	(12,034,766)	(23,847,538)	(8,907,086)
1316								
1317		Total Taxable Income			(741,818,250)	(253,048,184)	(501,428,627)	(187,284,239)
1318								
1319		Tax Rate			21.0%	21.0%	21.0%	21.0%
1320								
1321		Federal Income Tax - Calculated			(155,781,833)	(53,140,119)	(105,300,012)	(39,329,690)
1322								
1323		Adjustments to Calculated Tax:						
1324	40910	P	SE		(14,026)	(6,203)	(14,026)	(6,166)
1325	40910	PTC	P		(179,652,735)	(78,953,136)	(179,652,735)	(79,626,880)
1326	40910	P	SO		(44,313)	(19,297)	(44,313)	(19,413)
1327	40910	IRS Settle	LABOR		-	-	-	-
1328		Federal Income Tax Expense			(335,492,907)	(132,118,755)	(285,011,086)	(118,982,150)
1329								
1330		Total Operating Expenses			6,141,384,193	2,770,751,291	4,945,353,817	2,233,649,443

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1331	310	Land and Land Rights						
1332		P	SG		2,327,033	1,022,676	2,327,033	1,031,403
1333		P	SG		33,769,530	14,840,911	33,769,530	14,967,556
1334		P	SG		54,351,537	23,886,218	54,351,537	24,090,050
1335		P	S		-	-	-	-
1336		P	SG		1,266,851	556,751	1,266,851	561,502
1337				B8	91,714,952	40,306,556	91,714,952	40,650,511
1338								
1339	311	Structures and Improvements						
1340		P	SG		225,383,479	99,050,719	225,383,479	99,895,965
1341		P	SG		311,093,673	136,718,326	311,093,673	137,885,007
1342		P	SG		476,931,742	209,600,243	476,931,742	211,388,860
1343		P	SG		-	-	-	-
1344				B8	1,013,408,895	445,369,289	1,013,408,895	449,169,832
1345								
1346	312	Boiler Plant Equipment						
1347		P	SG		584,554,634	256,897,964	584,554,634	259,090,193
1348		P	SG		461,944,066	203,013,513	461,944,066	204,745,922
1349		P	SG		3,394,708,303	1,491,894,170	3,394,708,303	1,504,625,196
1350		P	SG		-	-	-	-
1351				B8	4,441,207,002	1,951,805,646	4,441,207,002	1,968,461,311
1352								
1353	314	Turbogenerator Units						
1354		P	SG		108,346,248	47,615,619	108,346,248	48,021,945
1355		P	SG		107,006,883	47,026,999	107,006,883	47,428,303
1356		P	SG		771,119,651	338,888,885	771,119,651	341,780,782
1357		P	SG		-	-	-	-
1358				B8	986,472,783	433,531,503	986,472,783	437,231,029
1359								
1360	315	Accessory Electric Equipment						
1361		P	SG		85,673,509	37,651,485	85,673,509	37,972,783
1362		P	SG		133,073,733	58,482,764	133,073,733	58,981,825
1363		P	SG		209,055,020	91,874,747	209,055,020	92,658,756
1364		P	SG		-	-	-	-
1365				B8	427,802,261	188,008,996	427,802,261	189,613,364
1366								
1367								
1368								
1369	316	Misc Power Plant Equipment						
1370		P	SG		2,347,560	1,031,697	2,347,560	1,040,501
1371		P	SG		4,812,938	2,115,173	4,812,938	2,133,222
1372		P	SG		26,438,654	11,619,164	26,438,654	11,718,316
1373		P	SG		-	-	-	-
1374				B8	33,599,152	14,766,034	33,599,152	14,892,040
1375								
1376	317	Steam Plant ARO						
1377		P	S		-	-	-	-
1378				B8	-	-	-	-
1379								
1380	SP	Unclassified Steam Plant - Account 300						
1381		P	SG		32,578,043	14,317,281	32,578,043	14,439,457
1382		P	SG		-	-	-	-
1383				B8	32,578,043	14,317,281	32,578,043	14,439,457
1384								
1385								
1386		Total Steam Production Plant		B8	7,026,783,088	3,088,105,306	7,026,783,088	3,114,457,544
1387								
1388								
1389		Summary of Steam Production Plant by Factor						
1390		S			-	-	-	-
1391		DGP			-	-	-	-
1392		DGU			-	-	-	-
1393		SG			7,026,783,088	3,088,105,306	7,026,783,088	3,114,457,544
1394		SSGCH			-	-	-	-
1395		Total Steam Production Plant by Factor			7,026,783,088	3,088,105,306	7,026,783,088	3,114,457,544
1396	320	Land and Land Rights						
1397		P	SG		-	-	-	-
1398		P	SG		-	-	-	-
1399				B8	-	-	-	-
1400								
1401	321	Structures and Improvements						
1402		P	SG		-	-	-	-
1403		P	SG	B8	-	-	-	-
1404					-	-	-	-

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1478								
1479								
1480	335	Misc. Power Plant Equipment						
1481		P	SG		973,732	427,932	973,732	431,584
1482		P	SG		150,507	66,144	150,507	66,709
1483		P	SG		1,499,511	659,000	1,499,511	664,623
1484		P	SG		44,722	19,654	44,722	19,822
1485				B8	2,668,472	1,172,730	2,668,472	1,182,738
1486								
1487	336	Roads, Railroads & Bridges						
1488		P	SG		3,276,452	1,439,923	3,276,452	1,452,211
1489		P	SG		734,401	322,752	734,401	325,506
1490		P	SG		18,553,802	8,153,958	18,553,802	8,223,539
1491		P	SG		3,388,646	1,489,230	3,388,646	1,501,938
1492				B8	25,953,300	11,405,863	25,953,300	11,503,194
1493								
1494	337	Hydro Plant ARO						
1495		P	S		-	-	-	-
1496				B8	-	-	-	-
1497								
1498	HP	Unclassified Hydro Plant - Acct 300						
1499		P	S		-	-	-	-
1500		P	SG		-	-	-	-
1501		P	SG		-	-	-	-
1502		P	SG		-	-	-	-
1503				B8	-	-	-	-
1504								
1505		Total Hydraulic Production Plant		B8	1,067,809,561	469,277,097	1,067,809,561	473,281,657
1506								
1507		Summary of Hydraulic Plant by Factor						
1508		S			-	-	-	-
1509		SG			1,067,809,561	469,277,097	1,067,809,561	473,281,657
1510		DGP			-	-	-	-
1511		DGU			-	-	-	-
1512		Total Hydraulic Plant by Factor			1,067,809,561	469,277,097	1,067,809,561	473,281,657
1513								
1514	340	Land and Land Rights						
1515		P	S		74,986	-	74,986	-
1516		P	SG		39,022,504	17,149,469	39,022,504	17,295,814
1517		P	SG		13,844,486	6,084,325	13,844,486	6,136,245
1518		P	SG		235,129	103,334	235,129	104,216
1519				B8	53,177,105	23,337,128	53,177,105	23,536,275
1520								
1521	341	Structures and Improvements						
1522		P	S		73,237	69,482	73,237	69,482
1523		P	SG		171,262,547	75,265,847	171,262,547	75,908,125
1524		P	SG		-	-	-	-
1525		P	SG		100,862,169	44,326,542	100,862,169	44,704,801
1526		P	SG		4,273,000	1,877,883	4,273,000	1,893,908
1527				B8	276,470,954	121,539,754	276,470,954	122,576,316
1528								
1529	342	Fuel Holders, Producers & Accessories						
1530		P	SG		13,643,993	5,996,213	13,643,993	6,047,381
1531		P	SG		-	-	-	-
1532		P	SG		2,789,123	1,225,754	2,789,123	1,236,214
1533				B8	16,433,116	7,221,967	16,433,116	7,283,595
1534								
1535	343	Prime Movers						
1536		P	S		-	-	-	-
1537		P	SG		-	-	-	-
1538		P	SG		2,887,744,906	1,269,095,723	2,887,744,906	1,279,925,507
1539		P	SG		1,085,933,229	477,242,022	1,085,933,229	481,314,550
1540		P	SG		61,070,518	26,839,051	61,070,518	27,068,081
1541				B8	4,034,748,653	1,773,176,796	4,034,748,653	1,788,308,138
1542								
1543	344	Generators						
1544		P	S		284,866	284,866	284,866	284,866
1545		P	SG		165,507,061	72,736,447	165,507,061	73,357,141
1546		P	SG		411,147,526	180,689,633	411,147,526	182,231,541
1547		P	SG		17,799,825	7,822,603	17,799,825	7,889,357
1548				B8	594,739,278	261,533,548	594,739,278	263,762,905

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1683	366	Underground Conduit						
1684		DPW	S		488,313,709	272,054,909	488,313,709	272,054,909
1685				B8	488,313,709	272,054,909	488,313,709	272,054,909
1686								
1687								
1688								
1689								
1690	367	Underground Conductors						
1691		DPW	S		1,113,830,944	708,960,190	1,113,830,944	708,960,190
1692				B8	1,113,830,944	708,960,190	1,113,830,944	708,960,190
1693								
1694	368	Line Transformers						
1695		DPW	S		1,621,935,329	665,621,664	1,621,935,329	665,621,664
1696				B8	1,621,935,329	665,621,664	1,621,935,329	665,621,664
1697								
1698	369	Services						
1699		DPW	S		1,034,743,175	430,566,775	1,034,743,175	430,566,775
1700				B8	1,034,743,175	430,566,775	1,034,743,175	430,566,775
1701								
1702	370	Meters						
1703		DPW	S		294,165,400	127,859,008	294,165,400	127,859,008
1704				B8	294,165,400	127,859,008	294,165,400	127,859,008
1705								
1706	371	Installations on Customers' Premises						
1707		DPW	S		8,869,187	4,183,328	8,869,187	4,183,328
1708				B8	8,869,187	4,183,328	8,869,187	4,183,328
1709								
1710	372	Leased Property						
1711		DPW	S		-	-	-	-
1712				B8	-	-	-	-
1713								
1714	373	Street Lights						
1715		DPW	S		63,344,734	21,683,933	63,344,734	21,683,933
1716				B8	63,344,734	21,683,933	63,344,734	21,683,933
1717								
1718	DP	Unclassified Dist Plant - Acct 300						
1719		DPW	S		92,047,790	27,785,689	92,047,790	27,785,689
1720				B8	92,047,790	27,785,689	92,047,790	27,785,689
1721								
1722	DS0	Unclassified Dist Sub Plant - Acct 300						
1723		DPW	S		-	-	-	-
1724				B8	-	-	-	-
1725								
1726								
1727		Total Distribution Plant		B8	8,700,381,378	3,737,218,537	8,700,381,378	3,737,218,537
1728								
1729		Summary of Distribution Plant by Factor						
1730		S			8,700,381,378	3,737,218,537	8,700,381,378	3,737,218,537
1731								
1732		Total Distribution Plant by Factor			8,700,381,378	3,737,218,537	8,700,381,378	3,737,218,537

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1733	389	Land and Land Rights						
1734		G-SITUS	S		16,330,314	4,100,149	16,330,314	4,100,149
1735		CUST	CN		1,128,506	555,830	1,128,506	555,830
1736		G-DGU	SG		332	146	332	147
1737		G-SG	SG		1,228	539	1,228	544
1738		PTD	SO		7,611,617	3,314,638	7,611,617	3,334,524
1739				B8	25,071,997	7,971,303	25,071,997	7,991,194
1740								
1741	390	Structures and Improvements						
1742		G-SITUS	S		150,480,243	48,228,538	150,480,243	48,228,538
1743		G-DGP	SG		335,238	147,329	335,238	148,586
1744		G-DGU	SG		1,356,387	596,100	1,356,387	601,187
1745		CUST	CN		8,218,829	4,048,074	8,218,829	4,048,074
1746		G-SG	SG		10,330,215	4,539,886	10,330,215	4,578,627
1747		P	SE		940,953	416,125	940,953	413,676
1748		PTD	SO		113,114,052	49,257,882	113,114,052	49,553,399
1749				B8	284,775,916	107,233,935	284,775,916	107,572,087
1750								
1751	391	Office Furniture & Equipment						
1752		G-SITUS	S		7,228,087	1,885,972	7,228,087	1,885,972
1753		G-DGP	SG		-	-	-	-
1754		G-DGU	SG		-	-	-	-
1755		CUST	CN		2,935,067	1,445,628	2,935,067	1,445,628
1756		G-SG	SG		4,580,988	2,013,236	4,580,988	2,030,416
1757		P	SE		26,583	11,756	26,583	11,687
1758		PTD	SO		77,539,696	33,766,284	77,539,696	33,968,861
1759		G-SG	SG		-	-	-	-
1760		G-SG	SG		8,326	3,659	8,326	3,690
1761				B8	92,318,747	39,126,536	92,318,747	39,346,254
1762								
1763	392	Transportation Equipment						
1764		G-SITUS	S		120,241,826	53,478,186	120,241,826	53,478,186
1765		PTD	SO		6,900,087	3,004,787	6,900,087	3,022,814
1766		G-SG	SG		24,817,011	10,906,491	24,817,011	10,999,561
1767		CUST	CN		-	-	-	-
1768		G-DGU	SG		667,672	293,426	667,672	295,930
1769		P	SE		321,961	142,383	321,961	141,545
1770		G-DGP	SG		70,616	31,034	70,616	31,299
1771		G-SG	SG		-	-	-	-
1772		G-DGU	SG		44,655	19,625	44,655	19,792
1773				B8	153,063,828	67,875,932	153,063,828	67,989,127
1774								
1775	393	Stores Equipment						
1776		G-SITUS	S		10,606,245	4,227,357	10,606,245	4,227,357
1777		G-DGP	SG		-	-	-	-
1778		G-DGU	SG		-	-	-	-
1779		PTD	SO		241,002	104,949	241,002	105,579
1780		G-SG	SG		7,009,973	3,080,718	7,009,973	3,107,007
1781		G-DGU	SG		53,971	23,719	53,971	23,921
1782				B8	17,911,191	7,436,743	17,911,191	7,463,864

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
1914	303	Miscellaneous Intangible Plant						
1915		I-SITUS	S		23,390,765	7,524,032	23,390,765	7,524,032
1916		I-SG	SG		197,212,255	86,670,131	197,212,255	87,409,728
1917		PTD	SO		491,551,724	214,056,491	491,551,724	215,340,698
1918		P	SE		9,106	4,027	9,106	4,003
1919		CUST	CN		231,852,312	114,195,755	231,852,312	114,195,755
1920		P	SG		-	-	-	-
1921		I-DGP	SG		-	-	-	-
1922				B8	944,016,162	422,450,437	944,016,162	424,474,216
1923	303	Less Non-Regulated Plant						
1924		I-SITUS	S		-	-	-	-
1925					944,016,162	422,450,437	944,016,162	424,474,216
1926	IP	Unclassified Intangible Plant - Acct 300						
1927		I-SITUS	S		-	-	-	-
1928		I-SG	SG		-	-	-	-
1929		I-DGU	SG		-	-	-	-
1930		PTD	SO		-	-	-	-
1931					-	-	-	-
1932					-	-	-	-
1933		Total Intangible Plant		B8	1,072,106,038	478,303,437	1,072,106,038	480,803,836
1934								
1935		Summary of Intangible Plant by Factor						
1936		S			24,390,765	7,524,032	24,390,765	7,524,032
1937		DGP			-	-	-	-
1938		DGU			-	-	-	-
1939		SG			324,302,132	142,523,132	324,302,132	143,739,348
1940		SO			491,551,724	214,056,491	491,551,724	215,340,698
1941		CN			231,852,312	114,195,755	231,852,312	114,195,755
1942		SSGCT			-	-	-	-
1943		SSGCH			-	-	-	-
1944		SE			9,106	4,027	9,106	4,003
1945		Total Intangible Plant by Factor			1,072,106,038	478,303,437	1,072,106,038	480,803,836
1946		Summary of Unclassified Plant (Account 106)						
1947		DP			92,047,790	27,785,689	92,047,790	27,785,689
1948		DS0			-	-	-	-
1949		GP			70,063,242	30,510,506	70,063,242	30,693,550
1950		HP			-	-	-	-
1951		NP			-	-	-	-
1952		OP			-	-	-	-
1953		TP			139,984,844	61,520,035	139,984,844	62,045,014
1954		TS0			-	-	-	-
1955		IP			-	-	-	-
1956		MP			-	-	-	-
1957		SP			32,578,043	14,317,281	32,578,043	14,439,457
1958		Total Unclassified Plant by Factor			334,673,919	134,133,511	334,673,919	134,963,710
1959								
1960		Total Electric Plant In Service		B8	32,938,622,380	14,343,812,840	32,984,375,700	14,449,910,620

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH	
1961	Summary of Electric Plant by Factor								
1962	S				9,490,193,163	4,028,757,938	9,490,193,163	4,028,757,938	
1963	SE				5,126,106	2,266,959	50,879,426	22,368,378	
1964	DGU				-	-	-	-	
1965	DGP				-	-	-	-	
1966	SG				22,328,707,941	9,812,940,089	22,328,707,941	9,896,678,468	
1967	SO				875,848,289	381,406,477	875,848,289	383,694,680	
1968	CN				247,662,256	121,982,732	247,662,256	121,982,732	
1969	DEU				-	-	-	-	
1970	SSGCH				-	-	-	-	
1971	SSGCT				-	-	-	-	
1972	Less Capital Leases				(8,915,375)	(3,541,355)	(8,915,375)	(3,571,575)	
1973					<u>32,938,622,380</u>	<u>14,343,812,840</u>	<u>32,984,375,700</u>	<u>14,449,910,620</u>	
1974	105	Plant Held For Future Use							
1975		DPW	S		12,062,430	5,168,253	12,062,430	5,168,253	
1976		P	SG		-	-	-	-	
1977		T	SG		1,517,970	667,112	1,517,970	672,805	
1978		P	SG		-	-	-	-	
1979		P	SE		-	-	-	-	
1980		T	SG		594,174	261,126	339,421	150,441	
1981									
1982									
1983		Total Plant Held For Future Use		B10	<u>14,174,575</u>	<u>6,096,490</u>	<u>13,919,822</u>	<u>5,991,498</u>	
1984									
1985	114	Electric Plant Acquisition Adjustments							
1986		P	S		11,763,784	11,763,784	11,763,784	11,763,784	
1987		P	SG		144,704,699	63,594,300	144,704,699	64,136,979	
1988		P	SG		-	-	-	-	
1989		Total Electric Plant Acquisition Adjustment		B15	<u>156,468,483</u>	<u>75,358,083</u>	<u>156,468,483</u>	<u>75,900,763</u>	
1990									
1991	115	Accum Provision for Asset Acquisition Adjustments							
1992		P	S		(2,500,812)	(2,500,812)	(2,500,812)	(2,500,812)	
1993		P	SG		(142,013,501)	(62,411,582)	(142,013,501)	(62,944,169)	
1994		P	SG		-	-	-	-	
1995				B15	<u>(144,514,313)</u>	<u>(64,912,394)</u>	<u>(144,514,313)</u>	<u>(65,444,981)</u>	
1996									
1997	128	Pensions							
1998		LABOR	SO		105,682,294	46,021,568	(0)	(0)	
1999		Total Pensions		B15	<u>105,682,294</u>	<u>46,021,568</u>	<u>(0)</u>	<u>(0)</u>	
2000									
2001	124	Weatherization							
2002		DMSC	S		518,840	0	518,840	0	
2003		DMSC	SO		-	-	-	-	
2004				B16	<u>518,840</u>	<u>0</u>	<u>518,840</u>	<u>0</u>	
2005									
2006	182W	Weatherization							
2007		DMSC	S		223,648,508	-	223,648,508	-	
2008		DMSC	SG		-	-	-	-	
2009		DMSC	SGCT		-	-	-	-	
2010		DMSC	SO		-	-	-	-	
2011				B16	<u>223,648,508</u>	<u>-</u>	<u>223,648,508</u>	<u>-</u>	
2012									
2013	186W	Weatherization							
2014		DMSC	S		-	-	-	-	
2015		DMSC	CN		-	-	-	-	
2016		DMSC	CNP		-	-	-	-	
2017		DMSC	SG		-	-	-	-	
2018		DMSC	SO		-	-	-	-	
2019				B16	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
2020									
2021		Total Weatherization		B16	<u>224,167,349</u>	<u>0</u>	<u>224,167,349</u>	<u>0</u>	

2020 PROTOCOL 13-Month Average					DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS	
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2143								
2144	1869	Misc Deferred Debits-Trojan						
2145		P	S		-	-	-	-
2146		P	SG		-	-	-	-
2147					-	-	-	-
2148					-	-	-	-
2149		Total Miscellaneous Rate Base		B15	-	-	-	-
2150								
2151		Total Rate Base Additions			2,891,807,887	676,281,721	2,493,340,266	526,161,374
2152	235	Customer Service Deposits						
2153		CUST	S		-	-	(13,018,843)	(13,018,843)
2154		CUST	CN		-	-	-	-
2155		Total Customer Service Deposits		B15	-	-	(13,018,843)	(13,018,843)
2156								
2157	2281	Prop Ins	PTD	S	933,728	854,118	933,728	854,118
2157	2281	Prop Ins	PTD	SO	(7,215,154)	(3,141,990)	-	-
2158	2282	Inj & Dam	PTD	SO	(800,158,314)	(348,445,693)	-	-
2159	2282	Inj & Dam	PTD	S	19,270,162	-	19,270,162	-
2160	2283	Pen & Ben	PTD	SO	(1,178,965)	(513,405)	(1,178,965)	(516,485)
2161	254	Reg Liab	PTD	SO	(34,642,200)	(15,085,671)	(34,642,200)	(15,176,176)
2162	25335	Reg Liab	PTD	SE	(112,406,627)	(49,710,494)	(112,406,627)	(49,417,890)
2163				B15	(935,397,370)	(416,043,135)	(128,023,902)	(64,256,433)
2164								
2165	22841	Accum Misc. Operating Provisions						
2166		P	S		-	-	-	-
2167		P	SG		(234,889)	(103,228)	(234,889)	(104,109)
2168				B15	(234,889)	(103,228)	(234,889)	(104,109)
2169								
2170	254105	ARO	P	S	-	-	-	-
2171	230	ARO	P	TROJD	(6,952,942)	(3,059,086)	(6,952,942)	(3,077,265)
2172	254105	ARO	P	TROJD	-	-	-	-
2173	254	Reg Liab	P	S	(1,499,141,114)	(623,642,420)	(1,499,141,114)	(623,642,420)
2174				B15	(1,506,094,055)	(626,701,506)	(1,506,094,055)	(626,719,686)
2175								
2176	252	Customer Advances for Construction						
2177		DPW	S		(23,810,802)	(249,609)	(37,815,023)	(29,407,254)
2178		DPW	SE		-	-	-	-
2179		T	SG		(160,655,566)	(70,604,329)	(146,651,345)	(64,999,785)
2180		DPW	SO		-	-	-	-
2181		CUST	CN		-	-	-	-
2182		Total Customer Advances for Construction		B20	(184,466,368)	(70,853,939)	(184,466,368)	(94,407,039)
2183								
2184	25398	SO2 Emissions						
2185		P	SE		-	-	-	-
2186					-	-	-	-
2187					-	-	-	-
2188	25399	Other Deferred Credits						
2189		P	S		(74,705,387)	(1,091,037)	(74,705,387)	(1,091,037)
2190		LABOR	SO		(7,415,544)	(3,229,254)	(7,415,544)	(3,248,627)
2191		P	SG		(264,031,143)	(116,035,455)	(264,031,143)	(117,025,640)
2192		P	SE		(15,780,822)	(6,978,881)	(15,780,822)	(6,937,802)
2193				B15	(361,932,895)	(127,334,627)	(361,932,895)	(128,303,106)

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2263								
2264								
2265	108SP	Steam Prod Plant Accumulated Depr						
2266		P	S		(65,902,336)	(42,634,073)	(220,952,182)	(197,683,919)
2267		P	SG		(829,780,049)	(364,668,745)	(829,780,049)	(367,780,633)
2268		P	SG		(773,703,570)	(340,024,456)	(773,703,570)	(342,926,043)
2269		P	SG		(2,333,243,560)	(1,025,405,470)	(2,333,243,560)	(1,034,155,732)
2270		P	SG		-	-	-	-
2271		P	SG		-	-	-	-
2272				B17	<u>(4,002,629,515)</u>	<u>(1,772,732,745)</u>	<u>(4,157,679,361)</u>	<u>(1,942,546,327)</u>
2273								
2274	108NP	Nuclear Prod Plant Accumulated Depr						
2275		P	SG		-	-	-	-
2276		P	SG		-	-	-	-
2277		P	SG		-	-	-	-
2278				B17	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2279								
2280								
2281	108HP	Hydraulic Prod Plant Accum Depr						
2282		P	S		-	-	-	-
2283		P	SG		(146,791,238)	(64,511,284)	(146,791,238)	(65,061,789)
2284		P	SG		(32,799,251)	(14,414,497)	(32,799,251)	(14,537,502)
2285		P	SG		(198,184,623)	(87,097,464)	(198,184,623)	(87,840,707)
2286		P	SG		(76,530,900)	(33,633,524)	(76,530,900)	(33,920,534)
2287				B17	<u>(454,306,012)</u>	<u>(199,656,769)</u>	<u>(454,306,012)</u>	<u>(201,360,533)</u>
2288								
2289	108OP	Other Production Plant - Accum Depr						
2290		P	S		(44,745)	(44,436)	(44,745)	(44,436)
2291		P	SG		-	-	-	-
2292		P	SG		116,830,491	51,344,243	116,830,491	51,782,388
2293		P	SG		(567,389,990)	(249,354,508)	(567,389,990)	(251,482,366)
2294		P	SG		(50,136,803)	(22,033,942)	(50,136,803)	(22,221,967)
2295				B17	<u>(500,741,047)</u>	<u>(220,088,642)</u>	<u>(500,741,047)</u>	<u>(221,966,381)</u>
2296								
2297	108EP	Experimental Plant - Accum Depr						
2298		P	SG		-	-	-	-
2299		P	SG		-	-	-	-
2300					-	-	-	-
2301					-	-	-	-
2302		Total Production Plant Accum Depreciation		B17	<u>(4,957,676,574)</u>	<u>(2,192,478,155)</u>	<u>(5,112,726,420)</u>	<u>(2,365,873,241)</u>
2303								
2304		Summary of Prod Plant Depreciation by Factor						
2305		S			(65,947,081)	(42,678,508)	(220,996,927)	(197,728,354)
2306		DGP			-	-	-	-
2307		DGU			-	-	-	-
2308		SG			(4,891,729,493)	(2,149,799,647)	(4,891,729,493)	(2,168,144,887)
2309		SSGCH			-	-	-	-
2310		SSGCT			-	-	-	-
2311		Total of Prod Plant Depreciation by Factor			<u>(4,957,676,574)</u>	<u>(2,192,478,155)</u>	<u>(5,112,726,420)</u>	<u>(2,365,873,241)</u>
2312								
2313								
2314	108TP	Transmission Plant Accumulated Depr						
2315		T	SG		(352,811,014)	(155,052,113)	(352,811,014)	(156,375,245)
2316		T	SG		(424,972,430)	(186,765,352)	(424,972,430)	(188,359,107)
2317		T	SG		(1,421,914,963)	(624,898,063)	(1,421,914,963)	(630,230,609)
2318		Total Trans Plant Accum Depreciation		B17	<u>(2,199,698,407)</u>	<u>(966,715,528)</u>	<u>(2,199,698,407)</u>	<u>(974,964,961)</u>

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2319	108360	Land and Land Rights						
2320		DPW	S		(10,391,769)	(3,428,608)	(10,391,769)	(3,428,608)
2321				B17	(10,391,769)	(3,428,608)	(10,391,769)	(3,428,608)
2322								
2323	108361	Structures and Improvements						
2324		DPW	S		(36,893,708)	(16,924,582)	(36,893,708)	(16,924,582)
2325				B17	(36,893,708)	(16,924,582)	(36,893,708)	(16,924,582)
2326								
2327	108362	Station Equipment						
2328		DPW	S		(379,585,670)	(166,489,591)	(379,585,670)	(166,489,591)
2329				B17	(379,585,670)	(166,489,591)	(379,585,670)	(166,489,591)
2330								
2331	108363	Storage Battery Equipment						
2332		DPW	S		-	-	-	-
2333				B17	-	-	-	-
2334								
2335	108364	Poles, Towers & Fixtures						
2336		DPW	S		(719,909,537)	(178,104,830)	(719,909,537)	(178,104,830)
2337				B17	(719,909,537)	(178,104,830)	(719,909,537)	(178,104,830)
2338								
2339	108365	Overhead Conductors						
2340		DPW	S		(365,979,198)	(90,327,242)	(365,979,198)	(90,327,242)
2341				B17	(365,979,198)	(90,327,242)	(365,979,198)	(90,327,242)
2342								
2343	108366	Underground Conduit						
2344		DPW	S		(191,658,034)	(94,104,126)	(191,658,034)	(94,104,126)
2345				B17	(191,658,034)	(94,104,126)	(191,658,034)	(94,104,126)
2346								
2347	108367	Underground Conductors						
2348		DPW	S		(407,296,976)	(220,510,246)	(407,296,976)	(220,510,246)
2349				B17	(407,296,976)	(220,510,246)	(407,296,976)	(220,510,246)
2350								
2351	108368	Line Transformers						
2352		DPW	S		(638,565,663)	(180,307,512)	(638,565,663)	(180,307,512)
2353				B17	(638,565,663)	(180,307,512)	(638,565,663)	(180,307,512)
2354								
2355	108369	Services						
2356		DPW	S		(395,895,652)	(130,511,580)	(395,895,652)	(130,511,580)
2357				B17	(395,895,652)	(130,511,580)	(395,895,652)	(130,511,580)
2358								
2359	108370	Meters						
2360		DPW	S		(111,136,822)	(54,471,048)	(111,136,822)	(54,471,048)
2361				B17	(111,136,822)	(54,471,048)	(111,136,822)	(54,471,048)
2362								
2363								
2364								
2365	108371	Installations on Customers' Premises						
2366		DPW	S		(7,321,030)	(3,389,452)	(7,321,030)	(3,389,452)
2367				B17	(7,321,030)	(3,389,452)	(7,321,030)	(3,389,452)
2368								
2369	108372	Leased Property						
2370		DPW	S		-	-	-	-
2371				B17	-	-	-	-
2372								
2373	108373	Street Lights						
2374		DPW	S		(33,929,327)	(13,507,015)	(33,929,327)	(13,507,015)
2375				B17	(33,929,327)	(13,507,015)	(33,929,327)	(13,507,015)
2376								
2377	108D00	Unclassified Dist Plant - Acct 300						
2378		DPW	S		-	-	-	-
2379				B17	-	-	-	-
2380								
2381	108DS	Unclassified Dist Sub Plant - Acct 300						
2382		DPW	S		-	-	-	-
2383				B17	-	-	-	-
2384								
2385	108DP	Unclassified Dist Sub Plant - Acct 300						
2386		DPW	S		3,199,542	1,193,433	3,199,542	1,193,433
2387				B17	3,199,542	1,193,433	3,199,542	1,193,433
2388								
2389								
2390		Total Distribution Plant Accum Depreciation		B17	(3,295,363,844)	(1,150,882,402)	(3,295,363,844)	(1,150,882,402)
2391								
2392		Summary of Distribution Plant Depr by Factor						
2393		S			(3,295,363,844)	(1,150,882,402)	(3,295,363,844)	(1,150,882,402)
2394								
2395		Total Distribution Depreciation by Factor			(3,295,363,844)	(1,150,882,402)	(3,295,363,844)	(1,150,882,402)

2020 PROTOCOL 13-Month Average				DECEMBER 2023 UNADJUSTED RESULTS		DECEMBER 2023 NORMALIZED RESULTS		
FERC ACCT	DESCRIP	BUS FUNC	FACTOR	Ref	TOTAL	UTAH	TOTAL	UTAH
2467								
2468	111HP	Accum Prov for Amort-Hydro						
2469		P	SG		-	-	-	-
2470		P	SG		-	-	-	-
2471		P	SG		(3,764,748)	(1,654,518)	(3,764,748)	(1,668,637)
2472		P	SG		-	-	-	-
2473				B18	<u>(3,764,748)</u>	<u>(1,654,518)</u>	<u>(3,764,748)</u>	<u>(1,668,637)</u>
2474								
2475								
2476	111IP	Accum Prov for Amort-Intangible Plant						
2477		I-SITUS	S		(1,716,846)	(207,596)	(1,716,846)	(207,596)
2478		I-DGP	SG		-	-	-	-
2479		I-DGU	SG		(421,999)	(185,459)	(421,999)	(187,041)
2480		P	SE		(5,540)	(2,450)	(5,540)	(2,435)
2481		I-SG	SG		(109,172,978)	(47,978,947)	(109,172,978)	(48,388,374)
2482		I-SG	SG		(45,827,382)	(20,140,053)	(45,827,382)	(20,311,917)
2483		I-SG	SG		(6,403,910)	(2,814,367)	(6,403,910)	(2,838,384)
2484		CUST	CN		(185,906,111)	(91,565,569)	(185,906,111)	(91,565,569)
2485		P	SG		-	-	-	-
2486		P	SG		-	-	-	-
2487		PTD	SO		(364,748,654)	(158,837,439)	(364,748,654)	(159,790,366)
2488				B18	<u>(714,203,421)</u>	<u>(321,731,880)</u>	<u>(714,203,421)</u>	<u>(323,291,682)</u>
2489	111IP	Less Non-Regulated Plant						
2490		NUTIL	OTH		-	-	-	-
2491					<u>(714,203,421)</u>	<u>(321,731,880)</u>	<u>(714,203,421)</u>	<u>(323,291,682)</u>
2492								
2493	111390	Accum Amtr - Capital Lease						
2494		G-SITUS	S		-	-	-	-
2495		P	SG		-	-	-	-
2496		PTD	SO		-	-	-	-
2497				B9	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2498								
2499		Remove Capital Lease Amtr			-	-	-	-
2500								
2501		Total Accum Provision for Amortization		B18	<u>(732,139,731)</u>	<u>(324,049,932)</u>	<u>(732,139,731)</u>	<u>(325,627,635)</u>
2502								
2503								
2504								
2505								
2506		Summary of Amortization by Factor						
2507		S			(14,440,763)	(240,723)	(14,440,763)	(240,723)
2508		DGP			-	-	-	-
2509		DGU			-	-	-	-
2510		SE			(5,540)	(2,450)	(5,540)	(2,435)
2511		SO			(366,196,299)	(159,467,846)	(366,196,299)	(160,424,555)
2512		CN			(185,906,111)	(91,565,569)	(185,906,111)	(91,565,569)
2513		SSGCT			-	-	-	-
2514		SSGCH			-	-	-	-
2515		SG			(165,591,018)	(72,773,344)	(165,591,018)	(73,394,353)
2516		Less Capital Lease			-	-	-	-
2517		Total Provision For Amortization by Factor			<u>(732,139,731)</u>	<u>(324,049,932)</u>	<u>(732,139,731)</u>	<u>(325,627,635)</u>

3. REVENUE ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 3 Adjustment Summary
Twelve Months Ended December 2023

		Type A 3.2	Type A 3.3	Type A 3.4	Type A 3.5	Type A 3.6 NTUA Contract Reallocation Adjustment
	Total Adjustments	Revenue Normalizing	REC Revenue Reallocation	Wheeling Revenue	REC and NPC Accruals	
1 Operating Revenues:						
2 General Business Revenues	(141,270,787)	(9,134,353)	-	-	391,700,000	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	15,834,017	-	-	-	-	15,834,017
5 Other Operating Revenues	3,499,609	-	2,000,919	1,985,859	-	-
6 Total Operating Revenues	(121,937,162)	(9,134,353)	2,000,919	1,985,859	391,700,000	15,834,017
7						
8 Operating Expenses:						
9 Steam Production	-	-	-	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	-	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-	-
13 Transmission	-	-	-	-	-	-
14 Distribution	-	-	-	-	-	-
15 Customer Accounting	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	-	-	-	-	-	-
19						
20 Total O&M Expenses	-	-	-	-	-	-
21						
22 Depreciation	-	-	-	-	-	-
23 Amortization	-	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-	-
25 Income Taxes - Federal	(24,441,175)	(1,830,897)	401,066	398,047	78,512,639	3,173,782
26 Income Taxes - State	(5,535,250)	(414,647)	90,830	90,147	17,780,940	718,774
27 Income Taxes - Def Net	-	-	-	-	-	-
28 Investment Tax Credit Adj.	-	-	-	-	-	-
29 Misc Revenue & Expense	-	-	-	-	-	-
30						
31 Total Operating Expenses:	(29,976,425)	(2,245,544)	491,896	488,194	96,293,579	3,892,556
32						
33 Operating Rev For Return:	(91,960,737)	(6,888,809)	1,509,023	1,497,665	295,406,421	11,941,461
34						
35 Rate Base:						
36 Electric Plant In Service	-	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-
40 Pensions	-	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-
44 Working Capital	(633,918)	(47,487)	10,402	10,324	2,036,343	82,317
45 Weatherization Loans	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	(633,918)	(47,487)	10,402	10,324	2,036,343	82,317
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-
53 Accum Def Income Tax	-	-	-	-	-	-
54 Unamortized ITC	-	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	-	-	-	-	-	-
58						
59 Total Rate Base Deductions	-	-	-	-	-	-
60						
61 Total Rate Base:	(633,918)	(47,487)	10,402	10,324	2,036,343	82,317
62						
63 Return on Rate Base	-1.348%	-0.089%	0.020%	0.019%	3.831%	0.155%
64						
65 Return on Equity	-2.694%	-0.179%	0.039%	0.039%	7.656%	0.309%
66						
67 TAX CALCULATION:						
68 Operating Revenue	(121,937,162)	(9,134,353)	2,000,919	1,985,859	391,700,000	15,834,017
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-
71 Interest	(15,363)	(1,151)	252	250	49,350	1,995
72 Schedule "M" Additions	-	-	-	-	-	-
73 Schedule "M" Deductions	-	-	-	-	-	-
74 Income Before Tax	(121,921,799)	(9,133,203)	2,000,667	1,985,609	391,650,650	15,832,022
75						
76 State Income Taxes	(5,535,250)	(414,647)	90,830	90,147	17,780,940	718,774
77 Taxable Income	(116,386,550)	(8,718,555)	1,909,837	1,895,462	373,869,711	15,113,248
78						
79 Federal Income Taxes + Other	(24,441,175)	(1,830,897)	401,066	398,047	78,512,639	3,173,782

Rocky Mountain Power
Utah Results of Operations
Tab 3 Adjustment Summary
Twelve Months Ended December 2023

	Type B 3.1	Type B 3.4	Type B 3.5
	Temperature Normalizing	Wheeling Revenue	REC and NPC Accruals
1 Operating Revenues:			
2 General Business Revenues	(132,136,434)	-	(391,700,000)
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	(487,170)	-
6 Total Operating Revenues	<u>(132,136,434)</u>	<u>(487,170)</u>	<u>(391,700,000)</u>
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	-	-	-
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	-	-	-
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	(26,485,525)	(97,649)	(78,512,639)
26 Income Taxes - State	(5,998,238)	(22,115)	(17,780,940)
27 Income Taxes - Def Net	-	-	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	<u>(32,483,763)</u>	<u>(119,763)</u>	<u>(96,293,579)</u>
32			
33 Operating Rev For Return:	<u>(99,652,671)</u>	<u>(367,406)</u>	<u>(295,406,421)</u>
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(686,942)	(2,533)	(2,036,343)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	<u>(686,942)</u>	<u>(2,533)</u>	<u>(2,036,343)</u>
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	-	-	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	-	-
58			
59 Total Rate Base Deductions	-	-	-
60			
61 Total Rate Base:	<u>(686,942)</u>	<u>(2,533)</u>	<u>(2,036,343)</u>
62			
63 Return on Rate Base	-1.331%	-0.005%	-3.948%
64			
65 Return on Equity	-2.660%	-0.010%	-7.889%
66			
67 TAX CALCULATION:			
68 Operating Revenue	(132,136,434)	(487,170)	(391,700,000)
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	(16,648)	(61)	(49,350)
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	<u>(132,119,786)</u>	<u>(487,108)</u>	<u>(391,650,650)</u>
75			
76 State Income Taxes	<u>(5,998,238)</u>	<u>(22,115)</u>	<u>(17,780,940)</u>
77 Taxable Income	<u>(126,121,548)</u>	<u>(464,994)</u>	<u>(373,869,711)</u>
78			
79 Federal Income Taxes + Other	<u>(26,485,525)</u>	<u>(97,649)</u>	<u>(78,512,639)</u>

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	B	(6,961,692)	UT	100.000%	(6,961,692)	
Commercial	442	B	(1,938,856)	UT	100.000%	(1,938,856)	
Industrial	442	B	236,296	UT	100.000%	236,296	
Irrigation	442	B	(470,102)	UT	100.000%	(470,102)	
Total			<u>(9,134,353)</u>			<u>(9,134,353)</u>	3.1.1

Description of Adjustment:

This adjustment normalizes general business revenue in results by comparing unadjusted sales to weather normalized sales. Revenue recorded during the 12 months ended December 2023 is restated to reflect normal temperature patterns over a 20-year rolling time period. This revenue adjustment corresponds with temperature adjustments made to system peak, energy and net power costs. In addition, this adjustment normalizes Schedule 197 a tariff rider, a credit from revenues.

Rocky Mountain Power
Utah Results of Operations - December 2023
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended December 2023
Table 1 Summary
(\$000)

	A	B	C	Ref 3.2 D	Ref 3.1 E	Ref 3.1 F	G	H
	Total Revenue ¹	Reconciling Adjustments ²	JAM Model Beginning Point	Type A Normalizing Adjustments ³	Type B Sch 197 Normalization	Type B Temperature Normalization	Total Adjustments	Total Adjusted Revenue
Residential	\$ 953,922	\$ (14,122)	\$ 939,801	\$ (40,837)	\$ 479	\$ (7,441)	\$ (47,799)	\$ 892,002
Commercial	\$ 896,588	(16,424)	\$ 880,164	\$ (51,234)	\$ 375	\$ (2,314)	\$ (53,173)	\$ 826,990
Industrial	\$ 365,656	(11,887)	\$ 353,769	\$ (21,565)	\$ 202	\$ -	\$ (21,362)	\$ 332,406
Situs Contracts	\$ 148,680	-	\$ 148,680	\$ (16,980)	\$ 34	\$ -	\$ (16,946)	\$ 131,734
Irrigation	\$ 17,341	(376)	\$ 16,965	\$ (1,216)	\$ 0	\$ (472)	\$ (1,688)	\$ 15,277
Public St & Hwy	\$ 6,367	(89)	\$ 6,278	\$ (304)	\$ 2	\$ -	\$ (302)	\$ 5,976
Total Utah	\$ 2,388,555	\$ (42,898)	\$ 2,345,656	\$ (132,136)	\$ 1,093	\$ (10,227)	\$ (141,271)	\$ 2,204,386
Source / Formula	Page 3.1.4	Page 3.1.4	A + B	Page 3.1.4	Page 3.1.4	Page 3.1.4	D + E + F	Page 3.1.4

¹ All revenues are as booked in the company's revenue reporting system.

² Reflects property insurance reserve revenue recognized under GAAP but netted against expense in regulatory results. Also includes Blue Sky, solar feed-in revenue, and demand-side management revenue.

³ Includes removal of revenue adjustment - deferred NPC, revenue accounting adj and special contracts buy-through.

Rocky Mountain Power
Utah Results of Operations - December 2023
Summary of Energy Adjustments (MWh) - State of Utah
Historical 12 Months Ended December 2023
Table 1 (MWh)

	A	B	A + B
	Total MWhs ¹	Total Adjustment MWhs ²	Total Utah Adjusted MWhs
Residential	8,282,117	(73,339)	8,208,777
Commercial	10,535,994	(74,566)	10,461,428
Industrial	5,206,300	15,821	5,222,122
Situs Contracts	1,783,854	(7,194)	1,776,660
Irrigation	198,089	(7,901)	190,188
Public St & Hwy	55,983	186	56,169
Total Utah	26,062,338	(146,993)	25,915,345

1. All MWhs are as booked in the Company's revenue report system.
2. Includes weather normalization and buy-through MWh's for special contracts.

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Summary of Revenue Adjustments - State of Utah
 Historical 12 Months Ended December 2023
 Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments				Total Adjustment	Adjusted Actual
				Normalization ³ Type A	Unbilled Type A	Sch197 Type B	Temperature Type B		
Residential									
802,678,235	-	-	802,678,235	241,370	2,688,568	418,156	(7,190,261)	(3,842,166)	798,836,069
135/136/137	-	-	52,568,029	(60,008)	175,822	41,521	-	157,245	52,725,274
2	-	-	434,903	523	1,458	239	(10,864)	(8,644)	426,259
2E	-	-	1,050,878	6,707	3,541	294	-	10,542	1,061,419
3	-	-	15,520,048	8,985	51,999	7,490	(125,923)	(57,449)	15,462,598
6	-	-	10,372,222	23,387	34,810	4,660	(43,584)	19,273	10,391,495
6-135/136/137	-	-	311,800	-	1,044	178	-	1,222	313,022
6A	-	-	688,130	(32,233)	2,195	847	-	(29,190)	658,339
6A-135/136/137	-	-	13,069	-	44	18	-	62	13,130
7	-	-	346,222	-	1,558	90	-	2,813	349,035
8	-	-	52,534	-	176	45	-	221	52,754
23	-	-	11,297,242	35,801	37,949	5,666	(70,521)	8,896	11,306,137
23-135/136/137	-	-	362,992	3,755	1,228	257	-	5,240	368,232
PTLD	-	-	72	-	-	-	-	-	72
Subtotal	895,696,374	-	895,696,374	229,755	3,000,000	479,461	(7,441,153)	(3,731,937)	891,964,437
Rev Adj - Deferred NPC	-	-	39,904,316	(39,904,316)	-	-	-	(39,904,316)	-
Rev Accounting Adj	-	-	1,162,844	(1,162,844)	-	-	-	(1,162,844)	-
Other Customer Retail Revenue	-	(671,060)	671,060	-	-	-	-	-	-
Solar Feed-in Revenue	-	(0)	-	-	-	-	-	-	-
DSM	-	(11,815,767)	11,815,767	-	-	-	-	-	-
Blue Sky	-	(1,634,901)	1,634,901	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-	-
Subtotal	55,188,887	(14,121,727)	41,067,160	(41,067,160)	-	-	-	(41,067,160)	-
Unbilled	-	-	3,000,000	-	(3,000,000)	-	-	(3,000,000)	-
AGA/Revenue Credit	-	-	37,137	-	-	-	-	-	37,137
Total	953,922,398	(14,121,727)	939,800,670	(40,837,405)	-	479,461	(7,441,153)	(47,799,097)	892,001,573
Commercial									
6	-	-	428,293,478	550,549	3,225,129	179,863	(1,133,370)	2,822,171	431,115,649
6-135/136/137	-	-	16,389,637	(103,556)	122,480	8,716	-	27,640	16,417,277
6A	-	-	39,211,204	163,030	296,114	23,211	(318,798)	163,557	39,374,761
6A-135/136/137	-	-	2,106,318	(1,313)	15,831	2,256	-	16,774	2,123,092
7	-	-	917,921	1,457	6,914	277	-	8,648	926,569
8	-	-	66,310,123	394,918	501,656	28,775	(184,593)	740,756	67,050,878
6-135/136/137	-	-	5,938,937	(101,379)	43,901	3,856	-	5,885,316	(53,621)
9	-	-	66,898,871	(221,434)	501,448	58,881	-	338,895	67,237,766
9A	-	-	1,162,990	-	8,746	497	-	9,243	1,172,232
15M	-	-	726,229	(3,920)	5,432	430	-	1,942	728,171
15T	-	-	376,785	3,172	2,857	304	-	6,333	383,118
23	-	-	130,867,433	11,184	984,274	58,743	(677,123)	377,078	131,244,511
23-135/136/137	-	-	1,724,764	(14,714)	12,860	1,197	-	(657)	1,724,107
31	-	-	9,979,628	217,697	76,698	6,257	-	300,644	10,280,273
32	-	-	12,482,086	239,015	95,669	1,765	-	336,449	12,818,535
34	-	-	32,549,030	-	-	-	-	-	32,549,030
PTLD	-	-	463	-	-	-	-	-	463
Subtotal	815,935,897	-	815,935,897	1,134,708	5,900,000	375,028	(2,313,884)	5,095,852	821,031,750
Rev Adj - Deferred NPC	-	-	50,227,236	(50,227,236)	-	-	-	(50,227,236)	-
Rev Accounting Adj	-	-	2,141,866	(2,141,866)	-	-	-	(2,141,866)	-
Other Customer Retail Revenue	-	(846,504)	846,504	-	-	-	-	-	-
Solar Feed-in Revenue	-	(0)	-	-	-	-	-	-	-
DSM	-	(14,874,010)	14,874,010	-	-	-	-	-	-
Blue Sky	-	(703,672)	703,672	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-	-
Subtotal	68,793,288	(16,424,186)	52,369,102	(52,369,102)	-	-	-	(52,369,102)	-
Unbilled	-	-	5,900,000	-	(5,900,000)	-	-	(5,900,000)	-
AGA/Revenue Credit	-	-	5,958,540	-	-	-	-	-	5,958,540
Total	896,587,726	(16,424,186)	880,163,540	(51,234,394)	-	375,028	(2,313,884)	(53,173,250)	826,990,290
Industrial									
6	-	-	47,143,006	(257,540)	106,170	24,653	-	(126,718)	47,016,289
6-135/136/137	-	-	339,570	2,198	774	137	-	3,109	342,679
6A	-	-	7,543,189	(10,319)	17,058	4,823	-	11,362	7,554,551
6A-135/136/137	-	-	646,727	(155)	1,464	482	-	1,791	648,518
7	-	-	87,887	105	199	26	-	330	88,218
8	-	-	69,353,316	(218,002)	156,552	37,417	-	(24,032)	69,329,284
9	-	-	191,742,099	588,036	435,518	129,072	-	1,152,626	192,894,725
9A	-	-	1,521,467	-	3,445	654	-	4,099	1,525,566
15M	-	-	366	(56)	-	1	-	(55)	312
15T	-	-	5,134	22	12	7	-	42	5,175
23	-	-	4,716,612	(6,771)	10,665	2,551	-	6,445	4,723,057
23-135/136/137	-	-	29,418	(118)	66	12	-	(41)	29,377
31	-	-	7,242,375	108,887	16,646	2,700	-	128,232	7,370,607
Contract 1	-	-	35,231,916	-	(83,996)	32,042	-	(51,954)	35,179,961
Contract 2	-	-	1,819,909	(14,425)	(64,400)	1,919	-	(76,906)	1,743,003
Contract 3	-	-	111,628,473	-	(16,817,174)	-	-	(16,817,174)	94,811,299
Subtotal	479,051,463	-	479,051,463	191,860	(16,217,000)	236,296	-	(16,768,844)	463,282,620
Rev Adj - Deferred NPC	-	-	37,639,567	(37,639,567)	-	-	-	(37,639,567)	-
Rev Accounting Adj	-	-	1,096,848	(1,096,848)	-	-	-	(1,096,848)	-
Other Customer Retail Revenue	-	(631,056)	631,056	-	-	-	-	-	-
Solar Feed-in Revenue	-	(0)	-	-	-	-	-	-	-
DSM	-	(11,145,939)	11,145,939	-	-	-	-	-	-
Blue Sky	-	(110,262)	110,262	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-	-
Subtotal	50,623,671	(11,887,256)	38,736,415	(38,736,415)	-	-	-	(38,736,415)	-
Unbilled	-	-	(16,217,000)	-	16,217,000	-	-	16,217,000	-
AGA/Revenue Credit	-	-	877,981	-	-	-	-	-	877,981
Total	514,336,115	(11,887,256)	502,448,859	(38,544,555)	-	236,296	-	(38,308,259)	464,140,600
Irrigation									
10	-	-	14,895,400	28,835	(960)	269	(472,219)	(444,075)	14,451,325
10-135/136/137	-	-	627,857	(5,005)	(40)	57	-	(4,988)	622,869
Subtotal	15,523,257	-	15,523,257	23,830	(1,000)	327	(472,219)	(449,063)	15,074,194
Rev Adj - Deferred NPC	-	-	1,204,697	(1,204,697)	-	-	-	(1,204,697)	-
Rev Accounting Adj	-	-	35,106	(35,106)	-	-	-	(35,106)	-
Other Customer Retail Revenue	-	(20,136)	20,136	-	-	-	-	-	-
Solar Feed-in Revenue	-	(0)	-	-	-	-	-	-	-
DSM	-	(355,966)	355,966	-	-	-	-	-	-
Blue Sky	-	(112)	112	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-	-
Subtotal	1,616,017	(376,214)	1,239,803	(1,239,803)	-	-	-	(1,239,803)	-
Unbilled	-	-	(1,000)	-	1,000	-	-	1,000	-
AGA/Revenue Credit	-	-	203,157	-	-	-	-	-	203,157
Total	17,341,431	(376,214)	16,965,217	(1,215,974)	-	327	(472,219)	(1,687,866)	15,277,351
Public Street & Highway Lighting									
11	-	-	3,602,637	(26,382)	4,799	845	-	(20,739)	3,581,899
12E	-	-	1,658,797	8,008	2,237	618	-	10,862	1,669,660
12F	-	-	73,515	229	99	17	-	345	73,861
12P	-	-	129,824	459	175	22	-	656	130,479
15M	-	-	50,126	544	68	25	-	637	50,763
15T	-	-	453,261	10,395	622	265	-	11,282	464,543
Subtotal	5,968,161	-	5,968,161	(6,747)	8,000	1,791	-	3,044	5,971,205

Rocky Mountain Power
Utah Results of Operations - December 2023
Summary of Revenue Adjustments - State of Utah
Historical 12 Months Ended December 2023
Table 1 Detail

	305 Report Booked ¹	Reconciling Adjustments ²	Unadjusted Revenues	Type 1 Adjustments				Total Adjustment	Adjusted Actual
				Normalization ³ Type A	Unbilled Type A	Sch197 Type B	Temperature Type B		
Rev Adj - Deferred NPC	288,940	-	288,940	(288,940)	-	-	-	(288,940)	-
Rev Accounting Adj	8,420	-	8,420	(8,420)	-	-	-	(8,420)	-
Other Customer Retail Revenue	4,855	(4,855)	-	-	-	-	-	-	-
Solar Feed-in Revenue	0	(0)	-	-	-	-	-	-	-
DSM	84,207	(84,207)	-	-	-	-	-	-	-
Blue Sky	-	-	-	-	-	-	-	-	-
Rev Adj - Property Insurance	-	-	-	-	-	-	-	-	-
Subtotal	386,422	(89,062)	297,360	(297,360)	-	-	-	(297,360)	-
Unbilled	8,000	-	8,000	-	(8,000)	-	-	(8,000)	-
AGA/Revenue Credit	4,662	-	4,662	-	-	-	-	-	4,662
Total	6,367,245	(89,062)	6,278,182	(304,106)	-	1,791	-	(302,316)	5,975,867
Total	2,388,554,913	(42,898,445)	2,345,656,469	(132,136,434)	-	1,092,903	(10,227,256)	(141,270,787)	2,204,385,681
	Ref 3.1.1	Ref 3.1.1	Ref 2.3, Ln 99	Ref 3.2	Ref 3.2	Ref 3.1	Ref 3.1	Ref 3.1.1	Ref 3.1.1

¹ All revenues are as booked in the company's revenue reporting system.

² Reflects property insurance reserve revenue recognized under GAAP but netted against expense in regulatory results. Also includes Blue Sky, solar feed-in revenue, and demand-side management revenue.

³ Includes removal of revenue adjustment - deferred NPC, revenue accounting adj and special contracts buy-through.

**Rocky Mountain Power
Utah Results of Operations - December 2023
Revenue Normalization**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	(40,837,405)	UT	100.000%	(40,837,405)	
Commercial	442	A	(51,234,394)	UT	100.000%	(51,234,394)	
Industrial	442	A	(21,564,560)	UT	100.000%	(21,564,560)	
Special Contracts	442	A	(16,979,995)	UT	100.000%	(16,979,995)	
Irrigation	442	A	(1,215,974)	UT	100.000%	(1,215,974)	
Public Street & Highway	444	A	(304,106)	UT	100.000%	(304,106)	
			<u>(132,136,434)</u>			<u>(132,136,434)</u>	3.1.1

Description of Adjustment:

Included in general business revenue are a number of items that need to be adjusted for reporting and ratemaking regulatory results. These items include removal of revenue accounting adjustments, deferred net power cost, buy-through and normalization of special contract revenue and out-of-period revenue.

**Rocky Mountain Power
Utah Results of Operations - December 2023
REC Revenue Reallocation**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Add December 2023 REC Revenues Reallocated According to RPS Eligibility:							
<u>OR/CA/WA RPS Eligible:</u>							
Reallocation of Rev. for Non-RPS States	456	A	4,592,106	SG	44.434%	2,040,466	3.3.2
Adjustment for CA RPS Banking	456	A	(187,140)	CA	0.000%	-	3.3.2
Adjustment for OR RPS Banking	456	A	(3,438,245)	OR	0.000%	-	3.3.2
Adjustment for WA RPS Banking	456	A	<u>(966,721)</u>	WA	0.000%	-	
			-				
<u>CA/OR RPS Eligible:</u>							
Reallocation of Rev. for Non-RPS States	456	A	172,981	SG	44.434%	76,863	3.3.2
Adjustment for CA RPS Banking	456	A	(8,929)	CA	0.000%	-	3.3.2
Adjustment for OR RPS Banking	456	A	<u>(164,051)</u>	OR	0.000%	-	3.3.2
			-				
<u>CA RPS Eligible:</u>							
Reallocation of Rev. for Non-RPS States	456	A	663	SG	44.434%	295	3.3.2
Adjustment for CA RPS Banking	456	A	<u>(663)</u>	CA	0.000%	-	3.3.2
			-				
<u>CA/WA RPS Eligible</u>							
Reallocation of Rev. for Non-RPS States	456	A	54,165	SG	44.434%	24,068	3.3.2
Adjustment for CA RPS Banking	456	A	(8,785)	CA	0.000%	-	3.3.2
Adjustment for WA RPS Banking	456	A	<u>(45,380)</u>	WA	0.000%	-	3.3.2
			-				
<u>OR/WA RPS Eligible</u>							
Reallocation of Rev. for Non-RPS States	456	A	120,804	SG	44.434%	53,678	3.3.2
Adjustment for OR RPS Banking	456	A	(94,292)	OR	0.000%	-	3.3.2
Adjustment for WA RPS Banking	456	A	<u>(26,512)</u>	WA	0.000%	-	3.3.2
			-				
<u>OR RPS Eligible</u>							
Reallocation of Rev. for Non-RPS States	456	A	19,047	SG	44.434%	8,464	3.3.2
Adjustment for OR RPS Banking	456	A	<u>(19,047)</u>	OR	0.000%	-	3.3.2
			-				
Remove December 2023 REC Deferrals	456	A	100,062	SG	44.434%	44,462	3.3.1
Retain 10 Percent Incentive on REC Revenue	456	A	(645,575)	UT	100.000%	(645,575)	3.3.1
Kennecott Contract Situs Allocation	456	A	600,000	UT	100.000%	600,000	3.3.1
Remove Kennecott System Allocation	456	A	(600,000)	SG	44.434%	(266,605)	3.3.1
Remove Leaning Juniper Revenue	456	A	(13,923)	SG	44.434%	(6,187)	3.3.1
Rec Revenue Not Eligible For RPS Compliance	456	A	210,762	SG	44.434%	93,650	3.3.1

Description of Adjustment:

Renewable energy credits (RECs) represent the environmental attributes of power produced from renewable energy facilities. RECs can be detached and sold separately from the electricity. RECs may also be applied to meet renewable portfolio standards (RPS) in various states. Currently, California (CA), Oregon (OR), and Washington (WA) have renewable portfolio standards. As such, the Company does not sell RECs that are eligible for CA, OR, or WA RPS compliance. Instead, the Company uses these RECs to comply with current year or future year RPS requirements. This adjustment restates REC revenue for the 12 months ended December 2023 and reallocates the OR, CA, and WA amounts to the Company's other jurisdictions.

This adjustment reflects actual REC revenue for the 12 months ended December 2023 and also includes the 10 percent incentive under paragraph 39 of Docket No. 11-035-200 Stipulation. REC deferrals are also removed for all states. The Utah deferral is added back on a type A basis as part of adjustment 3.5.

Rocky Mountain Power
Utah Results of Operations - December 2023
REC Revenue
Unadjusted Data

Posting Date	Fin Accrual	Fin Reversal	Back Office Actual	Kennecott Removal	Total Recs
FERC Acct (Ref B1)	4562700	4562700	4562700	4562700	
SAP Acct	301944	301944	301945	301945	
January-23	(50,587)	50,000	(50,000)	50,000	(587)
February-23	(1,672,998)	50,587	(394,000)	50,000	(1,966,410)
March-23	(3,579,650)	1,672,998	(2,030,916)	50,000	(3,887,569)
April-23	(1,644,301)	3,579,650	(3,578,638)	50,000	(1,593,288)
May-23	(659,338)	1,644,301	(1,646,670)	50,000	(611,707)
June-23	(51,366)	659,338	(652,040)	50,000	5,932
July-23	(539,534)	51,366	(50,924)	50,000	(489,092)
August-23	(51,297)	539,534	(50,000)	50,000	488,237
September-23	(50,950)	51,297	(50,000)	50,000	347
October-23	(51,117)	50,950	(50,000)	50,000	(167)
November-23	(117,026)	51,117	(308,246)	50,000	(324,155)
December-23	(1,092,159)	117,026	(302,000)	50,000	(1,227,133)
12 ME December 2023 Total	(9,560,322)	8,518,163	(9,163,434)	600,000	(9,605,592)

Leaning Juniper Revenue **(\$13,923) Ref 3.3**

REC deferrals included in unadjusted results:

FERC Account 4562700
Amount Yr. Ended December 2023 **100,062 Ref 3.3**

10 Percent Incentive Details:

	Utah Allocated	Ref
Total Utah-allocated Base Year REC Revenues (Excl. LJ indemnity loss)	6,455,755	Ref. 3.3.2
Less: 10 Percent Incentive to be retained by the Company	645,575	Ref. 3.3.2
Base Year REC Revenues (Excluding LJ indemnity loss)	5,810,179	

Situs Allocation:

FERC Account 4562700
Amount Yr. Ended December 2023 **600,000 Ref 3.3**

Rocky Mountain Power
Utah Results of Operations - December 2023
 REC Revenue

Calculation of Utah Allocated REC Actuals for CY 2023

Jan - Dec 2023 - Actual REC Revenues - CA/OR/WA Eligible Resources(1)	\$ 8,098,005
Jan - Dec 2023 - Actual REC Revenues - CA/OR Eligible Resources(1)	\$ 432,512
Jan - Dec 2023 - Actual REC Revenues - CA Eligible Resources(1)	\$ 44,303
Jan - Dec 2023 - Actual REC Revenues - CA/WA Eligible Resources(1)	\$ 541,540
Jan - Dec 2023 - Actual REC Revenues - OR/WA Eligible Resources(1)	\$ 227,217
Jan - Dec 2023 - Actual REC Revenues - OR Eligible Resources(1)	\$ 51,254
Jan - Dec 2023 - Actual REC Revenues - Not Eligible for RPS Compliance(1)	\$ 210,762
Total Jan - Dec 2023 REC Revenues	\$ 9,605,592 Ref 3.3.1

Reallocate Jan - Dec 2023 REC Revenues for Renewable Portfolio Standard:

Factor	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC
SG Factor Amounts	100.000%	1.475%	27.094%	7.618%	14.053%	44.323%	5.414%	0.024%
Actual Jan - Dec 2023 REC Rev - Eligible for CA/OR/WA RPS	8,098,005	119,420	2,194,065	616,899	1,138,021	3,589,252	438,397	1,952
Adjustment for RPS/Commission Order	Ref 3.3 4,592,106	67,719	1,244,180	349,822	645,333	2,035,344	248,600	1,107
Adjustment for RPS/Commission Order	Situs (4,592,106)	(187,140)	(3,438,245)	(966,721)				
Actual Jan - Dec 2023 REC Revenues - Reallocated total:	8,098,005	-	-	-	1,783,354	5,624,595	686,996	3,060
Actual Jan - Dec 2023 REC Rev - Eligible for CA/OR RPS	432,512	6,378	117,184	32,948	60,781	191,701	23,415	104
Adjustment for RPS/Commission Order	Ref 3.3 172,981	2,551	46,867	13,178	24,309	76,670	9,365	42
Adjustment for RPS/Commission Order	Situs (172,981)	(8,929)	(164,051)					
Actual Jan - Dec 2023 REC Revenues - Reallocated total:	432,512	-	-	46,126	85,090	268,370	32,779	146
Actual Jan - Dec 2023 REC Rev - Eligible for CA RPS Only	44,303	653	12,003	3,375	6,226	19,636	2,398	11
Adjustment for RPS/Commission Order	Ref 3.3 663	10	180	51	93	294	36	0
Adjustment for RPS/Commission Order	Situs (663)	(663)						
Actual Jan - Dec 2023 REC Revenues - Reallocated total:	44,303	-	12,183	3,425	6,319	19,930	2,434	11
Actual Jan - Dec 2023 REC Rev - Eligible for CA/WA RPS	541,540	7,986	146,724	41,254	76,103	240,025	29,317	131
Adjustment for RPS/Commission Order	Ref 3.3 54,165	799	14,675	4,126	7,612	24,007	2,932	13
Adjustment for RPS/Commission Order	Situs (54,165)	(8,785)		(45,380)				
Actual Jan - Dec 2023 REC Revenues - Reallocated total:	541,540	-	161,400	-	83,715	264,032	32,249	144
Actual Jan - Dec 2023 REC Rev - Eligible for OR/WA RPS	227,217	3,351	61,562	17,309	31,931	100,709	12,301	55
Adjustment for RPS/Commission Order	Ref 3.3 120,804	1,781	32,731	9,203	16,977	53,544	6,540	29
Adjustment for RPS/Commission Order	Situs (120,804)		(94,292)	(26,512)				
Actual Jan - Dec 2023 REC Revenues - Reallocated total:	227,217	5,132	-	-	48,908	154,252	18,841	84
Actual Jan - Dec 2023 REC Rev - Eligible for OR RPS	51,254	756	13,887	3,904	7,203	22,717	2,775	12
Adjustment for RPS/Commission Order	Ref 3.3 19,047	281	5,161	1,451	2,677	8,442	1,031	5
Adjustment for RPS/Commission Order	Situs (19,047)		(19,047)					
Actual Jan - Dec 2023 REC Revenues - Reallocated total:	51,254	1,037	-	5,355	9,879	31,159	3,806	17
Reallocated REC Revenues for Jan - Dec 2023:	4,959,766	73,141	1,343,794	377,830	697,001	2,198,301	268,504	1,196
	Situs (4,959,766)	(205,517)	(3,715,636)	(1,038,613)	-	-	-	-
Actual Jan - Dec 2023 REC Rev - Not Eligible for RPS Compliance	210,762	3,108	57,104	16,056	29,619	93,415	11,410	51
Actual Jan - Dec 2023 REC Revenues - Total Reallocator	9,605,592	9,277	230,686	70,962	2,046,884	6,455,755	788,515	3,512
	Ref 3.3.1					Ref 3.3.1		

**Rocky Mountain Power
Utah Results of Operations - December 2023
Wheeling Revenue**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Other Electric Revenue	456	A	4,518,687	SG	44.434%	2,007,843	3.4.1
Other Electric Revenue	456	A	7	SE	43.878%	3	3.4.1
Other Electric Revenue	456	B	(1,099,143)	SG	44.434%	(488,396)	3.4.1
			<u>3,419,550</u>			<u>1,519,450</u>	
Adjustment Detail:							
Actual Wheeling Revenues 12 ME December 2023			170,206,800				3.4.1
Total Adjustments			<u>3,419,550</u>				Above
Adjusted Wheeling Revenues 12 ME December 2023			<u>173,626,349</u>				3.4.1

Description of Adjustment:

This adjustment removes out-of-period and one-time adjustments from the 12 months ended December 2023.

Rocky Mountain Power
Utah Results of Operations - December 2023
Wheeling Revenue

Customer	Total
3 Phase Renewables	0
Airport Solar LLC	(2,191,079)
Altop Energy Trading LLC	(6,829)
Arizona Electric Power Cooperative, Inc.	(2,700)
Arizona Public Service Company	(395)
Avangrid Renewables, LLC	(6,059,307)
Avista	(141)
Basin Electric Power Cooperative	(1,608,581)
BHG	(4,471)
Black Hills Corporation	(3,810,093)
Black Hills/Colorado Electric Utility Company	(1,583)
Bonneville Power Administration	(24,554,147)
BP Energy Company	(397,585)
Brookfield Renewable Trading & Marketing LP	(106,236)
Calpine Energy Solutions	(743,326)
City of Roseville	(1,810,404)
Clatskanie Peoples Utility District	(577,900)
Conoco Phillips Company	(11,585)
Constellation Energy Generation, LLC (ESS)	(24,396)
Constellation Energy Generation, LLC (Stateline)	(6,717,192)
CP Energy Marketing (US) Inc.	(47,348)
Deseret Generation & Trans.	(6,940,645)
Dynasty Power Inc.	(1,683,948)
EDF Trading North America, LLC	0
Energy Keepers, Inc	(938,873)
Eugene Water & Electric Board	0
Evergreen Biopower	(438,875)
Fall River Rural Electric Cooperative	(151,308)
Falls Creek H.P. LP	(178,454)
Footo Creek IV, LLC	0
Garrett Solar LLC	(458,130)
Guzman Energy, LLC	(3,490,184)
Idaho Power Company	(3,815,165)
Idaho Power Company - Power Supply Merchant	805,908
Imperial Irrigation District	0
Intermountain Power Agency	0
Klamath Energy LLC	0
Los Angeles Department of Water & Power	(6,697)
Macquarie Energy, LLC	(1,697,398)
MAG Energy Solutions, Inc.	(356,504)
Marysville Hydro Partners	0
Mercuria Energy America, LLC	(1,140,363)
Moon Lake Electric Association	(20,424)
Morgan Stanley	(2,891,957)
Navajo Tribal Utility Authority	(459,076)
Nevada Power Company	(334,060)
NextEra Energy Resources, LLC	(1,193,751)
Pacific Gas & Electric Company	(9,679)
PACIFICORP	0
PACIFICORP TRANSFER	0
Phillips 66 Energy Trading LLC	(489,264)
Portland General Electric Company	(142,124)
Powerex Corporation	(44,446,463)
Public Services Company of Colorado	(2,709)
Puget Sound Energy, INC	(6,805)
Rainbow Energy Marketing	(1,809,246)
Sacramento Municipal Utility District	(749,381)
Salt River Project	(990,428)
Shell Energy North America	(6,107,653)
Sierra Pacific Power Company	(36,159)
Southern California Edison Company	(4,116,751)
Southern California Public Power Authority	(50,524)
State of South Dakota	(157,765)
TEC Energy Inc.	(1,286)
Tenaska Power Services Co	(527,560)
The Energy Authority, Inc.	(1,220,053)
Thermo No. 1 BE-01, LLC	(486,701)
TransAlta Energy Marketing (U.S.) Inc.	(1,237,133)
Tri-State Generation & Trans.	(749,403)
Tucson Electric Power Co	0
U.S. Bureau of Reclamation CR	(11,058)
U.S. Bureau of Reclamation FNO	(18,763)
U.S. Bureau of Reclamation WB	(23,178)
Uniper Global Commodities North America LLC	(115,737)
Utah Associated Municipal Power Sys OM	0
Utah Associated Municipal Power Systems	(23,088,204)
Utah Municipal Power Agency	(4,777,621)
Vitol Inc.	(950,494)
Warm Springs Power Enterprises	(119,700)
Western Area Power Adm CO River	(24)
Western Area Power Adm FNO	(68,881)
Western Area Power Adm LAP	(778,805)
Western Area Power Administration	(2,983,840)
SAP Adjustments	131,596

Total (170,206,800)
Ref 3.4

Type	
A	Remove refunds and other out of period adjustments*
B	Annualized Charges

Type A adjustments (Remove out of period and one-time adj's) (3,419,550)
Ref 3.4

Wheeling Revenue Totals (173,626,349)
Ref 3.4

**Rocky Mountain Power
Utah Results of Operations - December 2023
REC and NPC Accruals Adjustment**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	156,936,844	UT	100.000%	156,936,844	
Commercial and Industrial	442	A	233,714,766	UT	100.000%	233,714,766	
Public St & Hwy	444	A	1,048,390	UT	100.000%	1,048,390	
Other Sales Pub Auth	445	A	-	UT	100.000%	-	
			<u>391,700,000</u>			<u>391,700,000</u>	
Residential	440	B	(156,936,844)	UT	100.000%	(156,936,844)	
Commercial and Industrial	442	B	(233,714,766)	UT	100.000%	(233,714,766)	
Public St & Hwy	444	B	(1,048,390)	UT	100.000%	(1,048,390)	
Other Sales Pub Auth	445	B	-	UT	100.000%	-	
			<u>(391,700,000)</u>			<u>(391,700,000)</u>	
Net Adjustment			<u>-</u>			<u>-</u>	

Adjustment Detail:

(1) Schedule 98 REC Revenue						
January 2023 - December 2023			1,700,000			
(2) Net Power Cost Accrual						
January 2023 - December 2023			390,000,000			
Total Adjustment			<u>391,700,000</u>			

Allocation to FERC Accounts per column "C" ratio on page 3.1.1:

<u>Account Name</u>	<u>Account</u>	<u>Amount (\$000)</u>	<u>Percent</u>
Residential	440	939,801	40.07%
Commercial and Industrial	442	1,399,578	59.67%
Public St & Hwy	444	6,278	0.27%
Other Sales Pub Auth	445	-	0.00%
		<u>2,345,656</u>	<u>100.00%</u>

Description of Adjustment:

This adjustment reflects the impact of the REC and net power cost deferrals on Utah assuming the best estimate for the recovery of each mechanism for January 2023 through December 2023, excluding carrying charges. The items below are adjusted on a Type A basis:

- (1) Renewable Energy Credit Deferral.
- (2) Net Power Cost Deferral.

An adjustment is also included to align the Type B REC and net power cost recoveries with the Type B adjustments made to normalize revenues, jurisdictional allocation factors, and net power cost. The amounts included in the EBA and RBA are calculated based on actual net power costs allocated to Utah customers using actual factors. The Type B revenues, net power costs, and factors included in the Utah December 2023 Results of Operations report are normalized for temperature, hydro production. Therefore, the revenue credited to customers from the EBA and RBA do not align with the Type B revenues and expenses included in the Utah December 2023 Results of Operations report, and adding the accruals to the Report without accounting for these differences will not produce a meaningful result.

Rocky Mountain Power
 Utah Results of Operations - December 2023
 NTUA Contract Reallocation Adjustment

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
NTUA Revenues	447	A	(15,834,017)	FERC	0.000%	-	
NTUA Revenues	447	A	<u>15,834,017</u>	UT	100.000%	<u>15,834,017</u>	
			<u>-</u>			<u>15,834,017</u>	

Description of Adjustment:

This adjustment corrects the allocation factor on revenues booked for the NTUA Contract in the year ended December 2023 to be consistent with the treatment of loads.

4. O&M ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 4 Adjustment Summary
Twelve Months Ended December 2023

		Type A 4.1	Type A 4.2	Type B 4.3	Type B 4.4	Type B 4.5
	Total Adjustments	Misc. General Expense & Revenue	Remove Non- Recurring Entries	Insurance Expense	Generation Expense Normalization	Revenue Sensitive Items and Uncollectible Expense
1 Operating Revenues:						
2 General Business Revenues	3,766,864	3,766,864	-	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-
5 Other Operating Revenues	-	-	-	-	-	-
6 Total Operating Revenues	3,766,864	3,766,864	-	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	(2,310,270)	-	-	-	(2,310,270)	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	-	-	-	-	-	-
12 Other Power Supply	5,159	-	321,055	-	(315,896)	-
13 Transmission	-	-	-	-	-	-
14 Distribution	-	-	-	-	-	-
15 Customer Accounting	(33,449)	-	-	-	-	(33,449)
16 Customer Service & Info	(341,473)	(341,473)	-	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	(642,402,722)	1,043,828	-	(643,446,550)	-	-
19						
20 Total O&M Expenses	(645,082,755)	702,355	321,055	(643,446,550)	(2,626,166)	(33,449)
21						
22 Depreciation	-	-	-	-	-	-
23 Amortization	-	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-	-
25 Income Taxes - Federal	24,070,401	497,295	(64,386)	23,105,843	526,660	4,988
26 Income Taxes - State	5,451,279	112,624	(14,582)	5,232,834	119,274	1,130
27 Income Taxes - Def Net	128,355,398	-	-	128,353,264	-	2,134
28 Investment Tax Credit Adj.	-	-	-	-	-	-
29 Misc Revenue & Expense	583,142	583,142	-	-	-	-
30						
31 Total Operating Expenses:	(486,622,536)	1,895,415	242,088	(486,754,610)	(1,980,232)	(25,198)
32						
33 Operating Rev For Return:	490,389,400	1,871,449	(242,088)	486,754,610	1,980,232	25,198
34						
35 Rate Base:						
36 Electric Plant In Service	-	-	-	-	-	-
37 Plant Held for Future Use	-	-	-	-	-	-
38 Misc Deferred Debits	-	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-
40 Pensions	-	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-
44 Working Capital	(13,017,414)	27,751	5,119	(13,007,830)	(41,876)	(578)
45 Weatherization Loans	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	(13,017,414)	27,751	5,119	(13,007,830)	(41,876)	(578)
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-
53 Accum Def Income Tax	(87,324,203)	-	-	(87,320,153)	-	(4,050)
54 Unamortized ITC	-	-	-	-	-	-
55 Customer Adv For Const	-	-	-	-	-	-
56 Customer Service Deposits	-	-	-	-	-	-
57 Misc Rate Base Deductions	353,696,991	-	-	353,696,991	-	-
58						
59 Total Rate Base Deductions	266,372,788	-	-	266,376,838	-	(4,050)
60						
61 Total Rate Base:	253,355,374	27,751	5,119	253,369,008	(41,876)	(4,628)
62						
63 Return on Rate Base	6.482%	0.024%	-0.003%	6.435%	0.026%	0.000%
64						
65 Return on Equity	12.953%	0.048%	-0.006%	12.859%	0.051%	0.001%
66						
67 TAX CALCULATION:						
68 Operating Revenue	648,266,478	2,481,367	(321,055)	643,446,550	2,626,166	33,449
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-
71 Interest	6,139,962	673	124	6,140,293	(1,015)	(112)
72 Schedule "M" Additions	(8,680)	-	-	-	-	(8,680)
73 Schedule "M" Deductions	522,045,600	-	-	522,045,600	-	-
74 Income Before Tax	120,072,235	2,480,695	(321,179)	115,260,657	2,627,181	24,882
75						
76 State Income Taxes	5,451,279	112,624	(14,582)	5,232,834	119,274	1,130
77 Taxable Income	114,620,956	2,368,071	(306,598)	110,027,823	2,507,907	23,752
78						
79 Federal Income Taxes + Other	24,070,401	497,295	(64,386)	23,105,843	526,660	4,988

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Miscellaneous General Expense & Revenue

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Revenue:							
Residential	440	A	1,162,839	UT	100.000%	1,162,839	
Commercial & Industrial (includes Irrigation)	442	A	2,595,605	UT	100.000%	2,595,605	
Street & Highway Lighting	444	A	8,420	UT	100.000%	8,420	
Gain on Property Sales	421	A	1,936,419	SO	43.893%	849,958	
Gain on Property Sales	421	A	(573,347)	SG	44.434%	(254,762)	
Gain on Property Sales	421	A	(209,095)	OR	0.000%	-	
Gain on Property Sales	421	A	(8,140)	UT	100.000%	(8,140)	
Gain on Property Sales	421	A	<u>(1,145,837)</u>	NUTIL	0.000%	<u>-</u>	
			<u>3,766,864</u>			<u>4,353,919</u>	4.1.1
Adjustment to Expense:							
Office Supplies and Expenses	921	A	(22,704)	SO	43.893%	(9,966)	
Office Supplies and Expenses	921	A	(19,356)	SO	43.893%	(8,496)	
Re-allocate Regulatory Comission	928	A	683	SG	44.434%	303	
Re-allocate Regulatory Comission	928	A	(683)	OR	0.000%	-	
Office Supplies and Expenses	921	A	2,431,425	SO	43.893%	1,067,232	
Informational Advertising	909	A	(735,300)	CN	48.995%	(360,258)	
Informational Advertising	909	A	604,174	OR	0.000%	-	
Informational Advertising	903	A	(2,230)	OR	0.000%	-	
Informational Advertising	929	A	6,955	SO	43.893%	3,053	
Informational Advertising	909	A	20,689	UT	100.000%	20,689	
Informational Advertising	909	A	(35,956)	ID	0.000%	-	
Informational Advertising	909	A	2,294	WYU	0.000%	-	
Informational Advertising	909	A	11,813	WA	0.000%	-	
Informational Advertising	909	A	<u>81,376</u>	CA	0.000%	<u>-</u>	
			<u>2,343,181</u>			<u>712,558</u>	4.1.1
			6,110,045				

Description of Adjustment:

This adjustment reallocates gains and losses on property sales to reflect the appropriate allocation and corrects the accounts and allocations of certain expenses and revenues. In addition, this adjustment removes Utah Wildland Deferral revenues.

Rocky Mountain Power
Results of Operations - December 2023
Miscellaneous General Expense & Revenue
Adjustments Required

Description	FERC	Factor	Amount	
Adjustment to Revenue:				
Residential	440	UT	1,162,839	
Commercial & Industrial (includes Irrigation)	442	UT	2,595,605	
Street & Highway Lighting	444	UT	8,420	
			<u>3,766,864</u>	Ref 4.1
FERC 421 - (Gain)/Loss on Sale of Utility Plant				
Gain on Property Sales	421	SO	1,936,419	
Gain on Property Sales	421	SG	(573,347)	
Gain on Property Sales	421	OR	(209,095)	
Gain on Property Sales	421	UT	(8,140)	
Gain on Property Sales	421	NUTIL	(1,145,837)	
			<u>-</u>	Ref 4.1
Non Regulated Flights				
Office Supplies and Expenses	921	SO	(22,704)	Ref 4.1
FERC 921 - Office Supplies & Expenses				
Office Supplies and Expenses	921	SO	(19,356)	Ref 4.1
FERC 928 - Regulatory Commission Expenses				
Re-allocate Regulatory Commission	928	SG	683	
Re-allocate Regulatory Commission	928	OR	(683)	
Re-allocate Regulatory Commission	928	UT	-	
Re-allocate Regulatory Commission	928	SO	-	
			<u>-</u>	Ref 4.1
Credit Facility Fee Adjustment				
Credit facility fees	921	SO	2,431,425	Ref 4.1
Informational & Instructional Advertising				
Blue Sky	909	CN	(50,504.50)	
Blue Sky	909	OR	2,879.97	
Blue Sky	903	OR	(2,230)	
Blue Sky	929	SO	6,955	
Reallocation	909	CN	(684,795)	
Reallocation	909	UT	20,689	
Reallocation	909	ID	(35,956)	
Reallocation	909	WY	2,294	
Reallocation	909	WA	11,813	
Reallocation	909	CA	81,376	
Reallocation	909	OR	601,294	
Misc. Steam Expense	506	SG	-	
Reallocation	923	WY	-	
			<u>(46,184)</u>	Ref 4.1
Total Adjustment			<u><u>6,110,045</u></u>	Ref 4.1

**Rocky Mountain Power
Utah Results of Operations - December 2023
Remove Non-Recurring Entries**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Remove reversal of prior period reserve	557	A	730,540	SG	44.434%	324,610	4.2.1

Description of Adjustment:

This adjustment removes a reversal entry for an asset-under-construction reserve recorded in a prior period.

**Rocky Mountain Power
Utah Results of Operations - December 2023
Insurance Expense**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Adjust Injuries & Damages Exp. to three-yr Avg.	925	B	(1,468,776,057)	SO	43.893%	(644,693,901)	4.3.1
Adjustment to Rate Base:							
Remove Injuries & Damages Reserve	2282	B	800,158,314	SO	43.893%	351,215,683	4.3.1
Remove Injuries & Damages Reserve	2281	B	7,215,154	SO	43.893%	3,166,967	4.3.1
Adjustment to Tax:							
Schedule M - Remove I&D	SCHMDT	B	1,191,657,766	SO	43.893%	523,057,610	
DIT Expense - Remove I&D	41010	B	292,988,128	SO	43.893%	128,602,082	
Accumulated Deferred Income Tax Balance	190	B	(199,323,083)	SO	43.893%	(87,489,427)	

Description of Adjustment:

This adjustment normalizes injuries and damage expense to reflect a three year average of gross expense net of insurance using the cash method, consistent with the Utah Commission ruling in Docket No. 07-035-93. For property insurance, during the period 12 ME December 2023, the company continued to accrue \$39,468 per month for property damages, consistent with the amount included in Docket No. 20-035-04.

Rocky Mountain Power
Results of Operations - December 2023
Insurance Expense

	Jan-21 to Dec-21 Cash	Jan-22 to Dec-22 Cash	Jan-23 to Dec-23 Cash	Total Cash	
Cash paid on claims	2,247,095	55,741,174	635,200,805	693,189,073	
Net Paid	2,247,095	55,741,174	635,200,805	693,189,073	
Third party insurance claim proceeds	-	35,000,000	-	35,000,000	
Net reimbursement from commercial insurance	-	35,000,000	-	35,000,000	
Net Paid				658,189,073	
Three-Year Average				219,396,358	Below

Adjustment Detail:

Included in Unadjusted Results

Net Accrued Expense	1,688,172,414	
Three-Year Average - Cash Basis	219,396,358	Above
Regulatory Adjustment	(1,468,776,057)	
	Ref 4.3	

13 MA Balance
Dec-23

<u>Injuries & Damages Reserve</u>	<u>(807,373,468)</u>
---------------------------------------	----------------------

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Generation Expense Normalization

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Generation Overhaul Expense - Steam	510	B	(5,212,390)	SG	44.434%	(2,316,084)	4.4.1
Generation Overhaul Expense - Other	553	B	(712,719)	SG	44.434%	(316,691)	4.4.1
			<u>(5,925,109)</u>			<u>(2,632,775)</u>	

Description of Adjustment:

This adjustment normalizes generation overhaul expenses in the 12 months ended December 2023 using a four-year average methodology. In this adjustment, overhaul expenses from January 2020 - December 2023 are averaged. The actual overhaul costs for the 12 months ended December 2023 are subtracted from the four-year average which results in this adjustment.

Rocky Mountain Power
Results of Operations - December 2023
Generation Expense Normalization

FUNCTION: STEAM

Period	Overhaul Expense	
12 Months Ended Dec 2020	15,114,188	
12 Months Ended Dec 2021	23,365,541	
12 Months Ended Dec 2022	41,516,851	
12 Months Ended Dec 2023	33,615,380	
4 Year Average - Steam	28,402,990	
12 Months Ended Dec 2023 Overhaul Expense - Steam	33,615,380	Ref. 4.4.2
Adjustment	(5,212,390)	Ref. 4.4

FUNCTION: OTHER

Period	Overhaul Expense	
12 Months Ended Dec 2020	10,195,000	
12 Months Ended Dec 2021	3,562,241	
12 Months Ended Dec 2022	7,498,226	
12 Months Ended Dec 2023	8,035,448	
4 Year Average	7,322,729	
12 Months Ended Dec 2023 Overhaul Expense - Other	8,035,448	Ref. 4.4.2
Adjustment	(712,719)	Ref. 4.4

Total Adjustment (5,925,109) **Ref. 4.4**

Rocky Mountain Power
Results of Operations - December 2023
Generation Expense Normalization

<u>Existing Units</u>	Yr. Ended December 2020	Yr. Ended December 2021	Yr. Ended December 2022	Yr. Ended December 2023	
<u>Steam Production</u>					
Blundell	-	1,654,068	115,571	159,960	
Dave Johnston	359,914	4,664,223	4,263,380	5,997,044	
Gadsby	201,004	822,044	290,466	524,439	
Hunter	9,960,770	16,895	8,495,142	4,720,020	
Huntington	21,183	860	7,767,274	9,887,042	
Jim Bridger	304,569	8,319,155	10,563,621	9,695,947	
Naughton	259,116	5,186,923	5,566,018	32,159	
Wyodak	-	-	4,428,495	8,942	
Cholla	-	-	-	-	
Colstrip	2,113,000	1,582,111	26,883	-	
Craig	1,199,000	336,671	-	2,286,466	
Hayden	695,633	782,591	-	303,360	
Subtotal - Steam	15,114,188	23,365,541	41,516,851	33,615,380	Ref 4.4.1
Total Steam Production	15,114,188	23,365,541	41,516,851	33,615,380	
<u>Other Production</u>					
Hermiston	3,623,128	916,758	3,046,969	1,635,600	
Currant Creek	1,661,478	2,012,713	117,417	323,956	
Lake Side	4,776,310	393,645	480,058	5,839,071	
Gadsby Peakers	-	-	-	-	
Chehalis	134,084	239,125	3,853,782	236,821	
Total - Other Production	10,195,000	3,562,241	7,498,226	8,035,448	Ref 4.4.1
Grand Total	25,309,188	26,927,782	49,015,077	41,650,828	

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Revenue Sensitive Items and Uncollectible Expense

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Uncollectible Expense	904	B	(33,449)	UT	100.000%	(33,449)	4.5.1

Description of Adjustment:

This adjusts the Company's actual December 2023 uncollectible accounts expense to the December 2023 temperature normalized balances by applying the unadjusted uncollectible rate (unadjusted uncollectible accounts expense/unadjusted general business revenues) to the normalized level of general business revenues.

Rocky Mountain Power
Utah Results of Operations - December 2023
Revenue Sensitive Items & Uncollectible Expense

Page 4.5.1

Unadjusted Revenue	2,345,656,465	
Temperature Normalized Revenue	<u>2,336,522,115</u>	
Incremental Change	(9,134,350)	
Uncollectible Expense	8,589,664	
Uncollectible %	0.366%	
Uncollectible Expense	(33,449)	Ref. 4.5

5. NET POWER COST ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 5 Adjustment Summary
Twelve Months Ended December 2023

	Total Adjustments	Type A 5.1 Net Power Cost	Type B 5.1 Net Power Cost
1 Operating Revenues:			
2 General Business Revenues	-	-	-
3 Interdepartmental	-	-	-
4 Special Sales	-	-	-
5 Other Operating Revenues	-	-	-
6 Total Operating Revenues	-	-	-
7			
8 Operating Expenses:			
9 Steam Production	-	-	-
10 Nuclear Production	-	-	-
11 Hydro Production	-	-	-
12 Other Power Supply	(23,747,841)	(6,339)	(23,741,502)
13 Transmission	-	-	-
14 Distribution	-	-	-
15 Customer Accounting	-	-	-
16 Customer Service & Info	-	-	-
17 Sales	-	-	-
18 Administrative & General	-	-	-
19			
20 Total O&M Expenses	(23,747,841)	(6,339)	(23,741,502)
21			
22 Depreciation	-	-	-
23 Amortization	-	-	-
24 Taxes Other Than Income	-	-	-
25 Income Taxes - Federal	4,762,474	1,271	4,761,203
26 Income Taxes - State	1,078,569	288	1,078,281
27 Income Taxes - Def Net	-	-	-
28 Investment Tax Credit Adj.	-	-	-
29 Misc Revenue & Expense	-	-	-
30			
31 Total Operating Expenses:	(17,906,798)	(4,780)	(17,902,018)
32			
33 Operating Rev For Return:	17,906,798	4,780	17,902,018
34			
35 Rate Base:			
36 Electric Plant In Service	-	-	-
37 Plant Held for Future Use	-	-	-
38 Misc Deferred Debits	-	-	-
39 Elec Plant Acq Adj	-	-	-
40 Pensions	-	-	-
41 Prepayments	-	-	-
42 Fuel Stock	-	-	-
43 Material & Supplies	-	-	-
44 Working Capital	(378,679)	(101)	(378,578)
45 Weatherization Loans	-	-	-
46 Misc Rate Base	-	-	-
47			
48 Total Electric Plant:	(378,679)	(101)	(378,578)
49			
50 Rate Base Deductions:			
51 Accum Prov For Deprec	-	-	-
52 Accum Prov For Amort	-	-	-
53 Accum Def Income Tax	-	-	-
54 Unamortized ITC	-	-	-
55 Customer Adv For Const	-	-	-
56 Customer Service Deposits	-	-	-
57 Misc Rate Base Deductions	-	-	-
58			
59 Total Rate Base Deductions	-	-	-
60			
61 Total Rate Base:	(378,679)	(101)	(378,578)
62			
63 Return on Rate Base	0.232%	0.000%	0.232%
64			
65 Return on Equity	0.463%	0.000%	0.463%
66			
67 TAX CALCULATION:			
68 Operating Revenue	23,747,841	6,339	23,741,502
69 Other Deductions	-	-	-
70 Interest (AFUDC)	-	-	-
71 Interest	(9,177)	(2)	(9,175)
72 Schedule "M" Additions	-	-	-
73 Schedule "M" Deductions	-	-	-
74 Income Before Tax	23,757,018	6,342	23,750,677
75			
76 State Income Taxes	1,078,569	288	1,078,281
77 Taxable Income	22,678,450	6,054	22,672,396
78			
79 Federal Income Taxes + Other	4,762,474	1,271	4,761,203

**Rocky Mountain Power
Utah Results of Operations - December 2023
Net Power Cost Study**

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Expense:							
Post-merger Firm Type 1	555NPC	B	(49,607,394)	SG	44.434%	(22,042,654)	5.1.1
Remove Contract Buy-through	555NPC	A	(14,425)	SG	44.434%	(6,410)	5.1.2
			<u>(49,621,819)</u>			<u>(22,049,064)</u>	
Oregon Black Cap Solar	555NPC	B	1,623,269	OR	0.000%	-	5.1.3
Oregon Black Cap Solar	555NPC	B	(1,623,269)	SG	44.434%	(721,287)	5.1.3
			<u>-</u>			<u>(721,287)</u>	
Oregon Old Mill Solar	555NPC	B	321,733	OR	0.000%	-	5.1.3
Oregon Old Mill Solar	555NPC	B	(321,733)	SG	44.434%	(142,959)	5.1.3
			<u>-</u>			<u>(142,959)</u>	
Reasonable Energy Price for QF's:							
System assignment to Situs	555NPC	B	(2,012,754)	SG	44.434%	(894,352)	5.1.4
Situs assignment to California	555NPC	B	322,353	CA	0.000%	-	5.1.4
Situs assignment to Oregon	555NPC	B	109,385	OR	0.000%	-	5.1.4
Situs assignment to Washington	555NPC	B	130,887	WA	0.000%	-	5.1.4
Situs assignment to Idaho	555NPC	B	1,450,130	ID	0.000%	-	5.1.4
Situs assignment to Utah	555NPC	B	-	UT	100.000%	-	5.1.4
Situs assignment to Wyoming	555NPC	B	-	WY	0.000%	-	5.1.4
			<u>0</u>			<u>(894,352)</u>	
			<u>(49,621,819)</u>			<u>(23,807,661)</u>	

Description of Adjustment:

The net power cost adjustment normalizes power costs by adjusting sales for resale, purchased power, wheeling and fuel in a manner consistent with the contractual terms of sales and purchase agreements for the 12 months ended December 2023.

Additional adjustments are made to remove contract buy-throughs of economic curtailments to be consistent with the treatment of loads, includes the Oregon Black Cap solar benefit at the market cost allocated system and assigns the benefit situs to Oregon, and re-allocates the Oregon Old Mill solar excess above market from a system to an Oregon situs cost.

Rocky Mountain Power
Results of Operations - December 2023
Net Power Cost Adjustment

Description	FERC Account	(1) Total Account (B Tabs)	(2) Remove Non-NPC / NPC Mechanism Accruals	(3) Unadjusted NPC (1) + (2)	(4) Type A & B Adjustments	(5) Normalized NPC (3) + (4)	2020P Protocol Factor
Sales for Resale (Account 447)							
Existing Firm Sales PPL		447.12	-	-	-	-	SG
Existing Firm Sales UPL		447.122	-	-	-	-	SG
Post-merger Firm Sales	447.13, .14, .20, .61, .62	176,728,203	-	176,728,203	-	176,728,203	SG
Non-firm Sales		447.5	(521,838)	(521,838)	-	(521,838)	SE
Transmission Services		447.9	70,083	(70,083)	-	-	S
On-system Wholesale Sales		447.1	15,938,082	(15,938,082)	-	-	S
Total Revenue Adjustments		192,214,530	(16,008,165)	176,206,365	-	176,206,365	
Purchased Power (Account 555)							
Existing Firm Demand PPL		555.66	-	-	-	-	SG
Existing Firm Demand UPL		555.68	-	-	-	-	SG
Existing Firm Energy	555.65, 555.69	-	-	-	-	-	SE
Post-merger Firm	555.26, .55, .59, .61, .62, .63, .64, .67, .8	1,463,659,200	-	1,463,659,200	(1,945,002)	1,461,714,199	SG
Post-merger Firm - UT		555.27	15,077,638	15,077,638	1,945,002	17,022,640	UT
Post-merger Firm - OR		555.28	221,866	221,866	-	221,866	OR
Post-merger Firm - CA		555.29	32,604	32,604	-	32,604	CA
Secondary Purchases	555.7, 555.25	(28,140,861)	-	(28,140,861)	-	(28,140,861)	SE
NPC Deferral Mechanism		555.57	(521,199,290)	521,199,290	-	-	OTHER
Seasonal Contracts		-	-	-	-	-	SG
Wind Integration Charge		-	-	-	-	-	SG
RPS Compliance Purchases	555.22, 555.23, 555.24	8,193,990	(8,193,990)	-	-	-	OTHER
BPA Regional Adjustments	555.11, 555.12, 555.133	-	-	-	-	-	S
Post-merger Firm Type 1		-	-	-	(49,621,819)	(49,621,819)	SG
Total Purchased Power Adjustment		937,845,148	513,005,299	1,450,850,448	(49,621,819)	1,401,228,629	
Wheeling (Account 565)							
Existing Firm PPL		565.26	-	-	-	-	SG
Existing Firm UPL		565.27	-	-	-	-	SG
Post-merger Firm	565.0, 565.46, 565.1	140,364,479	-	140,364,479	-	140,364,479	SG
Non-firm		565.25	24,777,425	24,777,425	-	24,777,425	SE
Total Wheeling Expense Adjustment		165,141,904	-	165,141,904	-	165,141,904	
Fuel Expense (Accounts 501, 503 and 547)							
Fuel - Overburden Amortization - Idaho	501.12	60,594	-	60,594	-	60,594	ID
Fuel - Overburden Amortization - Wyoming	501.12	153,539	-	153,539	-	153,539	WY
Fuel Consumed - Coal	501.1	557,049,644	-	557,049,644	-	557,049,644	SE
Fuel Consumed - Gas	501.35	70,132,675	-	70,132,675	-	70,132,675	SE
Steam From Other Sources	503	10,794,276	-	10,794,276	-	10,794,276	SE
Natural Gas Consumed	547.1	485,922,245	-	485,922,245	-	485,922,245	SE
Simple Cycle Combustion Turbines	547.1	583,133	-	583,133	-	583,133	SE
Cholla/APS Exchange	501.1	0	-	-	-	-	SE
Fuel Regulatory Costs Deferral and Amort	501.15	0	-	-	-	-	S
Fuel Regulatory Costs Deferral and Amort	501.15	684,025	(684,025)	-	-	-	SE
Miscellaneous Fuel Costs	501.0, .2, .3, .4, .45, .5, .51	21,133,674	(21,133,674)	-	-	-	SE
Miscellaneous Fuel Costs - Cholla	501.2, 501.45	0	-	-	-	-	SE
Total Fuel Expense		1,146,513,805	(21,817,699)	1,124,696,106	-	1,124,696,106	
Net Power Cost		2,057,286,327	507,195,766	2,564,482,093	(49,621,819)	2,514,860,275	

Ref 5.1

**Rocky Mountain Power
Results of Operations - December 2023
U.S. Magcorp Buy-Through Adjustment
Special Contract Buy-Through**

Remove Curtailment Buy-Through

	<u>Amount</u>	<u>Mwh</u>
Jan-23	-	-
Feb-23	-	-
Mar-23	-	-
Apr-23	-	-
May-23	-	-
Jun-23	-	-
Jul-23	-	-
Aug-23	14,425	29
Sep-23	-	-
Oct-23	-	-
Nov-23	-	-
Dec-23	-	-
Total	14,425	29

Ref 5.1

Rocky Mountain Power
 Results of Operations - December 2023
 Net Power Cost Adjustment

Oregon Black Cap Solar	Total	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Total Energy Impact	(1,623,269) Ref 5.1	(38,507)	(76,487)	(73,435)	(110,169)	(106,131)	(159,645)	(290,405)	(336,216)	(225,846)	(88,630)	(59,570)	(58,228)
Old Mill Solar	Total	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Total Energy Impact	321,733 Ref 5.1	10,193	18,457	20,165	30,667	38,231	45,690	42,997	36,599	32,149	23,012	13,158	10,415
Total	(1,301,536)												

Rocky Mountain Power
Results of Operations - December 2023
Net Power Cost Adjustment

Prior to Allocation	Post-Allocation						
Total Company	CA	OR	WA	ID	UT	WY	
\$ 2,012,754	\$ 322,353	\$ 109,385	\$ 130,887	\$ 1,450,130	\$ -	\$ -	
Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1	Ref 5.1

REP Adjustments	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
ID Birch Creek Hydro (Birch Power Company) (BPCI PPA QF)	\$ -	\$ -	\$ -	\$ 19,143	\$ 27,129	\$ 30,292	\$ 26,249	\$ 26,419	\$ 21,052	\$ 33,765	\$ 32,213	\$ 42,045	\$ 258,307
ID CDM Hydro - Felt (Fall River Rural Electric Co-operative, Inc) (FALLRIVER PPA QF)	\$ 44,693	\$ 33,948	\$ 20,504	\$ 55,113	\$ 45,148	\$ 75,441	\$ 69,545	\$ 45,055	\$ 32,199	\$ 70,586	\$ 56,188	\$ 63,345	\$ 611,766
WA Yakima Tieton (Cowiche) (YTID COWICHE)	\$ -	\$ -	\$ -	\$ 117	\$ 4,838	\$ 29,307	\$ 15,034	\$ 9,186	\$ 13,612	\$ 61	\$ -	\$ -	\$ 72,155
WA Yakima Tieton (Orchards) (YTID ORCHARD)	\$ -	\$ -	\$ -	\$ -	\$ 842	\$ 25,726	\$ 10,991	\$ 7,355	\$ 13,814	\$ 3	\$ -	\$ -	\$ 58,731
OR Middle Fork Irrigation District - Unit 3 Only (MIDFID PPA QF)	\$ (321)	\$ 263	\$ -	\$ 2,993	\$ 15,617	\$ 1,112	\$ (261)	\$ -	\$ (90)	\$ 3	\$ 159	\$ (950)	\$ 18,525
ID Commercial Energy Management (CEMI PPA QF)	\$ (2,814)	\$ 601	\$ 1,365	\$ 4,150	\$ 5,096	\$ 508	\$ 3,820	\$ 4,279	\$ 1,747	\$ 3,505	\$ 3,384	\$ 3,193	\$ 28,835
ID Nicholson Sunnybar Ranch (NICH SUN PPA QF)	\$ 3,021	\$ 1,918	\$ 2,570	\$ 3,174	\$ 3,580	\$ 4,040	\$ 4,040	\$ 3,428	\$ 3,688	\$ 5,479	\$ 4,837	\$ 6,061	\$ 45,835
ID Dry Creek (Birch Power / Hydroelectric / HDI Associates IV) (BPC PPA QF)	\$ 9,683	\$ 3,496	\$ 4,058	\$ 5,258	\$ 16,618	\$ 44,914	\$ 38,784	\$ 28,539	\$ 18,137	\$ 31,330	\$ 21,657	\$ 27,373	\$ 249,848
ID Mink Creek Hydro (Robert Fackrell) (MINKCRK PPA QF)	\$ 5,934	\$ 4,860	\$ 4,476	\$ 7,905	\$ 32,402	\$ 35,660	\$ 30,523	\$ 20,481	\$ 14,171	\$ 17,920	\$ 12,913	\$ 11,191	\$ 198,436
OR Loyd Fery (LOYDFRY PPA QF or Loyd Fery QF)	\$ (11)	\$ 9	\$ 68	\$ 132	\$ 216	\$ 82	\$ (74)	\$ (181)	\$ (128)	\$ 4	\$ 14	\$ (21)	\$ 109
CA Hayward Paul Luckey (Luckey Paul) (LUCKEY PPA QF)	\$ 296	\$ 224	\$ 318	\$ 373	\$ 450	\$ 392	\$ 58	\$ (22)	\$ 86	\$ 161	\$ 164	\$ 138	\$ 2,638
ID O.J. Power Company (Myron Jones / Nora Jones / Larry Oja / Christie Oja) (OJA PPA QF) - 2/1/22 - 1/31/23	\$ 431	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 431
ID Bell Mountain Power (Jake Amy / Amy Family Holdings) (JAKEAMY PPA QF)	\$ -	\$ 3,214	\$ 1,827	\$ 2,039	\$ 3,426	\$ 4,113	\$ 2,661	\$ 2,265	\$ 1,839	\$ 3,819	\$ 2,988	\$ 3,998	\$ 32,190
ID Georgetown Power (Georgetown Irrigation Company) (GTMWIC PPA QF)	\$ (15,615)	\$ 2,652	\$ 3,440	\$ 4,993	\$ 269	\$ 1,421	\$ 1,530	\$ -	\$ 497	\$ 1,978	\$ 6,616	\$ 9,960	\$ 17,740
OR Galesville Dam (Douglas County) (DOUGCO PPA QF)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ (494)	\$ 289	\$ 290	\$ 35	\$ 120
ID O.J. Power Company (Myron Jones / Nora Jones / Larry Oja / Christie Oja) (OJA PPA QF)	\$ -	\$ 203	\$ 300	\$ 249	\$ (349)	\$ 1,900	\$ 555	\$ (139)	\$ 326	\$ 309	\$ 1,615	\$ 1,774	\$ 6,743
OR Eagle Point Irrigation District (Nichols Gap) (Gregory Ryan and Permna Ryan) (NICHGAP PPA QF)	\$ 1,076	\$ 1,751	\$ 7,621	\$ 15,238	\$ 1,721	\$ -	\$ -	\$ -	\$ -	\$ 69	\$ 3,232	\$ 694	\$ 31,403
CA Lake Siskiyou (Box Canyon) (BOXCAN PPA QF)	\$ 2,822	\$ 5,211	\$ 25,676	\$ 87,299	\$ 136,405	\$ 92,208	\$ (15,713)	\$ (15,273)	\$ (7,626)	\$ 3,777	\$ 4,110	\$ 819	\$ 319,715
OR Lacombe Irrigation District, Lacombe Irrigation Limited Partnership (LACOMB PPA QF)	\$ -	\$ -	\$ -	\$ 17,494	\$ 17,032	\$ 5,305	\$ -	\$ -	\$ -	\$ -	\$ 6,047	\$ 1,382	\$ 47,261
OR Oregon Environmental Industries, LLC (Eagle Point / Dry Creek Landfill)	\$ -	\$ -	\$ -	\$ -	\$ 82,705	\$ 53,583	\$ (46,647)	\$ (70,934)	\$ (41,828)	\$ 17,924	\$ 11,721	\$ 2,118	\$ 8,642
OR City of Albany, Department of Public Works (ALBA PPA QF)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 858	\$ 2,003	\$ 464	\$ 3,325

6. DEPRECIATION & AMORTIZATION ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 6 Adjustment Summary
Twelve Months Ended December 2023

	Total Adjustments	Type A 6.1 Depreciation Allocation Correction	Type A 6.2 Utah Depreciation Plant Buy-down	Type A 6.3 Decommissioning Cost Adjustment
1 Operating Revenues:				
2 General Business Revenues	-	-	-	-
3 Interdepartmental	-	-	-	-
4 Special Sales	-	-	-	-
5 Other Operating Revenues	-	-	-	-
6 Total Operating Revenues	-	-	-	-
7				
8 Operating Expenses:				
9 Steam Production	-	-	-	-
10 Nuclear Production	-	-	-	-
11 Hydro Production	-	-	-	-
12 Other Power Supply	-	-	-	-
13 Transmission	-	-	-	-
14 Distribution	-	-	-	-
15 Customer Accounting	-	-	-	-
16 Customer Service & Info	-	-	-	-
17 Sales	-	-	-	-
18 Administrative & General	-	-	-	-
19				
20 Total O&M Expenses	-	-	-	-
21				
22 Depreciation	-	-	-	-
23 Amortization	(24,186,729)	128,043	(41,368,401)	17,053,629
24 Taxes Other Than Income	-	-	-	-
25 Income Taxes - Federal	5,601,176	(25,665)	9,045,083	(3,418,242)
26 Income Taxes - State	1,268,511	(5,812)	2,048,461	(774,137)
27 Income Taxes - Def Net	-	-	-	-
28 Investment Tax Credit Adj.	-	-	-	-
29 Misc Revenue & Expense	-	-	-	-
30				
31 Total Operating Expenses:	(17,317,042)	96,566	(30,274,857)	12,861,250
32				
33 Operating Rev For Return:	17,317,042	(96,566)	30,274,857	(12,861,250)
34				
35 Rate Base:				
36 Electric Plant In Service	-	-	-	-
37 Plant Held for Future Use	-	-	-	-
38 Misc Deferred Debits	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-
40 Pensions	-	-	-	-
41 Prepayments	-	-	-	-
42 Fuel Stock	-	-	-	-
43 Material & Supplies	-	-	-	-
44 Working Capital	145,275	(666)	234,598	(88,657)
45 Weatherization Loans	-	-	-	-
46 Misc Rate Base	-	-	-	-
47				
48 Total Electric Plant:	145,275	(666)	234,598	(88,657)
49				
50 Rate Base Deductions:				
51 Accum Prov For Deprec	(155,049,846)	-	(155,049,846)	-
52 Accum Prov For Amort	-	-	-	-
53 Accum Def Income Tax	-	-	-	-
54 Unamortized ITC	-	-	-	-
55 Customer Adv For Const	-	-	-	-
56 Customer Service Deposits	-	-	-	-
57 Misc Rate Base Deductions	-	-	-	-
58				
59 Total Rate Base Deductions	(155,049,846)	-	(155,049,846)	-
60				
61 Total Rate Base:	(154,904,571)	(666)	(154,815,248)	(88,657)
62				
63 Return on Rate Base	0.245%	-0.001%	0.416%	-0.170%
64				
65 Return on Equity	0.489%	-0.003%	0.831%	-0.340%
66				
67 TAX CALCULATION:				
68 Operating Revenue	24,186,729	(128,043)	41,368,401	(17,053,629)
69 Other Deductions	-	-	-	-
70 Interest (AFUDC)	-	-	-	-
71 Interest	(3,754,048)	(16)	(3,751,883)	(2,149)
72 Schedule "M" Additions	-	-	-	-
73 Schedule "M" Deductions	-	-	-	-
74 Income Before Tax	27,940,777	(128,027)	45,120,284	(17,051,481)
75				
76 State Income Taxes	1,268,511	(5,812)	2,048,461	(774,137)
77 Taxable Income	26,672,266	(122,215)	43,071,824	(16,277,343)
78				
79 Federal Income Taxes + Other	5,601,176	(25,665)	9,045,083	(3,418,242)

Rocky Mountain Power
Utah Results of Operations - December 2023
Depreciation Allocation Correction

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Add Situs allocated deferral	407	A	128,043	UT	100.000%	128,043	6.1.1

Description of Adjustment:

The Company established a regulatory asset to track and defer any aggregate net increase in allocated depreciation expense in dockets in Wyoming, Utah, and Idaho for depreciation rates that became effective January 1, 2014. This deferred amount is reflected in historical data on a NUTIL basis but should be situs-assigned.

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Depreciation Allocation Correction Adjustment

Situs	Amount	
UT	128,043	Ref. 6.1
WYP	442,191	
NUTIL	-	

Calendar Year	Period	Account Number	Amount	Description	FERC Account	FERC Location	Actual Allocation	Correct Allocation
2024	1	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2024	1	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2024	2	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2024	2	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2024	3	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2024	3	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2024	4	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2024	4	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2024	5	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2024	5	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2024	6	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2024	6	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2023	7	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2023	7	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2023	8	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2023	8	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2023	9	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2023	9	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2023	10	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2023	10	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2023	11	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2023	11	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
2023	12	565244	10,670	Amortize Deferred Depr Exp - Steam - UT	4032000	1	NUTIL	UT
2023	12	565246	36,849	Amortize Deferred Depr Exp - Steam - WY	4032000	1	NUTIL	WYP
Total			<u>570,234</u>					

**Rocky Mountain Power
Utah Results of Operations - December 2023
Utah Depreciation Plant Buy-down**

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Steam Plant Depr. Expense - DJ	407	A	(29,618,369)	UT	100.000%	(29,618,369)	6.2.1
Steam Plant Depr. Expense - Craig	407	A	(6,748,935)	UT	100.000%	(6,748,935)	6.2.3
Steam Plant Depr. Expense -Jim Bridger	407	A	(5,001,096)	UT	100.000%	(5,001,096)	6.2.2
			<u>(41,368,401)</u>			<u>(41,368,401)</u>	
Adjustment to Reserve:							
Steam Plant Accumulated Dep. - DJ	108SP	A	(133,282,663)	UT	100.000%	(133,282,663)	6.2.1
Steam Plant Accumulated Dep. - Craig	108SP	A	(21,767,184)	UT	100.000%	(21,767,184)	6.2.3
			<u>(155,049,846)</u>			<u>(155,049,846)</u>	

Description of Adjustment:

In Docket No. 17-035-69, the Public Service Commission of Utah approved a Settlement Stipulation agreeing to credit the non-protected excess deferred income tax (EDIT) balances and the current tax regulatory liability towards accelerating the depreciation of the Dave Johnston thermal generation plant. This adjustment allocates depreciation expense and depreciation reserve balances situs to Utah.

In Docket No. 20-035-04, the Commission authorized the Company to buy down the net plant balance and the decommissioning costs associated with Cholla Unit 4 and Craig plant using the Sustainable Transportation and Energy Plan (STEP) regulatory liability balance. This adjustment corrects the allocation of the buydown in the Company's accounting system.

In Docket No. 20-035-04, the Commission authorized the Company to extend the Jim Bridger Unit 1 and 2 regulatory recovery from 2028 and 2032 to 2037, respectively. This adjustment corrects the allocation of the depreciation expense situs to Utah.

Rocky Mountain Power
Utah Results of Operations - December 2023
Utah Depreciation Plant Buy-Down
TCJA Buy-Downs

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME December 2023)
2023	DAVE JOHNSTON All Units	4032000	4070000	NUTIL	UT	(29,618,369) Ref 6.2

Depreciation Reserve Adjustment

Calendar Year	Plant	Actual FERC Account	Actual Allocation	Revised Allocation	Adjustment to Reserve 13 Month Average
2023	DAVE JOHNSTON Common	1085000	NUTIL	UT	(37,096,842)
2023	DAVE JOHNSTON Unit 1	1085000	NUTIL	UT	(7,811,963)
2023	DAVE JOHNSTON Unit 2	1085000	NUTIL	UT	(9,592,099)
2023	DAVE JOHNSTON Unit 3	1085000	NUTIL	UT	(36,919,956)
2023	DAVE JOHNSTON Unit 4	1085000	NUTIL	UT	(41,861,803)
	Total				(133,282,663) Ref 6.2

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Utah Depreciation Plant Buy-Down
 STEP Buy Downs

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME December 2023)
2023	Craig STEP Buy-Down	4032000	4070000	OTHER	UT	(6,748,935) Ref 6.2

Calendar Year	Plant	Actual FERC Account	Actual Allocation	Revised Allocation	Adjustment to Reserve 13 Month Average
2023	Craig STEP Buy-Down	1085000	NUTIL	UT	(21,767,184) Ref 6.2

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Utah Depreciation Plant Buy-Down
 Jim Bridger Life Extension

Depreciation Expense Adjustment

Calendar Year	Plant	Actual FERC Account	Revised FERC Account	Actual Allocation	Revised Allocation	Adjustment to Expense (12 ME December 2023)
2023	Jim Bridger Unit 1	4032000	4070000	NUTIL	UT	(3,419,509)
2023	Jim Bridger Unit 2	4032000	4070000	NUTIL	UT	(1,581,587)
						<u>(5,001,096)</u>
						Ref 6.2

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Decommissioning Costs Adjustment

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
Incremental Decomm. Costs	407	A	17,053,629	UT	100.000%	17,053,629	6.3.1

Description of Adjustment:

This adjustment includes the incremental decommissioning costs, spread evenly over the remaining life of the last retired unit, associated with the revised decommissioning study and those included in the 2018 Depreciation Study, Docket No. 18-035-36. This treatment was included in the Company's most recent General Rate Case Docket No. 20-035-04. This adjustment corrects the allocation of the incremental decommissioning expense in the Company's accounting system.

Plant	Plant Closure Date	Remaining Life (Years)	Incremental Decommissioning Costs	Total Company Annual Amount	Total Company Annual Amount
			Total	38,760,452	17,053,629

Ref 6.3

SG - Docket 20-035-04

43.9975%

	4032000 Mthly Accum. Allocation Factor - NUTIL	SCHMAT Tax	41110 Def Inc Tax Exp	1083000 Reg. Liab. Allocation Factor - UT	190 ADIT
Jan-23	1,421,136	1,421,136	(349,409)	(35,528,394)	8,735,225
Feb-23	1,421,136	1,421,136	(349,409)	(36,949,530)	9,084,634
Mar-23	1,421,136	1,421,136	(349,409)	(38,370,666)	9,434,043
Apr-23	1,421,136	1,421,136	(349,409)	(39,791,801)	9,783,452
May-23	1,421,136	1,421,136	(349,409)	(41,212,937)	10,132,861
Jun-23	1,421,136	1,421,136	(349,409)	(42,634,073)	10,482,270
Jul-23	1,421,136	1,421,136	(349,409)	(44,055,209)	10,831,679
Aug-23	1,421,136	1,421,136	(349,409)	(45,476,344)	11,181,088
Sep-23	1,421,136	1,421,136	(349,409)	(46,897,480)	11,530,497
Oct-23	1,421,136	1,421,136	(349,409)	(48,318,616)	11,879,906
Nov-23	1,421,136	1,421,136	(349,409)	(49,739,752)	12,229,315
Dec-23	1,421,136	1,421,136	(349,409)	(51,160,887)	12,578,724
Annual Total	17,053,629	17,053,629	(4,192,908)		

13 Mo. Avg.	(42,634,073)	10,307,566
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7. TAX ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 7 Adjustment Summary
Twelve Months Ended December 2023

Type A
7.2

	Total Adjustments	PowerTax ADIT Balance
1 Operating Revenues:		
2 General Business Revenues	-	-
3 Interdepartmental	-	-
4 Special Sales	-	-
5 Other Operating Revenues	-	-
6 Total Operating Revenues	<u>-</u>	<u>-</u>
7		
8 Operating Expenses:		
9 Steam Production	-	-
10 Nuclear Production	-	-
11 Hydro Production	-	-
12 Other Power Supply	-	-
13 Transmission	-	-
14 Distribution	-	-
15 Customer Accounting	-	-
16 Customer Service & Info	-	-
17 Sales	-	-
18 Administrative & General	-	-
19		
20 Total O&M Expenses	-	-
21		
22 Depreciation	-	-
23 Amortization	-	-
24 Taxes Other Than Income	-	-
25 Income Taxes - Federal	(186)	(186)
26 Income Taxes - State	(42)	(42)
27 Income Taxes - Def Net	-	-
28 Investment Tax Credit Adj.	-	-
29 Misc Revenue & Expense	-	-
30		
31 Total Operating Expenses:	(229)	(229)
32		
33 Operating Rev For Return:	<u>229</u>	<u>229</u>
34		
35 Rate Base:		
36 Electric Plant In Service	-	-
37 Plant Held for Future Use	-	-
38 Misc Deferred Debits	-	-
39 Elec Plant Acq Adj	-	-
40 Pensions	-	-
41 Prepayments	-	-
42 Fuel Stock	-	-
43 Material & Supplies	-	-
44 Working Capital	(5)	(5)
45 Weatherization Loans	-	-
46 Misc Rate Base	-	-
47		
48 Total Electric Plant:	(5)	(5)
49		
50 Rate Base Deductions:		
51 Accum Prov For Deprec	-	-
52 Accum Prov For Amort	-	-
53 Accum Def Income Tax	38,374	38,374
54 Unamortized ITC	-	-
55 Customer Adv For Const	-	-
56 Customer Service Deposits	-	-
57 Misc Rate Base Deductions	-	-
58		
59 Total Rate Base Deductions	38,374	38,374
60		
61 Total Rate Base:	<u>38,369</u>	<u>38,369</u>
62		
63 Return on Rate Base	0.000%	0.000%
64		
65 Return on Equity	0.000%	0.000%
66		
67 TAX CALCULATION:		
68 Operating Revenue	-	-
69 Other Deductions	-	-
70 Interest (AFUDC)	-	-
71 Interest	930	930
72 Schedule "M" Additions	-	-
73 Schedule "M" Deductions	-	-
74 Income Before Tax	<u>(930)</u>	<u>(930)</u>
75		
76 State Income Taxes	<u>(42)</u>	<u>(42)</u>
77 Taxable Income	<u>(888)</u>	<u>(888)</u>
78		
79 Federal Income Taxes + Other	<u>(186)</u>	<u>(186)</u>

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Interest True-Up

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Interest	427	A	(30,328,713)	UT	100.000%	(30,328,713)	Below

	<u>TOTAL COMPANY</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment Detail:			
Interest December 2023 - Unadjusted	486,803,423	217,814,108	2.18
Interest December 2023 - Normalized	444,923,938	187,485,395	Below
Adjustment:	<u>(41,879,485)</u>	<u>(30,328,713)</u>	

	<u>TOTAL COMPANY</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Rate Base:			
Other & Non-Regulated	18,189,067,640	18,359,048,751	2.2
Adjusted Rate Base	169,981,110	<u>(10,622,774,708)</u>	
Weighted Cost of Debt	<u>18,359,048,751</u>	<u>7,736,274,042</u>	2.2
Normalized Interest	2.423%	<u>2.423%</u>	2.1
	<u>444,923,938</u>	<u>187,485,395</u>	2.18

Description of Adjustment:

This adjustment synchronizes interest expense with the jurisdictional allocated rate base. This is calculated by multiplying net rate base by the Company's weighted cost of debt. A separate column is not shown for adjustment 7.1 on page 7.0.1 as the interest true-up component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

Rocky Mountain Power
 Utah Results of Operations - December 2023
 PowerTax ADIT Balance

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Tax:							
ADIT Balance	282	A	3,001,706,196	DITBAL	45.725%	1,372,520,904	
Exchange Normalization	282	A	3,960,515	NUTIL	0.000%	-	
Accel Amort of Pollution Cntrl Facilities	281	A	128,644,597	SG	44.434%	57,162,212	
California	282	A	(21,195,745)	CA	0.000%	-	
Idaho	282	A	(30,063,763)	ID	0.000%	-	
Other	282	A	(3,079,350)	OTHER	0.000%	-	
Oregon	282	A	(73,943,511)	OR	0.000%	-	
SG	282	A	(2,483,770,108)	SG	44.434%	(1,103,643,656)	
SO	282	A	(147,569,939)	SO	43.893%	(64,773,278)	
Utah	282	A	(294,445,607)	UT	100.000%	(294,445,607)	
Washington	282	A	(29,322,760)	WA	0.000%	-	
Wyoming	282	A	(68,375,062)	WYP	0.000%	-	
PP&E Adjustment - 13 Mo Avg - SNP	282	A	-	SNP	44.662%	-	
PP&E Adjustment - 13 Mo Avg - CIAC	282	A	-	CIAC	48.039%	-	
PP&E Adjustment - 13 Mo Avg - OTHER	282	A	135,252	OTHER	0.000%	-	
PP&E Adjustment - 13 Mo Avg - SG	282	A	1,396,460	SG	44.434%	620,506	
PP&E Adjustment - 13 Mo Avg - SNPD	282	A	(4,716,592)	SNPD	48.039%	(2,265,807)	
PP&E Adjustment - 13 Mo Avg - SO	282	A	20,639,417	SO	43.893%	9,059,316	
			<u>(0)</u>			<u>(25,765,409)</u>	7.2.1

Description of Adjustment:

This adjustment reflects the accumulated deferred income tax balances for property on a jurisdictional basis as maintained in the PowerTax System.

Rocky Mountain Power
Results of Operations - December 2023
ADIT Balance Adjustment - 13 Month Average

Description	SAP Account	FERC Account	#	Total Company			STATE Allocation 2020 Protocol
				Unadjusted	Adjustment	Adjusted Utility	
Accelerated Pollution Control Facilities Depreciation	287960	281	105.128	(128,644,597)	128,644,597	0	SG
RA - Solar ITC Basis Adjustment	287605	282	100.110	(277,805)	277,805	0	DITBAL
30% capitalized labor costs for Power tax input	287605	282	105.100	26,438,976	(26,438,976)	0	DITBAL
Capitalized Labor Costs for Powertax - Medicare Subsidy- Temp	287605	282	105.101	1,565,135	(1,565,135)	0	DITBAL
Regulatory Adjustment: Effects of Ratemaking - Fixed Assets - Fed/State	287605	282	105.115	(49,371,489)	49,371,489	0	DITBAL
Regulatory Adjustment: Effects of Ratemaking - Fixed Assets - Fed/State	287605	282	105.115	0	0	0	DITBAL
Solar ITC Basis Adjustment	287605	282	105.116	(67,947)	67,947	0	DITBAL
Book Depreciation	287605	282	105.120	3,552,520,196	(3,552,520,196)	0	DITBAL
Repair Deduction	287605	282	105.122	(562,286,993)	562,286,993	0	DITBAL
Sec. 481a Adjustment - Repair Deduction	287605	282	105.123	(157,570,922)	157,570,922	0	DITBAL
Tax Depreciation	287605	282	105.125	(5,840,901,827)	5,840,901,827	0	DITBAL
Fixed Assets - State Modification	287605	282	105.129	22,627,425	(22,627,425)	0	DITBAL
Fixed Assets - State Modification (Federal Detriment)	287605	282	105.129	(4,751,744)	4,751,744	0	DITBAL
CIAC	287605	282	105.130	381,690,417	(381,690,417)	0	DITBAL
Idaho Disallowed Loss	287605	282	105.131	437,124	(437,124)	0	DITBAL
Safe Harbor Lease Rate Differential	287605	282	105.135	0	0	0	DITBAL
PP&E FIN 48 Balances	287605	282	105.136	(383,916)	0	(383,916)	DITBAL
Capitalized Depreciation	287605	282	105.137	(27,156,771)	27,156,771	0	DITBAL
Reimbursements	287605	282	105.140	24,884,673	(24,884,673)	0	DITBAL
AFUDC - Debt	287605	282	105.141a	(204,937,271)	204,937,271	0	DITBAL
AFUDC - Equity	287605	282	105.141b	(167,665,786)	167,665,786	0	DITBAL
Avoided Costs	287605	282	105.142	241,686,759	(241,686,759)	0	DITBAL
Capitalization of Test Energy	287605	282	105.146	5,637,818	(5,637,818)	0	DITBAL
§1031 Exchange	287605	282	105.147	(111,999)	111,999	0	DITBAL
Mine Safety Sec 179E Election ~PPW	287605	282	105.148	(306,514)	306,514	0	DITBAL
Contract Liability Basis Adjustment - Eagle Mountain	287605	282	105.151	0	0	0	DITBAL
Gain / (Loss) on Prop. Disposition	287605	282	105.152	(108,590,736)	108,590,736	0	DITBAL
Contract Liability Basis Adjustment - Chehalis Mitigation Obligation	287605	282	105.153	(57,751)	57,751	0	DITBAL
Reclass to §1031 Exchange Normalization Adjustment-General	287605	282	105.158	171,938	(171,938)	0	DITBAL
Reclass to §1031 Exchange Normalization Adjustment-Transmission	287605	282	105.159	3,788,577	(3,788,577)	0	DITBAL
§1031 Exchange Normalization Adjustment	287605	282	105.160	(3,960,515)	3,960,515	0	NREG
Coal Mine Development	287605	282	105.165	0	0	0	DITBAL
Coal Mine Extension	287605	282	105.170	0	0	0	DITBAL
Removal Costs	287605	282	105.175	(273,459,177)	273,459,177	0	DITBAL
Book Gain/Loss on Land Sales	287605	282	105.470	13,434,844	(13,434,844)	0	DITBAL
R & E - Sec.174 Deduction	287605	282	320.210	(7,719,946)	7,719,946	0	DITBAL
Reclass to Pollution Control Facilities Depreciation	287605	282	**	128,644,597	(128,644,597)	0	DITBAL
Rounding	-----	282	**	0	0	0	DITBAL
Accumulated Deferred Income Taxes (CA) - 13 Mo Avg	-----	282	**	0	(21,195,745)	(21,195,745)	CA
Accumulated Deferred Income Taxes (IDU) - 13 Mo Avg	-----	282	**	0	(30,063,763)	(30,063,763)	IDU
Accumulated Deferred Income Taxes (OTHER) - 13 Mo Avg	-----	282	**	0	(3,079,350)	(3,079,350)	OTHER
Accumulated Deferred Income Taxes (OR) - 13 Mo Avg	-----	282	**	0	(73,943,511)	(73,943,511)	OR
Accumulated Deferred Income Taxes (SG) - 13 Mo Avg	-----	282	**	0	(1,652,891,440)	(1,652,891,440)	SG
Accumulated Deferred Income Taxes (SG-CAGE) - 13 Mo Avg	-----	282	**	0	(630,027,624)	(630,027,624)	SG
Accumulated Deferred Income Taxes (SG-CAGW) - 13 Mo Avg	-----	282	**	0	(200,851,044)	(200,851,044)	SG
Accumulated Deferred Income Taxes (SO) - 13 Mo Avg	-----	282	**	0	(147,569,939)	(147,569,939)	SO
Accumulated Deferred Income Taxes (UT) - 13 Mo Avg	-----	282	**	0	(294,445,607)	(294,445,607)	UT
Accumulated Deferred Income Taxes (WA) - 13 Mo Avg	-----	282	**	0	(29,322,760)	(29,322,760)	WA
Accumulated Deferred Income Taxes (WY) - 13 Mo Avg	-----	282	**	0	(68,375,062)	(68,375,062)	WYP
PP&E Adjustment - 13 Mo Avg - SNP	-----	282	**	0	0	0	SNP
PP&E Adjustment - 13 Mo Avg - CIAC	-----	282	**	0	0	0	CIAC
PP&E Adjustment - 13 Mo Avg - OTHER	-----	282	**	0	135,252	135,252	OTHER
PP&E Adjustment - 13 Mo Avg - SG	-----	282	**	0	1,396,460	1,396,460	SG
PP&E Adjustment - 13 Mo Avg - SNPD	-----	282	**	0	(4,716,592)	(4,716,592)	SNPD
PP&E Adjustment - 13 Mo Avg - SO	-----	282	**	0	20,639,417	20,639,417	SO
				(3,134,695,225)	(0)	(3,134,695,225)	

Ref. 7.2

**Derived from jurisdictional reports from the Company's tax fixed asset system.

8. RATE BASE ADJUSTMENTS

Rocky Mountain Power
Utah Results of Operations
Tab 8 Adjustment Summary
Twelve Months Ended December 2023

		Type A 8.2	Type A 8.3	Type A 8.4	Type A 8.5	Type A 8.6
	Total Adjustments	Trapper Mine Rate Base	Bridger Mine Rate Base	Customer Advances for Construction	FERC 105 (PFHU)	Customer Service Deposits
1 Operating Revenues:						
2 General Business Revenues	-	-	-	-	-	-
3 Interdepartmental	-	-	-	-	-	-
4 Special Sales	-	-	-	-	-	-
5 Other Operating Revenues	-	-	-	-	-	-
6 Total Operating Revenues	-	-	-	-	-	-
7						
8 Operating Expenses:						
9 Steam Production	(3,020,190)	-	-	-	-	-
10 Nuclear Production	-	-	-	-	-	-
11 Hydro Production	-	-	-	-	-	-
12 Other Power Supply	-	-	-	-	-	-
13 Transmission	-	-	-	-	-	-
14 Distribution	-	-	-	-	-	-
15 Customer Accounting	-	-	-	-	-	-
16 Customer Service & Info	-	-	-	-	-	-
17 Sales	-	-	-	-	-	-
18 Administrative & General	-	-	-	-	-	-
19						
20 Total O&M Expenses	(3,020,190)	-	-	-	-	-
21						
22 Depreciation	-	-	-	-	-	-
23 Amortization	134,622	-	-	-	-	-
24 Taxes Other Than Income	-	-	-	-	-	-
25 Income Taxes - Federal	1,096,181	(19,795)	(78,493)	111,740	544	(32,082)
26 Income Taxes - State	248,255	(4,483)	(17,776)	25,306	123	(7,266)
27 Income Taxes - Def Net	(54,038)	-	-	-	-	-
28 Investment Tax Credit Adj.	-	-	-	-	-	-
29 Misc Revenue & Expense	475,565	-	-	-	-	475,565
30						
31 Total Operating Expenses:	(1,119,605)	(24,278)	(96,269)	137,046	667	436,217
32						
33 Operating Rev For Return:	1,119,605	24,278	96,269	(137,046)	(667)	(436,217)
34						
35 Rate Base:						
36 Electric Plant In Service	20,233,862	4,075,126	16,158,736	-	-	-
37 Plant Held for Future Use	(111,958)	-	-	-	(111,958)	-
38 Misc Deferred Debits	(91,637,820)	-	-	-	-	-
39 Elec Plant Acq Adj	-	-	-	-	-	-
40 Pensions	(46,021,568)	-	-	-	-	-
41 Prepayments	-	-	-	-	-	-
42 Fuel Stock	-	-	-	-	-	-
43 Material & Supplies	-	-	-	-	-	-
44 Working Capital	(35,438)	(513)	(2,036)	2,898	14	(832)
45 Weatherization Loans	-	-	-	-	-	-
46 Misc Rate Base	-	-	-	-	-	-
47						
48 Total Electric Plant:	(117,572,922)	4,074,612	16,156,701	2,898	(111,944)	(832)
49						
50 Rate Base Deductions:						
51 Accum Prov For Deprec	-	-	-	-	-	-
52 Accum Prov For Amort	-	-	-	-	-	-
53 Accum Def Income Tax	36,473,238	-	-	-	-	-
54 Unamortized ITC	-	-	-	-	-	-
55 Customer Adv For Const	(23,003,120)	-	-	(23,003,120)	-	-
56 Customer Service Deposits	(13,018,843)	-	-	-	-	(13,018,843)
57 Misc Rate Base Deductions	-	-	-	-	-	-
58						
59 Total Rate Base Deductions	451,275	-	-	(23,003,120)	-	(13,018,843)
60						
61 Total Rate Base:	(117,121,648)	4,074,612	16,156,701	(23,000,222)	(111,944)	(13,019,676)
62						
63 Return on Rate Base	0.031%	0.000%	-0.001%	0.001%	0.000%	-0.004%
64						
65 Return on Equity	0.061%	0.000%	-0.002%	0.002%	0.000%	-0.008%
66						
67 TAX CALCULATION:						
68 Operating Revenue	2,410,003	-	-	-	-	(475,565)
69 Other Deductions	-	-	-	-	-	-
70 Interest (AFUDC)	-	-	-	-	-	-
71 Interest	(2,838,395)	98,747	391,551	(557,401)	(2,713)	(315,526)
72 Schedule "M" Additions	(95,761)	-	-	-	-	-
73 Schedule "M" Deductions	(315,528)	-	-	-	-	-
74 Income Before Tax	5,468,165	(98,747)	(391,551)	557,401	2,713	(160,039)
75						
76 State Income Taxes	248,255	(4,483)	(17,776)	25,306	123	(7,266)
77 Taxable Income	5,219,911	(94,263)	(373,775)	532,095	2,590	(152,773)
78						
79 Federal Income Taxes + Other	1,096,181	(19,795)	(78,493)	111,740	544	(32,082)

Rocky Mountain Power
Utah Results of Operations
Tab 8 Adjustment Summary
Twelve Months Ended December 2023

	Type A 8.7	Type A 8.8	Type A 8.9	Type A 8.10
	Prepaid Pension Asset Removal	Carbon Plant Closure	Deer Creek Mine Closure	Cholla 4 Retirement
1 Operating Revenues:				
2 General Business Revenues	-	-	-	-
3 Interdepartmental	-	-	-	-
4 Special Sales	-	-	-	-
5 Other Operating Revenues	-	-	-	-
6 Total Operating Revenues	-	-	-	-
7				
8 Operating Expenses:				
9 Steam Production	-	-	(3,020,190)	-
10 Nuclear Production	-	-	-	-
11 Hydro Production	-	-	-	-
12 Other Power Supply	-	-	-	-
13 Transmission	-	-	-	-
14 Distribution	-	-	-	-
15 Customer Accounting	-	-	-	-
16 Customer Service & Info	-	-	-	-
17 Sales	-	-	-	-
18 Administrative & General	-	-	-	-
19				
20 Total O&M Expenses	-	-	(3,020,190)	-
21				
22 Depreciation	-	-	-	-
23 Amortization	-	-	-	134,622
24 Taxes Other Than Income	-	-	-	-
25 Income Taxes - Federal	527,051	(410)	42,581	545,046
26 Income Taxes - State	119,362	(93)	9,643	123,438
27 Income Taxes - Def Net	-	-	672,954	(726,992)
28 Investment Tax Credit Adj.	-	-	-	-
29 Misc Revenue & Expense	-	-	-	-
30				
31 Total Operating Expenses:	646,413	(503)	(2,295,012)	76,113
32				
33 Operating Rev For Return:	(646,413)	503	2,295,012	(76,113)
34				
35 Rate Base:				
36 Electric Plant In Service	-	-	-	-
37 Plant Held for Future Use	-	-	-	-
38 Misc Deferred Debits	(97,413,886)	2,342	138,863	5,634,862
39 Elec Plant Acq Adj	-	-	-	-
40 Pensions	(46,021,568)	-	-	-
41 Prepayments	-	-	-	-
42 Fuel Stock	-	-	-	-
43 Material & Supplies	-	-	-	-
44 Working Capital	13,670	(11)	(62,764)	14,137
45 Weatherization Loans	-	-	-	-
46 Misc Rate Base	-	-	-	-
47				
48 Total Electric Plant:	(143,421,784)	2,331	76,098	5,648,998
49				
50 Rate Base Deductions:				
51 Accum Prov For Deprec	-	-	-	-
52 Accum Prov For Amort	-	-	-	-
53 Accum Def Income Tax	34,935,187	82,036	2,841,436	(1,385,421)
54 Unamortized ITC	-	-	-	-
55 Customer Adv For Const	-	-	-	-
56 Customer Service Deposits	-	-	-	-
57 Misc Rate Base Deductions	-	-	-	-
58				
59 Total Rate Base Deductions	34,935,187	82,036	2,841,436	(1,385,421)
60				
61 Total Rate Base:	(108,486,597)	84,367	2,917,534	4,263,577
62				
63 Return on Rate Base	0.006%	0.000%	0.030%	-0.002%
64				
65 Return on Equity	0.012%	0.000%	0.061%	-0.003%
66				
67 TAX CALCULATION:				
68 Operating Revenue	-	-	3,020,190	(134,622)
69 Other Deductions	-	-	-	-
70 Interest (AFUDC)	-	-	-	-
71 Interest	(2,629,128)	2,045	70,705	103,326
72 Schedule "M" Additions	-	-	(3,052,603)	2,956,842
73 Schedule "M" Deductions	-	-	(315,528)	-
74 Income Before Tax	2,629,128	(2,045)	212,411	2,718,894
75				
76 State Income Taxes	119,362	(93)	9,643	123,438
77 Taxable Income	2,509,765	(1,952)	202,767	2,595,457
78				
79 Federal Income Taxes + Other	527,051	(410)	42,581	545,046

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Cash Working Capital

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
Cash Working Capital	CWC	A	(13,638,829)	UT	100.000%	(13,638,829)	Below
Adjustment Detail:							
Cash Working Capital December 2023 - Unadjusted			118,155,537			51,339,888	2.33
Cash Working Capital December 2023 - Normalized			<u>87,728,815</u>			<u>37,701,060</u>	8.1.1
Adjustment:			<u>(30,426,721)</u>			<u>(13,638,829)</u>	

Description of Adjustment:

This adjustment is necessary to compute the cash working capital for the normalized results of operations in this filing. Cash working capital is calculated by taking total operation and maintenance expense allocated to the jurisdiction and adding its share of allocated taxes, including state and federal income taxes and taxes other than income. This total is divided by the number of days in the year to determine the Company's average daily cost of service. The daily cost of service is multiplied by net lag days to produce the adjusted cash working capital balance. Net lag days for Utah are calculated using the Company's 2022 lead lag study. A separate column is not shown for adjustment 8.1 on page 8.0.1 as the cash working capital component is calculated and shown on the adjustment summary pages for each of the adjustments individually.

**Rocky Mountain Power
Update Cash Working Capital
12 Months Ended December 2023**

	<u>Total</u>	<u>California</u>	<u>Oregon</u>	<u>Washington</u>	<u>Wyoming</u>	<u>Wy-PPL</u>	<u>Utah</u>	<u>Idaho</u>	<u>Wy-UPL</u>	<u>FERC</u>
Lead/Lag Study as of 12/22										
Revenue Lag Days	41.52	42.52	48.17	41.27	41.98	41.98	44.89	34.38	41.98	35.62
Expense Lag Days	35.72	40.95	37.10	35.20	34.97	34.97	37.17	38.87	34.97	35.10
Net Lag Days	5.80	1.58	11.07	6.07	7.01	7.01	7.72	-4.49	7.01	0.53
O&M Expense	3,893,248,197	96,827,650	1,208,767,681	309,226,593	572,294,485	500,748,785	1,833,706,385	226,827,882	71,545,699	848,733
Taxes Other than Income	215,228,266	5,421,625	85,171,242	13,169,587	25,045,712	21,957,793	76,972,003	9,418,363	3,087,919	29,733
Federal Income Tax	(285,011,086)	(10,596,776)	(70,583,810)	(19,074,033)	(47,981,165)	(45,376,022)	(118,982,150)	(8,437,515)	(2,605,143)	(224,461)
State Income Tax	(23,847,538)	(1,799,600)	(4,958,131)	(1,219,312)	(5,146,902)	(5,263,777)	(8,907,086)	292,474	116,875	(41,022)
Total	3,799,617,839	89,852,900	1,218,396,982	302,102,835	544,212,130	472,066,779	1,782,789,152	228,101,203	72,145,351	612,984
Divided by Days in Year	365	365	365	365	365	365	365	365	365	365
Avg. Daily Cost of Service	10,409,912	246,172	3,338,074	827,679	1,490,992	1,293,334	4,884,354	624,935	197,658	1,679
Net Lag Days	5.80	1.58	11.07	6.07	7.01	7.01	7.72	(4.49)	7.01	0.53
Cash Working Capital	87,728,815	388,241	36,967,561	5,024,012	10,450,120	9,064,764	37,701,060	(2,803,068)	1,385,356	889
	Ref. 2.33						Ref. 2.33			

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Other Tangible Property	399	A	9,214,777	SE	43.878%	4,043,292	8.2.1

Description of Adjustment:

The Company owns 29.14% interest in the Trapper Mine, which provides coal to the Craig generating plant. The normalized coal cost of Trapper includes all operating and maintenance costs, but it does not include a return on investment. This adjustment adds the Company's portion of the Trapper Mine plant investment to the rate base. This adjustment reflects net plant to recognize the depreciation of the investment over time. This adjustment has previously been determined prudent and approved in prior general rate cases. The commission again approved of the treatment in the latest general rate case, Docket 20-035-04.

Rocky Mountain Power
Results of Operations - December 2023
Trapper Mine Rate Base

Trapper Total	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Description	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Property, Plant, and Equipment													
Lands and Leases	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984	17,748,984
Development Costs	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815	2,834,815
Equipment and Facilities	127,318,603	127,349,026	127,779,252	127,721,235	127,763,880	128,944,331	129,061,672	129,062,649	129,093,067	129,230,409	129,233,681	120,293,113	120,208,622
Total Property, Plant, and Equipment	147,902,402	147,932,825	148,363,051	148,305,034	148,347,679	149,528,130	149,645,471	149,646,448	149,676,866	149,814,208	149,817,480	140,876,912	140,792,421
Accumulated Depreciation	(125,298,716)	(125,521,491)	(125,757,279)	(125,979,472)	(126,114,773)	(126,283,715)	(126,467,142)	(126,665,164)	(126,848,959)	(127,016,900)	(127,192,856)	(125,937,831)	(125,969,383)
Total Property, Plant, and Equipment	22,603,686	22,411,334	22,605,772	22,325,562	22,232,906	23,244,415	23,178,329	22,981,284	22,827,907	22,797,308	22,624,623	14,939,081	14,823,038
Other													
Inventories	6,314,613	6,237,705	6,411,479	6,296,090	7,061,384	6,917,512	7,174,482	9,466,112	9,038,427	7,231,155	6,221,378	6,297,793	7,645,955
Prepaid Expenses	102,370	84,486	95,855	93,001	313,780	281,029	247,839	220,949	189,238	157,444	128,375	145,230	997,191
Restricted Funds: Self-bonding for Black Lung	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793	657,793
Advanced Stripping Costs	-	-	-	-	-	180,000	192,653	870,066	2,460,623	3,802,858	4,427,853	8,270,699	7,369,448
Deferred GE Royalty Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
Advance Royalty - State 206-13	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Other	7,074,776	6,979,984	7,165,127	7,046,884	8,032,957	8,036,334	8,272,767	11,214,920	12,346,081	11,849,250	11,435,399	15,371,515	16,670,387
Total Rate Base	29,678,462	29,391,318	29,770,899	29,372,446	30,265,863	31,280,749	31,451,096	34,196,204	35,173,988	34,646,558	34,060,022	30,310,596	31,493,424
PacifiCorp Share	8,648,304	8,564,630	8,675,240	8,559,131	8,819,472	9,115,210	9,164,849	9,964,774	10,249,700	10,096,007	9,925,091	8,832,508	9,177,184

December 2023 13 Mth. Avg. Balance 9,214,777

Ref 8.2

Rocky Mountain Power
Utah Results of Operations - December 2023
Bridger Mine Rate Base

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Other Tangible Property	399	A	36,538,543	SE	43.878%	16,032,510	8.3.1

Description of Adjustment:

The Company owns a two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. This adjustment adds the Company's portion of the Bridger Mine plant investment to rate base.

Rocky Mountain Power
December 2023 Results of Operations
Jim Bridger Mine Rate Base
(\$000's)

Bridger Total	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Description	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	July 23	Aug 23	Sept 23	Oct 23	Nov 23	Dec 23
1 Structure, Equipment, Mine Dev.	252,156	239,342	240,419	240,419	244,425	244,438	245,124	245,511	242,566	251,411	243,270	243,415	243,611
2 Materials & Supplies	10,291	10,357	10,994	10,999	10,805	10,802	10,822	10,842	10,862	10,883	10,903	10,923	10,943
4 Pit Inventory	500	1,642	1,722	2,320	5,539	8,288	8,026	2,854	591	585	897	1,577	1,900
5 Deferred Long Wall Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Reclamation Liability	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Accumulated Depreciation	(213,997)	(201,599)	(202,304)	(203,018)	(203,811)	(204,513)	(205,233)	(205,935)	(203,507)	(204,189)	(196,646)	(197,426)	(198,296)
8 Bonus Bid / Lease Payable	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL RATE BASE	48,951	49,741	50,830	50,720	56,958	59,016	58,739	53,273	50,512	58,690	58,424	58,489	58,158
PacifiCorp Share (66.67%)	32,634	33,161	33,886	33,814	37,972	39,344	39,159	35,515	33,674	39,127	38,950	38,993	38,772

December 2023 - 13 Mth. Avg. Balance	36,539	Ref 8.3
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	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Customer Advances	252	A	(228,482)	CA	0.000%	-	8.4.1
Customer Advances	252	A	18,919,404	OR	0.000%	-	8.4.1
Customer Advances	252	A	(494,047)	WA	0.000%	-	8.4.1
Customer Advances	252	A	(1,672,927)	ID	0.000%	-	8.4.1
Customer Advances	252	A	(29,157,645)	UT	100.000%	(29,157,645)	8.4.1
Customer Advances	252	A	(1,370,525)	WYP	0.000%	-	8.4.1
Customer Advances	252	A	14,004,221	SG	44.434%	6,222,665	8.4.1
			-			(22,934,980)	

Description of Adjustment:

Customer advances for construction are booked into FERC account 252. When they are booked, the entries do not reflect the proper allocation. This adjustment corrects the allocation of customer advances for construction in the account.

Rocky Mountain Power
Results of Operations - December 2023
Customer Advances for Construction

13 Mth. Avg. Basis:

Account	Booked Allocation	Correct Allocation	Adjustment	Ref.
252CA	-	(228,482)	(228,482)	Page 8.4
252OR	(23,270,050)	(4,350,646)	18,919,404	Page 8.4
252WA	(45,633)	(539,680)	(494,047)	Page 8.4
252IDU	(239,824)	(1,912,751)	(1,672,927)	Page 8.4
252UT	(227,282)	(29,384,927)	(29,157,645)	Page 8.4
252WYP	-	(1,370,525)	(1,370,525)	Page 8.4
252SG	(59,999,492)	(45,995,271)	14,004,221	Page 8.4
Total	(83,782,282)	(83,782,282)	-	

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Remove Plant Held for Future Use	105	A	(254,753)	SG	44.434%	(113,198)	8.5.1

Description of Adjustment:

This adjustment removes certain wind and transmission Plant Held for Future Use (PHFU) assets from FERC account 105. In the Company's rebuttal testimony in Docket No. 11-035-200 and in direct testimony in Docket No.13-035-184, the Company agreed to make an adjustment to remove specific assets from rate base. The Company continues to assess these projects for appropriate inclusion in regulated results.

Rocky Mountain Power
 Utah Results of Operations - December 2023
 FERC 105 (Plant Held for Future Use)

Primary Account		Secondary Account		Location		Alloc	Total
1050000	Plant Held for Future Use	3501000	Land owned in fee	85051	Populus Substation(non shared)	SG	\$254,753
Overall Result							\$254,753

Ref. 8.5

Rocky Mountain Power
Utah Results of Operations - December 2023
Customer Service Deposits

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
Utah Customer Service Deposit Interest	4311	A	475,565	UT	100.000%	475,565	8.6.1
Adjustment to Rate Base							
Utah Customer Service Deposits	235	A	(13,018,843)	UT	100.000%	(13,018,843)	8.6.1

Description of Adjustment:

The Utah Commission requires the Company to include customer service deposits as a reduction to rate base. This adjustment also includes the interest expense on customer service deposits. This treatment was stipulated in Utah Docket No. 97-035-01 and has been upheld in subsequent dockets.

**Rocky Mountain Power
Utah Results of Operations - December 2023
Utah Customer Service Deposits**

Customer Service Deposits - Interest Expense

Month	Interest	
Jan-23	18,462	
Feb-23	58,276	
Mar-23	54,460	
Apr-23	22,816	
May-23	41,415	
Jun-23	37,258	
Jul-23	26,669	
Aug-23	84,005	
Sep-23	37,249	
Oct-23	25,209	
Nov-23	42,095	
Dec-23	27,652	
Interest Expense	475,565	Ref. 8.6

Customer Service Deposits - Balances

Month	Balance	
Dec-22	13,974,597	
Jan-23	13,849,018	
Feb-23	13,870,981	
Mar-23	13,801,873	
Apr-23	13,584,881	
May-23	12,656,457	
Jun-23	12,223,123	
Jul-23	12,043,688	
Aug-23	12,527,438	
Sep-23	12,379,361	
Oct-23	12,585,829	
Nov-23	12,759,805	
Dec-23	12,987,915	
13-Month Average	13,018,843	Ref. 8.6

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Prepaid Pension Asset Removal

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	UTAH ALLOCATED	REF#
Adjustment to Pension:							
Net Prepaid Balance	128	A	(59,147,030)	SO	43.893%	(25,961,568)	
Net Prepaid Balance	182M	A	(258,488,008)	SO	43.893%	(113,458,850)	
Net Prepaid Balance	182M	A	(4,967,914)	WYP	0.000%	-	
Net Prepaid Balance	2283	A	-	SO	43.893%	-	
ADIT Balances	190	A	-	SO	43.893%	-	
ADIT Balances	283	A	78,095,655	SO	43.893%	34,278,740	
ADIT Balances	283	A	<u>1,221,441</u>	WYP	0.000%	<u>-</u>	
			<u>(243,285,856)</u>			<u>(105,141,678)</u>	
Adjustment to Post-Retirement:							
Net Prepaid Balance	128	A	(46,535,265)	SO	43.893%	(20,425,851)	
Net Prepaid Balance	182M	A	34,790,220	SO	43.893%	15,270,567	
Net Prepaid Balance	2283	A	0	SO	43.893%	0	
ADIT Balances	190	A	(8,517,339)	SO	43.893%	(3,738,539)	
ADIT Balances	283	A	<u>10,645,607</u>	SO	43.893%	<u>4,672,706</u>	
			<u>(9,616,776)</u>			<u>(4,221,118)</u>	
Net Prepaid Pension Asset in Rate Base			<u>(252,902,632)</u>			<u>(109,362,796)</u>	

Description of Adjustment:

This adjustment removes the pension asset/liability, depending on the funds status, from the Base Period, per the Commission's order in Docket 20-035-04.

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Carbon Plant Closure

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Rate Base:							
Remove Base Period M&S inventory	182M	A	(3,447,215)	SG	44.434%	(1,531,743)	8.8.1
Remove Base Period M&S inventory	182M	A	1,517,311	UT	100.000%	1,517,311	B-16
Adjustment to Tax:							
Remove Base Period ADIT	283	A	186,668	SG	44.434%	82,944	

Description of Adjustment:

The Commission approved in Docket No. 20-035-04 the use of deferred EDIT to buydown the decommission cost and M&S inventory at the Carbon plant. This adjustment removes those balances from results.

Rocky Mountain Power
Results of Operations - December 2023
Carbon Plant Closure
Utah Carbon Buy-Down Balances

Account Number	Amount	Account Description	FERC Account	Allocation Factor
187338	3,447,215	Reg Asset Carbon Plant	1823990	SG
187338	(1,517,311)	Reg Asset Carbon Plant	1823990	UT

Rocky Mountain Power
Utah Results of Operations - December 2023
Deer Creek Mine Closure

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense:							
<u>Remove Base Period Unadjusted Data</u>							
Deer Creek Closure Costs	506	A	(6,872,247)	SG	44.434%	(3,053,629)	8.9.1
Adjustment to Rate Base:							
<u>Remove Base Period Unadjusted Data</u>							
Regulatory Asset	182M	A	29,799,963	UT	100.000%	29,799,963	8.9.1
Regulatory Asset	182M	A	(75,266,144)	SE	43.878%	(33,025,543)	8.9.1
Regulatory Asset	182M	A	8,323,073	SO	43.893%	3,653,269	8.9.1
Adjustment to Tax:							
<u>Remove Base Period Unadjusted Data</u>							
Schedule M Addition	SCHMAT	A	(5,925,799)	SE	43.878%	(2,600,143)	
Schedule M Addition	SCHMAT	A	(992,003)	SO	43.893%	(435,423)	
Schedule M Deduction	SCHMDT	A	(713,480)	SE	43.878%	(313,063)	
Schedule M Deduction	SCHMDT	A	-	UT	100.000%	-	
Deferred Income Tax Expense	41110	A	1,456,953	SE	43.878%	639,287	
Deferred Income Tax Expense	41110	A	243,900	SO	43.893%	107,056	
Deferred Income Tax Expense	41010	A	(175,420)	SE	43.878%	(76,971)	
Deferred Income Tax Expense	41010	A	-	UT	100.000%	-	
Accum Def Inc Tax Bal	283	A	33,901,749	SE	43.878%	14,875,528	
Accum Def Inc Tax Bal	283	A	162,838	SO	43.893%	71,475	
Accum Def Inc Tax Bal	190	A	(27,636,968)	SE	43.878%	(12,126,646)	
Accum Def Inc Tax Bal	283	A	-	UT	100.000%	-	
			(43,693,584.6)				

Description of Adjustment:

In Docket No. 20-035-04, The Commission authorized a buydown of existing Deer Creek balances, excluding Recovery based royalties, the Company will continue to defer the recovery royalties for a future rate case. This adjustment removes all rate base balances in the base period.

**Rocky Mountain Power
Results of Operations - December 2023
Deer Creek Mine Closure
Base Period Balances**

EXPENSE ACCOUNTS

	<u>Amort</u>	<u>Booked Allocation</u>	<u>Booked Corrected</u>
Oregon Closure Cost Amortization	5,261,548	SG	OR
Idaho Closure Cost and Royalties Recovery	1,610,699	SG	ID
	<u>6,872,247</u>		
	Ref. 8.9		

Deer Creek closure costs in Oregon and Idaho are being recovered on an SG allocation factor which impacts Utah unadjusted results. These amounts should be removed from results.

RATE BASE ACCOUNTS

	<u>13-MA Balance</u>	<u>Booked Allocation</u>	
Unrecovered Plant	(1,662,000)	SE	
Unrecovered Plant	-	UT	
Closure Costs	76,928,143	SE	
Closure Costs	(26,233,712)	UT	
ROR Offsets	-	UT	
UMWA PBOP	8,323,073	SO	
UMWA PBOP	(3,566,252)	UT	
Total	53,789,253		
<u>Summary by Allocation Factor</u>			
	(29,799,963)	UT	Ref. 8.9
	75,266,144	SE	Ref. 8.9
	<u>8,323,073</u>	SO	Ref. 8.9
	53,789,253		

Utah has fully bought down Deer Creek using TCJA funds with the exception of recovery royalties. These amounts should be removed from results.

Rocky Mountain Power
 Utah Results of Operations - December 2023
 Cholla 4 Retirement

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH ALLOCATED</u>	<u>REF#</u>
Adjustment to Expense							
Amortization Expense	407	A	134,622	UT	100.000%	134,622	8.10.1
Adjustment to Rate Base:							
Closure Cost Regulatory Asset	182M	A	4,409,175	UT	100.000%	4,409,175	8.10.1
Remove Contra Cholla Unit 4 Regulatory Asset	182M	A	1,225,686	UT	100.000%	1,225,686	
Adjustment to Tax:							
Schedule M Adjustment	SCHMAT	A	2,798,451	UT	100.000%	2,798,451	
Deferred Income Tax Expense	41110	A	(688,044)	UT	100.000%	(688,044)	
Accumulated Def Income Tax Balance	283	A	(1,084,066)	UT	100.000%	(1,084,066)	
Schedule M Adjustment	SCHMAT	A	158,391	UT	100.000%	158,391	
Deferred Income Tax Expense	41110	A	(38,948)	UT	100.000%	(38,948)	
Accumulated Def Income Tax Balance	283	A	(301,355)	UT	100.000%	(301,355)	

Description of Adjustment:

Consistent with the Company's Integrated Resource Plan, Cholla Unit 4 ceased operations December 31, 2020. The Commission authorized the Company collect closure costs associated with the closure through April 2025 in Docket No. 20-035-04. The adjustment correct the allocation factor on the Cholla Unit 4 plant closure regulatory asset amount and corrects the amortization expense amount.

Rocky Mountain Power
Results of Operations - December 2023
Cholla 4 Retirement
Treatment of Cholla Closure Costs

Closure Costs	Total Company Balances	Utah Allocated Balances
CWIP	974,650	428,821
Materials and supplies	5,341,897	2,350,301
Liquidated damages	19,606,071	8,626,181
Total	25,922,617	11,405,303

SG % from Docket No. 20-035-04 43.997%

Amortization Expense	12 ME December 2023	12 ME December 2023	Difference
Closure Costs	2,663,829	2,798,451	134,622

Ref. 8.10

Date	Beg Bal	Amortization	End Bal	
Dec-20			11,405,303	
Jan-21	11,405,303	(233,204)	11,172,099	
Feb-21	11,172,099	(233,204)	10,938,895	
Mar-21	10,938,895	(233,204)	10,705,690	
Apr-21	10,705,690	(233,204)	10,472,486	
May-21	10,472,486	(233,204)	10,239,282	
Jun-21	10,239,282	(233,204)	10,006,078	
Jul-21	10,006,078	(233,204)	9,772,873	
Aug-21	9,772,873	(233,204)	9,539,669	
Sep-21	9,539,669	(233,204)	9,306,465	
Oct-21	9,306,465	(233,204)	9,073,261	
Nov-21	9,073,261	(233,204)	8,840,056	
Dec-21	8,840,056	(233,204)	8,606,852	
Jan-22	8,606,852	(233,204)	8,373,648	
Feb-22	8,373,648	(233,204)	8,140,444	
Mar-22	8,140,444	(233,204)	7,907,239	
Apr-22	7,907,239	(233,204)	7,674,035	
May-22	7,674,035	(233,204)	7,440,831	
Jun-22	7,440,831	(233,204)	7,207,627	
Jul-22	7,207,627	(233,204)	6,974,422	
Aug-22	6,974,422	(233,204)	6,741,218	
Sep-22	6,741,218	(233,204)	6,508,014	
Oct-22	6,508,014	(233,204)	6,274,809	
Nov-22	6,274,809	(233,204)	6,041,605	
Dec-22	6,041,605	(233,204)	5,808,401	
Jan-23	5,808,401	(233,204)	5,575,197	
Feb-23	5,575,197	(233,204)	5,341,992	
Mar-23	5,341,992	(233,204)	5,108,788	
Apr-23	5,108,788	(233,204)	4,875,584	
May-23	4,875,584	(233,204)	4,642,380	
Jun-23	4,642,380	(233,204)	4,409,175	
Jul-23	4,409,175	(233,204)	4,175,971	
Aug-23	4,175,971	(233,204)	3,942,767	
Sep-23	3,942,767	(233,204)	3,709,563	
Oct-23	3,709,563	(233,204)	3,476,358	
Nov-23	3,476,358	(233,204)	3,243,154	
Dec-23	3,243,154	(233,204)	3,009,950	
Amort exp. 12 months ending December 2023		(2,798,451)		
			13 Mon Avg Bal.	
			4,409,175	
				Ref. 8.10

Rocky Mountain Power
 Results of Operations - December 2023
 (Informational) Wildland Fire Protection

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL</u> <u>COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>UTAH</u> <u>ALLOCATED</u>	<u>REF#</u>
Amount included in Rate Base:							
Wildland Fire Protection	182M		<u>21,662,663</u>	UT	100.0000%	21,662,663	B-16
			<u>21,662,663</u>				

Description of Adjustment:

This shows the December 2023 Wildland Fire Protection regulatory asset balance recorded in GL Account 189011 per the requirement established in Docket No. 20-035-04. This is provided for informational purposes only, and is not an adjustment included in the results of operations.

**9. Reporting and
Ratemaking Factors
2020 Protocol
13-Month Average**

Utah Results of Operations
December 2023
2020 Protocol 13-Month Average
Reporting and Ratemaking Factors

Utah Results of Operations

December 2023

13-MONTH AVERAGE FACTORS

DESCRIPTION

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
Situs	S	-	-	-	-	-	-	-	-	-	Situs
System Generation	SG	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%			Pg 9.17
Divisional Generation - Pac. Power	DGP	3.0250%	55.9922%	15.8818%	0.0000%	0.0000%	25.1009%	0.0000%			Pg 9.17
Divisional Generation - R.M.P.	DGU	0.0000%	0.0000%	0.0000%	85.7118%	10.8812%	3.3606%	0.0464%			Pg 9.17
System Capacity	SC	1.5001%	27.8741%	7.9234%	43.8556%	5.4593%	13.3635%	0.0240%			Pg 9.17
System Energy	SE	1.3957%	25.5095%	7.1842%	44.2238%	5.9388%	15.7249%	0.0231%			Pg 9.17
System Overhead	SO	2.3408%	28.0934%	7.5677%	43.5471%	5.4720%	12.9626%	0.0166%	0.0000%	0.0000%	Pg 9.6
Gross Plant-System	GPS	2.3408%	28.0934%	7.5677%	43.5471%	5.4720%	12.9626%	0.0166%	0.0000%	0.0000%	Pg 9.6
System Net Plant	SNP	2.2886%	27.3368%	7.2636%	44.7438%	5.5019%	12.8482%	0.0171%	0.0000%	0.0000%	Pg 9.6
Division Net Plant Distribution	SNPD	4.4250%	26.9609%	6.1875%	47.8507%	5.0722%	9.5038%	0.0000%			Pg 9.5
Customer - System	CN	2.2515%	30.4826%	6.6710%	49.2537%	4.2702%	7.0710%	0.0000%	0.00%	0.00%	Pg 9.9
CIAC	CIAC	4.4250%	26.9609%	6.1875%	47.8507%	5.0722%	9.5038%	0.0000%			Pg 9.10
Bad Debt Expense	BADDEBT	5.7180%	44.8141%	18.1817%	24.9716%	1.4754%	4.8392%	0.0000%	0.0000%	0.0000%	Pg 9.9
Accumulated Investment Tax Credit 1984	ITC84	3.29%	70.98%	14.18%			10.9460%			0.61%	Fixed
Accumulated Investment Tax Credit 1985	ITC85	5.42%	67.69%	13.36%			11.6100%			1.92%	Fixed
Accumulated Investment Tax Credit 1986	ITC86	4.79%	64.61%	13.13%			15.5000%			1.98%	Fixed
Accumulated Investment Tax Credit 1988	ITC88	4.27%	61.20%	14.96%			16.7100%			2.86%	Fixed
Accumulated Investment Tax Credit 1989	ITC89	4.88%	56.36%	15.27%			20.6776%			2.82%	Fixed
Accumulated Investment Tax Credit 1990	ITC90	1.50%	15.94%	3.91%	46.94%	13.98%	17.3435%			0.39%	Fixed
Other Electric	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	100.00%	0.00%	Situs
Non-Regulated	NUTIL	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	0.00%	100.00%	Situs
System Net Steam Plant	SNPPS	1.5042%	27.8775%	7.6122%	43.4956%	5.6032%	13.8830%	0.0243%	0.0000%	0.0000%	Pg 9.3
System Net Transmission Plant	SNPT	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%			Pg 9.4
System Net Production Plant	SNPP	1.4844%	27.4958%	7.6933%	43.7881%	5.5870%	13.9274%	0.0240%	0.0000%	0.0000%	Pg 9.4
System Net Hydro Plant	SNPPH	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	0.0000%	0.0000%	Pg 9.3
System Net Other Production Plant	SNPPO	1.4737%	27.2894%	7.7371%	43.9468%	5.5781%	13.9511%	0.0238%	0.0000%	0.0000%	Pg 9.4
System Net General Plant	SNPG	2.6263%	28.3535%	6.3809%	40.8886%	6.5654%	15.1756%	0.0098%			Pg 9.5
System Net Intangible Plant	SNPI	1.9195%	27.4996%	7.6156%	43.7470%	5.9577%	13.2441%	0.0167%			Pg 9.6
Trojan Plant Allocator	TROJP	1.4621%	27.0135%	7.6544%	43.9896%	5.6338%	14.2229%	0.0237%			Pg 9.11
Trojan Decommissioning Allocator	TROJD	1.4600%	26.9859%	7.6395%	43.9970%	5.6435%	14.2704%	0.0237%			Pg 9.11
DIT Balance	DITBAL	1.9884%	25.1656%	7.2800%	46.1879%	5.6070%	13.7778%	0.0195%	-0.0262%	0.0000%	Pg 9.8
Tax Depreciation	TAXDEPR	2.4569%	27.2805%	7.4844%	44.3421%	5.7916%	12.6188%	0.0177%	0.0099%	0.0000%	Pg 9.12
SCHMAT Depreciation Expense	SCHMDEXP	2.2906%	27.5675%	7.7148%	44.1387%	5.5389%	13.4133%	0.0183%	-0.6721%	0.0000%	Pg 9.12
System Generation Cholla Transaction	SGCT	1.4743%	27.2894%	7.7405%	43.9581%	5.5805%	13.9572%				Not Used

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION
13-MONTH AVERAGE FACTORS
CALCULATION OF INTERNAL FACTORS
December 2023

2020 PROTOCOL
FACTOR

DESCRIPTION OF FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
STEAM :											
STEAM PRODUCTION PLANT											
S	0	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	7,026,783,088	103,573,150	1,917,111,938	543,776,993	3,088,105,306	392,037,029	980,507,402	1,671,272	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
	<u>7,026,783,088</u>	<u>103,573,150</u>	<u>1,917,111,938</u>	<u>543,776,993</u>	<u>3,088,105,306</u>	<u>392,037,029</u>	<u>980,507,402</u>	<u>1,671,272</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION											
S	(65,902,336)	(57,129)	-	(8,924,040)	(42,634,073)	(2,949,415)	(11,337,680)	-	-	-	-
DGP	(829,780,049)	(12,230,765)	(226,388,266)	(64,213,637)	(364,668,745)	(46,294,941)	(115,786,338)	(197,357)	0	0	0
DGU	(773,703,570)	(11,404,211)	(211,088,962)	(59,874,084)	(340,024,456)	(43,166,332)	(107,961,505)	(184,020)	0	0	0
SG	(2,333,243,560)	(34,391,468)	(636,577,083)	(180,561,169)	(1,025,405,470)	(130,175,909)	(325,577,516)	(554,946)	0	0	0
SG-W	0	0	0	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
	<u>(4,002,629,515)</u>	<u>(58,083,572)</u>	<u>(1,074,054,311)</u>	<u>(313,572,929)</u>	<u>(1,772,732,745)</u>	<u>(222,586,596)</u>	<u>(580,663,038)</u>	<u>(936,323)</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NET STEAM PLANT	3,024,153,573	45,489,577	843,057,626	230,204,063	1,315,372,561	169,450,433	419,844,363	734,949	0	0	0
SNPPS											
SYSTEM NET PLANT PRODUCTION STEAM	100.0000%	1.5042%	27.8775%	7.6122%	43.4956%	5.6032%	13.8830%	0.0243%	0.0000%	0.0000%	0.0000%
NUCLEAR:											
NUCLEAR PRODUCTION PLANT											
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION											
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NUCLEAR PLANT	0	0	0	0	0	0	0	0	0	0	0
SNPPN											
SYSTEM NET PLANT PRODUCTION NUCLEAR	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
HYDRO:											
HYDRO PRODUCTION PLANT											
S	0	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	1,067,809,561	15,739,265	291,329,678	82,633,869	469,277,097	59,575,041	149,000,640	253,971	0	0	0
	<u>1,067,809,561</u>	<u>15,739,265</u>	<u>291,329,678</u>	<u>82,633,869</u>	<u>469,277,097</u>	<u>59,575,041</u>	<u>149,000,640</u>	<u>253,971</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)											
S	-	-	-	-	-	-	-	-	-	-	-
DGP	(146,791,238)	(2,163,669)	(40,048,943)	(11,359,636)	(64,511,284)	(8,189,751)	(20,483,042)	(34,913)	0	0	0
DGU	(32,799,251)	(483,453)	(8,948,595)	(2,538,214)	(14,414,497)	(1,829,930)	(4,576,761)	(7,801)	0	0	0
SG	(278,480,271)	(4,104,734)	(75,977,563)	(21,550,568)	(122,385,506)	(15,536,922)	(38,858,744)	(66,235)	0	0	0
	<u>(458,070,760)</u>	<u>(6,751,857)</u>	<u>(124,975,101)</u>	<u>(35,448,417)</u>	<u>(201,311,287)</u>	<u>(25,556,602)</u>	<u>(63,918,548)</u>	<u>(108,949)</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NET HYDRO PRODUCTION PLANT	609,738,800	8,987,408	166,354,578	47,185,451	267,965,810	34,018,438	85,082,092	145,022	0	0	0
SNPPH											
SYSTEM NET PLANT PRODUCTION HYDRO	100.0000%	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	0.0000%	0.0000%	0.0000%

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR										Page Ref.
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	
OTHER:		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)											
S	1,025,512	-	590,657	-	434,855	-	-	-	-	-	-
DGP & DGU	0	0	0	0	0	0	0	0	0	0	0
SG	5,462,692,690	80,518,821	1,490,382,332	422,737,768	2,400,724,495	304,773,576	762,256,434	1,299,264	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0	0
	5,463,718,202	80,518,821	1,490,972,989	422,737,768	2,401,159,350	304,773,576	762,256,434	1,299,264	0	0	0
LESS ACCUMULATED DEPRECIATION											
S	-44745,21231	0	-309,6361538	0	-44435,57615	0	0	0	0	0	0
DGP	116,830,491	1,722,054	31,874,775	9,041,084	51,344,243	6,518,186	16,302,362	27,787	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	(567,389,990)	(8,363,197)	(154,800,584)	(43,908,232)	(249,354,508)	(31,655,721)	(79,172,799)	(134,950)	0	0	0
SSGCT	(50,136,803)	(739,005)	(13,678,786)	(3,879,903)	(22,033,942)	(2,797,224)	(6,996,019)	(11,925)	0	0	0
	(500,741,047)	(7,380,147)	(136,604,905)	(38,747,052)	(220,088,642)	(27,934,759)	(69,866,456)	(119,087)	0	0	0
TOTAL NET OTHER PRODUCTION PLANT	4,962,977,155	73,138,674	1,354,368,085	383,990,717	2,181,070,709	276,838,817	692,389,978	1,180,177	0	0	0
SNPPO											
SYSTEM NET PLANT PRODUCTION OTHER	100.0000%	1.4737%	27.2894%	7.7371%	43.9468%	5.5781%	13.9511%	0.0238%	0.0000%	0.0000%	0.0000%
PRODUCTION:											
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
TOTAL PRODUCTION PLANT											
S	1,025,512	0	590,657	0	434,855	0	0	0	0	0	0
DGP & DGU	0	0	0	0	0	0	0	0	0	0	0
SG	13,557,285,339	199,831,235	3,698,823,948	1,049,148,630	5,958,106,898	756,385,646	1,891,764,476	3,224,507	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0	0
	13,558,310,851	199,831,235	3,699,414,605	1,049,148,630	5,958,541,753	756,385,646	1,891,764,476	3,224,507	0	0	0
LESS ACCUMULATED DEPRECIATION											
S	(65,947,081)	(57,129)	(310)	(8,924,040)	(42,678,508)	(2,949,415)	(11,337,680)	-	-	-	-
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	(4,895,494,242)	(72,158,447)	(1,335,634,007)	(378,844,359)	(2,151,454,165)	(273,128,542)	(683,110,362)	(1,164,360)	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0	0
	(4,961,441,323)	(72,215,576)	(1,335,634,316)	(387,768,399)	(2,194,132,673)	(276,077,957)	(694,448,042)	(1,164,360)	0	0	0
TOTAL NET PRODUCTION PLANT	8,596,869,528	127,615,659	2,363,780,288	661,380,231	3,764,409,080	480,307,689	1,197,316,434	2,060,147	0	0	0
SNPP											
SYSTEM NET PRODUCTION PLANT	100.0000%	1.4844%	27.4958%	7.6933%	43.7881%	5.5870%	13.9274%	0.0240%	0.0000%	0.0000%	0.0000%
TRANSMISSION:											
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
TRANSMISSION PLANT											
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	8,102,099,928	119,423,070	2,210,489,821	626,991,822	3,560,681,675	452,030,914	1,130,555,597	1,927,029			
	8,102,099,928	119,423,070	2,210,489,821	626,991,822	3,560,681,675	452,030,914	1,130,555,597	1,927,029			
LESS ACCUMULATED DEPRECIATION											
DGP	(352,811,014)	(5,200,352)	(96,257,163)	(27,302,751)	(155,052,113)	(19,683,969)	(49,230,751)	(83,914)			
DGU	(424,972,430)	(6,263,995)	(115,944,908)	(32,887,059)	(186,765,352)	(23,709,986)	(59,300,053)	(101,077)			
SG	(1,421,914,963)	(20,958,696)	(387,939,989)	(110,036,788)	(624,898,063)	(79,331,226)	(198,412,009)	(338,193)			
	(2,199,698,407)	(32,423,043)	(600,142,060)	(170,226,599)	(966,715,528)	(122,725,181)	(306,942,813)	(523,183)			
TOTAL NET TRANSMISSION PLANT	5,902,401,521	87,000,027	1,610,347,761	456,765,224	2,593,966,147	329,305,733	823,612,784	1,403,846			
SNPT											
SYSTEM NET PLANT TRANSMISSION	100.0000%	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%			

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS

DESCRIPTION <u>DISTRIBUTION:</u>	2020 PROTOCOL FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC				
DISTRIBUTION PLANT - PACIFIC POWER	S	4,374,618,669	392,120,039	2,610,451,222	628,935,465	0	0	743,111,944	0			
LESS ACCUMULATED DEPRECIATION	S	(1,915,422,489)	(152,950,442)	(1,153,212,309)	(294,501,115)	0	0	(314,758,624)	0			
		2,459,196,180	239,169,597	1,457,238,913	334,434,350	0	0	428,353,320	0			
DNPDP												
DIVISION NET PLANT DISTRIBUTION PACIFIC POWER		100.0000%	9.7255%	59.2567%	13.5993%	0.0000%	0.0000%	17.4184%	0.0000%			
DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER	S	4,325,762,709	0	0	0	3,737,218,537	435,797,926	152,746,246	0			
LESS ACCUMULATED DEPRECIATION	S	(1,379,941,355)	0	0	0	(1,150,882,402)	(161,642,297)	(67,416,656)	0			
		2,945,821,354	0	0	0	2,586,336,136	274,155,628	85,329,590	0			
DNPDU												
DIVISION NET PLANT DISTRIBUTION R.M.P.		100.0000%	0.0000%	0.0000%	0.0000%	87.7968%	9.3066%	2.8966%	0.0000%			
TOTAL NET DISTRIBUTION PLANT		5,405,017,534	239,169,597	1,457,238,913	334,434,350	2,586,336,136	274,155,628	513,682,911	0			
DNPDP & SNPD												
DIVISION NET PLANT DISTRIBUTION		100.0000%	4.4250%	26.9609%	6.1875%	47.8507%	5.0722%	9.5038%	0.0000%			
GENERAL:												
GENERAL PLANT												
	S	764,395,509	23,273,193	226,182,748	51,237,872	283,580,513	58,114,694	122,006,489	0			
DGP		0	0	0	0	0	0	0	0			
DGU		0	0	0	0	0	0	0	0			
SE		3,294,099	45,976	840,307	236,655	1,456,776	195,630	517,994	761			
SG		345,020,542	5,085,523	94,131,695	26,699,875	151,628,384	19,249,325	48,143,680	82,061			
SO		384,296,565	8,995,498	107,961,796	29,082,230	167,349,986	21,028,527	49,814,883	63,644			
CN		15,809,944	355,965	4,819,287	1,054,679	7,786,977	675,111	1,117,926	0			
DEU		0	0	0	0	0	0	0	0			
SSGCT		0	0	0	0	0	0	0	0			
SSGCH		0	0	0	0	0	0	0	0			
Remove Capital Lease		(8,915,375)	(118,775)	(3,055,743)	(623,589)	(3,541,355)	(449,577)	(1,124,419)	(1,917)			
		1,503,901,284	37,637,380	430,880,090	107,687,723	608,261,281	98,813,710	220,476,552	144,549			
LESS ACCUMULATED DEPRECIATION												
	S	(316,174,858)	(8,508,338)	(95,901,539)	(28,459,171)	(114,363,558)	(23,748,628)	(45,193,623)	0			
DGP		(476,631)	(7,025)	(130,039)	(36,885)	(209,468)	(26,592)	(66,508)	(113)			
DGU		(2,101,573)	(30,977)	(573,370)	(162,633)	(923,592)	(117,251)	(293,250)	(500)			
SE		(1,753,711)	(24,477)	(447,363)	(125,900)	(775,558)	(104,150)	(275,769)	(405)			
SG		(142,464,360)	(2,099,892)	(38,868,444)	(11,024,795)	(62,609,723)	(7,948,346)	(19,879,276)	(33,884)			
SO		(121,101,247)	(2,834,701)	(34,021,402)	(9,164,522)	(52,736,074)	(6,626,603)	(15,697,888)	(20,056)			
CN		(6,380,602)	(143,661)	(1,944,975)	(425,649)	(3,142,680)	(272,462)	(451,174)	0			
SSGCT		(149,698)	(2,207)	(40,842)	(11,585)	(65,789)	(8,352)	(20,889)	(36)			
SSGCH		0	0	0	0	0	0	0	0			
		(590,602,680)	(13,651,278)	(171,927,974)	(49,411,230)	(234,826,442)	(38,852,384)	(81,878,378)	(54,994)			
TOTAL NET GENERAL PLANT		913,298,604	23,986,102	258,952,116	58,276,493	373,434,839	59,961,326	138,598,174	89,555			
SNPG												
SYSTEM NET GENERAL PLANT		100.0000%	2.6263%	28.3535%	6.3809%	40.8886%	6.5654%	15.1756%	0.0098%			
MINING:												
GENERAL MINING PLANT												
	SE	1,822,901	25,443	465,012	130,961	806,156	108,259	286,649	421			
LESS ACCUMULATED DEPRECIATION	SE	0	0	0	0	0	0	0	0			
		1,822,901	25,443	465,012	130,961	806,156	108,259	286,649	421			
SNPM												
SYSTEM NET PLANT MINING		100.0000%	1.3957%	25.5095%	7.1842%	44.2238%	5.9388%	15.7249%	0.0231%			

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS

2020 PROTOCOL FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
INTANGIBLE PLANT											
S	24,390,765	473,610	4,613,651	2,023,031	7,524,032	4,357,578	5,398,863	0			
DGP	0	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0	0			
SE	9,106	127	2,323	654	4,027	541	1,432	2			
CN	231,852,312	5,220,208	70,674,686	15,466,839	114,195,755	9,900,481	16,394,343	0			
SG	324,302,132	4,780,138	88,479,106	25,096,554	142,523,132	18,093,407	45,252,662	77,133			
SO	491,551,724	11,506,095	138,093,367	37,198,928	214,056,491	26,897,479	63,717,956	81,407			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
	1,072,106,038	21,980,177	301,863,134	79,786,006	478,303,437	59,249,485	130,765,255	158,542			
LESS ACCUMULATED AMORTIZATION											
S	(1,716,846)	(1,269)	(149,822)	(1,521)	(207,596)	(1,000,600)	(356,039)	0			
DGP	0	0	0	0	0	0	0	0			
DGU	(421,999)	(6,220)	(115,134)	(32,657)	(185,459)	(23,544)	(58,885)	(100)			
SE	(5,540)	(77)	(1,413)	(398)	(2,450)	(329)	(871)	(1)			
CN	(185,906,111)	(4,185,719)	(56,669,075)	(12,401,774)	(91,565,569)	(7,938,501)	(13,145,474)	0			
SG	(161,404,271)	(2,379,061)	(44,035,806)	(12,490,485)	(70,933,367)	(9,005,038)	(22,522,124)	(38,389)			
SO	(364,748,654)	(8,537,927)	(102,470,132)	(27,602,912)	(158,837,439)	(19,958,875)	(47,280,963)	(60,407)			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
	(714,203,421)	(15,110,273)	(203,441,381)	(52,529,747)	(321,731,880)	(37,926,887)	(83,364,356)	(98,897)			
TOTAL NET INTANGIBLE PLANT	357,902,617	6,869,904	98,421,753	27,256,259	156,571,558	21,322,598	47,400,900	59,645			
SNPI	100.0000%	1.9195%	27.4996%	7.6156%	43.7470%	5.9577%	13.2441%	0.0167%			
SYSTEM NET INTANGIBLE PLANT	100.0000%	1.9195%	27.4996%	7.6156%	43.7470%	5.9577%	13.2441%	0.0167%			
GROSS PLANT:											
PRODUCTION PLANT	13,558,310,851	199,831,235	3,699,414,605	1,049,148,630	5,958,541,753	756,385,646	1,891,764,476	3,224,507			
TRANSMISSION PLANT	8,102,099,928	119,423,070	2,210,489,821	626,991,822	3,560,681,675	452,030,914	1,130,555,597	1,927,029			
DISTRIBUTION PLANT	8,700,381,378	392,120,039	2,610,451,222	628,935,465	3,737,218,537	435,797,926	895,858,190	0			
GENERAL PLANT	1,505,724,185	37,662,822	431,345,102	107,818,684	609,067,437	98,921,968	220,763,201	144,970			
INTANGIBLE PLANT	1,072,106,038	21,980,177	301,863,134	79,786,006	478,303,437	59,249,485	130,765,255	158,542			
TOTAL GROSS PLANT	32,938,622,380	771,017,343	9,253,563,884	2,492,680,607	14,343,812,840	1,802,385,939	4,269,706,719	5,455,048	0		0
GPS	100.0000%	2.3408%	28.0934%	7.5677%	43.5471%	5.4720%	12.9626%	0.0166%	0.0000%		0.0000%
SYSTEM NET PLANT FACTOR	100.0000%	2.3408%	28.0934%	7.5677%	43.5471%	5.4720%	12.9626%	0.0166%	0.0000%		0.0000%
ACCUMULATED DEPRECIATION AND AMORTIZATION											
PRODUCTION PLANT	(4,961,441,323)	(72,215,576)	(1,335,634,316)	(387,768,399)	(2,194,132,673)	(276,077,957)	(694,448,042)	(1,164,360)	0		0
TRANSMISSION PLANT	(2,199,698,407)	(32,423,043)	(600,142,060)	(170,226,599)	(966,715,528)	(122,725,181)	(306,942,813)	(523,183)	0		0
DISTRIBUTION PLANT	(3,295,363,844)	(152,950,442)	(1,153,212,309)	(294,501,115)	(1,150,882,402)	(161,642,297)	(382,175,280)	0	0		0
GENERAL PLANT	(590,602,680)	(13,651,278)	(171,927,974)	(49,411,230)	(234,826,442)	(38,852,384)	(81,878,378)	(54,994)	0		0
INTANGIBLE PLANT	(714,203,421)	(15,110,273)	(203,441,381)	(52,529,747)	(321,731,880)	(37,926,887)	(83,364,356)	(98,897)	0		0
	(11,761,309,675)	(286,350,611)	(3,464,358,040)	(954,437,089)	(4,868,288,925)	(637,224,707)	(1,548,808,869)	(1,841,434)	0		0
NET PLANT	21,177,312,705	484,666,732	5,789,205,844	1,538,243,517	9,475,523,916	1,165,161,232	2,720,897,851	3,613,614	0		0
SNP	100.0000%	2.2886%	27.3368%	7.2636%	44.7438%	5.5019%	12.8482%	0.0171%	0.0000%		0.0000%
SYSTEM NET PLANT FACTOR (SNP)	100.0000%	2.2886%	27.3368%	7.2636%	44.7438%	5.5019%	12.8482%	0.0171%	0.0000%		0.0000%
Non-Utility RELATED INTEREST PERCENTAGE	0.0000%										
INT	100.0000%	2.2886%	27.3368%	7.2636%	44.7438%	5.5019%	12.8482%	0.0171%	0.0000%		0.0000%
INTEREST FACTOR SNP - Non-Utility	100.0000%	2.2886%	27.3368%	7.2636%	44.7438%	5.5019%	12.8482%	0.0171%	0.0000%		0.0000%
TOTAL GROSS PLANT (LESS SO FACTOR)	32,062,774,091	750,515,751	9,007,508,721	2,426,399,448	13,962,406,363	1,754,459,932	4,156,173,880	5,309,996	0		0
SO	100.0000%	2.3408%	28.0934%	7.5677%	43.5471%	5.4720%	12.9626%	0.0166%	0.0000%		0.0000%
SYSTEM OVERHEAD FACTOR (SO)	100.0000%	2.3408%	28.0934%	7.5677%	43.5471%	5.4720%	12.9626%	0.0166%	0.0000%		0.0000%

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL
FACTOR

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
IBT											
INCOME BEFORE TAXES		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
INCOME BEFORE STATE TAXES		(743,556,488)	(46,204,155)	(199,265,566)	(56,005,957)	(239,692,981)	(16,829,320)	(153,654,280)	14,881,787	(46,786,016)	0
Interest Synchronization		-	-	-	-	-	-	-	-	-	-
		(743,556,488)	(46,204,155)	(199,265,566)	(56,005,957)	(239,692,981)	(16,829,320)	(153,654,280)	14,881,787	(46,786,016)	0
INCOME BEFORE TAXES (FACTOR)		100.0000%	6.2139%	26.7990%	7.5322%	32.2360%	2.2634%	20.6648%	-2.0014%	6.2922%	0.0000%
See Calculation of EXCTAX											
DITEXP:		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Pacific Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Pacific Power		(2,237,372)	(310,620)	(3,336,323)	(686,903)	(112,575)	47	(1,178,268)	19	0	3,387,251
Rocky Mountain Power											
Production	S	0									
Transmission	S	0									
Distribution	S	0									
General	S	0									
Mining Plant	S	0									
Non-Utility	NUTIL	0									
Total Rocky Mountain Power		(12,421,380)	(492)	281	(1,486)	(10,186,954)	(1,590,928)	(593,284)	(48,517)	0	0
PC (Post Merger)											
Prod / Other Prod	S	0									
Cholla Unit 4	S	0									
Gadsby Unit 4, 5 & 6	S	0									
Hydro-PPL	S	0									
Hydro-UPL	S	0									
Transmission	S	0									
Distribution	S	0									
General/ Intangibles	S	0									
Mining	S	0									
WCA - CAEE 2007+	S	0									
WCA - CAGE 2007+	S	0									
WCA - CAGW 2007+	S	0									
WCA_CAGW 2007+ -Marengo	S	0									
WCA_CAGW 2007+ -Goodhoe	S	0									
WCA - General 2007+	S	0									
WCA - JBG 2007+	S	0									
Non-Utility	NUTIL	0									
Total PC (Post Merger)		787,409,056	15,103,064	215,054,452	25,493,720	333,076,941	39,729,977	115,897,793	2,540,410	0	40,512,899
Total Deferred Taxes		772,750,304	14,791,952	211,718,410	24,805,331	322,777,412	38,139,096	114,126,241	2,491,912	0	43,899,950
Percentage of Total (DITEXP)		100.0000%	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%

**Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION**

DITBAL:	2020 PROTOCOL FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
			California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
Case #847, Report #4 (2022 Q2 Provision)		0	0	0	0	0	0	0	0	0	0	
Jurisdictional ADIT - 12/31/2023 - CA	S	22,876,556	22,876,556	0	0	0	0	0	0	0	0	
Jurisdictional ADIT - 12/31/2023 - ID	S	30,703,525	0	0	0	0	30,703,525	0	0	0	0	
Jurisdictional ADIT - 12/31/2023 - OTHER	S	(833,975)	0	0	0	0	0	0	0	(833,975)	0	
Jurisdictional ADIT - 12/31/2023 - OR	S	76,457,781	0	76,457,781	0	0	0	0	0	0	0	
Jurisdictional ADIT - 12/31/2023 - SG	SG	1,714,606,991	25,272,909	467,794,934	132,687,152	753,529,301	95,661,047	239,253,841	407,807	0	0	
Jurisdictional ADIT - 12/31/2023 - SG-CAGE	SG	594,939,606	8,769,272	162,316,925	46,040,196	261,461,914	33,192,764	83,017,034	141,502	0	0	
Jurisdictional ADIT - 12/31/2023 - SG-CAGW	SG	187,072,161	2,757,400	51,038,757	14,476,829	82,213,799	10,437,097	26,103,786	44,494	0	0	
Jurisdictional ADIT - 12/31/2023 - SO	SO	151,769,045	3,552,564	42,637,016	11,485,355	66,091,009	8,304,731	19,673,237	25,135	0	0	
Jurisdictional ADIT - 12/31/2023 - UT	UT	305,439,347	0	0	0	305,439,347	0	0	0	0	0	
Jurisdictional ADIT - 12/31/2023 - WA	WA	26,809,614	0	0	26,809,614	0	0	0	0	0	0	
Jurisdictional ADIT - 12/31/2023 - WY	WY	70,075,917	0	0	0	0	0	70,075,917	0	0	0	
Jurisdictional ADIT - 12/31/2023 - TOTAL		3,179,916,569	63,228,700	800,245,412	231,499,145	1,468,735,370	178,299,164	438,123,814	618,938	(833,975)	0	
Total PacifiCorp		3,179,916,569	63,228,700	800,245,412	231,499,145	1,468,735,370	178,299,164	438,123,814	618,938	(833,975)	0	
Percentage of Total (DITBAL)		100.0000%	1.9884%	25.1656%	7.2800%	46.1879%	5.6070%	0	0.0195%	-0.0262%	0.0000%	

OPRV-WY

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	0	0	0
	0.0000%	0.0000%	0.0000%

OPRV-ID

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Interstate Sales for Resale			
Montana Power	0	0	0
Portland General Electric	0	0	0
Puget Sound Power & Light	0	0	0
Washington Water Power Co.	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	0	0	0
	0.0000%	0.0000%	0.0000%

BADDEBT

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Account 904 Balance	34,324,811	1,962,697	15,382,370	6,240,820	8,571,457	506,433	1,661,035	0	0	0

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.	
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	5.7180%	44.8141%	18.1817%	24.9716%	1.4754%	0	0.0000%	0.0000%	0.0000%	
Customer Factors	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
Total Electric Customers	2,123,792	47,818	647,388	141,678	1,046,045	90,689	150,174	-	-	-	
CN	Customer System factor - CN	100.0000%	2.2515%	30.4826%	6.6710%	49.2537%	4.2702%	0	0.0000%	0.0000%	0.0000%
Pacific Power Customers	970,013	47,818	647,388	141,678	0	0	133,130	0	0	0	
CNP	Customer Service Pacific Power factor - CNP	100.0000%	4.93%	66.74%	14.61%	0.00%	0.00%	0	0.00%	0.00%	0.00%
Rocky Mountain Power Customers	1,153,779	0	0	0	1,046,045	90,689	17,044	0	0	0	
CNU	Customer Service R.M.P. factor - CNU	100.0000%	0.00%	0.00%	0.00%	90.66%	7.86%	0	0.00%	0.00%	0.00%
CIAC	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility	
TOTAL NET DISTRIBUTION PLANT	5,405,017,534	239,169,597	1,457,238,913	334,434,350	2,586,336,136	274,155,628	513,682,911	0	0	0	
CIAC FACTOR: Same as (SNPD Factor)	100.00%	4.42%	26.96%	6.19%	47.85%	5.07%	0	0.00%	0.00%	0.00%	

IDSIT	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total
Payroll	0	0	0	0
Idaho State Income Tax Allocation		0.00%	0.00%	0.00%
Property	0	0	0	0
		0.00%	0.00%	0.00%
Sales	0	0	0	0
		0.00%	0.00%	0.00%
Average		0.00%	0.00%	
	Idaho - PPL Factor	0.00%	0.00%	
	Idaho - UPL Factor	0.00%	0.00%	

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL
FACTOR

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
		0.00%	0.00%								
EXCTAX											
Excise Tax (Superfund)											
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Total Taxable Income		(709,799,023)	(44,106,487)	(190,218,909)	(53,463,287)	(228,810,920)	(16,065,269)	(146,678,375)	14,206,154	(44,661,931)	0
Less Other Electric Items:											
419 OTH		0	0	0	0	0	0	0	0	0	0
432 OTH		0	0	0	0	0	0	0	0	0	0
40910 OTH		0	0	0	0	0	0	0	0	0	0
SCHMDT OTH		0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam) OTH											
Total Taxable Income Excluding Other		(709,799,023)	(44,106,487)	(190,218,909)	(53,463,287)	(228,810,920)	(16,065,269)	(146,678,375)	14,206,154	(44,661,931)	0
Excise Tax (Superfund) Factor - EXCTAX		100.0000%	6.2139%	26.7990%	7.5322%	32.2360%	2.2634%	20.6648%	-2.0014%	6.2922%	0.0000%
Trojan Allocators											
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Premerger											
Dec 1991 Plant		16,918,976									
Dec 1992 Plant		17,094,202									
Average	SG	17,006,589	250,673	4,639,895	1,316,078	7,473,994	948,829	2,373,075	4,045	0	0
Dec 1991 Reserve		(7,851,432)									
Dec 1992 Reserve		(8,434,030)									
Average	SG	(8,142,731)	(120,022)	(2,221,575)	(630,136)	(3,578,538)	(454,298)	(1,136,225)	(1,937)	0	0
Postmerger											
Dec 1991 Plant		4,284,960									
Dec 1992 Plant		3,485,613									
Average	SG	3,885,287	57,268	1,060,020	300,668	1,707,492	216,767	542,147	924	0	0
Dec 1991 Reserve		(129,394)									
Dec 1992 Reserve		(240,609)									
Average	SG	(185,002)	(2,727)	(50,474)	(14,317)	(81,304)	(10,322)	(25,815)	(44)	0	0
Net Plant		12,564,143	185,193	3,427,866	972,293	5,521,644	700,976	1,753,183	2,988	0	0
Division Net Plant Nuclear Pacific Power	DNPPNP	100.0000%	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power	DNPPNP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Net Nuclear Plant	SNNP	100.0000%	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	0.0000%	0.0000%
Account 182.22											
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Pre-merger	(101)	17,094,202	251,965	4,663,798	1,322,858	7,512,498	953,717	2,385,301	4,066	0	0

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
	(108) SG	(8,434,030)	(124,316)	(2,301,050)	(652,679)	(3,706,557)	(470,550)	(1,176,873)	(2,006)	0	0
Post-merger	(101) SG	3,485,613	51,377	950,977	269,739	1,531,845	194,469	486,378	829	0	0
	(108) SG	(240,609)	(3,547)	(65,645)	(18,620)	(105,742)	(13,424)	(33,574)	(57)	0	0
	(107) SG	1,778,549	26,215	485,240	137,635	781,630	99,228	248,176	423	0	0
	(120) SE	1,975,759	27,576	504,006	141,943	873,756	117,337	310,686	456	0	0
	(228) SG	7,220,849	106,434	1,970,059	558,795	3,173,393	402,864	1,007,587	1,717	0	0
	(228) SG	1,472,376	21,702	401,707	113,942	647,074	82,147	205,453	350	0	0
	(228) SNNP	3,531,000	52,046	963,360	273,251	1,551,791	197,001	492,711	840	0	0
	(228) SE	1,743,025	24,328	444,637	125,222	770,832	103,515	274,089	402	0	0
Total Acct 182.22		29,626,734	433,781	8,017,089	2,272,086	13,030,520	1,666,303	4,199,934	7,021	0	0
Revised Study	(228) SNNP	112,680	1,661	30,742	8,720	49,520	6,287	15,723	27	0	0
	(228) SE	941,950	13,147	240,287	67,672	416,566	55,941	148,121	217	0	0
December 1993 Adj.		1,054,630	14,808	271,029	76,391	466,086	62,227	163,844	244	0	0
Adjusted Acct 182.22		30,681,364	448,589	8,288,118	2,348,478	13,496,607	1,728,530	4,363,777	7,265	0	0
TROJP		100.0000%	1.4621%	27.0135%	7.6544%	43.9896%	5.6338%	14.2229%	0.0237%	0.0000%	0.0000%
Trojan Plant Allocator											
Account 228.42		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Plant - Premerger		7,220,849	106,434	1,970,059	558,795	3,173,393	402,864	1,007,587	1,717	0	0
Postmerger		1,472,376	21,702	401,707	113,942	647,074	82,147	205,453	350	0	0
Storage Facility		1,743,025	24,328	444,637	125,222	770,832	103,515	274,089	402	0	0
Transition Costs		3,531,000	52,046	963,360	273,251	1,551,791	197,001	492,711	840	0	0
Total Acct 228.42		13,967,250	204,510	3,779,763	1,071,210	6,143,090	785,527	1,979,840	3,310	0	0
Transition Costs		112,680	1,661	30,742	8,720	49,520	6,287	15,723	27	0	0
Storage Facility		941,950	13,147	240,287	67,672	416,566	55,941	148,121	217	0	0
December 1993 Adj.		1,054,630	14,808	271,029	76,391	466,086	62,227	163,844	244	0	0
Adjusted Acct 228.42		15,021,880	219,318	4,050,792	1,147,602	6,609,177	847,754	2,143,684	3,554	0	0
TROJD		100.0000%	1.4600%	26.9659%	7.6395%	43.9970%	5.6435%	14.2704%	0.0237%	0.0000%	0.0000%
Trojan Decommissioning Allocator											
SCHMA		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Amortization Expense :											
Amortization of Limited Term Plant	Acct 404	62,849,787	1,302,398	17,890,491	4,676,813	28,038,314	3,220,658	7,512,337	8,775	0	0
Amortization of Other Electric Plant	Acct 405	0	0	0	0	0	0	0	0	0	0
Amortization of Plant Acquisitions	Acct 406	376,987	1,111	20,558	5,831	334,751	4,204	10,514	18	0	0
Amort of Prop. Losses, Unrecovered Plant, etc.	Acct 407	3,674,826	(8,900,692)	520,704	96,784	3,213,466	135,555	5,148,542	297	3,460,170	0
Total Amortization Expense :		66,701,600	(7,597,183)	18,431,753	4,779,428	31,586,531	3,360,417	12,671,394	9,090	3,460,170	0
Schedule M Amortization Factor		100.0000%	-11.3898%	27.6331%	7.1654%	47.3550%	5.0380%	18.9971%	0.0136%	5.1875%	0.0000%
SCHMD		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Depreciation Expense :											
Steam	Acct 403.1	347,917,841	5,227,706	96,763,469	27,446,362	155,867,677	19,787,506	49,489,702	84,355	(6,748,935)	0
Nuclear	Acct 403.2	0	0	0	0	0	0	0	0	0	0
Hydro	Acct 403.3	31,053,829	457,726	8,472,393	2,403,142	13,647,425	1,732,550	4,333,208	7,386	0	0
Other	Acct 403.4	220,118,182	3,244,195	60,049,364	17,032,587	96,747,829	12,279,675	30,712,182	52,349	0	0
Transmission	Acct 403.5	139,388,083	2,054,548	38,029,146	10,768,733	61,257,772	7,776,715	19,450,017	33,152	0	0
Distribution	Acct 403.6	216,914,160	10,807,454	58,483,976	16,259,423	95,444,871	11,110,281	23,808,153	0	0	0
General	Acct 403.7&8	48,708,304	1,108,026	14,006,921	3,536,564	20,231,725	2,929,134	6,889,928	6,007	0	0
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0
Experimental	Acct 403.4	0	0	0	0	0	0	0	0	0	0
Total Depreciation Expense :		1,004,100,399	22,899,655	276,805,271	77,464,812	443,197,300	55,615,860	134,683,188	183,249	(6,748,935)	0
Schedule M Depreciation Factor		100.0000%	2.2806%	27.5675%	7.7148%	44.1387%	5.5389%	13.4133%	0.0183%	-0.6721%	0.0000%

**Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS**

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
Jurisdictional Tax Depreciation - 12/31/2022	0	0	0	0	0	0	0	0	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - CA	S 14,249,623	14,249,623	0	0	0	0	0	0	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - ID	S 17,124,470	0	0	0	0	17,124,470	0	0	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - OTHER	S 116,470	0	0	0	0	0	0	0	116,470	0	
Jurisdictional Tax Depreciation - 12/31/2023 - OR	S 69,799,220	0	69,799,220	0	0	0	0	0	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - SG	SG 657,146,382	9,686,185	179,288,752	50,854,150	288,800,323	36,663,394	91,697,279	156,298	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - SG-CAGE	SG 93,381,441	1,376,421	25,477,188	7,226,448	41,038,939	5,209,921	13,030,315	22,210	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - SG-CAGW	SG 34,640,563	510,594	9,450,959	2,680,706	15,223,710	1,932,660	4,833,695	8,239	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - SO	SO 128,755,129	3,013,861	36,171,635	9,743,741	56,069,117	7,045,420	16,690,031	21,323	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - UT	S 119,305,676	0	0	0	119,305,676	0	0	0	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - WA	S 17,338,350	0	0	17,338,350	0	0	0	0	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - WY	S 21,831,028	0	0	0	0	0	21,831,028	0	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - TOTAL	1,173,688,352	28,836,684	320,187,754	87,843,395	520,437,765	67,975,865	148,082,349	208,070	116,470	0	
Current Total M Difference	1,173,688,352	28,836,684	320,187,754	87,843,395	520,437,765	67,975,865	148,082,349	208,070	116,470	-	
Tax Depr factor	100.0000%	2.4569%	27.2805%	7.4844%	44.3421%	5.7916%	12.6168%	0.0177%	0.0099%	0.0000%	

Utah Results of Operations
December 2023
COINCIDENTAL PEAKS

			ACTUAL LOADS (CP)								
			Non-FERC					FERC			
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total	
Jan-23	30	9	148	2,746	807	3,556	482	1,255	3	8,998	
Feb-23	2	8	143	2,606	779	3,531	436	1,197	3	8,695	
Mar-23	6	8	146	2,449	622	3,366	426	1,131	2	8,142	
Apr-23	3	9	140	2,305	577	3,313	352	1,167	1	7,856	
May-23	19	17	118	2,058	630	3,604	465	1,056	1	7,933	
Jun-23	30	18	135	2,424	707	4,192	683	1,080	2	9,222	
Jul-23	21	18	135	2,500	737	5,250	759	1,156	3	10,539	
Aug-23	15	17	140	2,890	807	5,231	509	1,223	3	10,802	
Sep-23	8	17	95	1,959	576	4,422	458	1,116	2	8,628	
Oct-23	30	8	122	2,308	666	3,255	414	1,182	2	7,948	
Nov-23	28	8	149	2,638	711	3,355	363	1,184	2	8,400	
Dec-23	18	18	119	2,233	658	3,629	357	1,212	2	8,209	
			1,590	29,117	8,277	46,704	5,703	13,959	25	105,374	

- (less)

			Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)								
			Non-FERC					FERC			
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total	
Jan-23	30	9	-	-	-	(78)	-	-	-	(78)	
Feb-23	2	8	-	-	-	(79)	-	-	-	(79)	
Mar-23	6	8	-	-	-	(81)	-	-	-	(81)	
Apr-23	3	9	-	-	-	(83)	-	-	-	(83)	
May-23	19	17	-	-	-	(83)	-	-	-	(83)	
Jun-23	30	18	-	-	-	(86)	-	-	-	(86)	
Jul-23	21	18	-	-	-	(77)	-	-	-	(77)	
Aug-23	15	17	-	-	-	(17)	-	-	-	(17)	
Sep-23	8	17	(23)	-	-	(93)	-	-	-	(116)	
Oct-23	30	8	-	-	-	(103)	-	-	-	(103)	
Nov-23	28	8	-	-	-	(113)	-	-	-	(113)	
Dec-23	18	18	-	-	-	-	-	-	-	-	
			(23)	-	-	(893)	-	-	-	(916)	

= equals

			COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES								
			Non-FERC					FERC			
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total	
Jan-23	30	9	148	2,746	807	3,478	482	1,255	3	8,920	
Feb-23	2	8	143	2,606	779	3,452	436	1,197	3	8,616	
Mar-23	6	8	146	2,449	622	3,285	426	1,131	2	8,061	
Apr-23	3	9	140	2,305	577	3,230	352	1,167	1	7,773	
May-23	19	17	118	2,058	630	3,520	465	1,056	1	7,850	
Jun-23	30	18	135	2,424	707	4,106	683	1,080	2	9,136	
Jul-23	21	18	135	2,500	737	5,173	759	1,156	3	10,463	
Aug-23	15	17	140	2,890	807	5,213	509	1,223	3	10,785	
Sep-23	8	17	72	1,959	576	4,330	458	1,116	2	8,513	
Oct-23	30	8	122	2,308	666	3,152	414	1,182	2	7,845	
Nov-23	28	8	149	2,638	711	3,242	363	1,184	2	8,287	
Dec-23	18	18	119	2,233	658	3,629	357	1,212	2	8,209	
			1,567	29,117	8,277	45,811	5,703	13,959	25	104,458	

Utah Results of Operations
December 2023
COINCIDENTAL PEAKS

+ plus

			Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)							
			Non-FERC						FERC	Total
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-23	30	9	-	-	-	-	-	-	-	
Feb-23	2	8	-	-	-	-	-	-	-	
Mar-23	6	8	-	-	-	-	-	-	-	
Apr-23	3	9	-	-	-	-	-	-	-	
May-23	19	17	-	-	-	-	-	-	-	
Jun-23	30	18	-	-	-	-	-	-	-	
Jul-23	21	18	-	-	-	-	-	-	-	
Aug-23	15	17	-	-	-	-	-	-	-	
Sep-23	8	17	-	-	-	-	-	-	-	
Oct-23	30	8	-	-	-	-	-	-	-	
Nov-23	28	8	-	-	-	-	-	-	-	
Dec-23	18	18	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	

= equals

			LOADS FOR JURISDICTIONAL ALLOCATION (CP) Before Temperature Adjustments							
			Non-FERC						FERC	Total
Month	Day	Hour	CA	OR	WA	UT	ID	WY		
Jan-23	30	9	148	2,746	807	3,478	482	1,255	3	8,920
Feb-23	2	8	143	2,606	779	3,452	436	1,197	3	8,616
Mar-23	6	8	146	2,449	622	3,285	426	1,131	2	8,061
Apr-23	3	9	140	2,305	577	3,230	352	1,167	1	7,773
May-23	19	17	118	2,058	630	3,520	465	1,056	1	7,850
Jun-23	30	18	135	2,424	707	4,106	683	1,080	2	9,136
Jul-23	21	18	135	2,500	737	5,173	759	1,156	3	10,463
Aug-23	15	17	140	2,890	807	5,213	509	1,223	3	10,785
Sep-23	8	17	72	1,959	576	4,330	458	1,116	2	8,513
Oct-23	30	8	122	2,308	666	3,152	414	1,182	2	7,845
Nov-23	28	8	149	2,638	711	3,242	363	1,184	2	8,287
Dec-23	18	18	119	2,233	658	3,629	357	1,212	2	8,209
			1,567	29,117	8,277	45,811	5,703	13,959	25	104,458

Utah Results of Operations
December 2023
ENERGY

		ACTUAL LOADS (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY			Total
2023	1	81,541	1,456,876	447,899	2,329,151	303,538	866,266	2,196		5,487,467
2023	2	72,614	1,318,550	381,275	2,109,290	284,568	772,483	1,364		4,940,143
2023	3	80,624	1,398,955	375,198	2,187,496	294,802	820,856	1,142		5,159,071
2023	4	68,358	1,192,241	309,260	1,989,719	252,861	769,276	1,372		4,583,087
2023	5	69,109	1,138,548	301,254	2,089,569	273,264	756,166	793		4,628,702
2023	6	64,614	1,164,605	322,593	2,104,216	368,186	734,557	804		4,759,575
2023	7	81,919	1,363,081	381,876	2,903,891	481,082	793,229	1,332		6,006,410
2023	8	73,439	1,376,060	368,154	2,704,351	318,523	792,676	1,156		5,634,358
2023	9	57,999	1,117,275	313,611	2,182,633	285,199	745,143	839		4,702,698
2023	10	59,888	1,192,046	324,091	2,059,450	258,137	793,706	853		4,688,171
2023	11	67,419	1,302,262	392,825	2,090,356	221,546	801,593	971		4,876,971
2023	12	74,920	1,388,845	421,680	2,288,864	245,710	852,880	1,127		5,274,026
		852,445	15,409,341	4,339,714	27,038,984	3,587,417	9,498,831	13,947		60,740,679

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY			Total
2023	1	-	-	-	(16,543)	-	-	-		(16,543)
2023	2	-	-	-	(19,813)	-	-	-		(19,813)
2023	3	-	-	-	(23,828)	-	-	-		(23,828)
2023	4	-	-	-	(28,619)	-	-	-		(28,619)
2023	5	-	-	-	(32,260)	-	-	-		(32,260)
2023	6	-	-	-	(32,518)	-	-	-		(32,518)
2023	7	-	-	-	(35,219)	-	-	-		(35,219)
2023	8	(4,371)	-	-	(31,123)	-	-	-		(35,495)
2023	9	(4,970)	-	-	(28,668)	-	-	-		(33,638)
2023	10	-	-	-	(29,093)	-	-	-		(29,093)
2023	11	-	-	-	(22,924)	-	-	-		(22,924)
2023	12	-	-	-	(24,390)	-	-	-		(24,390)
		(9,341.7)	-	-	(324,999)	-	-	-		(334,340)

= equals

		LOADS SERVED FROM COMPANY RESOURCES (NPC)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY			Total
2023	1	81,541	1,456,876	447,899	2,312,609	303,538	866,266	2,196		5,470,924
2023	2	72,614	1,318,550	381,275	2,089,476	284,568	772,483	1,364		4,920,330
2023	3	80,624	1,398,955	375,198	2,163,668	294,802	820,856	1,142		5,135,244
2023	4	68,358	1,192,241	309,260	1,961,099	252,861	769,276	1,372		4,554,467
2023	5	69,109	1,138,548	301,254	2,057,308	273,264	756,166	793		4,596,442
2023	6	64,614	1,164,605	322,593	2,071,698	368,186	734,557	804		4,727,056
2023	7	81,919	1,363,081	381,876	2,868,671	481,082	793,229	1,332		5,971,190
2023	8	69,068	1,376,060	368,154	2,673,228	318,523	792,676	1,156		5,598,864
2023	9	53,028	1,117,275	313,611	2,153,965	285,199	745,143	839		4,669,059
2023	10	59,888	1,192,046	324,091	2,030,357	258,137	793,706	853		4,659,078
2023	11	67,419	1,302,262	392,825	2,067,432	221,546	801,593	971		4,854,047
2023	12	74,920	1,388,845	421,680	2,264,475	245,710	852,880	1,127		5,249,636
		843,103	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947		60,406,339

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY			Total
2023	1	-	-	-	-	-	-	-		-
2023	2	-	-	-	-	-	-	-		-
2023	3	-	-	-	-	-	-	-		-
2023	4	-	-	-	-	-	-	-		-
2023	5	-	-	-	-	-	-	-		-
2023	6	-	-	-	-	-	-	-		-
2023	7	-	-	-	-	-	-	-		-
2023	8	-	-	-	-	-	-	-		-
2023	9	-	-	-	-	-	-	-		-
2023	10	-	-	-	-	-	-	-		-
2023	11	-	-	-	-	-	-	-		-
2023	12	-	-	-	-	-	-	-		-
		-	-	-	-	-	-	-		-

Utah Results of Operations
 December 2023
 ENERGY

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2023	1	81,541	1,456,876	447,899	2,312,609	303,538	866,266	2,196	5,470,924	
2023	2	72,614	1,318,550	381,275	2,089,476	284,568	772,483	1,364	4,920,330	
2023	3	80,624	1,398,955	375,198	2,163,668	294,802	820,856	1,142	5,135,244	
2023	4	68,358	1,192,241	309,260	1,961,099	252,861	769,276	1,372	4,554,467	
2023	5	69,109	1,138,548	301,254	2,057,308	273,264	756,166	793	4,596,442	
2023	6	64,614	1,164,605	322,593	2,071,698	368,186	734,557	804	4,727,056	
2023	7	81,919	1,363,081	381,876	2,868,671	481,082	793,229	1,332	5,971,190	
2023	8	69,068	1,376,060	368,154	2,673,228	318,523	792,676	1,156	5,598,864	
2023	9	53,028	1,117,275	313,611	2,153,965	285,199	745,143	839	4,669,059	
2023	10	59,888	1,192,046	324,091	2,030,357	258,137	793,706	853	4,659,078	
2023	11	67,419	1,302,262	392,825	2,067,432	221,546	801,593	971	4,854,047	
2023	12	74,920	1,388,845	421,680	2,264,475	245,710	852,880	1,127	5,249,636	
		843,103	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947	60,406,339	

**Utah Results of Operations
December 2023**

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	
Subtotal	843,103	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947	60,406,339 Ref. 9.16
System Energy Factor	1.3957%	25.5095%	7.1842%	44.2238%	5.9388%	15.7249%	0.0231%	100.00%
Divisional Energy - Pacific	2.9179%	53.3304%	15.0194%	0.0000%	0.0000%	28.7323%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	84.7734%	11.3842%	3.7982%	0.0443%	100.00%
System Generation Factor	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	100.00%
Divisional Generation - Pacific	3.0250%	55.9922%	15.8818%	0.0000%	0.0000%	25.1009%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	85.7118%	10.8812%	3.3606%	0.0464%	100.00%
System Capacity (mwh)								
Accord	1,566.9	29,116.7	8,276.7	45,810.6	5,702.7	13,959.3	25.1	104,458 Ref. 9.16
Modified Accord	1,566.9	29,116.7	8,276.7	45,810.6	5,702.7	13,959.3	25.1	104,458 Ref. 9.16
Rolled-In	1,566.9	29,116.7	8,276.7	45,810.6	5,702.7	13,959.3	25.1	104,458 Ref. 9.16
Rolled-In with Hydro Adj.	1,566.9	29,116.7	8,276.7	45,810.6	5,702.7	13,959.3	25.1	104,458 Ref. 9.16
Rolled-In with Off-Sys Adj.	1,566.9	29,116.7	8,276.7	45,810.6	5,702.7	13,959.3	25.1	104,458 Ref. 9.16
System Capacity Factor								
Accord	1.5001%	27.8741%	7.9234%	43.8556%	5.4593%	13.3635%	0.0240%	100.00%
Modified Accord	1.5001%	27.8741%	7.9234%	43.8556%	5.4593%	13.3635%	0.0240%	100.00%
Rolled-In	1.5001%	27.8741%	7.9234%	43.8556%	5.4593%	13.3635%	0.0240%	100.00%
Rolled-In with Hydro Adj.	1.5001%	27.8741%	7.9234%	43.8556%	5.4593%	13.3635%	0.0240%	100.00%
Rolled-In with Off-Sys Adj.	1.5001%	27.8741%	7.9234%	43.8556%	5.4593%	13.3635%	0.0240%	100.00%
System Energy (mwh)								
Accord	843,103	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947	60,406,339
Modified Accord	843,103	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947	60,406,339
Rolled-In	843,103	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947	60,406,339
Rolled-In with Hydro Adj.	843,103	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947	60,406,339
Rolled-In with Off-Sys Adj.	843,103	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947	60,406,339
System Energy Factor								
Accord	1.3957%	25.5095%	7.1842%	44.2238%	5.9388%	15.7249%	0.0231%	100.00%
Modified Accord	1.3957%	25.5095%	7.1842%	44.2238%	5.9388%	15.7249%	0.0231%	100.00%
Rolled-In	1.3957%	25.5095%	7.1842%	44.2238%	5.9388%	15.7249%	0.0231%	100.00%
Rolled-In with Hydro Adj.	1.3957%	25.5095%	7.1842%	44.2238%	5.9388%	15.7249%	0.0231%	100.00%
Rolled-In with Off-Sys Adj.	1.3957%	25.5095%	7.1842%	44.2238%	5.9388%	15.7249%	0.0231%	100.00%
System Generation Factor								
Accord	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	100.00%
Modified Accord	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	100.00%
Rolled-In	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	100.00%
Rolled-In with Hydro Adj.	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	100.00%
Rolled-In with Off-Sys Adj.	1.4740%	27.2829%	7.7386%	43.9476%	5.5792%	13.9539%	0.0238%	100.00%

**10. Normalized
Allocation Factors
2020 Protocol 13-
Month Average**

Utah Results of Operations
December 2023
2020 Protocol 13-Month Average
Normalized Factors

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
Situs	S	-	-	-	-	-	-	-	-	-	Situs
System Generation	SG	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%			Pg 10.17
Divisional Generation - Pac. Power	DGP	3.0404%	55.8605%	15.7061%	0.0000%	0.0000%	25.3930%	0.0000%			Pg 10.17
Divisional Generation - R.M.P.	DGU	0.0000%	0.0000%	0.0000%	86.0681%	10.5125%	3.3726%	0.0468%			Pg 10.17
System Capacity	SC	1.5006%	27.5128%	7.7768%	44.4424%	5.2511%	13.4919%	0.0245%			Pg 10.17
System Energy	SE	1.3971%	25.8372%	7.1411%	43.9635%	5.9012%	15.7368%	0.0231%			Pg 10.17
System Overhead	SO	2.3399%	27.9588%	7.4831%	43.8083%	5.3575%	13.0356%	0.0168%	0.0000%	0.0000%	Pg 10.6
Gross Plant-System	GPS	2.3399%	27.9588%	7.4831%	43.8083%	5.3575%	13.0356%	0.0168%	0.0000%	0.0000%	Pg 10.6
System Net Plant	SNP	2.3040%	27.3985%	7.2298%	44.6058%	5.4239%	13.0206%	0.0174%	0.0000%	0.0000%	Pg 10.6
Division Net Plant Distribution	SNPD	4.4250%	26.9609%	6.1875%	47.8507%	5.0722%	9.5038%	0.0000%			Pg 10.5
Customer - System	CN	2.2515%	30.4826%	6.6710%	49.2537%	4.2702%	7.0710%	0.0000%	0.00%	0.00%	Pg 10.9
CIAC	CIAC	4.4250%	26.9609%	6.1875%	47.8507%	5.0722%	9.5038%	0.0000%			Pg 10.10
Bad Debt Expense	BADDEBT	5.7236%	44.8579%	18.1994%	24.8984%	1.4769%	4.8439%	0.0000%	0.0000%	0.0000%	Pg 10.9
Accumulated Investment Tax Credit 1984	ITC84	3.29%	70.98%	14.18%			10.9460%			0.61%	Fixed
Accumulated Investment Tax Credit 1985	ITC85	5.42%	67.69%	13.36%			11.6100%			1.92%	Fixed
Accumulated Investment Tax Credit 1986	ITC86	4.79%	64.61%	13.13%			15.5000%			1.98%	Fixed
Accumulated Investment Tax Credit 1988	ITC88	4.27%	61.20%	14.96%			16.7100%			2.86%	Fixed
Accumulated Investment Tax Credit 1989	ITC89	4.88%	56.36%	15.27%			20.6776%			2.82%	Fixed
Accumulated Investment Tax Credit 1990	ITC90	1.50%	15.94%	3.91%	46.94%	13.98%	17.3435%			0.39%	Fixed
Other Electric	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	100.00%	0.00%	Situs
Non-Regulated	NUTIL	0.00%	0.00%	0.00%	0.00%	0.00%	0.0000%	0.00%	0.00%	100.00%	Situs
System Net Steam Plant	SNPPS	1.5863%	29.1804%	7.8935%	40.8459%	5.7277%	14.7402%	0.0260%	0.0000%	0.0000%	Pg 10.3
System Net Transmission Plant	SNPT	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%			Pg 10.4
System Net Production Plant	SNPP	1.5124%	27.8069%	7.7107%	43.1405%	5.5198%	14.2850%	0.0247%	0.0000%	0.0000%	Pg 10.4
System Net Hydro Plant	SNPPH	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	0.0000%	0.0000%	Pg 10.3
System Net Other Production Plant	SNPPO	1.4744%	27.1004%	7.6164%	44.3218%	5.4126%	14.0503%	0.0241%	0.0000%	0.0000%	Pg 10.4
System Net General Plant	SNPG	2.6262%	28.2756%	6.3311%	41.0422%	6.4975%	15.2174%	0.0099%			Pg 10.5
System Net Intangible Plant	SNPI	1.9195%	27.3661%	7.5308%	44.0098%	5.8419%	13.3150%	0.0169%			Pg 10.6
Trojan Plant Allocator	TROJP	1.4629%	26.9030%	7.5455%	44.2681%	5.4877%	14.3089%	0.0240%			Pg 10.11
Trojan Decommissioning Allocator	TROJD	1.4608%	26.8693%	7.5327%	44.2585%	5.5008%	14.3540%	0.0239%			Pg 10.11
DIT Balance	DITBAL	1.9889%	25.0108%	7.1812%	46.4948%	5.4716%	13.8592%	0.0197%	-0.0262%	0.0000%	Pg 10.8
Tax Depreciation	TAXDEPR	2.4573%	27.1393%	7.3944%	44.6216%	5.6683%	12.6912%	0.0180%	0.0099%	0.0000%	Pg 10.12
SCHMAT Depreciation Expense	SCHMDEXP	2.2811%	27.4224%	7.6222%	44.4264%	5.4119%	13.4895%	0.0185%	-0.6721%	0.0000%	Pg 10.12
System Generation Cholla Transaction	SGCT	1.4750%	27.1004%	7.6197%	44.3334%	5.4149%	14.0565%				Not Used

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION
13-MONTH AVERAGE FACTORS
CALCULATION OF INTERNAL FACTORS
December 2023

2020 PROTOCOL FACTOR

DESCRIPTION OF FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
STEAM:											
STEAM PRODUCTION PLANT											
S	0	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	7,026,783,088	103,623,185	1,903,829,047	535,293,934	3,114,457,544	380,404,468	987,480,762	1,694,147	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
	<u>7,026,783,088</u>	<u>103,623,185</u>	<u>1,903,829,047</u>	<u>535,293,934</u>	<u>3,114,457,544</u>	<u>380,404,468</u>	<u>987,480,762</u>	<u>1,694,147</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION											
S	(220,952,182)	(57,129)	-	(8,924,040)	(197,683,919)	(2,949,415)	(11,337,680)	-	-	-	-
DGP	(829,780,049)	(12,236,674)	(224,819,714)	(63,211,888)	(367,780,633)	(44,921,273)	(116,609,809)	(200,059)	0	0	0
DGU	(773,703,570)	(11,409,720)	(209,626,413)	(58,940,033)	(342,926,043)	(41,885,496)	(108,729,326)	(186,539)	0	0	0
SG	(2,333,243,560)	(34,408,062)	(632,166,499)	(177,744,369)	(1,034,155,732)	(126,313,317)	(327,893,020)	(562,542)	0	0	0
SG-W	0	0	0	0	0	0	0	0	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
	<u>(4,157,679,361)</u>	<u>(58,111,605)</u>	<u>(1,066,612,625)</u>	<u>(308,820,330)</u>	<u>(1,942,546,327)</u>	<u>(216,069,500)</u>	<u>(564,569,836)</u>	<u>(949,139)</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NET STEAM PLANT	2,869,103,727	45,511,581	837,216,422	226,473,604	1,171,911,217	164,334,968	422,910,926	745,008	0	0	0
SNPPS											
SYSTEM NET PLANT PRODUCTION STEAM	100.0000%	1.5863%	29.1804%	7.8935%	40.8459%	5.7277%	14.7402%	0.0260%	0.0000%	0.0000%	0.0000%
NUCLEAR:											
NUCLEAR PRODUCTION PLANT											
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION											
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	0	0	0	0	0	0	0	0	0	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NUCLEAR PLANT	0	0	0	0	0	0	0	0	0	0	0
SNPPN											
SYSTEM NET PLANT PRODUCTION NUCLEAR	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
HYDRO:											
HYDRO PRODUCTION PLANT											
S	0	0	0	0	0	0	0	0	0	0	0
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	1,067,809,561	15,746,868	289,311,173	81,344,760	473,281,657	57,807,324	150,060,331	257,447	0	0	0
	<u>1,067,809,561</u>	<u>15,746,868</u>	<u>289,311,173</u>	<u>81,344,760</u>	<u>473,281,657</u>	<u>57,807,324</u>	<u>150,060,331</u>	<u>257,447</u>	<u>0</u>	<u>0</u>	<u>0</u>
LESS ACCUMULATED DEPRECIATION (incl hydro amortization)											
S	-	-	-	-	-	-	-	-	-	-	-
DGP	(146,791,238)	(2,164,714)	(39,771,460)	(11,182,423)	(65,061,789)	(7,946,743)	(20,628,717)	(35,391)	0	0	0
DGU	(32,799,251)	(483,687)	(8,886,594)	(2,498,617)	(14,537,502)	(1,775,632)	(4,609,311)	(7,908)	0	0	0
SG	(278,480,271)	(4,106,717)	(75,451,145)	(21,214,373)	(123,429,878)	(15,075,909)	(39,135,107)	(67,141)	0	0	0
	<u>(458,070,760)</u>	<u>(6,755,116)</u>	<u>(124,109,199)</u>	<u>(34,895,413)</u>	<u>(203,029,170)</u>	<u>(24,798,284)</u>	<u>(64,373,136)</u>	<u>(110,440)</u>	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL NET HYDRO PRODUCTION PLANT	609,738,800	8,991,750	165,201,974	46,449,346	270,252,487	33,009,040	85,687,195	147,007	0	0	0
SNPPH											
SYSTEM NET PLANT PRODUCTION HYDRO	100.0000%	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	0.0000%	0.0000%	0.0000%

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS

DESCRIPTION OTHER:	2020 PROTOCOL FACTOR										Page Ref.
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	
OTHER PRODUCTION PLANT (EXCLUDES EXPERIMENTAL)		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
S	1,025,512	-	590,657	-	434,855	-	-	-	-	-	-
DGP & DGU	0	0	0	0	0	0	0	0	0	0	0
SG	5,462,692,690	80,557,719	1,480,056,078	416,142,952	2,421,210,993	295,730,305	767,677,595	1,317,047	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0	0
	5,463,716,202	80,557,719	1,480,646,735	416,142,952	2,421,645,848	295,730,305	767,677,595	1,317,047	0	0	0
LESS ACCUMULATED DEPRECIATION											
S	-44745.21231	0	-309.6361538	0	-44435.57615	0	0	0	0	0	0
DGP	116,830,491	1,722,886	31,653,928	8,900,040	51,782,388	6,324,778	16,418,304	28,168	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	(567,389,990)	(8,367,237)	(153,728,033)	(43,223,253)	(251,482,366)	(30,716,430)	(79,735,875)	(136,797)	0	0	0
SSGCT	(50,136,803)	(739,362)	(13,584,012)	(3,819,376)	(22,221,967)	(2,714,224)	(7,045,774)	(12,088)	0	0	0
	(500,741,047)	(7,383,712)	(135,658,427)	(38,142,588)	(221,966,381)	(27,105,876)	(70,363,345)	(120,717)	0	0	0
TOTAL NET OTHER PRODUCTION PLANT SNPPO	4,962,977,155	73,174,006	1,344,988,308	378,000,364	2,199,679,467	268,624,430	697,314,249	1,196,330	0	0	0
SYSTEM NET PLANT PRODUCTION OTHER	100.0000%	1.4744%	27.1004%	7.6164%	44.3218%	5.4126%	14.0503%	0.0241%	0.0000%	0.0000%	0.0000%
PRODUCTION:	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
TOTAL PRODUCTION PLANT											
S	1,025,512	0	590,657	0	434,855	0	0	0	0	0	0
DGP & DGU	0	0	0	0	0	0	0	0	0	0	0
SG	13,557,285,339	199,927,773	3,673,196,299	1,032,781,646	6,008,950,194	733,942,098	1,905,218,688	3,268,642	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0	0
	13,558,310,851	199,927,773	3,673,786,956	1,032,781,646	6,009,385,049	733,942,098	1,905,218,688	3,268,642	0	0	0
LESS ACCUMULATED DEPRECIATION											
S	(220,996,927)	(57,129)	(310)	(8,924,040)	(197,728,354)	(2,949,415)	(11,337,680)	-	-	-	-
DGP	0	0	0	0	0	0	0	0	0	0	0
DGU	0	0	0	0	0	0	0	0	0	0	0
SG	(4,895,494,242)	(72,193,307)	(1,326,379,941)	(372,934,291)	(2,169,813,524)	(265,024,245)	(687,968,637)	(1,180,297)	0	0	0
SSGCH	0	0	0	0	0	0	0	0	0	0	0
SSGCT	0	0	0	0	0	0	0	0	0	0	0
	(5,116,491,169)	(72,250,435)	(1,326,380,251)	(381,858,331)	(2,367,541,878)	(267,973,660)	(699,306,317)	(1,180,297)	0	0	0
TOTAL NET PRODUCTION PLANT SNPP	8,441,819,682	127,677,337	2,347,406,705	650,923,315	3,641,843,171	465,968,438	1,205,912,371	2,088,345	0	0	0
SYSTEM NET PRODUCTION PLANT	100.0000%	1.5124%	27.8069%	7.7107%	43.1405%	5.5198%	14.2850%	0.0247%	0.0000%	0.0000%	0.0000%
TRANSMISSION:	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
TRANSMISSION PLANT											
DGP	0	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0	0			
SG	8,102,099,928	119,480,763	2,195,174,235	617,210,591	3,591,066,627	438,618,209	1,138,596,099	1,953,405			
	8,102,099,928	119,480,763	2,195,174,235	617,210,591	3,591,066,627	438,618,209	1,138,596,099	1,953,405			
LESS ACCUMULATED DEPRECIATION											
DGP	(352,811,014)	(5,202,865)	(95,590,237)	(26,876,822)	(156,375,245)	(19,099,905)	(49,580,880)	(85,062)			
DGU	(424,972,430)	(6,267,021)	(115,141,573)	(32,374,013)	(188,359,107)	(23,006,461)	(59,721,795)	(102,460)			
SG	(1,421,914,963)	(20,968,821)	(385,252,110)	(108,320,187)	(630,230,609)	(76,977,302)	(199,823,113)	(342,822)			
	(2,199,698,407)	(32,438,707)	(595,983,919)	(167,571,021)	(974,964,961)	(119,083,668)	(309,125,788)	(530,344)			
TOTAL NET TRANSMISSION PLANT SNPT	5,902,401,521	87,042,056	1,599,190,316	449,639,571	2,616,101,666	319,534,542	829,470,311	1,423,061			
SYSTEM NET PLANT TRANSMISSION	100.0000%	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%			

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS

DESCRIPTION	2020 PROTOCOL FACTOR	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
DISTRIBUTION:			California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
DISTRIBUTION PLANT - PACIFIC POWER	S	4,374,618,669	392,120,039	2,610,451,222	628,935,465	0	0	743,111,944	0			
LESS ACCUMULATED DEPRECIATION	S	(1,915,422,489)	(152,950,442)	(1,153,212,309)	(294,501,115)	0	0	(314,758,624)	0			
		2,459,196,180	239,169,597	1,457,238,913	334,434,350	0	0	428,353,320	0			
DNPDP												
DIVISION NET PLANT DISTRIBUTION PACIFIC POWER		100.0000%	9.7255%	59.2567%	13.5993%	0.0000%	0.0000%	17.4184%	0.0000%			
DISTRIBUTION PLANT - ROCKY MOUNTAIN POWER	S	4,325,762,709	0	0	0	3,737,218,537	435,797,926	152,746,246	0			
LESS ACCUMULATED DEPRECIATION	S	(1,379,941,355)	0	0	0	(1,150,882,402)	(161,642,297)	(67,416,656)	0			
		2,945,821,354	0	0	0	2,586,336,136	274,155,628	85,329,590	0			
DNPDU												
DIVISION NET PLANT DISTRIBUTION R.M.P.		100.0000%	0.0000%	0.0000%	0.0000%	87.7968%	9.3066%	2.8966%	0.0000%			
TOTAL NET DISTRIBUTION PLANT		5,405,017,534	239,169,597	1,457,238,913	334,434,350	2,586,336,136	274,155,628	513,682,911	0			
DNPDP & SNPD												
DIVISION NET PLANT DISTRIBUTION		100.0000%	4.4250%	26.9609%	6.1875%	47.8507%	5.0722%	9.5038%	0.0000%			
GENERAL:												
GENERAL PLANT												
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
S		764,395,509	23,273,193	226,182,748	51,237,872	283,580,513	58,114,694	122,006,489	0			
DGP		0	0	0	0	0	0	0	0			
DGU		0	0	0	0	0	0	0	0			
SE		3,294,099	46,021	851,103	235,235	1,448,201	194,393	518,386	760			
SG		345,020,542	5,087,979	93,479,494	26,283,351	152,922,300	18,678,157	48,486,077	83,184			
SO		384,296,565	8,992,234	107,444,645	28,757,354	168,353,983	20,588,601	50,095,200	64,550			
CN		15,809,944	355,965	4,819,287	1,054,679	7,786,977	675,111	1,117,926	0			
DEU		0	0	0	0	0	0	0	0			
SSGCT		0	0	0	0	0	0	0	0			
SSGCH		0	0	0	0	0	0	0	0			
Remove Capital Lease		(8,915,375)	(118,832)	(3,040,510)	(613,861)	(3,571,575)	(436,238)	(1,132,416)	(1,943)			
		1,503,901,284	37,636,560	429,736,767	106,954,630	610,520,398	97,814,718	221,091,661	146,551			
LESS ACCUMULATED DEPRECIATION												
S		(316,174,858)	(8,508,338)	(95,901,539)	(28,459,171)	(114,363,558)	(23,748,628)	(45,193,623)	0			
DGP		(476,631)	(7,029)	(129,138)	(36,309)	(211,256)	(25,803)	(66,981)	(115)			
DGU		(2,101,573)	(30,992)	(569,398)	(160,096)	(931,473)	(113,771)	(295,336)	(507)			
SE		(1,753,711)	(24,501)	(453,110)	(125,234)	(770,993)	(103,491)	(275,978)	(405)			
SG		(142,464,360)	(2,100,906)	(38,599,140)	(10,852,805)	(63,144,001)	(7,712,502)	(20,020,657)	(34,348)			
SO		(121,101,247)	(2,833,673)	(33,858,436)	(9,062,146)	(53,052,458)	(6,487,972)	(15,786,223)	(20,341)			
CN		(6,380,602)	(143,661)	(1,944,975)	(425,649)	(3,142,680)	(272,462)	(451,174)	0			
SSGCT		(149,698)	(2,208)	(40,559)	(11,404)	(66,350)	(8,104)	(21,037)	(36)			
SSGCH		0	0	0	0	0	0	0	0			
		(590,602,680)	(13,651,307)	(171,496,294)	(49,132,815)	(235,682,769)	(38,472,734)	(82,111,010)	(55,751)			
TOTAL NET GENERAL PLANT		913,298,604	23,985,253	258,240,472	57,821,815	374,837,629	59,341,984	138,980,651	90,799			
SNPG												
SYSTEM NET GENERAL PLANT		100.0000%	2.6262%	28.2756%	6.3311%	41.0422%	6.4975%	15.2174%	0.0099%			
MINING:												
GENERAL MINING PLANT												
		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC			
SE		47,576,221	664,679	12,292,365	3,397,470	20,916,173	2,807,584	7,486,973	10,977			
LESS ACCUMULATED DEPRECIATION												
SE		0	0	0	0	0	0	0	0			
		47,576,221	664,679	12,292,365	3,397,470	20,916,173	2,807,584	7,486,973	10,977			
SNPM												
SYSTEM NET PLANT MINING		100.0000%	1.3971%	25.8372%	7.1411%	43.9635%	5.9012%	15.7368%	0.0231%			

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS

DESCRIPTION FACTORS	2020 PROTOCOL							FERC-UPL FERC	OTHER	NON-REGULATED	Page Ref.
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming				
INTANGIBLE PLANT											
S	24,390,765	473,610	4,613,651	2,023,031	7,524,032	4,357,578	5,398,863	0			
DGP	0	0	0	0	0	0	0	0			
DGU	0	0	0	0	0	0	0	0			
SE	9,106	127	2,353	650	4,003	537	1,433	2			
CN	231,852,312	5,220,208	70,674,686	15,466,839	114,195,755	9,900,481	16,394,343	0			
SG	324,302,132	4,782,447	87,866,070	24,705,041	143,739,348	17,556,537	45,574,499	78,189			
SO	491,551,724	11,501,919	137,431,882	36,783,380	215,340,698	26,334,772	64,076,508	82,565			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
	<u>1,072,106,038</u>	<u>21,978,311</u>	<u>300,588,643</u>	<u>78,978,942</u>	<u>480,803,836</u>	<u>58,149,905</u>	<u>131,445,644</u>	<u>160,756</u>			
LESS ACCUMULATED AMORTIZATION											
S	(1,716,846)	(1,269)	(149,822)	(1,521)	(207,596)	(1,000,600)	(356,039)	0			
DGP	0	0	0	0	0	0	0	0			
DGU	(421,999)	(6,223)	(114,336)	(32,148)	(187,041)	(22,845)	(59,304)	(102)			
SE	(5,540)	(77)	(1,431)	(396)	(2,435)	(327)	(872)	(1)			
CN	(185,906,111)	(4,185,719)	(56,669,075)	(12,401,774)	(91,565,569)	(7,938,501)	(13,145,474)	0			
SG	(161,404,271)	(2,380,211)	(43,730,699)	(12,295,630)	(71,538,674)	(8,737,840)	(22,682,301)	(38,914)			
SO	(364,748,654)	(8,534,828)	(101,979,287)	(27,294,561)	(159,790,366)	(19,541,326)	(47,547,021)	(61,266)			
SSGCT	0	0	0	0	0	0	0	0			
SSGCH	0	0	0	0	0	0	0	0			
	<u>(714,203,421)</u>	<u>(15,108,327)</u>	<u>(202,644,650)</u>	<u>(52,026,030)</u>	<u>(323,291,682)</u>	<u>(37,241,439)</u>	<u>(83,791,010)</u>	<u>(100,284)</u>			
TOTAL NET INTANGIBLE PLANT	357,902,617	6,869,984	97,943,993	26,952,913	157,512,155	20,908,466	47,654,634	60,472			
SNPI	100.0000%	1.9195%	27.3661%	7.5308%	44.0098%	5.8419%	13.3150%	0.0169%			
SYSTEM NET INTANGIBLE PLANT	100.0000%	1.9195%	27.3661%	7.5308%	44.0098%	5.8419%	13.3150%	0.0169%			
GROSS PLANT:											
PRODUCTION PLANT	13,558,310,851	199,927,773	3,673,786,956	1,032,781,646	6,009,385,049	733,942,098	1,905,218,688	3,268,642	0	0	
TRANSMISSION PLANT	8,102,099,928	119,480,763	2,195,174,235	617,210,591	3,591,066,627	438,618,209	1,138,596,099	1,953,405	0	0	
DISTRIBUTION PLANT	8,700,381,378	392,120,039	2,610,451,222	628,935,465	3,737,218,537	435,797,926	895,858,190	0	0	0	
GENERAL PLANT	1,551,477,505	38,301,239	442,029,131	110,352,100	631,436,571	100,622,302	228,578,634	157,527	0	0	
INTANGIBLE PLANT	1,072,106,038	21,978,311	300,588,643	78,978,942	480,803,836	58,149,905	131,445,644	160,756	0	0	
	<u>32,984,375,700</u>	<u>771,808,124</u>	<u>9,222,030,186</u>	<u>2,468,258,745</u>	<u>14,449,910,620</u>	<u>1,767,130,440</u>	<u>4,299,697,256</u>	<u>5,540,330</u>	<u>0</u>	<u>0</u>	
TOTAL GROSS PLANT	32,984,375,700	771,808,124	9,222,030,186	2,468,258,745	14,449,910,620	1,767,130,440	4,299,697,256	5,540,330	0	0	
GPS	100.0000%	2.3399%	27.9588%	7.4831%	43.8083%	5.3575%	13.0356%	0.0168%	0.0000%	0.0000%	
SYSTEM NET PLANT FACTOR	100.0000%	2.3399%	27.9588%	7.4831%	43.8083%	5.3575%	13.0356%	0.0168%	0.0000%	0.0000%	
ACCUMULATED DEPRECIATION AND AMORTIZATION											
PRODUCTION PLANT	(5,116,491,169)	(72,250,435)	(1,326,380,251)	(381,858,331)	(2,367,541,878)	(267,973,660)	(699,306,317)	(1,180,297)	0	0	
TRANSMISSION PLANT	(2,199,698,407)	(32,438,707)	(595,983,919)	(167,571,021)	(974,964,961)	(119,083,668)	(309,125,788)	(530,344)	0	0	
DISTRIBUTION PLANT	(3,295,363,844)	(152,950,442)	(1,153,212,309)	(294,501,115)	(1,150,882,402)	(161,642,297)	(382,175,280)	0	0	0	
GENERAL PLANT	(590,602,680)	(13,651,307)	(171,496,294)	(49,132,815)	(235,682,769)	(38,472,734)	(82,111,010)	(55,751)	0	0	
INTANGIBLE PLANT	(714,203,421)	(15,108,327)	(202,644,650)	(52,026,030)	(323,291,682)	(37,241,439)	(83,791,010)	(100,284)	0	0	
	<u>(11,916,359,521)</u>	<u>(286,399,217)</u>	<u>(3,449,717,423)</u>	<u>(945,089,311)</u>	<u>(5,052,363,691)</u>	<u>(624,413,799)</u>	<u>(1,556,509,405)</u>	<u>(1,866,676)</u>	<u>0</u>	<u>0</u>	
NET PLANT	21,068,016,179	485,408,907	5,772,312,763	1,523,169,434	9,397,546,929	1,142,716,641	2,743,187,851	3,673,654	0	0	
SNP	100.0000%	2.3040%	27.3985%	7.2298%	44.6058%	5.4239%	13.0206%	0.0174%	0.0000%	0.0000%	
SYSTEM NET PLANT FACTOR (SNP)	100.0000%	2.3040%	27.3985%	7.2298%	44.6058%	5.4239%	13.0206%	0.0174%	0.0000%	0.0000%	
Non-Utility RELATED INTEREST PERCENTAGE	0.0000%										
INT	100.0000%	2.3040%	27.3985%	7.2298%	44.6058%	5.4239%	13.0206%	0.0174%	0.0000%	0.0000%	
INTEREST FACTOR SNP - Non-Utility	100.0000%	2.3040%	27.3985%	7.2298%	44.6058%	5.4239%	13.0206%	0.0174%	0.0000%	0.0000%	
TOTAL GROSS PLANT (LESS SO FACTOR)	32,108,527,411	751,313,971	8,977,153,659	2,402,718,010	14,066,215,940	1,720,207,067	4,185,525,549	5,393,215	0	0	
SO	100.0000%	2.3399%	27.9588%	7.4831%	43.8083%	5.3575%	13.0356%	0.0168%	0.0000%	0.0000%	
SYSTEM OVERHEAD FACTOR (SO)	100.0000%	2.3399%	27.9588%	7.4831%	43.8083%	5.3575%	13.0356%	0.0168%	0.0000%	0.0000%	

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL
FACTOR

	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
IBT										
INCOME BEFORE TAXES	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
INCOME BEFORE STATE TAXES	(525,276,165)	(39,638,763)	(109,209,931)	(26,857,091)	(196,191,325)	6,442,149	(113,367,879)	(903,574)	(46,695,589)	1,145,837
Interest Synchronization							0			
	(525,276,165)	(39,638,763)	(109,209,931)	(26,857,091)	(196,191,325)	6,442,149	(113,367,879)	(903,574)	(46,695,589)	1,145,837
INCOME BEFORE TAXES (FACTOR)	100.0000%	7.5463%	20.7910%	5.1129%	37.3501%	-1.2264%	21.5825%	0.1720%	8.8897%	-0.2181%

See Calculation of EXCTAX

DITEXP:	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Pacific Power										
Production	S	0								
Transmission	S	0								
Distribution	S	0								
General	S	0								
Mining Plant	S	0								
Non-Utility	NUTIL	0								
Total Pacific Power	(2,237,372)	(310,620)	(3,336,323)	(686,903)	(112,575)	47	(1,178,268)	19	0	3,387,251
Rocky Mountain Power										
Production	S	0								
Transmission	S	0								
Distribution	S	0								
General	S	0								
Mining Plant	S	0								
Non-Utility	NUTIL	0								
Total Rocky Mountain Power	(12,421,380)	(492)	281	(1,486)	(10,186,954)	(1,590,928)	(593,284)	(48,517)	0	0
PC (Post Merger)										
Prod / Other Prod	S	0								
Cholla Unit 4	S	0								
Gadsby Unit 4, 5 & 6	S	0								
Hydro-PPL	S	0								
Hydro-UPL	S	0								
Transmission	S	0								
Distribution	S	0								
General/ Intangibles	S	0								
Mining	S	0								
WCA - CAEE 2007+	S	0								
WCA - CAGE 2007+	S	0								
WCA - CAGW 2007+	S	0								
WCA_CAGW 2007+ -Marengo	S	0								
WCA_CAGW 2007+ -Goodhoe	S	0								
WCA - General 2007+	S	0								
WCA - JBG 2007+	S	0								
Non-Utility	NUTIL	0								
Total PC (Post Merger)	787,409,056	15,103,064	215,054,452	25,493,720	333,076,941	39,729,977	115,897,793	2,540,410	0	40,512,699
Total Deferred Taxes	772,750,304	14,791,952	211,718,410	24,805,331	322,777,412	38,139,096	114,126,241	2,491,912	0	43,899,950
Percentage of Total (DITEXP)	100.0000%	1.9142%	27.3980%	3.2100%	41.7699%	4.9355%	14.7688%	0.3225%	0.0000%	5.6810%

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL FACTOR	DITBAL:	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
			California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
Case #847, Report #4 (2022 Q2 Provision)		0	0	0	0	0	0	0	0	0	0	
Jurisdictional ADIT - 12/31/2023 - CA	S	22,876,556	22,876,556					0				
Jurisdictional ADIT - 12/31/2023 - ID	S	30,703,525					30,703,525	0				
Jurisdictional ADIT - 12/31/2023 - OTHER	S	(833,975)						0		(833,975)		
Jurisdictional ADIT - 12/31/2023 - OR	S	76,457,781		76,457,781				0				
Jurisdictional ADIT - 12/31/2023 - SG	SG	1,714,606,991	25,285,118	464,553,773	130,617,199	759,959,517	92,822,584	240,955,413	413,389	0	0	
Jurisdictional ADIT - 12/31/2023 - SG-CAGE	SG	594,939,606	8,773,508	161,192,296	45,321,957	263,693,090	32,207,865	83,607,450	143,439	0	0	
Jurisdictional ADIT - 12/31/2023 - SG-CAGW	SG	187,072,161	2,758,732	50,685,130	14,250,987	82,915,368	10,127,406	26,289,435	45,103	0	0	
Jurisdictional ADIT - 12/31/2023 - SO	SO	151,769,045	3,551,275	42,432,779	11,357,052	66,487,514	8,130,992	19,783,941	25,492	0	0	
Jurisdictional ADIT - 12/31/2023 - UT	UT	305,439,347				305,439,347		0				
Jurisdictional ADIT - 12/31/2023 - WA	WA	26,809,614			26,809,614			0				
Jurisdictional ADIT - 12/31/2023 - WY	WY	70,075,917						70,075,917				
Jurisdictional ADIT - 12/31/2023 - TOTAL		3,179,916,569	63,245,189	795,321,759	228,356,809	1,478,494,835	173,992,373	440,712,156	627,424	(833,975)	0	
Total PacifiCorp		3,179,916,569	63,245,189	795,321,759	228,356,809	1,478,494,835	173,992,373	440,712,156	627,424	(833,975)	0	
Percentage of Total (DITBAL)		100.0000%	1.9889%	25.0108%	7.1812%	46.4948%	5.4716%	0	0.0197%	-0.0262%	0.0000%	

OPRV-WY

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	0	0	0
	0.0000%	0.0000%	0.0000%

OPRV-ID

	Pacific Division	Utah Division	Combined Total
Total Sales to Ultimate Customers	0	0	0
Less: Interstate Sales for Resale			
Montana Power	0	0	0
Portland General Electric	0	0	0
Puget Sound Power & Light	0	0	0
Washington Water Power Co.	0	0	0
Less: Uncollectibles (net)	0	0	0
Total Interstate Revenues	0	0	0
	0.0000%	0.0000%	0.0000%

BADDEBT

	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	OTHER	Non-Utility
Account 904 Balance	34,291,361	1,962,697	15,382,370	6,240,820	8,538,007	506,433	1,661,035	0	0	0

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.	
Bad Debts Expense Allocation Factor - BADDEBT	100.0000%	5.7236%	44.8579%	18.1994%	24.8984%	1.4769%	0	0.0000%	0.0000%	0.0000%	
Customer Factors	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
Total Electric Customers	2,123,792	47,818	647,388	141,678	1,046,045	90,689	150,174	-	-	-	
CN	Customer System factor - CN	100.0000%	2.2515%	30.4826%	6.6710%	49.2537%	4.2702%	0	0.0000%	0.0000%	0.0000%
Pacific Power Customers	970,013	47,818	647,388	141,678	0	0	133,130	0	0	0	
CNP	Customer Service Pacific Power factor - CNP	100.0000%	4.93%	66.74%	14.61%	0.00%	0.00%	0	0.00%	0.00%	0.00%
Rocky Mountain Power Customers	1,153,779	0	0	0	1,046,045	90,689	17,044	0	0	0	
CNU	Customer Service R.M.P. factor - CNU	100.0000%	0.00%	0.00%	0.00%	90.66%	7.86%	0	0.00%	0.00%	0.00%
CIAC	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
TOTAL NET DISTRIBUTION PLANT	5,405,017,534	239,169,597	1,457,238,913	334,434,350	2,586,336,136	274,155,628	513,682,911	0	0	0	
CIAC FACTOR: Same as (SNPD Factor)	100.00%	4.42%	26.96%	6.19%	47.85%	5.07%	0	0.00%	0.00%	0.00%	

IDSIT	Total Company	Idaho - PPL	Idaho - UPL	Idaho Total
Payroll	0	0	0	0
Idaho State Income Tax Allocation		0.00%	0.00%	0.00%
Property	0	0	0	0
		0.00%	0.00%	0.00%
Sales	0	0	0	0
		0.00%	0.00%	0.00%
Average		0.00%	0.00%	
	Idaho - PPL Factor	0.00%	0.00%	
	Idaho - UPL Factor	0.00%	0.00%	

Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS
DESCRIPTION

2020 PROTOCOL
FACTOR

		California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
		0.00%	0.00%								
EXCTAX											
Excise Tax (Superfund)		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Total Taxable Income		(501,428,627)	(37,839,163)	(104,251,800)	(25,637,779)	(187,284,239)	6,149,676	(108,220,977)	(862,552)	(44,575,609)	1,093,816
Less Other Electric Items:											
419 OTH		0	0	0	0	0	0	0	0	0	0
432 OTH		0	0	0	0	0	0	0	0	0	0
40910 OTH		0	0	0	0	0	0	0	0	0	0
SCHMDT OTH		0	0	0	0	0	0	0	0	0	0
SCHMDT (Steam) OTH											
Total Taxable Income Excluding Other		(501,428,627)	(37,839,163)	(104,251,800)	(25,637,779)	(187,284,239)	6,149,676	(108,220,977)	(862,552)	(44,575,609)	1,093,816
Excise Tax (Superfund) Factor - EXCTAX		100.0000%	7.5463%	20.7910%	5.1129%	37.3501%	-1.2264%	21.5825%	0.1720%	8.8897%	-0.2181%
Trojan Allocators		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Premerger											
Dec 1991 Plant		16,918,976									
Dec 1992 Plant		17,094,202									
Average	SG	17,006,589	250,794	4,607,747	1,295,546	7,537,774	920,675	2,389,953	4,100	0	0
Dec 1991 Reserve		(7,851,432)									
Dec 1992 Reserve		(8,434,030)									
Average	SG	(8,142,731)	(120,080)	(2,206,183)	(620,306)	(3,609,075)	(440,818)	(1,144,306)	(1,963)	0	0
Postmerger											
Dec 1991 Plant		4,284,960									
Dec 1992 Plant		3,485,613									
Average	SG	3,885,287	57,296	1,052,675	295,978	1,722,063	210,335	546,003	937	0	0
Dec 1991 Reserve		(129,394)									
Dec 1992 Reserve		(240,609)									
Average	SG	(185,002)	(2,728)	(50,124)	(14,093)	(81,998)	(10,015)	(25,999)	(45)	0	0
Net Plant		12,564,143	185,282	3,404,115	957,125	5,568,763	680,177	1,765,651	3,029	0	0
Division Net Plant Nuclear Pacific Power	DNPPNP	100.0000%	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	0.0000%	0.0000%
Division Net Plant Nuclear Rocky Mountain Power	DNPPNP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Net Nuclear Plant	SNNP	100.0000%	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	0.0000%	0.0000%
Account 182.22		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility
Pre-merger	(101)	17,094,202	252,086	4,631,485	1,302,221	7,576,606	925,418	2,402,265	4,121	0	0

**Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS**

DESCRIPTION		2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
Post-merger (101)	(108) SG	(8,434,030)	(124,376)	(2,285,107)	(642,497)	(3,738,187)	(456,588)	(1,185,243)	(2,033)	0	0	
	SG	3,485,613	51,402	944,388	265,531	1,544,917	188,698	489,837	840	0	0	
	(108) SG	(240,609)	(3,548)	(65,190)	(18,329)	(106,644)	(13,026)	(33,813)	(58)	0	0	
	(107) SG	1,778,549	26,228	481,878	135,488	788,300	96,284	249,941	429	0	0	
	(120) SE	1,975,759	27,603	510,481	141,091	868,613	116,594	310,921	455	0	0	
	(228) SG	7,220,849	106,485	1,956,409	550,078	3,200,473	390,910	1,014,753	1,741	0	0	
	(228) SG	1,472,376	21,713	398,924	112,164	652,596	79,709	206,914	355	0	0	
	(228) SNNP	3,531,000	52,071	956,685	268,988	1,565,033	191,155	496,215	851	0	0	
Total Acct 182.22	(228) SE	1,743,025	24,351	450,349	124,471	766,295	102,860	274,296	402	0	0	
		29,626,734	434,016	7,980,302	2,239,206	13,118,002	1,622,016	4,226,087	7,104	0	0	
Revised Study (228)	SNNP	112,680	1,662	30,529	8,584	49,943	6,100	15,835	27	0	0	
	(228) SE	941,950	13,160	243,374	67,266	414,114	55,587	148,233	217	0	0	
December 1993 Adj.		1,054,630	14,821	273,903	75,850	464,057	61,687	164,068	244	0	0	
Adjusted Acct 182.22		30,681,364	448,838	8,254,205	2,315,056	13,582,059	1,683,703	4,390,155	7,349	0	0	
TROJP		100.0000%	1.4629%	26.9030%	7.5455%	44.2681%	5.4877%	14.3089%	0.0240%	0.0000%	0.0000%	
Trojan Plant Allocator												
Account 228.42		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
Plant - Premerger	SG	7,220,849	106,485	1,956,409	550,078	3,200,473	390,910	1,014,753	1,741	0	0	
Postmerger	SG	1,472,376	21,713	398,924	112,164	652,596	79,709	206,914	355	0	0	
Storage Facility	SE	1,743,025	24,351	450,349	124,471	766,295	102,860	274,296	402	0	0	
Transition Costs	SNNP	3,531,000	52,071	956,685	268,988	1,565,033	191,155	496,215	851	0	0	
Total Acct 228.42		13,967,250	204,621	3,762,367	1,055,702	6,184,397	764,635	1,992,179	3,349	0	0	
Transition Costs	SNNP	112,680	1,662	30,529	8,584	49,943	6,100	15,835	27	0	0	
Storage Facility	SE	941,950	13,160	243,374	67,266	414,114	55,587	148,233	217	0	0	
December 1993 Adj.		1,054,630	14,821	273,903	75,850	464,057	61,687	164,068	244	0	0	
Adjusted Acct 228.42		15,021,880	219,442	4,036,270	1,131,551	6,648,454	826,322	2,156,246	3,594	0	0	
TROJD		100.0000%	1.4608%	26.8693%	7.5327%	44.2585%	5.5008%	14.3540%	0.0239%	0.0000%	0.0000%	
Trojan Decommissioning Allocator												
SCHMA		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
Amortization Expense :												
Amortization of Limited Term Plant	Acct 404	62,649,787	1,302,249	17,819,856	4,632,128	28,176,703	3,159,827	7,550,126	8,898	0	0	
Amortization of Other Electric Plant	Acct 405	0	0	0	0	0	0	0	0	0	0	
Amortization of Plant Acquisitions	Acct 406	376,987	1,111	20,416	5,740	335,033	4,079	10,589	18	0	0	
Amort of Prop. Losses, Unrecovered Plant, etc.	Acct 407	(20,377,281)	(8,900,683)	518,340	95,274	(20,833,951)	133,484	5,149,783	302	3,460,170	0	
Total Amortization Expense :		42,649,493	(7,597,323)	18,358,611	4,733,142	7,677,785	3,297,391	12,710,498	9,218	3,460,170	0	
Schedule M Amortization Factor		100.0000%	-17.8134%	43.0453%	11.0978%	18.0021%	7.7314%	29.8022%	0.0216%	8.1130%	0.0000%	
SCHMD		TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
Depreciation Expense :												
Steam	Acct 403.1	347,917,841	5,230,231	96,093,035	27,018,192	157,197,768	19,200,369	49,841,672	85,510	(6,748,935)	0	
Nuclear	Acct 403.2	0	0	0	0	0	0	0	0	0	0	
Hydro	Acct 403.3	31,053,829	457,947	8,413,691	2,365,652	13,763,885	1,681,141	4,364,025	7,487	0	0	
Other	Acct 403.4	220,118,182	3,245,782	59,633,307	16,766,875	97,573,254	11,915,312	30,930,607	53,065	0	0	
Transmission	Acct 403.5	139,388,083	2,055,540	37,765,657	10,618,457	61,780,514	7,545,964	19,588,345	33,606	0	0	
Distribution	Acct 403.6	216,914,160	10,807,454	59,483,978	16,259,423	95,444,871	11,110,281	23,808,153	0	0	0	
General	Acct 403.7&8	48,708,304	1,107,940	13,959,150	3,506,061	20,325,784	2,887,617	6,915,661	6,090	0	0	
Mining	Acct 403.9	0	0	0	0	0	0	0	0	0	0	
Experimental	Acct 403.4	0	0	0	0	0	0	0	0	0	0	
Total Depreciation Expense :		1,004,100,399	22,904,875	275,348,819	76,534,661	446,086,075	54,340,684	135,448,463	185,758	(6,748,935)	0	
Schedule M Depreciation Factor		100.0000%	2.2811%	27.4224%	7.6222%	44.4264%	5.4119%	13.4895%	0.0185%	-0.6721%	0.0000%	

**Utah Results of Operations
December 2023
13-MONTH AVERAGE FACTORS**

DESCRIPTION	2020 PROTOCOL FACTOR	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC-UPL	OTHER	NON-REGULATED	Page Ref.
	TOTAL	California	Oregon	Washington	Utah	Idaho	Wyoming	FERC	Other	Non-Utility	
Tax Depreciation by Function											
Jurisdictional Tax Depreciation - 12/31/2022	0	0	0	0	0	0	0	0	0	0	
Jurisdictional Tax Depreciation - 12/31/2023 - CA	S	14,249,623	14,249,623				0				
Jurisdictional Tax Depreciation - 12/31/2023 - ID	S	17,124,470				17,124,470	0				
Jurisdictional Tax Depreciation - 12/31/2023 - OTHER	S	116,470					0		116,470		
Jurisdictional Tax Depreciation - 12/31/2023 - OR	S	69,799,220		69,799,220			0				
Jurisdictional Tax Depreciation - 12/31/2023 - SG	SG	657,146,382	9,690,864	178,046,533	50,060,813	291,264,791	35,575,514	92,349,430	158,437	0	0
Jurisdictional Tax Depreciation - 12/31/2023 - SG-CAGE	SG	93,381,441	1,377,086	25,300,667	7,113,713	41,389,143	5,055,331	13,122,986	22,514	0	0
Jurisdictional Tax Depreciation - 12/31/2023 - SG-CAGW	SG	34,640,563	510,841	9,385,477	2,638,887	15,353,621	1,875,314	4,868,073	8,352	0	0
Jurisdictional Tax Depreciation - 12/31/2023 - SO	SO	128,755,129	3,012,767	35,998,368	9,634,894	56,405,497	6,898,027	16,783,949	21,627	0	0
Jurisdictional Tax Depreciation - 12/31/2023 - UT	S	119,305,676			119,305,676		0				
Jurisdictional Tax Depreciation - 12/31/2023 - WA	S	17,338,350		17,338,350			0				
Jurisdictional Tax Depreciation - 12/31/2023 - WY	S	21,831,028					21,831,028				
Jurisdictional Tax Depreciation - 12/31/2023 - TOTAL		1,173,688,352	28,841,181	318,530,265	86,786,657	523,718,728	66,528,656	148,955,465	210,930	116,470	0
Current Total M Difference		1,173,688,352	28,841,181	318,530,265	86,786,657	523,718,728	66,528,656	148,955,465	210,930	116,470	-
Tax Depr factor		100.0000%	2.4573%	27.1393%	7.3944%	44.6216%	5.6683%	12.6912%	0.0180%	0.0099%	0.0000%

Utah Results of Operations
December 2023
COINCIDENTAL PEAKS

			ACTUAL LOADS (CP)								
			Non-FERC					FERC	Total		
Month	Day	Hour	CA	OR	WA	UT	ID	WY			
Jan-23	31	8	153	2,707	736	3,652	474	1,210	3	8,934	
Feb-23	2	8	143	2,606	779	3,531	436	1,197	3	8,695	
Mar-23	1	8	153	2,487	694	3,321	396	1,082	2	8,134	
Apr-23	3	9	140	2,305	577	3,313	352	1,167	1	7,856	
May-23	22	17	109	1,638	453	3,805	496	1,094	1	7,597	
Jun-23	30	18	135	2,424	707	4,192	683	1,080	2	9,222	
Jul-23	21	18	135	2,500	737	5,250	759	1,156	3	10,539	
Aug-23	15	17	140	2,890	807	5,231	509	1,223	3	10,802	
Sep-23	8	18	99	1,984	586	4,348	459	1,099	2	8,577	
Oct-23	30	8	122	2,308	666	3,255	414	1,182	2	7,948	
Nov-23	28	18	124	2,360	720	3,534	368	1,181	2	8,289	
Dec-23	18	18	119	2,233	658	3,629	357	1,212	2	8,209	
			1,573	28,442	8,119	47,060	5,701	13,882	25	104,802	

- (less)

			Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)								
			Non-FERC					FERC	Total		
Month	Day	Hour	CA	OR	WA	UT	ID	WY			
Jan-23	31	8	-	-	-	(93)	-	-	-	(93)	
Feb-23	2	8	-	-	-	(93)	-	-	-	(93)	
Mar-23	1	8	-	-	-	(62)	-	-	-	(62)	
Apr-23	3	9	-	-	-	(104)	-	-	-	(104)	
May-23	22	17	-	-	-	(159)	-	-	-	(159)	
Jun-23	30	18	-	-	-	(218)	(95)	-	-	(314)	
Jul-23	21	18	-	-	-	(399)	(121)	-	-	(519)	
Aug-23	15	17	-	-	-	(221)	(43)	-	-	(264)	
Sep-23	8	18	-	-	-	(107)	(31)	-	-	(138)	
Oct-23	30	8	-	-	-	(132)	-	-	-	(132)	
Nov-23	28	18	-	-	-	(29)	-	-	-	(29)	
Dec-23	18	18	-	-	-	(30)	-	-	-	(30)	
			-	-	-	(1,647)	(290)	-	-	(1,937)	

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			COINCIDENTAL PEAK SERVED FROM COMPANY RESOURCES								
			Non-FERC					FERC	Total		
Month	Day	Hour	CA	OR	WA	UT	ID	WY			
Jan-23	31	8	153	2,707	736	3,558	474	1,210	3	8,841	
Feb-23	2	8	143	2,606	779	3,438	436	1,197	3	8,603	
Mar-23	1	8	153	2,487	694	3,259	396	1,082	2	8,072	
Apr-23	3	9	140	2,305	577	3,209	352	1,167	1	7,752	
May-23	22	17	109	1,638	453	3,646	496	1,094	1	7,438	
Jun-23	30	18	135	2,424	707	3,974	587	1,080	2	8,909	
Jul-23	21	18	135	2,500	737	4,851	639	1,156	3	10,020	
Aug-23	15	17	140	2,890	807	5,010	465	1,223	3	10,537	
Sep-23	8	18	99	1,984	586	4,241	428	1,099	2	8,440	
Oct-23	30	8	122	2,308	666	3,123	414	1,182	2	7,816	
Nov-23	28	18	124	2,360	720	3,505	368	1,181	2	8,259	
Dec-23	18	18	119	2,233	658	3,599	357	1,212	2	8,179	
			1,573	28,442	8,119	45,413	5,411	13,882	25	102,865	

Utah Results of Operations
December 2023
COINCIDENTAL PEAKS

+ plus

			Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)							
			Non-FERC						FERC	
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total
Jan-23	31	8	-	52	-	-	-	-		52
Feb-23	2	8	-	52	-	-	17	-		68
Mar-23	1	8	-	50	-	-	-	-		50
Apr-23	3	9	-	52	-	-	-	-		52
May-23	22	17	-	51	-	-	-	-		51
Jun-23	30	18	-	52	-	-	-	-		52
Jul-23	21	18	-	54	-	-	-	-		54
Aug-23	15	17	-	56	-	-	-	-		56
Sep-23	8	18	-	51	-	-	-	-		51
Oct-23	30	8	-	50	-	-	-	-		50
Nov-23	28	18	-	49	-	-	-	-		49
Dec-23	18	18	-	49	-	-	-	-		49
			-	619	-	-	17	-	-	635

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			LOADS FOR JURISDICTIONAL ALLOCATION (CP) Before Temperature Adjustments							
			Non-FERC						FERC	
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total
Jan-23	31	8	153	2,759	736	3,558	474	1,210	3	8,893
Feb-23	2	8	143	2,658	779	3,438	452	1,197	2	8,671
Mar-23	1	8	153	2,537	694	3,259	396	1,082	3	8,122
Apr-23	3	9	140	2,357	577	3,209	352	1,167	1	7,803
May-23	22	17	109	1,689	453	3,646	496	1,094	1	7,489
Jun-23	30	18	135	2,477	707	3,974	587	1,080	2	8,961
Jul-23	21	18	135	2,554	737	4,851	639	1,156	3	10,074
Aug-23	15	17	140	2,946	807	5,010	465	1,223	3	10,594
Sep-23	8	18	99	2,035	586	4,241	428	1,099	2	8,491
Oct-23	30	8	122	2,358	666	3,123	414	1,182	2	7,866
Nov-23	28	18	124	2,409	720	3,505	368	1,181	2	8,309
Dec-23	18	18	119	2,282	658	3,599	357	1,212	2	8,228
			1,573	29,060	8,119	45,413	5,428	13,882	25	103,500

+ plus

			Adjustment for Coincidental System Peaks Temperature Adjustment							
			Non-FERC						FERC	
Month	Day	Time	CA	OR	WA	UT	ID	WY		Total
Jan-23	31	8	0	5	32	(22)	(20)	(15)		(21)
Feb-23	2	8	(8)	(120)	(33)	(10)	(16)	6		(182)
Mar-23	1	8	(13)	(126)	(7)	(58)	(16)	6		(215)
Apr-23	3	9	(7)	(113)	(27)	(78)	(10)	(19)		(255)
May-23	22	17	0	26	5	83	11	22		147
Jun-23	30	18	(1)	63	(29)	425	70	31		559
Jul-23	21	18	(1)	(67)	4	(187)	(27)	11		(268)
Aug-23	15	17	(6)	(325)	(41)	93	(9)	4		(284)
Sep-23	8	18	1	(21)	(10)	148	30	7		154
Oct-23	30	8	(4)	(117)	(88)	(37)	(12)	(23)		(281)
Nov-23	28	18	1	(30)	28	36	(11)	3		27
Dec-23	18	18	14	168	75	76	5	13		352
			(24)	(658)	(91)	467	(7)	46	-	(267)

= equals

			LOADS FOR JURISDICTIONAL ALLOCATION (CP)							
			Non-FERC						FERC	
Month	Day	Hour	CA	OR	WA	UT	ID	WY		Total
Jan-23	31	8	154	2,763	767	3,536	454	1,195	3	8,872
Feb-23	2	8	135	2,538	746	3,428	436	1,203	3	8,489
Mar-23	1	8	140	2,411	687	3,200	379	1,088	2	7,907
Apr-23	3	9	133	2,244	549	3,130	341	1,148	1	7,548
May-23	22	17	109	1,715	458	3,729	508	1,115	1	7,635
Jun-23	30	18	134	2,540	678	4,398	658	1,111	2	9,520
Jul-23	21	18	134	2,486	741	4,664	611	1,167	3	9,806
Aug-23	15	17	134	2,621	767	5,102	456	1,227	3	10,309
Sep-23	8	18	99	2,014	576	4,388	458	1,107	2	8,645
Oct-23	30	8	118	2,240	578	3,087	401	1,158	2	7,585
Nov-23	28	18	125	2,379	748	3,541	357	1,184	2	8,336
Dec-23	18	18	133	2,451	733	3,674	362	1,225	2	8,580
			1,549	28,402	8,028	45,879	5,421	13,928	25	103,233

Utah Results of Operations
December 2023
ENERGY

		ACTUAL LOADS (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY			Total
2023	1	81,541	1,456,876	447,899	2,329,151	303,538	866,266	2,196		5,487,467
2023	2	72,614	1,318,550	381,275	2,109,290	284,568	772,483	1,364		4,940,143
2023	3	80,624	1,398,955	375,198	2,187,496	294,802	820,856	1,142		5,159,071
2023	4	68,358	1,192,241	309,260	1,989,719	252,861	769,276	1,372		4,583,087
2023	5	69,109	1,138,548	301,254	2,089,569	273,264	756,166	793		4,628,702
2023	6	64,614	1,164,605	322,593	2,104,216	368,186	734,557	804		4,759,575
2023	7	81,919	1,363,081	381,876	2,903,891	481,082	793,229	1,332		6,006,410
2023	8	73,439	1,376,060	368,154	2,704,351	318,523	792,676	1,156		5,634,358
2023	9	57,999	1,117,275	313,611	2,182,633	285,199	745,143	839		4,702,698
2023	10	59,888	1,192,046	324,091	2,059,450	258,137	793,706	853		4,688,171
2023	11	67,419	1,302,262	392,825	2,090,356	221,546	801,593	971		4,876,971
2023	12	74,920	1,388,845	421,680	2,288,864	245,710	852,880	1,127		5,274,026
		852,445	15,409,341	4,339,714	27,038,984	3,587,417	9,498,831	13,947		60,740,679

- (less)

		Adjustments for Curtailments, Buy-Throughs and Load No Longer Served (Reductions to Load)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY			Total
2023	1	-	-	-	(16,543)	-	-	-		(16,543)
2023	2	-	-	-	(19,813)	-	-	-		(19,813)
2023	3	-	-	-	(23,828)	-	-	-		(23,828)
2023	4	-	-	-	(28,619)	-	-	-		(28,619)
2023	5	-	-	-	(32,260)	-	-	-		(32,260)
2023	6	-	-	-	(32,518)	-	-	-		(32,518)
2023	7	-	-	-	(35,219)	-	-	-		(35,219)
2023	8	-	-	-	(31,123)	-	-	-		(31,123)
2023	9	-	-	-	(28,668)	-	-	-		(28,668)
2023	10	-	-	-	(29,093)	-	-	-		(29,093)
2023	11	-	-	-	(22,924)	-	-	-		(22,924)
2023	12	-	-	-	(24,390)	-	-	-		(24,390)
		-	-	-	(324,999)	-	-	-		(324,999)

= equals

		LOADS SERVED FROM COMPANY RESOURCES (NPC)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY			Total
2023	1	81,541	1,456,876	447,899	2,312,609	303,538	866,266	2,196		5,470,924
2023	2	72,614	1,318,550	381,275	2,089,476	284,568	772,483	1,364		4,920,330
2023	3	80,624	1,398,955	375,198	2,163,668	294,802	820,856	1,142		5,135,244
2023	4	68,358	1,192,241	309,260	1,961,099	252,861	769,276	1,372		4,654,467
2023	5	69,109	1,138,548	301,254	2,057,308	273,264	756,166	793		4,596,442
2023	6	64,614	1,164,605	322,593	2,071,698	368,186	734,557	804		4,727,056
2023	7	81,919	1,363,081	381,876	2,868,671	481,082	793,229	1,332		5,971,190
2023	8	73,439	1,376,060	368,154	2,673,228	318,523	792,676	1,156		5,603,235
2023	9	57,999	1,117,275	313,611	2,153,965	285,199	745,143	839		4,674,030
2023	10	59,888	1,192,046	324,091	2,030,357	258,137	793,706	853		4,659,078
2023	11	67,419	1,302,262	392,825	2,067,432	221,546	801,593	971		4,854,047
2023	12	74,920	1,388,845	421,680	2,264,475	245,710	852,880	1,127		5,249,636
		852,445	15,409,341	4,339,714	26,713,985	3,587,417	9,498,831	13,947		60,415,680

+ plus

		Adjustments for Ancillary Services Contracts including Reserves (Additions to Load)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY			Total
2023	1	-	36,852	-	24	91	-	-		36,967
2023	2	-	33,068	-	6	102	-	-		33,175
2023	3	-	36,294	-	27	86	-	-		36,406
2023	4	-	34,949	-	13	79	-	-		35,041
2023	5	-	36,825	-	7	23	-	-		36,855
2023	6	-	35,631	-	-	365	-	-		35,997
2023	7	-	37,429	-	39	1,590	-	-		39,058
2023	8	-	37,561	-	135	288	-	-		37,985
2023	9	-	34,550	-	9	143	-	-		34,702
2023	10	-	35,434	-	8	64	-	-		35,506
2023	11	-	34,659	-	36	44	-	-		34,739
2023	12	-	36,043	-	-	34	-	-		36,077
		-	429,296	-	303	2,909	-	-		432,507

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2023	1	81,541	1,493,728	447,899	2,312,632	303,629	866,266	2,196	5,507,891	
2023	2	72,614	1,351,617	381,275	2,089,482	284,670	772,483	1,364	4,953,505	
2023	3	80,624	1,435,248	375,198	2,163,694	294,887	820,856	1,142	5,171,649	
2023	4	68,358	1,227,190	309,260	1,961,112	252,941	769,276	1,372	4,589,509	
2023	5	69,109	1,175,372	301,254	2,057,315	273,287	756,166	793	4,633,297	
2023	6	64,614	1,200,236	322,593	2,071,698	368,552	734,557	804	4,763,053	
2023	7	81,919	1,400,510	381,876	2,868,711	482,672	793,229	1,332	6,010,249	
2023	8	73,439	1,413,621	368,154	2,673,362	318,811	792,676	1,156	5,641,220	
2023	9	57,999	1,151,825	313,611	2,153,973	285,342	745,143	839	4,708,731	
2023	10	59,888	1,227,480	324,091	2,030,365	258,201	793,706	853	4,694,584	
2023	11	67,419	1,336,921	392,825	2,067,468	221,590	801,593	971	4,888,786	
2023	12	74,920	1,424,888	421,680	2,264,475	245,744	852,880	1,127	5,285,713	
		852,445	15,838,637	4,339,714	26,714,288	3,590,326	9,498,831	13,947	60,848,188	

+ plus

		Temperature Adjustment for Energy								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2023	1	1,575	25,294	3,322	32,829	(854)	(7,011)		55,155	
2023	2	(4,124)	(51,704)	(10,385)	(21,595)	(8,685)	(6,020)		(102,513)	
2023	3	(6,494)	(86,180)	(13,703)	(33,107)	(11,613)	(16,987)		(168,085)	
2023	4	(1,791)	(36,261)	(11,174)	(28,989)	(3,935)	(5,510)		(87,659)	
2023	5	(1,276)	(36,615)	(13,296)	(67,705)	(14,136)	4,021		(129,007)	
2023	6	(787)	(19,310)	(9,462)	93,927	27,023	14,773		106,164	
2023	7	(1,199)	(48,274)	(4,311)	(135,528)	(10,491)	7,342		(192,460)	
2023	8	(1,720)	(79,123)	(8,338)	2,704	(3,833)	4,672		(85,637)	
2023	9	307	2,395	(268)	(32,176)	846	2,506		(26,390)	
2023	10	(267)	(10,391)	(3,714)	130	1,264	(587)		(13,566)	
2023	11	901	9,098	1,243	12,742	(1,029)	3,591		26,545	
2023	12	6,991	111,516	47,309	39,255	2,525	13,572		221,167	
		(7,882)	(219,556)	(22,777)	(137,514)	(22,918)	14,362	-	(396,285)	

= equals

		LOADS FOR JURISDICTIONAL ALLOCATION (MWh)								
		Non-FERC					FERC			
Year	Month	CA	OR	WA	UT	ID	WY		Total	
2023	1	83,116	1,519,021	451,220	2,345,461	302,775	859,256	2,196	5,563,046	
2023	2	68,490	1,299,914	370,890	2,067,888	275,985	766,463	1,364	4,850,993	
2023	3	74,130	1,349,068	361,495	2,130,587	283,275	803,869	1,142	5,003,565	
2023	4	66,568	1,190,929	298,086	1,932,123	249,006	763,766	1,372	4,501,850	
2023	5	67,834	1,138,757	287,958	1,989,610	259,151	760,187	793	4,504,290	
2023	6	63,827	1,180,926	313,131	2,165,625	395,575	749,329	804	4,869,217	
2023	7	80,721	1,352,235	377,565	2,733,182	472,181	800,572	1,332	5,817,788	
2023	8	71,720	1,334,498	359,816	2,676,066	314,978	797,348	1,156	5,555,583	
2023	9	58,306	1,154,220	313,342	2,121,798	286,188	747,649	839	4,682,342	
2023	10	59,621	1,217,089	320,377	2,030,495	259,465	793,118	853	4,681,018	
2023	11	68,319	1,346,019	394,068	2,080,210	220,561	805,184	971	4,915,331	
2023	12	81,911	1,536,404	468,989	2,303,729	248,268	866,452	1,127	5,506,880	
		844,563	15,619,081	4,316,937	26,576,774	3,567,408	9,513,193	13,947	60,451,903	

**Utah Results of Operations
December 2023**

	CALIFORNIA	OREGON	WASHINGTON	UTAH	IDAHO	WYOMING	FERC	
Subtotal	844,563	15,619,081	4,316,937	26,576,774	3,567,408	9,513,193	13,947	60,451,903 Ref. 10.16
System Energy Factor	1.3971%	25.8372%	7.1411%	43.9635%	5.9012%	15.7368%	0.0231%	100.00%
Divisional Energy - Pacific	2.9025%	53.6788%	14.8362%	0.0000%	0.0000%	28.5824%	0.0000%	100.00%
Divisional Energy - Utah	0.0000%	0.0000%	0.0000%	84.7619%	11.3776%	3.8160%	0.0445%	100.00%
System Generation Factor	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	100.00%
Divisional Generation - Pacific	3.0404%	55.8605%	15.7061%	0.0000%	0.0000%	25.3930%	0.0000%	100.00%
Divisional Generation - Utah	0.0000%	0.0000%	0.0000%	86.0681%	10.5125%	3.3726%	0.0468%	100.00%
System Capacity (mwh)								
Accord	1,549.1	28,402.3	8,028.3	45,879.3	5,420.9	13,928.1	25.2	103,233 Ref. 10.16
Modified Accord	1,549.1	28,402.3	8,028.3	45,879.3	5,420.9	13,928.1	25.2	103,233 Ref. 10.16
Rolled-In	1,549.1	28,402.3	8,028.3	45,879.3	5,420.9	13,928.1	25.2	103,233 Ref. 10.16
Rolled-In with Hydro Adj.	1,549.1	28,402.3	8,028.3	45,879.3	5,420.9	13,928.1	25.2	103,233 Ref. 10.16
Rolled-In with Off-Sys Adj.	1,549.1	28,402.3	8,028.3	45,879.3	5,420.9	13,928.1	25.2	103,233 Ref. 10.16
System Capacity Factor								
Accord	1.5006%	27.5128%	7.7768%	44.4424%	5.2511%	13.4919%	0.0245%	100.00%
Modified Accord	1.5006%	27.5128%	7.7768%	44.4424%	5.2511%	13.4919%	0.0245%	100.00%
Rolled-In	1.5006%	27.5128%	7.7768%	44.4424%	5.2511%	13.4919%	0.0245%	100.00%
Rolled-In with Hydro Adj.	1.5006%	27.5128%	7.7768%	44.4424%	5.2511%	13.4919%	0.0245%	100.00%
Rolled-In with Off-Sys Adj.	1.5006%	27.5128%	7.7768%	44.4424%	5.2511%	13.4919%	0.0245%	100.00%
System Energy (mwh)								
Accord	844,563	15,619,081	4,316,937	26,576,774	3,567,408	9,513,193	13,947	60,451,903
Modified Accord	844,563	15,619,081	4,316,937	26,576,774	3,567,408	9,513,193	13,947	60,451,903
Rolled-In	844,563	15,619,081	4,316,937	26,576,774	3,567,408	9,513,193	13,947	60,451,903
Rolled-In with Hydro Adj.	844,563	15,619,081	4,316,937	26,576,774	3,567,408	9,513,193	13,947	60,451,903
Rolled-In with Off-Sys Adj.	844,563	15,619,081	4,316,937	26,576,774	3,567,408	9,513,193	13,947	60,451,903
System Energy Factor								
Accord	1.3971%	25.8372%	7.1411%	43.9635%	5.9012%	15.7368%	0.0231%	100.00%
Modified Accord	1.3971%	25.8372%	7.1411%	43.9635%	5.9012%	15.7368%	0.0231%	100.00%
Rolled-In	1.3971%	25.8372%	7.1411%	43.9635%	5.9012%	15.7368%	0.0231%	100.00%
Rolled-In with Hydro Adj.	1.3971%	25.8372%	7.1411%	43.9635%	5.9012%	15.7368%	0.0231%	100.00%
Rolled-In with Off-Sys Adj.	1.3971%	25.8372%	7.1411%	43.9635%	5.9012%	15.7368%	0.0231%	100.00%
System Generation Factor								
Accord	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	100.00%
Modified Accord	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	100.00%
Rolled-In	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	100.00%
Rolled-In with Hydro Adj.	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	100.00%
Rolled-In with Off-Sys Adj.	1.4747%	27.0939%	7.6179%	44.3227%	5.4136%	14.0531%	0.0241%	100.00%

B1. REVENUE



Electric Operations Revenue (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4118000	GAINS-DISP OF ALLOW	0	SO2 ALLOWANCE	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)
4118000 Total					(0)	(0)	(0)	(0)	(0)	(0)	(0)
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	OR	209	-	209	-	-	-	-
4211000	GAIN DISPOS PROP	554000	GAIN ON DISPOSITION OF PROPERTY	SO	(1,936)	(45)	(544)	(147)	(251)	(843)	(106)
4211000 Total					(1,727)	(45)	(335)	(147)	(251)	(843)	(106)
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	CA	45,594	45,594	-	-	-	-	-
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	IDU	95,628	-	-	-	-	95,628	-
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	OR	778,706	-	778,706	-	-	-	-
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	UT	899,127	-	-	-	899,127	-	-
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WA	189,616	-	189,616	-	-	-	-
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYP	103,565	-	-	103,565	-	-	-
4401000	RESIDENTIAL SALES	301100	RESIDENTIAL SALES	WYU	13,623	-	-	13,623	-	-	-
4401000	RESIDENTIAL SALES	301106	Residential-Alt Revenue Program Adjs	WA	14,382	-	14,382	-	-	-	-
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	CA	(804)	(804)	-	-	-	-	-
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	IDU	573	-	-	-	573	-	-
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	OR	(1,107)	-	(1,107)	-	-	-	-
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	UT	1,163	-	-	-	1,163	-	-
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WA	(8,034)	-	(8,034)	-	-	-	-
4401000	RESIDENTIAL SALES	301107	Residential Revenue Acctg Adjustments	WYP	42	-	-	42	-	-	-
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	CA	99	99	-	-	-	-	-
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	UT	39,904	-	-	-	39,904	-	-
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WA	1,055	-	1,055	-	-	-	-
4401000	RESIDENTIAL SALES	301108	Residential Revenue Adj - Deferred NPC M	WYP	(384)	-	-	(384)	-	-	-
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	CA	121	121	-	-	-	-	-
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	IDU	78	-	-	-	78	-	-
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	OR	(2,411)	-	(2,411)	-	-	-	-
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	UT	3,000	-	-	-	3,000	-	-
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WA	697	-	697	-	-	-	-
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYP	(290)	-	-	(290)	-	-	-
4401000	RESIDENTIAL SALES	301109	UNBILLED REVENUE - RESIDENTIAL	WYU	(81)	-	-	(81)	-	-	-
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	CA	151	151	-	-	-	-	-
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	WA	821	-	821	-	-	-	-
4401000	RESIDENTIAL SALES	301110	Residential - Income Tax Deferral Adjs	WYP	244	-	-	244	-	-	-
4401000	RESIDENTIAL SALES	301111	Residential-OR Corp Act Tax Rev Adj	OTHER	160	-	-	-	-	-	160
4401000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	IDU	(242)	-	-	-	(242)	-	-
4401000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	OR	(1,667)	-	(1,667)	-	-	-	-
4401000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	UT	(3,394)	-	-	-	(3,394)	-	-
4401000	RESIDENTIAL SALES	301112	Residential - Customer Bill Credits	WA	(694)	-	(694)	-	-	-	-
4401000	RESIDENTIAL SALES	301165	Solar Feed-In Revenue - Residential	OTHER	1,916	-	-	-	-	-	1,916
4401000	RESIDENTIAL SALES	301168	Community Solar Revenue-Residential	OTHER	405	-	-	-	-	-	405
4401000	RESIDENTIAL SALES	301170	DSM Revenue - Residential	OTHER	53,880	-	-	-	-	-	53,880
4401000	RESIDENTIAL SALES	301171	DSM Revenue - Residential Cat 2 Gen Svc	OTHER	47	-	-	-	-	-	47
4401000	RESIDENTIAL SALES	301180	Blue Sky Revenue Residential	OTHER	2,909	-	-	-	-	-	2,909
4401000	RESIDENTIAL SALES	301190	Other Cust Retail Revenue-Residential	OTHER	1,706	-	-	-	-	-	1,706
4401000 Total					2,230,105	45,162	773,520	197,843	116,718	939,801	96,037
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	CA	33,909	33,909	-	-	-	-	-
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	IDU	51,519	-	-	-	51,519	-	-
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	OR	575,962	-	575,962	-	-	-	-
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	UT	822,193	-	-	-	822,193	-	-
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WA	154,349	-	154,349	-	-	-	-
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYP	115,678	-	-	115,678	-	-	-
4421000	COMMERCIAL SALES	301200	COMMERCIAL SALES	WYU	11,480	-	-	11,480	-	-	-



Electric Operations Revenue (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4421000	COMMERCIAL SALES	301206	Commercial-Alt Revenue Program Adjs	WA	(18,774)	-	-	(18,774)	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	CA	(453)	(453)	-	-	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	IDU	337	-	-	-	-	-	337	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	OR	685	-	685	-	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	UT	2,142	-	-	-	-	2,142	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WA	(4,042)	-	-	(4,042)	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301207	Commercial Revenue Acctg Adjustments	WYP	56	-	-	-	56	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	CA	61	61	-	-	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	UT	50,227	-	-	-	-	50,227	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	WA	969	-	-	969	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301208	Commercial Revenue Adj - Deferred NPC Me	WYP	(520)	-	-	-	(520)	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	CA	(744)	(744)	-	-	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	IDU	(272)	-	-	-	-	-	(272)	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	OR	10,309	-	10,309	-	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	UT	5,900	-	-	-	-	5,900	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WA	(1,854)	-	-	(1,854)	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WYP	198	-	-	-	198	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301209	UNBILLED REVENUE - COMMERCIAL	WYU	(12)	-	-	-	(12)	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	CA	92	92	-	-	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	WA	755	-	-	755	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301210	Commercial - Income Tax Deferral Adjs	WYP	330	-	-	-	330	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301211	Commercial-OR Corp Act Tax Alt Rev Adj	OTHER	143	-	-	-	-	-	-	-	-	-	-	-	-	143
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	IDU	(25)	-	-	-	-	-	(25)	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	OR	(208)	-	(208)	-	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	UT	(298)	-	-	-	-	(298)	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301212	Commercial - Customer Bill Credits	WA	(72)	-	-	(72)	-	-	-	-	-	-	-	-	-	-
4421000	COMMERCIAL SALES	301265	Solar Feed-In Revenue - Commercial	OTHER	1,787	-	-	-	-	-	-	-	-	-	-	-	-	1,787
4421000	COMMERCIAL SALES	301268	Community Solar Revenue-Commercial	OTHER	375	-	-	-	-	-	-	-	-	-	-	-	-	375
4421000	COMMERCIAL SALES	301270	DSM Revenue - Commercial	OTHER	51,586	-	-	-	-	-	-	-	-	-	-	-	-	51,586
4421000	COMMERCIAL SALES	301271	DSM Revenue - Small Commercial	OTHER	3,446	-	-	-	-	-	-	-	-	-	-	-	-	3,446
4421000	COMMERCIAL SALES	301272	DSM Revenue - Large Commercial	OTHER	151	-	-	-	-	-	-	-	-	-	-	-	-	151
4421000	COMMERCIAL SALES	301280	Blue Sky Revenue - Commercial	OTHER	1,562	-	-	-	-	-	-	-	-	-	-	-	-	1,562
4421000	COMMERCIAL SALES	301290	Other Cust Retail Revenue-Commercial	OTHER	1,959	-	-	-	-	-	-	-	-	-	-	-	-	1,959
4421000 Total					1,870,885	32,866	586,748	131,331	127,210	880,164	51,559	-	-	-	-	-	-	61,009
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	CA	7,024	7,024	-	-	-	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	IDU	19,833	-	-	-	-	-	19,833	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	OR	121,115	-	121,115	-	-	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	UT	331,261	-	-	-	-	331,261	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WA	45,593	-	-	45,593	-	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYP	331,140	-	-	-	331,140	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301300	INDUSTRIAL SALES (EXCLUDING IRRIGATION)	WYU	68,836	-	-	-	68,836	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301304	SPECIAL CONTRACTS-SITUS	IDU	86,711	-	-	-	-	-	86,711	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301304	SPECIAL CONTRACTS-SITUS	UT	148,680	-	-	-	-	148,680	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301306	Industrial-Alt Revenue Program Adjs	WA	(738)	-	-	(738)	-	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	CA	(71)	(71)	-	-	-	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	IDU	119	-	-	-	-	-	119	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	OR	380	-	380	-	-	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	UT	1,097	-	-	-	-	1,097	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	WA	630	-	-	630	-	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301307	Industrial Revenue Acctg Adjustments	WYP	251	-	-	-	251	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	CA	16	16	-	-	-	-	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	UT	37,640	-	-	-	-	37,640	-	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	WA	484	-	-	484	-	-	-	-	-	-	-	-	-	-



Electric Operations Revenue (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4422000	IND SLS/EXCL IRRIG	301308	Industrial Revenue Adj - Deferred NPC Me	WYP	(2,302)	-	-	-	(2,302)	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	CA	(134)	(134)	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	IDU	(1,749)	-	-	-	-	(1,749)	-	-	-
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	OR	1,469	-	1,469	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	UT	(16,217)	-	-	-	-	(16,217)	-	-	-
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WA	3,510	-	-	3,510	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYP	(7,753)	-	-	-	(7,753)	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301309	UNBILLED REVENUE - INDUSTRIAL	WYU	(677)	-	-	-	(677)	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	CA	24	24	-	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	WA	379	-	-	379	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301310	Industrial - Income Tax Deferral Adjs	WYP	1,459	-	-	-	1,459	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301311	Industrial-OR Corp Act Tax Rev Adj	OTHER	29	-	-	-	-	-	-	-	29
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	IDU	(1)	-	-	-	-	(1)	-	-	-
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	OR	(3)	-	(3)	-	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	UT	(11)	-	-	-	-	(11)	-	-	-
4422000	IND SLS/EXCL IRRIG	301312	Industrial - Customer Bill Credits	WA	(1)	-	-	(1)	-	-	-	-	-
4422000	IND SLS/EXCL IRRIG	301365	Solar Feed-In Revenue - Industrial	OTHER	416	-	-	-	-	-	-	-	416
4422000	IND SLS/EXCL IRRIG	301368	Community Solar Revenue-Industrial	OTHER	89	-	-	-	-	-	-	-	89
4422000	IND SLS/EXCL IRRIG	301370	DSM Revenue - Industrial	OTHER	21,791	-	-	-	-	-	-	-	21,791
4422000	IND SLS/EXCL IRRIG	301371	DSM Revenue - Small Industrial	OTHER	779	-	-	-	-	-	-	-	779
4422000	IND SLS/EXCL IRRIG	301372	DSM Revenue - Large Industrial	OTHER	2,818	-	-	-	-	-	-	-	2,818
4422000	IND SLS/EXCL IRRIG	301380	Blue Sky Revenue - Industrial	OTHER	466	-	-	-	-	-	-	-	466
4422000	IND SLS/EXCL IRRIG	301390	Other Cust Retail Revenue-Industrial	OTHER	1,405	-	-	-	-	-	-	-	1,405
4422000 Total					1,205,784	6,860	122,961	49,856	390,953	502,449	104,912	-	27,793
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	CA	11,687	11,687	-	-	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	IDU	53,869	-	-	-	-	-	53,869	-	-
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	OR	25,032	-	25,032	-	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	UT	15,730	-	-	-	-	15,730	-	-	-
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WA	16,148	-	-	16,148	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYP	1,965	-	-	-	1,965	-	-	-	-
4423000	INDUST SALES-IRRIG	301450	INDUSTRIAL SALES - IRRIGATION	WYU	561	-	-	-	561	-	-	-	-
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	IDU	(5)	-	-	-	-	-	(5)	-	-
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	OR	(12)	-	(12)	-	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	UT	(4)	-	-	-	-	(4)	-	-	-
4423000	INDUST SALES-IRRIG	301453	Irrigation - Customer Bill Credits	WA	(16)	-	-	(16)	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301454	Irrigation-OR Corp Act Tax Rev Adj	OTHER	(0)	-	-	-	-	-	-	-	(0)
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	CA	39	39	-	-	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	WA	78	-	-	78	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301455	Irrigation - Income Tax Deferral Adjs	WYP	7	-	-	-	7	-	-	-	-
4423000	INDUST SALES-IRRIG	301456	Irrigation-Alt Revenue Program Adjs	WA	12	-	-	12	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	CA	(129)	(129)	-	-	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	IDU	412	-	-	-	-	-	412	-	-
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	OR	(14)	-	(14)	-	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	UT	35	-	-	-	-	35	-	-	-
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	WA	803	-	-	803	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301457	Irrigation Revenue Acctg Adjustments	WYP	1	-	-	-	1	-	-	-	-
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	CA	25	25	-	-	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	UT	1,205	-	-	-	-	1,205	-	-	-
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	WA	100	-	-	100	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301458	Irrigation Revenue Adj - Deferred NPC Me	WYP	(12)	-	-	-	(12)	-	-	-	-
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	CA	(1)	(1)	-	-	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	IDU	1,171	-	-	-	-	-	1,171	-	-
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	OR	277	-	277	-	-	-	-	-	-



Electric Operations Revenue (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	UT	(1)	-	-	-	-	(1)	-	-	-	-
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WA	(100)	-	-	(100)	-	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYP	2	-	-	-	2	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301459	UNBILLED REVENUE - IRRIGATION/FARM	WYU	2	-	-	-	2	-	-	-	-	-
4423000	INDUST SALES-IRRIG	301465	Solar Feed-In Revenue - Irrigation	OTHER	59	-	-	-	-	-	-	-	-	59
4423000	INDUST SALES-IRRIG	301468	Community Solar Revenue-Irrigation	OTHER	17	-	-	-	-	-	-	-	-	17
4423000	INDUST SALES-IRRIG	301470	DSM Revenue - Irrigation	OTHER	3,857	-	-	-	-	-	-	-	-	3,857
4423000	INDUST SALES-IRRIG	301480	Blue Sky Revenue - Irrigation	OTHER	3	-	-	-	-	-	-	-	-	3
4423000	INDUST SALES-IRRIG	301490	Other Cust Retail Revenue-Irrigation	OTHER	55	-	-	-	-	-	-	-	-	55
4423000 Total					132,861	11,621	25,283	17,026	2,527	16,965	55,448	-	-	3,992
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	CA	416	416	-	-	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	IDU	469	-	-	-	-	-	469	-	-	-
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	OR	5,150	-	5,150	-	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	UT	5,974	-	-	-	-	5,974	-	-	-	-
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WA	672	-	-	672	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYP	1,581	-	-	-	1,581	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301600	PUBLIC STREET AND HIGHWAY LIGHTING	WYU	271	-	-	-	-	271	-	-	-	-
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	CA	(5)	(5)	-	-	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	IDU	6	-	-	-	-	-	6	-	-	-
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	OR	7	-	7	-	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	UT	8	-	-	-	-	8	-	-	-	-
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	WA	(32)	-	-	(32)	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301607	Public St/Hwy Lights Rev Acctg Adjustmen	WYU	0	-	-	-	0	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	CA	0	0	-	-	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	UT	289	-	-	-	-	289	-	-	-	-
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	WA	3	-	-	3	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301608	Public St/Hwy Lgt Rev Adj-Def NPC Mech	WYP	(5)	-	-	-	(5)	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	CA	(14)	(14)	-	-	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	IDU	(2)	-	-	-	-	-	(2)	-	-	-
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	OR	(17)	-	(17)	-	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	UT	8	-	-	-	-	8	-	-	-	-
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WA	37	-	-	37	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYP	31	-	-	-	31	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301609	UNBILLED REV - PUBLIC ST/HWY LIGHTING	WYU	(3)	-	-	-	(3)	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	CA	1	1	-	-	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	WA	2	-	-	2	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301610	St&Hwy Light - Income Tax Deferral Adjs	WYP	3	-	-	-	3	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301611	St&Hwy Light-OR Corp Act Tax Rev Adj	OTHER	1	-	-	-	-	-	-	-	-	1
4441000	PUB ST/HWY LIGHT	301612	St&Hwy Light - Customer Bill Credits	IDU	(0)	-	-	-	-	-	(0)	-	-	-
4441000	PUB ST/HWY LIGHT	301612	St&Hwy Light - Customer Bill Credits	OR	(2)	-	(2)	-	-	-	-	-	-	-
4441000	PUB ST/HWY LIGHT	301612	St&Hwy Light - Customer Bill Credits	UT	(1)	-	-	-	-	(1)	-	-	-	-
4441000	PUB ST/HWY LIGHT	301665	Solar Feed-In Revenue - St/Hwy Lighting	OTHER	2	-	-	-	-	-	-	-	-	2
4441000	PUB ST/HWY LIGHT	301668	Community Solar Revenue-St/Hwy Lightg	OTHER	1	-	-	-	-	-	-	-	-	1
4441000	PUB ST/HWY LIGHT	301670	DSM Revenue - Street/Hwy Lighting	OTHER	355	-	-	-	-	-	-	-	-	355
4441000	PUB ST/HWY LIGHT	301690	Other Cust Retail Revenue-St/Hwy Lightg	OTHER	11	-	-	-	-	-	-	-	-	11
4441000 Total					15,218	398	5,138	681	1,879	6,278	473	-	-	370
4471000	ON-SYS WHOLE-FIRM	301443	ON SYS FIRM-UTAH FERC CUSTOMERS	FERC	15,983	-	-	-	-	-	-	-	15,983	-
4471000	ON-SYS WHOLE-FIRM	301445	On Sys Firm-Utah W/S Customers-Deferral	UT	(45)	-	-	-	-	(45)	-	-	-	-
4471000 Total					15,938	-	-	-	-	(45)	-	-	-	15,983
4471300	POST MERGER FIRM	301405	POST MERGER FIRM	SG	20,719	305	5,653	1,603	2,891	9,106	1,156	5	-	-
4471300 Total					20,719	305	5,653	1,603	2,891	9,106	1,156	5	-	-
4471400	S/T FIRM WHOLESALE	301406	SHORT-TERM FIRM WHOLESALE SALES	SG	204,035	3,007	55,667	15,789	28,471	89,668	11,383	49	-	-
4471400	S/T FIRM WHOLESALE	301409	TRADING SALES NETTED-EST.	SG	11	0	3	1	2	5	1	0	-	-



Electric Operations Revenue (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4471400	S/T FIRM WHOLESale	301410	TRADING SALES NETTED	SG	(2,392)	(35)	(653)	(185)	(334)	(1,051)	(133)	(1)	-
4471400	S/T FIRM WHOLESale	301411	BOOKOUT SALES NETTED	SG	(32,775)	(483)	(8,942)	(2,536)	(4,573)	(14,404)	(1,829)	(8)	-
4471400	S/T FIRM WHOLESale	301412	BOOKOUT SALES NETTED-ESTIMATE	SG	6,421	95	1,752	497	896	2,822	358	2	-
4471400	S/T FIRM WHOLESale	302751	I/C S-T Firm Wholesale Sales-Sierra Pac	SG	6	0	2	0	1	3	0	0	-
4471400	S/T FIRM WHOLESale	302752	I/C S-T Firm Wholesale Sales-Nevada Pwr	SG	61	1	17	5	8	27	3	0	-
4471400	S/T FIRM WHOLESale	303028	LINE LOSS W/S TRADING REVENUES	SG	21,696	320	5,919	1,679	3,027	9,535	1,210	5	-
4471400 Total					197,063	2,905	53,765	15,250	27,498	86,605	10,995	47	-
4472000	SLS FOR RESL-SURP	301419	ESTIMATED SALES FOR RESALE REVENUE	SG	(41,423)	(611)	(11,301)	(3,206)	(5,780)	(18,204)	(2,311)	(10)	-
4472000	SLS FOR RESL-SURP	303198	Non-ASC 606-WS NPC Rev-Derivativ (Disc)	SG	27,201	401	7,421	2,105	3,796	11,954	1,518	6	-
4472000	SLS FOR RESL-SURP	303199	Non-ASC 606-WS NPC Rev-Derivativ (Recd)	SG	(27,201)	(401)	(7,421)	(2,105)	(3,796)	(11,954)	(1,518)	(6)	-
4472000 Total					(41,423)	(611)	(11,301)	(3,206)	(5,780)	(18,204)	(2,311)	(10)	-
4475000	OFF-SYS - NON FIRM	301408	OFF-SYSTEM WHOLESale - NON FIRM	SE	(522)	(7)	(133)	(37)	(82)	(231)	(31)	(0)	-
4475000 Total					(522)	(7)	(133)	(37)	(82)	(231)	(31)	(0)	-
4476100	BOOKOUTS NETTED-GAIN	304101	BOOKOUTS NETTED-GAIN	SG	214	3	58	17	30	94	12	0	-
4476100	BOOKOUTS NETTED-GAIN	304102	BOOKOUTS NETTED-EST GAIN	SG	114	2	31	9	16	50	6	0	-
4476100 Total					328	5	90	25	46	144	18	0	-
4476200	TRADING NETTED-GAINS	304201	TRADING NETTED-GAINS	SG	41	1	11	3	6	18	2	0	-
4476200 Total					41	1	11	3	6	18	2	0	-
4479000	TRANS SRVC	301428	TRANS SERV-UTAH FERC CUSTOMERS	FERC	70	-	-	-	-	-	-	70	-
4479000 Total					70	-	-	-	-	-	-	70	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	CA	256	256	-	-	-	-	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	IDU	315	-	-	-	-	-	315	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	OR	5,662	-	5,662	-	-	-	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	UT	3,873	-	-	-	-	3,873	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WA	21	-	-	21	-	-	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WYP	728	-	-	-	728	-	-	-	-
4501000	FORF DISC/INT-RES	301820	FORFEITED DISCOUNT REVENUE-RESIDENTIAL	WYU	83	-	-	-	83	-	-	-	-
4501000 Total					10,938	256	5,662	21	811	3,873	315	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	CA	181	181	-	-	-	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	IDU	39	-	-	-	-	-	39	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	OR	2,005	-	2,005	-	-	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	UT	1,469	-	-	-	-	1,469	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WA	2	-	-	2	-	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WYP	146	-	-	-	146	-	-	-	-
4502000	FORF DISC/INT-COMM	301821	FORFEITED DISCOUNT REVENUE-COMMERCIAL	WYU	50	-	-	-	50	-	-	-	-
4502000 Total					3,893	181	2,005	2	197	1,469	39	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	CA	57	57	-	-	-	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	IDU	64	-	-	-	-	-	64	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	OR	389	-	389	-	-	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	UT	311	-	-	-	-	311	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WA	8	-	-	8	-	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WYP	239	-	-	-	239	-	-	-	-
4503000	FORF DISC/INT-IND	301822	FORFEITED DISCOUNT REVENUE-INDUSTRIAL	WYU	24	-	-	-	24	-	-	-	-
4503000 Total					1,092	57	389	8	263	311	64	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	CA	0	0	-	-	-	-	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	IDU	(8)	-	-	-	-	-	(8)	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	OR	19	-	19	-	-	-	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	UT	(53)	-	-	-	-	(53)	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	WYP	7	-	-	-	7	-	-	-	-
4504000	GOVT MUNI/ALL OTH	301823	FORFEITED DISCOUNT REVENUE-ALL OTHER	WYU	0	-	-	-	0	-	-	-	-
4504000 Total					(36)	0	19	-	7	(53)	(8)	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	CA	364	364	-	-	-	-	-	-	-



Electric Operations Revenue (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	IDU	86	-	-	-	-	-	86	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	OR	918	-	918	-	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	UT	3,164	-	-	-	-	3,164	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WA	42	-	-	42	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WYP	56	-	-	-	56	-	-	-	-
4511000	ACCOUNT SERV CHG	301825	MISC SERV REV-ACCT SERVICE CHARGE	WYU	5	-	-	-	5	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	CA	14	14	-	-	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	IDU	39	-	-	-	-	-	39	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	OR	289	-	289	-	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	UT	546	-	-	-	-	546	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WA	64	-	-	64	-	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WYP	49	-	-	-	49	-	-	-	-
4511000	ACCOUNT SERV CHG	301855	Misc Service Revenue - CSS (Non-FLT)	WYU	5	-	-	-	5	-	-	-	-
4511000 Total					5,641	378	1,207	106	115	3,710	125	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	CA	0	0	-	-	-	-	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	IDU	0	-	-	-	-	-	0	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	OR	4	-	4	-	-	-	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	UT	1	-	-	-	-	1	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	WA	0	-	-	0	-	-	-	-	-
4512000	TAMPER/RECONNECT	301826	TAMPERING/UNAUTHORIZED RECONNECTION CHGS	WYP	0	-	-	-	0	-	-	-	-
4512000 Total					5	0	4	0	0	1	0	-	-
4513000	OTHER	301828	OTHER	CA	5	5	-	-	-	-	-	-	-
4513000	OTHER	301828	OTHER	IDU	5	-	-	-	-	-	5	-	-
4513000	OTHER	301828	OTHER	OR	382	-	382	-	-	-	-	-	-
4513000	OTHER	301828	OTHER	UT	660	-	-	-	-	660	-	-	-
4513000	OTHER	301828	OTHER	WA	20	-	-	20	-	-	-	-	-
4513000	OTHER	301828	OTHER	WYP	258	-	-	-	258	-	-	-	-
4513000	OTHER	301828	OTHER	WYU	5	-	-	-	5	-	-	-	-
4513000	OTHER	301840	Miscellaneous Service Revenue	CA	13	13	-	-	-	-	-	-	-
4513000	OTHER	301840	Miscellaneous Service Revenue	IDU	39	-	-	-	-	-	39	-	-
4513000	OTHER	301840	Miscellaneous Service Revenue	OR	11	-	11	-	-	-	-	-	-
4513000	OTHER	301840	Miscellaneous Service Revenue	UT	347	-	-	-	-	347	-	-	-
4513000	OTHER	301840	Miscellaneous Service Revenue	WA	81	-	-	81	-	-	-	-	-
4513000 Total					1,827	18	393	101	263	1,007	44	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	CA	2	2	-	-	-	-	-	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	IDU	1	-	-	-	-	-	1	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	OR	853	-	853	-	-	-	-	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	SG	1,084	16	296	84	151	476	60	0	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	SO	3,518	82	988	266	456	1,532	193	1	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	UT	1,354	-	-	-	-	1,354	-	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WA	11	-	-	11	-	-	-	-	-
4541000	RENTS - COMMON	301860	RENT FROM ELEC PROP	WYP	14	-	-	-	14	-	-	-	-
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	CA	655	655	-	-	-	-	-	-	-
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	IDU	148	-	-	-	-	-	148	-	-
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	OR	4,393	-	4,393	-	-	-	-	-	-
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	UT	2,459	-	-	-	-	2,459	-	-	-
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	WA	770	-	-	770	-	-	-	-	-
4541000	RENTS - COMMON	301864	REVENUE - JOINT USE OF POLES	WYP	321	-	-	-	321	-	-	-	-
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	OR	53	-	53	-	-	-	-	-	-
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	UT	9	-	-	-	-	9	-	-	-
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	WA	0	-	-	0	-	-	-	-	-
4541000	RENTS - COMMON	301866	JOINT USE SANCTIONS & FINES REVENUE	WYP	2	-	-	-	2	-	-	-	-



Electric Operations Revenue (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	CA	4	4	-	-	-	-	-	-	-	-
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	IDU	4	-	-	-	-	-	4	-	-	-
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	OR	258	-	258	-	-	-	-	-	-	-
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	UT	119	-	-	-	-	119	-	-	-	-
4541000	RENTS - COMMON	301867	JOINT USE PROGRAM REIMBURSE REVENUE	WA	13	-	-	13	-	-	-	-	-	-
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	CA	(0)	(0)	-	-	-	-	-	-	-	-
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	IDU	(3)	-	-	-	-	-	(3)	-	-	-
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	OR	(4)	-	(4)	-	-	-	-	-	-	-
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	UT	(7)	-	-	-	-	(7)	-	-	-	-
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	WA	1	-	-	1	-	-	-	-	-	-
4541000	RENTS - COMMON	301869	UNCOLLECTIBLE REVENUE JOINT USE	WYP	2	-	-	-	2	-	-	-	-	-
4541000	RENTS - COMMON	301870	RENT REV - STEAM	SG	17	0	5	1	2	8	1	0	-	-
4541000	RENTS - COMMON	301872	RENT REV - TRANS	SG	144	2	39	11	20	63	8	0	-	-
4541000	RENTS - COMMON	301873	RENT REV - DIST	SO	15	0	4	1	2	7	1	0	-	-
4541000	RENTS - COMMON	301873	RENT REV - DIST	WA	(0)	-	-	(0)	-	-	-	-	-	-
4541000	RENTS - COMMON	301874	RENT REV - GENERAL	SG	4	0	1	0	1	2	0	0	-	-
4541000	RENTS - COMMON	301874	RENT REV - GENERAL	SO	0	0	0	0	0	0	0	0	-	-
4541000	RENTS - COMMON	301878	JOINT USE BACK RENT	OR	3	-	3	-	-	-	-	-	-	-
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	CA	6	6	-	-	-	-	-	-	-	-
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	IDU	15	-	-	-	-	-	15	-	-	-
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	OR	460	-	460	-	-	-	-	-	-	-
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	UT	1,012	-	-	-	-	1,012	-	-	-	-
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	WA	424	-	-	424	-	-	-	-	-	-
4541000	RENTS - COMMON	301879	Joint Use Contracted Program Reimburseme	WYP	257	-	-	-	257	-	-	-	-	-
4541000 Total					18,390	768	7,348	1,582	1,228	7,033	429	1	-	-
4543000	MCI FOGWIRE REVENUES	301863	MCI FIBER OPTIC GROUND WIRE REVENUES	SG	1,202	18	328	93	168	528	67	0	-	-
4543000 Total					1,202	18	328	93	168	528	67	0	-	-
4545000	VERT BRIDGE REVENUES	367222	Joint Use - Vertical Bridge Applic Fee	SG	6	0	2	0	1	3	0	0	-	-
4545000 Total					6	0	2	0	1	3	0	0	-	-
4561100	Other Wheeling Rev	301953	Ancillary Rev Sch 6-Supp (C&T)	SG	2,572	38	702	199	359	1,131	144	1	-	-
4561100	Other Wheeling Rev	301963	Ancil Revenue Sch 2-Reactive (C&T)	SG	4,272	63	1,165	331	596	1,877	238	1	-	-
4561100	Other Wheeling Rev	301966	Primary Delivery and Distribution Sub Ch	SG	419	6	114	32	58	184	23	0	-	-
4561100	Other Wheeling Rev	301967	Ancillary Revenue Sch 1 - Scheduling	SG	2,949	43	804	228	411	1,296	165	1	-	-
4561100	Other Wheeling Rev	301969	Ancillary Revenue Sch 3 - Reg&Freq (C&T)	SG	1,924	28	525	149	268	846	107	0	-	-
4561100	Other Wheeling Rev	301973	Ancillary Revenue Sch 5&6-Spin&Supp (C&T)	SG	2,441	36	666	189	341	1,073	136	1	-	-
4561100	Other Wheeling Rev	301974	Ancil Revenue Sch 3a-Regulation (C&T)	SG	4,940	73	1,348	382	689	2,171	276	1	-	-
4561100	Other Wheeling Rev	302082	I/C Anc Rev Sch 1-Scheduling-Nevada Pwr	SG	6	0	2	0	1	3	0	0	-	-
4561100	Other Wheeling Rev	302831	I/C Other Wheeling Revenue-Sierra Pac	SG	36	1	10	3	5	16	2	0	-	-
4561100	Other Wheeling Rev	302901	USE OF FACILITY REVENUE	SG	749	11	204	58	105	329	42	0	-	-
4561100	Other Wheeling Rev	302981	Transmission Resales to Other Parties	SG	2,372	35	647	184	331	1,042	132	1	-	-
4561100	Other Wheeling Rev	302982	Transmission Rev-Unreserved Use Charges	SG	1,319	19	360	102	184	580	74	0	-	-
4561100	Other Wheeling Rev	302983	Transmission Revenue - Deferral Fees	SG	67	1	18	5	9	30	4	0	-	-
4561100 Total					(24,066)	355	6,566	1,862	3,358	10,576	1,343	6	-	-
4561910	S/T FIRM WHEEL REV	301926	SHORT TERM FIRM WHEELING	SG	7,132	105	1,946	552	995	3,134	398	2	-	-
4561910 Total					(7,132)	105	1,946	552	995	3,134	398	2	-	-
4561920	L/T FIRM WHEEL REV	301912	POST-MERGER FIRM WHEELING	SG	18,934	279	5,166	1,465	2,642	8,321	1,056	5	-	-
4561920	L/T FIRM WHEEL REV	301916	PRE-MERGER FIRM WHEELING	SG	7,843	116	2,140	607	1,094	3,447	438	2	-	-
4561920	L/T FIRM WHEEL REV	301917	PRE-MERGER FIRM WHEELING	SG	28,592	421	7,801	2,213	3,990	12,565	1,595	7	-	-
4561920	L/T FIRM WHEEL REV	302961	TRANSM CAPACITY RE-ASSIGNMENT REVENUE	SG	1,238	18	338	96	173	544	69	0	-	-
4561920	L/T FIRM WHEEL REV	302962	TRANSM CAPACITY RE-ASSIGNMENT CONTRA REV	SG	(1,238)	(18)	(338)	(96)	(173)	(544)	(69)	(0)	-	-
4561920	L/T FIRM WHEEL REV	302980	Transmission Point-to-Point Revenue	SG	58,509	862	15,963	4,528	8,164	25,713	3,264	14	-	-
4561920 Total					(113,878)	1,679	31,069	8,813	15,890	50,047	6,353	27	-	-
4561930	NON-FIRM WHEEL REV	301922	NON-FIRM WHEELING REVENUE	SE	28,760	401	7,337	2,066	4,523	12,719	1,708	7	-	-



Electric Operations Revenue (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4561930	NON-FIRM WHEEL REV	302822	I/C Non-Firm Wheeling Revenue-Nevada Pwr	SE	314	4	80	23	49	139	19	0	-
4561930 Total					(29,075)	406	7,417	2,089	4,572	12,858	1,727	7	-
4561990	TRANSMN REV REFUND	301913	Transmission Tariff True-up	SG	(3,943)	(58)	(1,076)	(305)	(550)	(1,733)	(220)	(1)	-
4561990 Total					3,943	(58)	(1,076)	(305)	(550)	(1,733)	(220)	(1)	-
4562100	USE OF FACIL REV	301911	"INCOME FROM FISH, WILDLIFE"	SG	12	0	3	1	2	5	1	0	-
4562100 Total					(12)	0	3	1	2	5	1	0	-
4562300	MISC OTHER REV	301868	Joint Use Customer Accommodation Revenue	OR	(0)	-	(0)	-	-	-	-	-	-
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	UT	24	-	-	-	24	-	-	-	-
4562300	MISC OTHER REV	301900	ELECTRIC INCOME OTHER	WYU	0	-	-	-	0	-	-	-	-
4562300	MISC OTHER REV	301915	OTHER ELEC REV - MISC	SG	2,298	34	627	178	321	1,010	128	1	-
4562300	MISC OTHER REV	301939	Estimated Other Electric Revenue	SG	294	4	80	23	41	129	16	0	-
4562300	MISC OTHER REV	301940	FLYASH & BY-PRODUCT SALES	OTHER	(2,278)	-	-	-	-	-	-	-	(2,278)
4562300	MISC OTHER REV	301940	FLYASH & BY-PRODUCT SALES	SG	14,155	209	3,862	1,095	1,975	6,221	790	3	-
4562300	MISC OTHER REV	301949	THIRD PARTY TRN O&M REV	SG	263	4	72	20	37	115	15	0	-
4562300	MISC OTHER REV	301951	NON-WHEELING SYS REV	SG	3,047	45	831	236	425	1,339	170	1	-
4562300	MISC OTHER REV	301955	OTHER REV WY REG KENNECOTT	WYP	118	-	-	-	118	-	-	-	-
4562300	MISC OTHER REV	301959	Wind-based Ancillary Services/Revenue	SG	2	0	1	0	0	1	0	0	-
4562300	MISC OTHER REV	302071	I/C Transmission O&M Revenue-Sierra Pac	SG	8	0	2	1	1	3	0	0	-
4562300	MISC OTHER REV	361000	STEAM SALES	SG	1,479	22	404	114	206	650	83	0	-
4562300	MISC OTHER REV	374400	Timber Sales - Utility Property	SG	250	4	68	19	35	110	14	0	-
4562300 Total					(19,660)	321	5,947	1,687	3,159	9,603	1,216	5	(2,278)
4562310	EIM - MISCELLANEOUS	308001	EIM Rev-Forecasting Fee: Pac to TC	SG	17	0	5	1	2	7	1	0	-
4562310 Total					(17)	0	5	1	2	7	1	0	-
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SG	7	0	2	1	1	3	0	0	-
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	SO	1	0	0	0	0	0	0	0	-
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	UT	14	-	-	-	-	14	-	-	-
4562400	M&S INVENTORY SALES	362950	M&S INVENTORY SALES	WYP	0	-	-	-	0	-	-	-	-
4562400 Total					(22)	0	2	1	1	18	0	0	-
4562500	M&S INV COST OF SALE	514950	M&S INVENTORY COST OF SALES	UT	43	-	-	-	-	43	-	-	-
4562500 Total					(43)	-	-	-	-	43	-	-	-
4562700	RNW ENRGY CRDT SALES	301943	Renewable Energy Credit Sales-Deferral	SG	(100)	(1)	(27)	(8)	(14)	(44)	(6)	(0)	-
4562700	RNW ENRGY CRDT SALES	301944	Renewable Energy Credit Sales-Estimate	SG	1,042	15	284	81	145	458	58	0	-
4562700	RNW ENRGY CRDT SALES	301945	Renewable Energy Credit Sales	SG	9,163	135	2,500	709	1,279	4,027	511	2	-
4562700	RNW ENRGY CRDT SALES	352943	Renwbl En Cr Sls-Amt	OTHER	1,850	-	-	-	-	-	-	-	1,850
4562700	RNW ENRGY CRDT SALES	352950	REC Sales - Wind Wake Loss Indemnity	SG	14	0	4	1	2	6	1	0	-
4562700	RNW ENRGY CRDT SALES	354943	REC Sales - Pryor Mtn - Deferral	OTHER	692	-	-	-	-	-	-	-	692
4562700	RNW ENRGY CRDT SALES	354945	REC Sales - Blue Sky Program - Actual	OTHER	6,704	-	-	-	-	-	-	-	6,704
4562700 Total					(19,365)	149	2,761	783	1,412	4,447	565	2	9,246
4562800	CA GHG Emission Allo	352001	CA GHG Allowance Revenues	OTHER	17,849	-	-	-	-	-	-	-	17,849
4562800	CA GHG Emission Allo	352002	CA GHG Allowance Revenues - Deferral	OTHER	(17,849)	-	-	-	-	-	-	-	(17,849)
4562800	CA GHG Emission Allo	352003	CA GHG Allowance Revenues - Amortz	OTHER	24,007	-	-	-	-	-	-	-	24,007
4562800	CA GHG Emission Allo	352004	CA GHG Allow Revenues - SOMAH Amortz	OTHER	102	-	-	-	-	-	-	-	102
4562800 Total					(24,110)	-	-	-	-	-	-	-	24,110
4563500	Oth Elec Rev-Def Trn	305991	FERC Transmission Refund-Amortz	OR	4,075	-	4,075	-	-	-	-	-	-
4563500 Total					4,075	-	4,075	-	-	-	-	-	-
Grand Total					5,925,809	104,092	1,637,471	427,626	695,508	####	330,611	16,144	185,266

B2. O&M EXPENSE



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Group Code	Secondary Group Code Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
	5000000 OPER SUPV & ENG	STEX	Steam O&M Expense	SG	15,317	226	4,179	1,185	2,137	6,732	855	4	-
5000000 Total					15,317	226	4,179	1,185	2,137	6,732	855	4	-
	5001000 OPER SUPV & ENG	STEX	Steam O&M Expense	SG	689	10	188	53	96	303	38	0	-
5001000 Total					689	10	188	53	96	303	38	0	-
	5010000 FUEL CONSUMED	NPCX	Net Power Cost Expense	SE	3,504	49	894	252	551	1,550	208	1	-
5010000 Total					3,504	49	894	252	551	1,550	208	1	-
	5011000 FUEL CONSUMED-COAL	NPCX	Net Power Cost Expense	SE	554,205	7,735	141,375	39,815	87,148	245,091	32,913	128	-
5011000 Total					554,205	7,735	141,375	39,815	87,148	245,091	32,913	128	-
	5011200 FUEL - OVRBDN AMORT	STEX	Steam O&M Expense	IDU	61	-	-	-	-	-	61	-	-
	5011200 FUEL - OVRBDN AMORT	STEX	Steam O&M Expense	WYP	154	-	-	-	154	-	-	-	-
5011200 Total					214	-	-	-	154	-	61	-	-
	5011300 FUEL-COAL DC UMWA PE	STEX	Steam O&M Expense	SE	2,845	40	726	204	447	1,258	169	1	-
5011300 Total					2,845	40	726	204	447	1,258	169	1	-
	5011500 FUEL REG CST DFRL AM	STEX	Steam O&M Expense	SE	684	10	174	49	108	303	41	0	-
5011500 Total					684	10	174	49	108	303	41	0	-
	5012000 FUEL HAND-COAL	STEX	Steam O&M Expense	SE	9,177	128	2,341	659	1,443	4,058	545	2	-
5012000 Total					9,177	128	2,341	659	1,443	4,058	545	2	-
	5013000 START UP FUEL - GAS	NPCX	Net Power Cost Expense	SE	663	9	169	48	104	293	39	0	-
5013000 Total					663	9	169	48	104	293	39	0	-
	5013500 FUEL CONSUMED-GAS	NPCX	Net Power Cost Expense	SE	70,133	979	17,890	5,038	11,028	31,015	4,165	16	-
5013500 Total					70,133	979	17,890	5,038	11,028	31,015	4,165	16	-
	5014000 FUEL CONSUMED-DIESEL	NPCX	Net Power Cost Expense	SE	4	0	1	0	1	2	0	0	-
5014000 Total					4	0	1	0	1	2	0	0	-
	5014500 START UP FUEL-DIESEL	NPCX	Net Power Cost Expense	SE	7,692	107	1,962	553	1,210	3,402	457	2	-
5014500 Total					7,692	107	1,962	553	1,210	3,402	457	2	-
	5015000 FUEL CONS-RES DISP	NPCX	Net Power Cost Expense	SE	93	1	24	7	15	41	6	0	-
5015000 Total					93	1	24	7	15	41	6	0	-
	5015100 ASH & ASH BYPRD SALE	NPCX	Net Power Cost Expense	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
5015100 Total					(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
	5020000 STEAM EXPENSES	STEX	Steam O&M Expense	SG	41,092	606	11,211	3,180	5,734	18,059	2,293	10	-
5020000 Total					41,092	606	11,211	3,180	5,734	18,059	2,293	10	-
	5022000 STM EXP - FLYASH	STEX	Steam O&M Expense	SG	3,676	54	1,003	285	513	1,616	205	1	-
5022000 Total					3,676	54	1,003	285	513	1,616	205	1	-
	5023000 STM EXP BOTTOM ASH	STEX	Steam O&M Expense	SG	295	4	81	23	41	130	16	0	-
5023000 Total					295	4	81	23	41	130	16	0	-
	5024000 STM EXP SCRUBBER	STEX	Steam O&M Expense	SG	9,744	144	2,658	754	1,360	4,282	544	2	-
5024000 Total					9,744	144	2,658	754	1,360	4,282	544	2	-
	5029000 STM EXP - OTHER	STEX	Steam O&M Expense	SG	19,163	282	5,228	1,483	2,674	8,422	1,069	5	-
5029000 Total					19,163	282	5,228	1,483	2,674	8,422	1,069	5	-
	5030000 STEAM FRM OTH SRCS	NPCX	Net Power Cost Expense	SE	10,794	151	2,754	775	1,697	4,774	641	2	-
5030000 Total					10,794	151	2,754	775	1,697	4,774	641	2	-
	5050000 ELECTRIC EXPENSES	STEX	Steam O&M Expense	SG	734	11	200	57	102	323	41	0	-
5050000 Total					734	11	200	57	102	323	41	0	-
	5051000 ELEC EXP GENERAL	STEX	Steam O&M Expense	SG	12	0	3	1	2	5	1	0	-
5051000 Total					12	0	3	1	2	5	1	0	-
	5060000 MISC STEAM PWR EXP	STEX	Steam O&M Expense	SG	54,461	803	14,859	4,215	7,599	23,935	3,039	13	-
5060000 Total					54,461	803	14,859	4,215	7,599	23,935	3,039	13	-
	5061000 MISC STM EXP - CON	STEX	Steam O&M Expense	SG	983	14	268	76	137	432	55	0	-
5061000 Total					983	14	268	76	137	432	55	0	-
	5061100 MISC STM EXP PLCLU	STEX	Steam O&M Expense	SG	1,449	21	395	112	202	637	81	0	-
5061100 Total					1,449	21	395	112	202	637	81	0	-
	5061200 MISC STM EXP UNMTG	STEX	Steam O&M Expense	SG	12	0	3	1	2	5	1	0	-
5061200 Total					12	0	3	1	2	5	1	0	-
	5061300 MISC STM EXP COMPT	STEX	Steam O&M Expense	SG	509	7	139	39	71	224	28	0	-
5061300 Total					509	7	139	39	71	224	28	0	-
	5061400 MISC STM EXP OFFIC	STEX	Steam O&M Expense	SG	1,324	20	361	102	185	582	74	0	-
5061400 Total					1,324	20	361	102	185	582	74	0	-
	5061500 MISC STM EXP COMM	STEX	Steam O&M Expense	SG	169	2	46	13	24	74	9	0	-
5061500 Total					169	2	46	13	24	74	9	0	-
	5061600 MISC STM EXP FIRE	STEX	Steam O&M Expense	SG	24	0	7	2	3	11	1	0	-
5061600 Total					24	0	7	2	3	11	1	0	-
	5062000 MISC STM - ENVRMNT	STEX	Steam O&M Expense	SG	4,954	73	1,352	383	691	2,177	276	1	-
5062000 Total					4,954	73	1,352	383	691	2,177	276	1	-
	5063000 MISC STEAM JVA CR	STEX	Steam O&M Expense	SG	(40,959)	(604)	(11,175)	(3,170)	(5,715)	(18,000)	(2,285)	(10)	-
5063000 Total					(40,959)	(604)	(11,175)	(3,170)	(5,715)	(18,000)	(2,285)	(10)	-
	5064000 MISC STM EXP RCRT	STEX	Steam O&M Expense	SG	25	0	7	2	4	11	1	0	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

5064000 Total						25	0	7	2	4	11	1	0	-
	5065000	MISC STM EXP - SEC	STEX	Steam O&M Expense	SG	710	10	194	55	99	312	40	0	-
5065000 Total						710	10	194	55	99	312	40	0	-
	5066000	MISC STM EXP -SFTY	STEX	Steam O&M Expense	SG	1,723	25	470	133	240	757	96	0	-
5066000 Total						1,723	25	470	133	240	757	96	0	-
	5067000	MISC STM EXP TRNG	STEX	Steam O&M Expense	SG	3,873	57	1,057	300	540	1,702	216	1	-
5067000 Total						3,873	57	1,057	300	540	1,702	216	1	-
	5069000	MISC STM EXP WTSPY	STEX	Steam O&M Expense	SG	2,407	35	657	186	336	1,058	134	1	-
5069000 Total						2,407	35	657	186	336	1,058	134	1	-
	5069900	MISC STM EXP MISC	STEX	Steam O&M Expense	SG	3,838	57	1,047	297	536	1,687	214	1	-
5069900 Total						3,838	57	1,047	297	536	1,687	214	1	-
	5070000	RENTS (STEAM GEN)	STEX	Steam O&M Expense	SG	373	6	102	29	52	164	21	0	-
5070000 Total						373	6	102	29	52	164	21	0	-
	5100000	MNT SUPERV & ENG	STEX	Steam O&M Expense	SG	1,371	20	374	106	191	603	77	0	-
5100000 Total						1,371	20	374	106	191	603	77	0	-
	5101000	MNTNCE SUPVSN &ENG	STEX	Steam O&M Expense	SG	3,599	53	982	279	502	1,582	201	1	-
5101000 Total						3,599	53	982	279	502	1,582	201	1	-
	5110000	MNT OF STRUCTURES	STEX	Steam O&M Expense	SG	2,349	35	641	182	328	1,032	131	1	-
5110000 Total						2,349	35	641	182	328	1,032	131	1	-
	5111000	MNT OF STRUCTURES	STEX	Steam O&M Expense	SG	6,389	94	1,743	494	892	2,808	356	2	-
5111000 Total						6,389	94	1,743	494	892	2,808	356	2	-
	5111100	MNT STRCT PMP PLNT	STEX	Steam O&M Expense	SG	1,203	18	328	93	168	529	67	0	-
5111100 Total						1,203	18	328	93	168	529	67	0	-
	5111200	MNT STRCT WASTE WT	STEX	Steam O&M Expense	SG	1,172	17	320	91	164	515	65	0	-
5111200 Total						1,172	17	320	91	164	515	65	0	-
	5112000	STRUCTURAL SYSTEMS	STEX	Steam O&M Expense	SG	8,268	122	2,256	640	1,154	3,634	461	2	-
5112000 Total						8,268	122	2,256	640	1,154	3,634	461	2	-
	5114000	MNT OF STRCT CATH	STEX	Steam O&M Expense	SG	18	0	5	1	3	8	1	0	-
5114000 Total						18	0	5	1	3	8	1	0	-
	5116000	MNT STRCT DAM RIVR	STEX	Steam O&M Expense	SG	88	1	24	7	12	39	5	0	-
5116000 Total						88	1	24	7	12	39	5	0	-
	5117000	MNT STRCT FIRE PRT	STEX	Steam O&M Expense	SG	1,309	19	357	101	183	575	73	0	-
5117000 Total						1,309	19	357	101	183	575	73	0	-
	5118000	MNT STRCT-GROUNDS	STEX	Steam O&M Expense	SG	763	11	208	59	106	335	43	0	-
5118000 Total						763	11	208	59	106	335	43	0	-
	5119000	MNT OF STRCT-HVAC	STEX	Steam O&M Expense	SG	2,132	31	582	165	297	937	119	1	-
5119000 Total						2,132	31	582	165	297	937	119	1	-
	5119900	MNT OF STRCT-MISC	STEX	Steam O&M Expense	SG	952	14	260	74	133	418	53	0	-
5119900 Total						952	14	260	74	133	418	53	0	-
	5120000	MANT OF BOILR PLNT	STEX	Steam O&M Expense	SG	10,788	159	2,943	835	1,505	4,741	602	3	-
5120000 Total						10,788	159	2,943	835	1,505	4,741	602	3	-
	5121000	MNT BOILR-AIR HTR	STEX	Steam O&M Expense	SG	7,804	115	2,129	604	1,089	3,430	435	2	-
5121000 Total						7,804	115	2,129	604	1,089	3,430	435	2	-
	5121100	MNT BOILR-CHEM FD	STEX	Steam O&M Expense	SG	155	2	42	12	22	68	9	0	-
5121100 Total						155	2	42	12	22	68	9	0	-
	5121200	MNT BOILR-CL HANDL	STEX	Steam O&M Expense	SG	4,970	73	1,356	385	693	2,184	277	1	-
5121200 Total						4,970	73	1,356	385	693	2,184	277	1	-
	5121400	MNT BOIL-DEMNERLZ	STEX	Steam O&M Expense	SG	369	5	101	29	51	162	21	0	-
5121400 Total						369	5	101	29	51	162	21	0	-
	5121500	MNT BOIL-EXTRC STM	STEX	Steam O&M Expense	SG	321	5	88	25	45	141	18	0	-
5121500 Total						321	5	88	25	45	141	18	0	-
	5121600	MNT BOILR-FLYASH	STEX	Steam O&M Expense	SG	3,567	53	973	276	498	1,568	199	1	-
5121600 Total						3,567	53	973	276	498	1,568	199	1	-
	5121700	MNT BOIL-FUEL OIL	STEX	Steam O&M Expense	SG	769	11	210	60	107	338	43	0	-
5121700 Total						769	11	210	60	107	338	43	0	-
	5121800	MNT BOIL-FEEDWATR	STEX	Steam O&M Expense	SG	4,541	67	1,239	351	634	1,996	253	1	-
5121800 Total						4,541	67	1,239	351	634	1,996	253	1	-
	5121900	MNT BOIL-FRZ PRTEC	STEX	Steam O&M Expense	SG	51	1	14	4	7	23	3	0	-
5121900 Total						51	1	14	4	7	23	3	0	-
	5122000	MNT BOILR-AUX SYST	STEX	Steam O&M Expense	SG	617	9	168	48	86	271	34	0	-
5122000 Total						617	9	168	48	86	271	34	0	-
	5122100	MNT BOILR-MAIN STM	STEX	Steam O&M Expense	SG	3,714	55	1,013	287	518	1,632	207	1	-
5122100 Total						3,714	55	1,013	287	518	1,632	207	1	-
	5122200	MNT BOIL-PLVRZD CL	STEX	Steam O&M Expense	SG	8,123	120	2,216	629	1,133	3,570	453	2	-
5122200 Total						8,123	120	2,216	629	1,133	3,570	453	2	-
	5122300	MNT BOIL-PRECIP/BAG	STEX	Steam O&M Expense	SG	3,337	49	910	258	466	1,466	186	1	-
5122300 Total						3,337	49	910	258	466	1,466	186	1	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

5122400 Total	5122400	MNT BOIL-PRTRT WTR	STEX	Steam O&M Expense	SG	540	8	147	42	75	237	30	0	-
5122500 Total	5122500	MNT BOIL-RV OSMSIS	STEX	Steam O&M Expense	SG	177	3	48	14	25	78	10	0	-
5122600 Total	5122600	MNT BOIL-RHEAT ST	STEX	Steam O&M Expense	SG	468	7	128	36	65	206	26	0	-
5122800 Total	5122800	MNT BOIL-SOOTBLWG	STEX	Steam O&M Expense	SG	1,629	24	444	126	227	716	91	0	-
5122900 Total	5122900	MNT BOILR-SCRUBBER	STEX	Steam O&M Expense	SG	5,883	87	1,605	455	821	2,586	328	1	-
5123000 Total	5123000	MNT BOILR-BOTM ASH	STEX	Steam O&M Expense	SG	2,802	41	765	217	391	1,232	156	1	-
5123100 Total	5123100	MNT BOIL-WTR TRTMT	STEX	Steam O&M Expense	SG	426	6	116	33	59	187	24	0	-
5123200 Total	5123200	MNT BOIL-CNTL SUPT	STEX	Steam O&M Expense	SG	371	5	101	29	52	163	21	0	-
5123300 Total	5123300	MAINT GEO GATH SYS	STEX	Steam O&M Expense	SG	127	2	35	10	18	56	7	0	-
5123400 Total	5123400	MAINT OF BOILERS	STEX	Steam O&M Expense	SG	2,966	44	809	230	414	1,304	166	1	-
5124000 Total	5124000	MNT BOILR-CONTROLS	STEX	Steam O&M Expense	SG	903	13	246	70	126	397	50	0	-
5125000 Total	5125000	MNT BOILER-DRAFT	STEX	Steam O&M Expense	SG	3,389	50	925	262	473	1,489	189	1	-
5126000 Total	5126000	MNT BOILR-FIRESIDE	STEX	Steam O&M Expense	SG	2,421	36	661	187	338	1,064	135	1	-
5127000 Total	5127000	MNT BLR-BEARNG WTR	STEX	Steam O&M Expense	SG	540	8	147	42	75	237	30	0	-
5128000 Total	5128000	MNT BOILR WTR/STMD	STEX	Steam O&M Expense	SG	9,369	138	2,556	725	1,307	4,118	523	2	-
5129000 Total	5129000	MNT BOIL-COMP AIR	STEX	Steam O&M Expense	SG	1,269	19	346	98	177	558	71	0	-
5129900 Total	5129900	MAINT BOILER-MISC	STEX	Steam O&M Expense	SG	5,463	81	1,490	423	762	2,401	305	1	-
5130000 Total	5130000	MAINT ELEC PLANT	STEX	Steam O&M Expense	SG	2,916	43	796	226	407	1,282	163	1	-
5131000 Total	5131000	MAINT ELEC AC	STEX	Steam O&M Expense	SG	18,933	279	5,166	1,465	2,642	8,321	1,056	5	-
5131100 Total	5131100	MAINT/LUBE-OIL SYS	STEX	Steam O&M Expense	SG	1,137	17	310	88	159	500	63	0	-
5131300 Total	5131300	MAINT/PREVENT ROUT	STEX	Steam O&M Expense	SG	8	0	2	1	1	4	0	0	-
5131400 Total	5131400	MAINT/MAIN TURBINE	STEX	Steam O&M Expense	SG	6,955	103	1,898	538	970	3,057	388	2	-
5132000 Total	5132000	MAINT ALARMS/INFO	STEX	Steam O&M Expense	SG	2,385	35	651	185	333	1,048	133	1	-
5133000 Total	5133000	MAINT/AIR-COOL-CON	STEX	Steam O&M Expense	SG	159	2	43	12	22	70	9	0	-
5134000 Total	5134000	MAINT/COMPNT COOL	STEX	Steam O&M Expense	SG	180	3	49	14	25	79	10	0	-
5135000 Total	5135000	MAINT/COMPNT AUXIL	STEX	Steam O&M Expense	SG	1,139	17	311	88	159	500	64	0	-
5137000 Total	5137000	MAINT-COOLING TOWR	STEX	Steam O&M Expense	SG	1,488	22	406	115	208	654	83	0	-
5138000 Total	5138000	MAINT-CIRCUL WATER	STEX	Steam O&M Expense	SG	1,520	22	415	118	212	668	85	0	-
5139000 Total	5139000	MAINT-ELECT - DC	STEX	Steam O&M Expense	SG	380	6	104	29	53	167	21	0	-
5139900 Total	5139900	MNT ELEC PLT-MISC	STEX	Steam O&M Expense	SG	462	7	126	36	64	203	26	0	-
5140000 Total	5140000	MAINT MISC STM PLN	STEX	Steam O&M Expense	SG	2,707	40	738	209	378	1,190	151	1	-
5141000 Total	5141000	MISC STM-COMP AIR	STEX	Steam O&M Expense	SG	1,073	16	293	83	150	471	60	0	-
5142000 Total	5142000	MISC STM PLT-CONSU	STEX	Steam O&M Expense	SG	656	10	179	51	92	288	37	0	-
5144000	5144000	MISC STM PLNT-LAB	STEX	Steam O&M Expense	SG	356	5	97	28	50	156	20	0	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

5144000 Total					356	5	97	28	50	156	20	0	-
	5145000	MAINT MISC-SM TOOL	STEX	Steam O&M Expense	1,355	20	370	105	189	596	76	0	-
5145000 Total					1,355	20	370	105	189	596	76	0	-
	5146000	MAINT/PAGING SYS	STEX	Steam O&M Expense	250	4	68	19	35	110	14	0	-
5146000 Total					250	4	68	19	35	110	14	0	-
	5147000	MAINT/PLANT EQUIP	STEX	Steam O&M Expense	1,414	21	386	109	197	622	79	0	-
5147000 Total					1,414	21	386	109	197	622	79	0	-
	5148000	MAINT/PLT-VEHICLES	STEX	Steam O&M Expense	1,757	26	479	136	245	772	98	0	-
5148000 Total					1,757	26	479	136	245	772	98	0	-
	5149000	MAINT MISC-OTHER	STEX	Steam O&M Expense	813	12	222	63	114	357	45	0	-
5149000 Total					813	12	222	63	114	357	45	0	-
	5149500	MAINT STM PLT-ENV AM	STEX	Steam O&M Expense	3,769	56	1,028	292	526	1,656	210	1	-
5149500 Total					3,769	56	1,028	292	526	1,656	210	1	-
	5350000	OPER SUPERV & ENG	HYEX	Hydro O&M Expense	8,981	132	2,450	695	1,253	3,947	501	2	-
	5350000	OPER SUPERV & ENG	HYEX	Hydro O&M Expense	3,868	57	1,055	299	540	1,700	216	1	-
5350000 Total					12,849	189	3,506	994	1,793	5,647	717	3	-
	5360000	WATER FOR POWER	HYEX	Hydro O&M Expense	332	5	91	26	46	146	19	0	-
5360000 Total					332	5	91	26	46	146	19	0	-
	5370000	HYDRAULIC EXPENSES	HYEX	Hydro O&M Expense	3,260	48	890	252	455	1,433	182	1	-
5370000 Total					3,260	48	890	252	455	1,433	182	1	-
	5371000	HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	691	10	188	53	96	304	39	0	-
	5371000	HYDRO/FISH & WILD	HYEX	Hydro O&M Expense	151	2	41	12	21	66	8	0	-
5371000 Total					842	12	230	65	117	370	47	0	-
	5372000	HYDRO/HATCHERY EXP	HYEX	Hydro O&M Expense	236	3	64	18	33	104	13	0	-
5372000 Total					236	3	64	18	33	104	13	0	-
	5374000	HYDRO/OTH REC FAC	HYEX	Hydro O&M Expense	211	3	57	16	29	93	12	0	-
	5374000	HYDRO/OTH REC FAC	HYEX	Hydro O&M Expense	32	0	9	2	5	14	2	0	-
5374000 Total					243	4	66	19	34	107	14	0	-
	5379000	HYDRO EXPENSE-OTH	HYEX	Hydro O&M Expense	498	7	136	39	70	219	28	0	-
	5379000	HYDRO EXPENSE-OTH	HYEX	Hydro O&M Expense	184	3	50	14	26	81	10	0	-
5379000 Total					682	10	186	53	95	300	38	0	-
	5390000	MSC HYD PWR GEN EX	HYEX	Hydro O&M Expense	21,067	311	5,748	1,630	2,940	9,258	1,175	5	-
	5390000	MSC HYD PWR GEN EX	HYEX	Hydro O&M Expense	8,052	119	2,197	623	1,124	3,538	449	2	-
5390000 Total					29,119	429	7,944	2,253	4,063	12,797	1,625	7	-
	5400000	RENTS (HYDRO GEN)	HYEX	Hydro O&M Expense	1,984	29	541	154	277	872	111	0	-
	5400000	RENTS (HYDRO GEN)	HYEX	Hydro O&M Expense	209	3	57	16	29	92	12	0	-
5400000 Total					2,193	32	598	170	306	964	122	1	-
	5410000	MNT SUPERV & ENG	HYEX	Hydro O&M Expense	28	0	8	2	4	12	2	0	-
5410000 Total					28	0	8	2	4	12	2	0	-
	5420000	MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	669	10	183	52	93	294	37	0	-
	5420000	MAINT OF STRUCTURE	HYEX	Hydro O&M Expense	39	1	11	3	5	17	2	0	-
5420000 Total					708	10	193	55	99	311	40	0	-
	5430000	MNT DAMS & WTR SYS	HYEX	Hydro O&M Expense	643	9	176	50	90	283	36	0	-
	5430000	MNT DAMS & WTR SYS	HYEX	Hydro O&M Expense	749	11	204	58	104	329	42	0	-
5430000 Total					1,392	21	380	108	194	612	78	0	-
	5440000	MAINT OF ELEC PLNT	HYEX	Hydro O&M Expense	81	1	22	6	11	36	5	0	-
5440000 Total					81	1	22	6	11	36	5	0	-
	5441000	PRIME MOVERS & GEN	HYEX	Hydro O&M Expense	418	6	114	32	58	184	23	0	-
	5441000	PRIME MOVERS & GEN	HYEX	Hydro O&M Expense	181	3	49	14	25	80	10	0	-
5441000 Total					600	9	164	46	84	264	33	0	-
	5442000	ACCESS ELEC EQUIP	HYEX	Hydro O&M Expense	372	5	101	29	52	163	21	0	-
	5442000	ACCESS ELEC EQUIP	HYEX	Hydro O&M Expense	93	1	25	7	13	41	5	0	-
5442000 Total					465	7	127	36	65	204	26	0	-
	5450000	MNT MISC HYDRO PLT	HYEX	Hydro O&M Expense	14	0	4	1	2	6	1	0	-
5450000 Total					14	0	4	1	2	6	1	0	-
	5451000	MNT-FISH/WILDLIFE	HYEX	Hydro O&M Expense	1,073	16	293	83	150	472	60	0	-
5451000 Total					1,073	16	293	83	150	472	60	0	-
	5455000	MAINT-RDS/TRAIL/BR	HYEX	Hydro O&M Expense	540	8	147	42	75	238	30	0	-
	5455000	MAINT-RDS/TRAIL/BR	HYEX	Hydro O&M Expense	419	6	114	32	58	184	23	0	-
5455000 Total					960	14	262	74	134	422	54	0	-
	5459000	MAINT HYDRO-OTHER	HYEX	Hydro O&M Expense	1,864	27	509	144	260	819	104	0	-
	5459000	MAINT HYDRO-OTHER	HYEX	Hydro O&M Expense	560	8	153	43	78	246	31	0	-
5459000 Total					2,424	36	661	188	338	1,065	135	1	-
	5459500	MAINT OF HYDRO PLT-E	HYEX	Hydro O&M Expense	328	5	89	25	46	144	18	0	-
5459500 Total					328	5	89	25	46	144	18	0	-
	5460000	OPER SUPERV & ENG	OPEX	Other Production O&M Expense	577	9	157	45	81	254	32	0	-
5460000 Total					577	9	157	45	81	254	32	0	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

5471000 Total	5471000	NATURAL GAS	NPCX	Net Power Cost Expense	SE	486,505	6,790	124,105	34,952	76,502	215,151	28,893	112	-
						486,505	6,790	124,105	34,952	76,502	215,151	28,893	112	-
5480000 Total	5480000	GENERATION EXP	OPEX	Other Production O&M Expense	SG	29,885	440	8,153	2,313	4,170	13,134	1,667	7	-
						29,885	440	8,153	2,313	4,170	13,134	1,667	7	-
	5490000	MIS OTH PWR GEN EX	OPEX	Other Production O&M Expense	OR	49	-	49	-	-	-	-	-	-
	5490000	MIS OTH PWR GEN EX	OPEX	Other Production O&M Expense	SG	10,120	149	2,761	783	1,412	4,447	565	2	-
5490000 Total						10,169	149	2,810	783	1,412	4,447	565	2	-
	5500000	RENTS (OTHER GEN)	OPEX	Other Production O&M Expense	OR	372	-	372	-	-	-	-	-	-
	5500000	RENTS (OTHER GEN)	OPEX	Other Production O&M Expense	SG	10,848	160	2,960	839	1,514	4,767	605	3	-
5500000 Total						11,220	160	3,332	839	1,514	4,767	605	3	-
	5520000	MAINT OF STRUCTURE	OPEX	Other Production O&M Expense	SG	4,719	70	1,287	365	658	2,074	263	1	-
5520000 Total						4,719	70	1,287	365	658	2,074	263	1	-
	5530000	MNT GEN & ELEC PLT	OPEX	Other Production O&M Expense	SG	29,305	432	7,995	2,268	4,089	12,879	1,635	7	-
5530000 Total						29,305	432	7,995	2,268	4,089	12,879	1,635	7	-
	5540000	MNT MSC OTH PWR GN	OPEX	Other Production O&M Expense	SG	2,569	38	701	199	358	1,129	143	1	-
5540000 Total						2,569	38	701	199	358	1,129	143	1	-
	5546000	MISC PLANT EQUIP	OPEX	Other Production O&M Expense	SG	17	0	5	1	2	7	1	0	-
5546000 Total						17	0	5	1	2	7	1	0	-
	5549500	MAINT OF OTH PWR PLT	OPEX	Other Production O&M Expense	SG	2,033	30	555	157	284	893	113	0	-
5549500 Total						2,033	30	555	157	284	893	113	0	-
	5550000	PURCHASED POWER	PSEX	Power Supply Expense	SG	(71)	(1)	(19)	(5)	(10)	(31)	(4)	(0)	-
5550000 Total						(71)	(1)	(19)	(5)	(10)	(31)	(4)	(0)	-
	5552400	RENEW ENRGY CR PURCH	NPCX	Net Power Cost Expense	OTHER	8,194	-	-	-	-	-	-	-	8,194
5552400 Total						8,194	-	-	-	-	-	-	-	8,194
	5552500	OTH/INT/REC/DEL	NPCX	Net Power Cost Expense	SE	(28,141)	(393)	(7,179)	(2,022)	(4,425)	(12,445)	(1,671)	(6)	-
5552500 Total						(28,141)	(393)	(7,179)	(2,022)	(4,425)	(12,445)	(1,671)	(6)	-
	5552700	PURCH POWER-UT SITUS	NPCX	Net Power Cost Expense	UT	15,078	-	-	-	-	15,078	-	-	-
5552700 Total						15,078	-	-	-	-	15,078	-	-	-
	5552800	PURCH POWER-OR SITUS	NPCX	Net Power Cost Expense	OR	222	-	222	-	-	-	-	-	-
5552800 Total						222	-	222	-	-	-	-	-	-
	5552900	PURCH POWER-CA SITUS	NPCX	Net Power Cost Expense	CA	33	33	-	-	-	-	-	-	-
5552900 Total						33	33	-	-	-	-	-	-	-
	5555700	NPC Deferral Mchsm	NPCX	Net Power Cost Expense	OTHER	(521,199)	-	-	-	-	-	-	-	(521,199)
5555700 Total						(521,199)	-	-	-	-	-	-	-	(521,199)
	5555900	Short-Term Firm Whls	NPCX	Net Power Cost Expense	SG	985,636	14,528	268,910	76,275	137,534	433,164	54,990	234	-
5555900 Total						985,636	14,528	268,910	76,275	137,534	433,164	54,990	234	-
	5556200	TRADING NETTED-LOSS	NPCX	Net Power Cost Expense	SG	0	0	0	0	0	0	0	0	-
5556200 Total						0	0	0	0	0	0	0	0	-
	5556300	FIRM ENERGY PURCH	NPCX	Net Power Cost Expense	SG	441,007	6,500	120,320	34,128	61,538	193,812	24,605	105	-
5556300 Total						441,007	6,500	120,320	34,128	61,538	193,812	24,605	105	-
	5556400	FIRM DEMAND PURCH	NPCX	Net Power Cost Expense	SG	34,351	506	9,372	2,658	4,793	15,097	1,917	8	-
5556400 Total						34,351	506	9,372	2,658	4,793	15,097	1,917	8	-
	5556700	POST-MERG FIRM PUR	NPCX	Net Power Cost Expense	SG	51,454	758	14,038	3,982	7,180	22,613	2,871	12	-
	5556700	POST-MERG FIRM PUR	NPCX	Net Power Cost Expense	SG	5,835	86	1,592	452	814	2,564	326	1	-
5556700 Total						57,289	844	15,630	4,433	7,994	25,177	3,196	14	-
	5556710	EIM - FIRM PURCHASES	NPCX	Net Power Cost Expense	SG	(54,554)	(804)	(14,884)	(4,222)	(7,612)	(23,975)	(3,044)	(13)	-
5556710 Total						(54,554)	(804)	(14,884)	(4,222)	(7,612)	(23,975)	(3,044)	(13)	-
	5560000	SYS CTRL & LD DISP	PSEX	Power Supply Expense	SG	3,500	52	955	271	488	1,538	195	1	-
5560000 Total						3,500	52	955	271	488	1,538	195	1	-
	5570000	OTHER EXPENSES	PSEX	Power Supply Expense	SE	7	0	2	1	1	3	0	0	-
	5570000	OTHER EXPENSES	PSEX	Power Supply Expense	SG	37,279	549	10,171	2,885	5,202	16,386	2,080	9	-
5570000 Total						37,286	550	10,173	2,885	5,203	16,386	2,080	9	-
	5579000	OTH EXP-ST SITUS ACT	PSEX	Power Supply Expense	IDU	2,556	-	-	-	-	-	2,556	-	-
	5579000	OTH EXP-ST SITUS ACT	PSEX	Power Supply Expense	OR	9,790	-	9,790	-	-	-	-	-	-
5579000 Total						12,347	-	9,790	-	-	-	2,556	-	-
	5579100	OTH EXP-LIQ DAMAGE	PSEX	Power Supply Expense	UT	35	-	-	-	-	35	-	-	-
	5579100	OTH EXP-LIQ DAMAGE	PSEX	Power Supply Expense	WYU	62	-	-	-	62	-	-	-	-
5579100 Total						97	-	-	-	62	35	-	-	-
	5600000	OPER SUPERV & ENG	TNEX	Transmission O&M Expense	SG	11,540	170	3,149	893	1,610	5,072	644	3	-
5600000 Total						11,540	170	3,149	893	1,610	5,072	644	3	-
	5612000	LD - MONITOR & OPER	TNEX	Transmission O&M Expense	SG	7,195	106	1,963	557	1,004	3,162	401	2	-
5612000 Total						7,195	106	1,963	557	1,004	3,162	401	2	-
	5614000	SCHED, SYS CTR & DSP	TNEX	Transmission O&M Expense	SG	219	3	60	17	31	96	12	0	-
5614000 Total						219	3	60	17	31	96	12	0	-
	5614010	EIM - SCHEDULING,SYS	TNEX	Transmission O&M Expense	SG	691	10	189	53	96	304	39	0	-
5614010 Total						691	10	189	53	96	304	39	0	-
	5615000	REL PLAN & STDS DEV	TNEX	Transmission O&M Expense	SG	3,000	44	819	232	419	1,319	167	1	-
5615000 Total						3,000	44	819	232	419	1,319	167	1	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

5615000 Total						3,000	44	819	232	419	1,319	167	1	-
	5616000	TRANS SVC STUDIES	TNEX	Transmission O&M Expense	SG	159	2	43	12	22	70	9	0	-
5616000 Total						159	2	43	12	22	70	9	0	-
	5617000	GEN INTERCNCT STUD	TNEX	Transmission O&M Expense	SG	2,372	35	647	184	331	1,043	132	1	-
5617000 Total						2,372	35	647	184	331	1,043	132	1	-
	5618000	REL PLN & STAND SVCS	TNEX	Transmission O&M Expense	SG	5,572	82	1,520	431	778	2,449	311	1	-
5618000 Total						5,572	82	1,520	431	778	2,449	311	1	-
	5620000	STATION EXP(TRANS)	TNEX	Transmission O&M Expense	SG	4,572	67	1,247	354	638	2,009	255	1	-
5620000 Total						4,572	67	1,247	354	638	2,009	255	1	-
	5630000	OVERHEAD LINE EXP	TNEX	Transmission O&M Expense	SG	1,947	29	531	151	272	856	109	0	-
5630000 Total						1,947	29	531	151	272	856	109	0	-
	5650000	TRNS ELEC BY OTHERS	NPCX	Net Power Cost Expense	SG	(53)	(1)	(15)	(4)	(7)	(23)	(3)	(0)	-
5650000 Total						(53)	(1)	(15)	(4)	(7)	(23)	(3)	(0)	-
	5650010	EIM - TRANSM OF ELEC	NPCX	Net Power Cost Expense	SG	2,913	43	795	225	406	1,280	163	1	-
5650010 Total						2,913	43	795	225	406	1,280	163	1	-
	5651000	S/T FIRM WHEELING	NPCX	Net Power Cost Expense	SG	12,736	188	3,475	986	1,777	5,597	711	3	-
5651000 Total						12,736	188	3,475	986	1,777	5,597	711	3	-
	5652500	NON-FIRM WHEEL EXP	NPCX	Net Power Cost Expense	SE	24,777	346	6,321	1,780	3,896	10,958	1,471	6	-
5652500 Total						24,777	346	6,321	1,780	3,896	10,958	1,471	6	-
	5654600	POST-MRG WHEEL EXP	NPCX	Net Power Cost Expense	SG	124,769	1,839	34,041	9,655	17,410	54,833	6,961	30	-
5654600 Total						124,769	1,839	34,041	9,655	17,410	54,833	6,961	30	-
	5660000	MISC TRANS EXPENSE	TNEX	Transmission O&M Expense	SG	3,562	53	972	276	497	1,565	199	1	-
5660000 Total						3,562	53	972	276	497	1,565	199	1	-
	5660010	MISC TRANS EXPENSE	TNEX	Transmission O&M Expense	SG	14	0	4	1	2	6	1	0	-
5660010 Total						14	0	4	1	2	6	1	0	-
	5670000	RENTS-TRANSMISSION	TNEX	Transmission O&M Expense	SG	1,826	27	498	141	255	803	102	0	-
5670000 Total						1,826	27	498	141	255	803	102	0	-
	5680000	MNT SUPERV & ENG	TNEX	Transmission O&M Expense	SG	1,398	21	381	108	195	614	78	0	-
5680000 Total						1,398	21	381	108	195	614	78	0	-
	5690000	MAINT OF STRUCTURE	TNEX	Transmission O&M Expense	SG	360	5	98	28	50	158	20	0	-
5690000 Total						360	5	98	28	50	158	20	0	-
	5692000	MAINT-COMP SW TRANS	TNEX	Transmission O&M Expense	SG	93	1	25	7	13	41	5	0	-
5692000 Total						93	1	25	7	13	41	5	0	-
	5693000	MAINT-COM EQP TRANS	TNEX	Transmission O&M Expense	SG	5,771	85	1,575	447	805	2,536	322	1	-
5693000 Total						5,771	85	1,575	447	805	2,536	322	1	-
	5700000	MAINT STATION EQIP	TNEX	Transmission O&M Expense	SG	13,779	203	3,759	1,066	1,923	6,055	769	3	-
5700000 Total						13,779	203	3,759	1,066	1,923	6,055	769	3	-
	5710000	MAINT OVHD LINES	TNEX	Transmission O&M Expense	SG	28,947	427	7,898	2,240	4,039	12,722	1,615	7	-
5710000 Total						28,947	427	7,898	2,240	4,039	12,722	1,615	7	-
	5720000	MNT UNDERGRD LINES	TNEX	Transmission O&M Expense	SG	207	3	57	16	29	91	12	0	-
5720000 Total						207	3	57	16	29	91	12	0	-
	5730000	MNT MSC TRANS PLNT	TNEX	Transmission O&M Expense	SG	225	3	61	17	31	99	13	0	-
5730000 Total						225	3	61	17	31	99	13	0	-
	5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	CA	2,045	2,045	-	-	-	-	-	-	-
	5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	IDU	253	-	-	-	-	-	253	-	-
	5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	OR	2,558	-	2,558	-	-	-	-	-	-
	5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	SNPD	15,538	688	4,189	961	1,477	7,435	788	-	-
	5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	UT	807	-	-	-	-	807	-	-	-
	5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WA	178	-	-	178	-	-	-	-	-
	5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WYP	113	-	-	-	113	-	-	-	-
	5800000	OPER SUPERV & ENG	DNEX	Distribution O&M Expense	WYU	100	-	-	-	100	-	-	-	-
5800000 Total						21,593	2,733	6,748	1,140	1,690	8,242	1,041	-	-
	5810000	LOAD DISPATCHING	DNEX	Distribution O&M Expense	SNPD	16,872	747	4,549	1,044	1,603	8,073	856	-	-
5810000 Total						16,872	747	4,549	1,044	1,603	8,073	856	-	-
	5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	CA	87	-	-	-	-	-	-	-	-
	5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	IDU	452	-	-	-	-	-	452	-	-
	5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	OR	1,247	-	1,247	-	-	-	-	-	-
	5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	SNPD	(1)	(0)	(0)	(0)	(0)	(1)	(0)	-	-
	5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	UT	2,521	-	-	-	-	2,521	-	-	-
	5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	WA	245	-	-	245	-	-	-	-	-
	5820000	STATION EXP(DIST)	DNEX	Distribution O&M Expense	WYP	1,425	-	-	-	1,425	-	-	-	-
5820000 Total						5,976	87	1,247	245	1,424	2,520	452	-	-
	5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	CA	303	303	-	-	-	-	-	-	-
	5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	IDU	732	-	-	-	-	-	732	-	-
	5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	OR	1,914	-	1,914	-	-	-	-	-	-
	5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	UT	6,778	-	-	-	-	6,778	-	-	-
	5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	WA	594	-	-	594	-	-	-	-	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	WYP	1,119	-	-	-	1,119	-	-	-	-
5830000	OVHD LINE EXPENSES	DNEX	Distribution O&M Expense	WYU	119	-	-	-	119	-	-	-	-
5830000 Total					11,559	303	1,914	594	1,237	6,778	732	-	-
5850000	STRT LGHT-SGNL SYS	DNEX	Distribution O&M Expense	SNPD	268	12	72	17	25	128	14	-	-
5850000 Total					268	12	72	17	25	128	14	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	CA	125	125	-	-	-	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	IDU	132	-	-	-	-	-	132	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	OR	1,151	-	1,151	-	-	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	UT	731	-	-	-	-	731	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WA	246	-	-	246	-	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WYP	305	-	-	-	305	-	-	-	-
5860000	METER EXPENSES	DNEX	Distribution O&M Expense	WYU	60	-	-	-	60	-	-	-	-
5860000 Total					2,750	125	1,151	246	364	731	132	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	CA	578	578	-	-	-	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	IDU	1,101	-	-	-	-	-	1,101	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	OR	6,809	-	6,809	-	-	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	UT	9,280	-	-	-	-	9,280	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WA	1,601	-	-	1,601	-	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WYP	1,653	-	-	-	1,653	-	-	-	-
5870000	CUST INSTL EXPENSE	DNEX	Distribution O&M Expense	WYU	155	-	-	-	155	-	-	-	-
5870000 Total					21,176	578	6,809	1,601	1,808	9,280	1,101	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	CA	(46)	(46)	-	-	-	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	IDU	231	-	-	-	-	-	231	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	OR	(242)	-	(242)	-	-	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	SNPD	1,192	53	321	74	113	570	60	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	UT	2,053	-	-	-	-	2,053	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WA	(31)	-	-	(31)	-	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WYP	543	-	-	-	543	-	-	-	-
5880000	MSC DISTR EXPENSES	DNEX	Distribution O&M Expense	WYU	(1)	-	-	-	(1)	-	-	-	-
5880000 Total					3,700	6	80	43	656	2,623	291	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	CA	(54)	(54)	-	-	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	IDU	42	-	-	-	-	-	42	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	OR	1,673	-	1,673	-	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	SNPD	738	33	199	46	70	353	37	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	UT	838	-	-	-	-	838	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WA	147	-	-	147	-	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WYP	321	-	-	-	321	-	-	-	-
5890000	RENTS-DISTRIBUTION	DNEX	Distribution O&M Expense	WYU	15	-	-	-	15	-	-	-	-
5890000 Total					3,721	(21)	1,872	193	406	1,192	79	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	CA	108	108	-	-	-	-	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	IDU	22	-	-	-	-	-	22	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	OR	1,054	-	1,054	-	-	-	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	SNPD	3,596	159	969	222	342	1,721	182	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	UT	8,125	-	-	-	-	8,125	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	WA	198	-	-	198	-	-	-	-	-
5900000	MAINT SUPERV & ENG	DNEX	Distribution O&M Expense	WYP	215	-	-	-	215	-	-	-	-
5900000 Total					13,317	268	2,023	420	556	9,846	204	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	CA	92	92	-	-	-	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	IDU	166	-	-	-	-	-	166	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	OR	793	-	793	-	-	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	SNPD	105	5	28	6	10	50	5	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	UT	883	-	-	-	-	883	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WA	148	-	-	148	-	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WYP	368	-	-	-	368	-	-	-	-
5910000	MAINT OF STRUCTURE	DNEX	Distribution O&M Expense	WYU	62	-	-	-	62	-	-	-	-
5910000 Total					2,618	97	821	155	440	934	172	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	CA	334	334	-	-	-	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	IDU	506	-	-	-	-	-	506	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	OR	3,717	-	3,717	-	-	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	SNPD	1,104	49	298	68	105	528	56	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	UT	2,678	-	-	-	-	2,678	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WA	1,286	-	-	1,286	-	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WYP	1,385	-	-	-	1,385	-	-	-	-
5920000	MAINT STAT EQUIP	DNEX	Distribution O&M Expense	WYU	25	-	-	-	25	-	-	-	-
5920000 Total					11,035	383	4,014	1,354	1,516	3,206	562	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	CA	22,655	22,655	-	-	-	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	IDU	4,996	-	-	-	-	-	4,996	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	OR	102,982	-	102,982	-	-	-	-	-	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	SNPD	3,473	154	936	215	330	1,662	176	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	UT	38,604	-	-	-	-	38,604	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WA	8,509	-	-	8,509	-	-	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WYP	7,646	-	-	-	7,646	-	-	-	-	-
5930000	MAINT OVHD LINES	DNEX	Distribution O&M Expense	WYU	1,606	-	-	-	1,606	-	-	-	-	-
5930000 Total					190,471	22,809	103,918	8,724	9,582	40,266	5,172	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	CA	(314)	(314)	-	-	-	-	-	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	IDU	238	-	-	-	-	-	238	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	OR	(2,377)	-	(2,377)	-	-	-	-	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	UT	1,215	-	-	-	-	1,215	-	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	WA	(544)	-	-	(544)	-	-	-	-	-	-
5931000	MAINT O/H LINES-LB P	DNEX	Distribution O&M Expense	WYP	224	-	-	-	224	-	-	-	-	-
5931000 Total					(1,558)	(314)	(2,377)	(544)	224	1,215	238	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	CA	980	980	-	-	-	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	IDU	1,431	-	-	-	-	-	1,431	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	OR	9,418	-	9,418	-	-	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	SNPD	14	1	4	1	1	6	1	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	UT	26,566	-	-	-	-	26,566	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WA	2,025	-	-	2,025	-	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WYP	2,150	-	-	-	2,150	-	-	-	-	-
5940000	MAINT UDGRND LINES	DNEX	Distribution O&M Expense	WYU	398	-	-	-	398	-	-	-	-	-
5940000 Total					42,982	981	9,422	2,026	2,549	26,572	1,431	-	-	-
5950000	MAINT LINE TRNSFRM	DNEX	Distribution O&M Expense	SNPD	1,173	52	316	73	112	562	60	-	-	-
5950000 Total					1,173	52	316	73	112	562	60	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	CA	73	73	-	-	-	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	IDU	64	-	-	-	-	-	64	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	OR	867	-	867	-	-	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	UT	738	-	-	-	-	738	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WA	127	-	-	127	-	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WYP	422	-	-	-	422	-	-	-	-	-
5960000	MNT STR LGHT-SIG S	DNEX	Distribution O&M Expense	WYU	130	-	-	-	130	-	-	-	-	-
5960000 Total					2,420	73	867	127	552	738	64	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	CA	14	14	-	-	-	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	IDU	32	-	-	-	-	-	32	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	OR	178	-	178	-	-	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	SNPD	(38)	(2)	(10)	(2)	(4)	(18)	(2)	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	UT	353	-	-	-	-	353	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WA	32	-	-	32	-	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WYP	29	-	-	-	29	-	-	-	-	-
5970000	MNT OF METERS	DNEX	Distribution O&M Expense	WYU	12	-	-	-	12	-	-	-	-	-
5970000 Total					613	12	168	30	38	335	30	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	CA	91	91	-	-	-	-	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	IDU	106	-	-	-	-	-	106	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	OR	1,640	-	1,640	-	-	-	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	SNPD	3,839	170	1,035	238	365	1,837	195	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	UT	1,361	-	-	-	-	1,361	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	WA	146	-	-	146	-	-	-	-	-	-
5980000	MNT MISC DIST PLNT	DNEX	Distribution O&M Expense	WYP	361	-	-	-	361	-	-	-	-	-
5980000 Total					7,546	261	2,676	383	726	3,198	301	-	-	-
5989500	MNT DIST PLNT-ENV AM	DNEX	Distribution O&M Expense	SNPD	2,692	119	726	167	256	1,288	137	-	-	-
5989500 Total					2,692	119	726	167	256	1,288	137	-	-	-
9010000	SUPRV (CUST ACCT)	CAEX	Customer Accounting Expense	CN	2,407	54	734	161	170	1,185	103	-	-	-
9010000 Total					2,407	54	734	161	170	1,185	103	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	CA	461	461	-	-	-	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	CN	968	22	295	65	68	477	41	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	IDU	489	-	-	-	-	-	489	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	OR	2,168	-	2,168	-	-	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	UT	4,459	-	-	-	-	4,459	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WA	1,020	-	-	1,020	-	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WYP	1,175	-	-	-	1,175	-	-	-	-	-
9020000	METER READING EXP	CAEX	Customer Accounting Expense	WYU	237	-	-	-	237	-	-	-	-	-
9020000 Total					10,977	483	2,463	1,085	1,480	4,936	530	-	-	-
9030000	CUST RCRD/COLL EXP	CAEX	Customer Accounting Expense	CN	1,183	27	361	79	84	583	51	-	-	-
9030000 Total					1,183	27	361	79	84	583	51	-	-	-
9031000	CUST RCRD/CUST SYS	CAEX	Customer Accounting Expense	CN	1,503	34	458	100	106	741	64	-	-	-
9031000 Total					1,503	34	458	100	106	741	64	-	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	CN	9,328	210	2,843	622	660	4,594	398	-	-	-
9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	OR	0	-	0	-	-	-	-	-	-	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

9032000	CUST ACCTG/BILL	CAEX	Customer Accounting Expense	UT	0	-	-	-	-	0	-	-	-
9032000 Total					9,328	210	2,843	622	660	4,594	398	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	CA	16	16	-	-	-	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	CN	18,139	408	5,529	1,210	1,283	8,934	775	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	IDU	128	-	-	-	-	-	128	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	OR	803	-	803	-	-	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	UT	1,805	-	-	-	-	1,805	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WA	355	-	-	355	-	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WYP	276	-	-	-	276	-	-	-	-
9033000	CUST ACCTG/COLL	CAEX	Customer Accounting Expense	WYU	38	-	-	-	38	-	-	-	-
9033000 Total					21,559	424	6,332	1,565	1,596	10,739	902	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	CA	17	17	-	-	-	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	IDU	24	-	-	-	-	-	24	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	OR	95	-	95	-	-	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	UT	100	-	-	-	-	100	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WA	31	-	-	31	-	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WYP	13	-	-	-	13	-	-	-	-
9035000	CUST ACCTG/REQ	CAEX	Customer Accounting Expense	WYU	4	-	-	-	4	-	-	-	-
9035000 Total					284	17	95	31	17	100	24	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	CN	8,912	201	2,717	595	630	4,390	381	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	OR	5	-	5	-	-	-	-	-	-
9036000	CUST ACCTG/COMMON	CAEX	Customer Accounting Expense	WA	542	-	-	542	-	-	-	-	-
9036000 Total					9,459	201	2,722	1,137	630	4,390	381	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	CA	1,941	1,941	-	-	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	CN	(37)	(1)	(11)	(2)	(3)	(18)	(2)	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	IDU	508	-	-	-	-	-	508	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	OR	15,368	-	15,368	-	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	UT	8,520	-	-	-	-	8,520	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	WA	6,244	-	-	6,244	-	-	-	-	-
9040000	UNCOLLECT ACCOUNTS	CAEX	Customer Accounting Expense	WYP	1,667	-	-	-	1,667	-	-	-	-
9040000 Total					34,212	1,941	15,357	6,242	1,665	8,501	506	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	CA	22	22	-	-	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	IDU	(0)	-	-	-	-	-	(0)	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	OR	25	-	25	-	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	UT	70	-	-	-	-	70	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	WA	(1)	-	-	(1)	-	-	-	-	-
9042000	UNCOLL ACCTS-JOINT U	CAEX	Customer Accounting Expense	WYP	(4)	-	-	-	(4)	-	-	-	-
9042000 Total					113	22	25	(1)	(4)	70	(0)	-	-
9050000	MISC CUST ACCT EXP	CAEX	Customer Accounting Expense	OR	(0)	-	(0)	-	-	-	-	-	-
9050000 Total					(0)	-	(0)	-	-	-	-	-	-
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	CN	5	0	2	0	0	3	0	-	-
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	OR	1	-	1	-	-	-	-	-	-
9080000	CUST ASSIST EXP	CSEX	Customer Service Expense	UT	0	-	-	-	-	0	-	-	-
9080000 Total					6	0	2	0	0	3	0	-	-
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	CN	579	13	176	39	41	285	25	-	-
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	OTHER	8,932	-	-	-	-	-	-	-	8,932
9081000	CUST ASST EXP-GENL	CSEX	Customer Service Expense	UT	2,174	-	-	-	-	2,174	-	-	-
9081000 Total					11,685	13	176	39	41	2,459	25	-	8,932
9084000	DSM DIRECT	CSEX	Customer Service Expense	CA	(9)	(9)	-	-	-	-	-	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	CN	2,151	48	656	143	152	1,059	92	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	IDU	1	-	-	-	-	-	1	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	OTHER	189	-	-	-	-	-	-	-	189
9084000	DSM DIRECT	CSEX	Customer Service Expense	UT	0	-	-	-	-	0	-	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	WA	74	-	-	74	-	-	-	-	-
9084000	DSM DIRECT	CSEX	Customer Service Expense	WYP	1	-	-	-	1	-	-	-	-
9084000 Total					2,406	40	656	217	153	1,060	93	-	189
9085100	DSM AMORT-SBC/ECC	CSEX	Customer Service Expense	OTHER	138,710	-	-	-	-	-	-	-	138,710
9085100 Total					138,710	-	-	-	-	-	-	-	138,710
9086000	CUST SERV	CSEX	Customer Service Expense	CN	147	3	45	10	10	72	6	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	IDU	18	-	-	-	-	-	18	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	OR	2,455	-	2,455	-	-	-	-	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	UT	3,147	-	-	-	-	3,147	-	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	WA	178	-	-	178	-	-	-	-	-
9086000	CUST SERV	CSEX	Customer Service Expense	WYP	979	-	-	-	979	-	-	-	-
9086000 Total					6,924	3	2,500	188	990	3,220	24	-	-
9089300	ENERGY STORAGE	CSEX	Customer Service Expense	OTHER	10	-	-	-	-	-	-	-	10
9089300 Total					10	-	-	-	-	-	-	-	10
9089500	BLUE SKY EXPENSE	CSEX	Customer Service Expense	OTHER	4,941	-	-	-	-	-	-	-	4,941



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

9089500 Total					4,941	-	-	-	-	-	-	-	-	-	-	-	-	-	4,941
9089600	SOLAR FEED-IN EXP	CSEX	Customer Service Expense	OTHER	4,085	-	-	-	-	-	-	-	-	-	-	-	-	-	4,085
9089600 Total					4,085	-	-	-	-	-	-	-	-	-	-	-	-	-	4,085
9089700	SUBSCRIBER SOLAR	CSEX	Customer Service Expense	UT	182	-	-	-	-	-	-	182	-	-	-	-	-	-	-
9089700 Total					182	-	-	-	-	-	-	182	-	-	-	-	-	-	-
9089800	COMMUNITY SOLAR	CSEX	Customer Service Expense	OTHER	887	-	-	-	-	-	-	-	-	-	-	-	-	-	887
9089800 Total					887	-	-	-	-	-	-	-	-	-	-	-	-	-	887
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	CA	98	98	-	-	-	-	-	-	-	-	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	CN	3,723	84	1,135	248	263	1,834	159	-	-	-	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	IDU	203	-	-	-	-	-	-	-	-	203	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	OR	401	-	401	-	-	-	-	-	-	-	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	UT	749	-	-	-	-	-	749	-	-	-	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	WA	224	-	-	224	-	-	-	-	-	-	-	-	-	-	-
9090000	INFOR/INSTRCT ADV	CSEX	Customer Service Expense	WYP	305	-	-	-	-	305	-	-	-	-	-	-	-	-	-
9090000 Total					5,703	182	1,536	472	568	2,583	362	-	-	-	-	-	-	-	-
9100000	MISC CUST SERV/INF	CSEX	Customer Service Expense	CN	7	0	2	0	1	4	0	-	-	-	-	-	-	-	-
9100000 Total					7	0	2	0	1	4	0	-	-	-	-	-	-	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	OR	(548)	-	(548)	-	-	-	-	-	-	-	-	-	-	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	SO	84,633	1,981	23,776	6,405	10,971	36,855	4,631	14	-	-	-	-	-	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	UT	(158)	-	-	-	-	(158)	-	-	-	-	-	-	-	-	-
9200000	ADMIN & GEN SALARY	AGEX	Administrative & General Expense	WYP	(395)	-	-	-	(395)	-	-	-	-	-	-	-	-	-	-
9200000 Total					83,531	1,981	23,228	6,405	10,576	36,697	4,631	14	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	CA	3	3	-	-	-	-	-	-	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	CN	161	4	49	11	11	79	7	-	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	IDU	2	-	-	-	-	-	2	-	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	OR	(23)	-	(23)	-	-	-	-	-	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	SO	14,800	346	4,158	1,120	1,918	6,445	810	2	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	UT	115	-	-	-	-	115	-	-	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WA	8	-	-	8	-	-	-	-	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WYP	10	-	-	-	10	-	-	-	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	WYU	3	-	-	-	3	-	-	-	-	-	-	-	-	-	-
9210000	OFFICE SUPPL & EXP	AGEX	Administrative & General Expense	SO	5	0	1	0	1	2	0	0	-	-	-	-	-	-	-
9210000 Total					15,082	354	4,185	1,139	1,943	6,641	819	2	-	-	-	-	-	-	-
9220000	A&G EXP TRANSF-CR	AGEX	Administrative & General Expense	SO	(51,621)	(1,208)	(14,502)	(3,906)	(6,691)	(22,479)	(2,825)	(9)	-	-	-	-	-	-	-
9220000 Total					(51,621)	(1,208)	(14,502)	(3,906)	(6,691)	(22,479)	(2,825)	(9)	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	CA	85	85	-	-	-	-	-	-	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	IDU	0	-	-	-	-	-	0	-	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	OR	(945)	-	(945)	-	-	-	-	-	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	SO	25,948	607	7,290	1,964	3,364	11,300	1,420	4	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	UT	521	-	-	-	-	521	-	-	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WA	0	-	-	0	-	-	-	-	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYP	762	-	-	-	762	-	-	-	-	-	-	-	-	-	-
9230000	OUTSIDE SERVICES	AGEX	Administrative & General Expense	WYU	190	-	-	-	190	-	-	-	-	-	-	-	-	-	-
9230000 Total					26,562	692	6,345	1,964	4,315	11,821	1,420	4	-	-	-	-	-	-	-
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	CA	(1)	(1)	-	-	-	-	-	-	-	-	-	-	-	-	-
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	IDU	0	-	-	-	-	-	0	-	-	-	-	-	-	-	-
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	OR	9	-	9	-	-	-	-	-	-	-	-	-	-	-	-
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	SO	22,622	530	6,355	1,712	2,932	9,851	1,238	4	-	-	-	-	-	-	-
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	UT	6	-	-	-	-	6	-	-	-	-	-	-	-	-	-
9239990	AFFL SERV EMPLOYED	AGEX	Administrative & General Expense	WYP	6	-	-	-	6	-	-	-	-	-	-	-	-	-	-
9239990 Total					22,641	529	6,364	1,712	2,938	9,857	1,238	4	-	-	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	CA	1,800	1,800	-	-	-	-	-	-	-	-	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	OR	13,001	-	13,001	-	-	-	-	-	-	-	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	UT	474	-	-	-	-	474	-	-	-	-	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	WA	1,145	-	-	1,145	-	-	-	-	-	-	-	-	-	-	-
9241000	PROP INS-ACCRL SITUS	AGEX	Administrative & General Expense	WYP	13	-	-	-	13	-	-	-	-	-	-	-	-	-	-
9241000 Total					16,432	1,800	13,001	1,145	13	474	-	-	-	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	CA	2,752	2,752	-	-	-	-	-	-	-	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	IDU	(222)	-	-	-	-	-	(222)	-	-	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	OR	(1,565)	-	(1,565)	-	-	-	-	-	-	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	UT	(1,740)	-	-	-	-	(1,740)	-	-	-	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	WA	(461)	-	-	(461)	-	-	-	-	-	-	-	-	-	-	-
9242000	PROP INS-CLAIM SITUS	AGEX	Administrative & General Expense	WYP	(546)	-	-	-	(546)	-	-	-	-	-	-	-	-	-	-
9242000 Total					(1,783)	2,752	(1,565)	(461)	(546)	(1,740)	(222)	-	-	-	-	-	-	-	-
9243000	PROP INS - PREMIUMS	AGEX	Administrative & General Expense	SO	5,369	126	1,508	406	696	2,338	294	1	-	-	-	-	-	-	-
9243000 Total					5,369	126	1,508	406	696	2,338	294	1	-	-	-	-	-	-	-
9250000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	SO	1,785,095	41,785	501,493	135,090	231,395	777,357	97,680	296	-	-	-	-	-	-	-
9250000 Total					1,785,095	41,785	501,493	135,090	231,395	777,357	97,680	296	-	-	-	-	-	-	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

9251000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	OR	(1,062)	-	(1,062)	-	-	-	-	-	-	-
9251000	INJURIES & DAMAGES	AGEX	Administrative & General Expense	SO	1,062	25	298	80	138	463	58	0	-	-
9251000 Total					-	25	(764)	80	138	463	58	0	-	-
9261200	PEN EXP-OTH NBC	AGEX	Administrative & General Expense	SO	(7,653)	(179)	(2,150)	(579)	(992)	(3,333)	(419)	(1)	-	-
9261200 Total					(7,653)	(179)	(2,150)	(579)	(992)	(3,333)	(419)	(1)	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	CA	80	80	-	-	-	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	OR	654	-	654	-	-	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	SO	(81)	(2)	(23)	(6)	(11)	(35)	(4)	(0)	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	UT	5,292	-	-	-	-	5,292	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	WA	255	-	-	255	-	-	-	-	-	-
9261500	PEN EXP-STATE SITUS	AGEX	Administrative & General Expense	WYP	302	-	-	-	302	-	-	-	-	-
9261500 Total					6,501	78	631	249	292	5,256	(4)	(0)	-	-
9262200	POSTRET EXP-OTH NBC	AGEX	Administrative & General Expense	SO	(5,228)	(122)	(1,469)	(396)	(678)	(2,277)	(286)	(1)	-	-
9262200 Total					(5,228)	(122)	(1,469)	(396)	(678)	(2,277)	(286)	(1)	-	-
9262500	POSTRET EXP-ST SITUS	AGEX	Administrative & General Expense	IDU	174	-	-	-	-	-	174	-	-	-
9262500	POSTRET EXP-ST SITUS	AGEX	Administrative & General Expense	OR	829	-	829	-	-	-	-	-	-	-
9262500 Total					1,003	-	829	-	-	-	174	-	-	-
9263200	SERP EXP-OTH NBC	AGEX	Administrative & General Expense	SO	2,797	65	786	212	363	1,218	153	0	-	-
9263200 Total					2,797	65	786	212	363	1,218	153	0	-	-
9269100	GROSS-UP - PENSION	AGEX	Administrative & General Expense	SO	6,155	144	1,729	466	798	2,680	337	1	-	-
9269100 Total					6,155	144	1,729	466	798	2,680	337	1	-	-
9269200	GROSS-UP - POST-RETR	AGEX	Administrative & General Expense	SO	1,631	38	458	123	211	710	89	0	-	-
9269200 Total					1,631	38	458	123	211	710	89	0	-	-
9269400	GROSS-UP - MD/DN/V/L	AGEX	Administrative & General Expense	SO	60,689	1,421	17,050	4,593	7,867	26,428	3,321	10	-	-
9269400 Total					60,689	1,421	17,050	4,593	7,867	26,428	3,321	10	-	-
9269500	GROSS-UP - 401(K) EX	AGEX	Administrative & General Expense	SO	46,808	1,096	13,150	3,542	6,067	20,383	2,561	8	-	-
9269500 Total					46,808	1,096	13,150	3,542	6,067	20,383	2,561	8	-	-
9269600	GROSS-UP - POST-EMPL	AGEX	Administrative & General Expense	SO	5,226	122	1,468	395	677	2,276	286	1	-	-
9269600 Total					5,226	122	1,468	395	677	2,276	286	1	-	-
9269700	GROSS-UP - OTH BEN E	AGEX	Administrative & General Expense	SO	5,109	120	1,435	387	662	2,225	280	1	-	-
9269700 Total					5,109	120	1,435	387	662	2,225	280	1	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	CA	850	850	-	-	-	-	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	IDU	25	-	-	-	-	-	25	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	OR	1,390	-	1,390	-	-	-	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	SO	1,672	39	470	127	217	728	91	0	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	UT	165	-	-	-	-	165	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WA	737	-	-	737	-	-	-	-	-	-
9280000	REGULATORY COM EXP	AGEX	Administrative & General Expense	WYP	1,020	-	-	-	1,020	-	-	-	-	-
9280000 Total					5,859	889	1,860	863	1,236	893	117	0	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	CA	186	186	-	-	-	-	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	IDU	606	-	-	-	-	-	606	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	OR	8,070	-	8,070	-	-	-	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	UT	6,841	-	-	-	-	6,841	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WA	1,334	-	1,334	-	-	-	-	-	-	-
9282000	REG COMM EXPENSE	AGEX	Administrative & General Expense	WYP	1,809	-	-	-	1,809	-	-	-	-	-
9282000 Total					18,847	186	8,070	1,334	1,809	6,841	606	-	-	-
9283000	FERC FILING FEE	AGEX	Administrative & General Expense	SG	7,443	110	2,031	576	1,039	3,271	415	2	-	-
9283000 Total					7,443	110	2,031	576	1,039	3,271	415	2	-	-
9290000	DUPLICATE CHRGS-CR	AGEX	Administrative & General Expense	SO	(18,766)	(439)	(5,272)	(1,420)	(2,433)	(8,172)	(1,027)	(3)	-	-
9290000 Total					(18,766)	(439)	(5,272)	(1,420)	(2,433)	(8,172)	(1,027)	(3)	-	-
9299100	DUP CHG CR - PENSION	AGEX	Administrative & General Expense	SO	(6,155)	(144)	(1,729)	(466)	(798)	(2,680)	(337)	(1)	-	-
9299100 Total					(6,155)	(144)	(1,729)	(466)	(798)	(2,680)	(337)	(1)	-	-
9299200	DUP CHG CR - POST-RT	AGEX	Administrative & General Expense	SO	(1,631)	(38)	(458)	(123)	(211)	(710)	(89)	(0)	-	-
9299200 Total					(1,631)	(38)	(458)	(123)	(211)	(710)	(89)	(0)	-	-
9299400	DUP CHG CR - M/D/V/L	AGEX	Administrative & General Expense	SO	(60,689)	(1,421)	(17,050)	(4,593)	(7,867)	(26,428)	(3,321)	(10)	-	-
9299400 Total					(60,689)	(1,421)	(17,050)	(4,593)	(7,867)	(26,428)	(3,321)	(10)	-	-
9299500	DUP CHRG CR - 401(K)	AGEX	Administrative & General Expense	SO	(46,808)	(1,096)	(13,150)	(3,542)	(6,067)	(20,383)	(2,561)	(8)	-	-
9299500 Total					(46,808)	(1,096)	(13,150)	(3,542)	(6,067)	(20,383)	(2,561)	(8)	-	-
9299600	DUP CHG CR - POST-EM	AGEX	Administrative & General Expense	SO	(5,226)	(122)	(1,468)	(395)	(677)	(2,276)	(286)	(1)	-	-
9299600 Total					(5,226)	(122)	(1,468)	(395)	(677)	(2,276)	(286)	(1)	-	-
9299700	DUP CHG CR - OTH BEN	AGEX	Administrative & General Expense	SO	(5,109)	(120)	(1,435)	(387)	(662)	(2,225)	(280)	(1)	-	-
9299700 Total					(5,109)	(120)	(1,435)	(387)	(662)	(2,225)	(280)	(1)	-	-
9301000	GEN ADVERTISING EXP	AGEX	Administrative & General Expense	SO	49	1	14	4	6	21	3	0	-	-
9301000 Total					49	1	14	4	6	21	3	0	-	-
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	SO	2,712	63	762	205	352	1,181	148	0	-	-
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	UT	51	-	-	-	-	51	-	-	-	-
9302000	MISC GEN EXP-OTHER	AGEX	Administrative & General Expense	WYP	43	-	-	-	43	-	-	-	-	-
9302000 Total					2,806	63	762	205	394	1,232	148	0	-	-



Operations & Maintenance Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

9310000	RENTS (A&G)	AGEX	Administrative & General Expense	CA	67	67	-	-	-	-	-	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	IDU	0	-	-	-	-	-	0	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	OR	262	-	262	-	-	-	-	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	SO	1,168	27	328	88	151	509	64	0	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	UT	1	-	-	-	-	1	-	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	WA	16	-	-	16	-	-	-	-	-	-
9310000	RENTS (A&G)	AGEX	Administrative & General Expense	WYP	(4)	-	-	-	(4)	-	-	-	-	-
9310000 Total					1,510	95	590	104	147	510	64	0	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	CA	166	166	-	-	-	-	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	CN	38	1	11	3	3	18	2	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	IDU	1	-	-	-	-	-	1	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	OR	275	-	275	-	-	-	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	SO	36,132	846	10,151	2,734	4,684	15,734	1,977	6	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	UT	57	-	-	-	-	57	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WA	188	-	-	188	-	-	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WYP	12	-	-	-	12	-	-	-	-	-
9350000	MAINT GENERAL PLNT	AGEX	Administrative & General Expense	WYU	2	-	-	-	2	-	-	-	-	-
9350000 Total					36,870	1,013	10,437	2,925	4,700	15,810	1,980	6	-	-
9359500	MAINT GEN PLT-ENV AM	AGEX	Administrative & General Expense	SO	160	4	45	12	21	70	9	0	-	-
9359500 Total					160	4	45	12	21	70	9	0	-	-
Grand Total					5,421,403	131,706	1,637,055	428,607	769,025	2,495,372	313,790	1,099	(355,251)	-

B3. DEPRECIATION EXPENSE



Depreciation Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4030000	DEPN EXPENSE-ELECT	3102000	LAND RIGHTS	SG	711	10	194	55	99	312	40	0	-
4030000	DEPN EXPENSE-ELECT	3110000	STRUCTURES AND IMPROVEMENTS	SG	43,797	646	11,949	3,389	6,111	19,248	2,444	10	-
4030000	DEPN EXPENSE-ELECT	3120000	BOILER PLANT EQUIPMENT	SG	238,446	3,515	65,055	18,452	33,272	104,791	13,303	57	-
4030000	DEPN EXPENSE-ELECT	3140000	TURBOGENERATOR UNITS	SG	50,329	742	13,731	3,895	7,023	22,118	2,808	12	-
4030000	DEPN EXPENSE-ELECT	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	18,124	267	4,945	1,403	2,529	7,965	1,011	4	-
4030000	DEPN EXPENSE-ELECT	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	2	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	1,759	26	480	136	245	773	98	0	-
4030000	DEPN EXPENSE-ELECT	3302000	LAND RIGHTS	SG-P	70	1	19	5	10	31	4	0	-
4030000	DEPN EXPENSE-ELECT	3302000	LAND RIGHTS	SG-U	40	1	11	3	6	18	2	0	-
4030000	DEPN EXPENSE-ELECT	3303000	WATER RIGHTS	SG-P	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3303000	WATER RIGHTS	SG-U	2	0	0	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3304000	FLOOD RIGHTS	SG-P	4	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3304000	FLOOD RIGHTS	SG-U	3	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	2	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3310000	STRUCTURES AND IMPROVE	SG-U	318	5	87	25	44	140	18	0	-
4030000	DEPN EXPENSE-ELECT	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	1,940	29	529	150	271	852	108	0	-
4030000	DEPN EXPENSE-ELECT	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	432	6	118	33	60	190	24	0	-
4030000	DEPN EXPENSE-ELECT	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	3,691	54	1,007	286	515	1,622	206	1	-
4030000	DEPN EXPENSE-ELECT	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-U	32	0	9	2	4	14	2	0	-
4030000	DEPN EXPENSE-ELECT	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	515	8	140	40	72	226	29	0	-
4030000	DEPN EXPENSE-ELECT	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	17	0	5	1	2	8	1	0	-
4030000	DEPN EXPENSE-ELECT	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	152	2	41	12	21	67	8	0	-
4030000	DEPN EXPENSE-ELECT	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	1,167	17	318	90	163	513	65	0	-
4030000	DEPN EXPENSE-ELECT	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	10,892	161	2,972	843	1,520	4,787	608	3	-
4030000	DEPN EXPENSE-ELECT	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	4,143	61	1,130	321	578	1,821	231	1	-
4030000	DEPN EXPENSE-ELECT	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	522	8	142	40	73	229	29	0	-
4030000	DEPN EXPENSE-ELECT	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-U	17	0	5	1	2	7	1	0	-
4030000	DEPN EXPENSE-ELECT	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	4	0	1	0	0	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	1	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	2,041	30	557	158	285	897	114	0	-
4030000	DEPN EXPENSE-ELECT	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	1,967	29	537	152	274	864	110	0	-
4030000	DEPN EXPENSE-ELECT	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	1,868	28	510	145	261	821	104	0	-
4030000	DEPN EXPENSE-ELECT	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	594	9	162	46	83	261	33	0	-
4030000	DEPN EXPENSE-ELECT	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	34	1	9	3	5	15	2	0	-
4030000	DEPN EXPENSE-ELECT	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3350000	MISC POWER PLANT EQUIP	SG-U	6	0	2	0	1	3	0	0	-
4030000	DEPN EXPENSE-ELECT	3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	53	1	14	4	7	23	3	0	-
4030000	DEPN EXPENSE-ELECT	3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	629	9	172	49	88	277	35	0	-
4030000	DEPN EXPENSE-ELECT	3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	188	3	51	15	26	83	11	0	-
4030000	DEPN EXPENSE-ELECT	3402000	LAND RIGHTS	SG	190	3	52	15	27	84	11	0	-
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	OR	0	-	0	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	SG	7,683	113	2,096	595	1,072	3,376	429	2	-
4030000	DEPN EXPENSE-ELECT	3410000	STRUCTURES & IMPROVEMENTS	UT	3	-	-	-	-	3	-	-	-
4030000	DEPN EXPENSE-ELECT	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	541	8	148	42	75	238	30	0	-
4030000	DEPN EXPENSE-ELECT	3430000	PRIME MOVERS	SG	170,925	2,519	46,633	13,227	23,851	75,118	9,536	41	-
4030000	DEPN EXPENSE-ELECT	3440000	GENERATORS	SG	22,491	332	6,136	1,740	3,138	9,884	1,255	5	-
4030000	DEPN EXPENSE-ELECT	3440000	GENERATORS	UT	13	-	-	-	-	13	-	-	-
4030000	DEPN EXPENSE-ELECT	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	13,952	206	3,807	1,080	1,947	6,132	778	3	-
4030000	DEPN EXPENSE-ELECT	3450000	ACCESSORY ELECTRIC EQUIPMENT	UT	4	-	-	-	-	4	-	-	-
4030000	DEPN EXPENSE-ELECT	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	759	11	207	59	106	334	42	0	-
4030000	DEPN EXPENSE-ELECT	3502000	LAND RIGHTS	SG	2,993	44	817	232	418	1,316	167	1	-
4030000	DEPN EXPENSE-ELECT	3520000	STRUCTURES & IMPROVEMENTS	SG	5,227	77	1,426	404	729	2,297	292	1	-
4030000	DEPN EXPENSE-ELECT	3530000	STATION EQUIPMENT	SG	44,758	660	12,211	3,464	6,246	19,670	2,497	11	-
4030000	DEPN EXPENSE-ELECT	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	3,226	48	880	250	450	1,418	180	1	-
4030000	DEPN EXPENSE-ELECT	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	467	7	127	36	65	205	26	0	-
4030000	DEPN EXPENSE-ELECT	3540000	TOWERS AND FIXTURES	SG	21,992	324	6,000	1,702	3,069	9,665	1,227	5	-
4030000	DEPN EXPENSE-ELECT	3550000	POLES AND FIXTURES	SG	27,578	406	7,524	2,134	3,848	12,120	1,539	7	-
4030000	DEPN EXPENSE-ELECT	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	30,382	448	8,289	2,351	4,239	13,352	1,695	7	-
4030000	DEPN EXPENSE-ELECT	3570000	UNDERGROUND CONDUIT	SG	60	1	16	5	8	26	3	0	-
4030000	DEPN EXPENSE-ELECT	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	146	2	40	11	20	64	8	0	-



Depreciation Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4030000	DEPN EXPENSE-ELECT	3590000	ROADS AND TRAILS	SG	147	2	40	11	20	65	8	0	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	CA	13	13	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	IDU	28	-	-	-	-	-	28	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	OR	74	-	74	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	UT	194	-	-	-	-	194	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WA	10	-	-	10	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WYP	86	-	-	-	86	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3602000	LAND RIGHTS	WYU	125	-	-	-	125	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	CA	160	160	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	IDU	66	-	-	-	-	-	66	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	OR	540	-	540	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	UT	1,260	-	-	-	-	1,260	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WA	137	-	-	137	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WYP	323	-	-	-	323	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3610000	STRUCTURES & IMPROVEMENTS	WYU	79	-	-	-	79	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	CA	1,025	1,025	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	IDU	950	-	-	-	-	-	950	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	OR	6,102	-	6,102	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	UT	13,490	-	-	-	-	13,490	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WA	1,979	-	-	1,979	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WYP	2,634	-	-	-	2,634	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3620000	STATION EQUIPMENT	WYU	373	-	-	-	373	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	21	21	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	12	-	-	-	-	-	12	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	98	-	98	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	180	-	-	-	-	180	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	37	-	-	37	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	42	-	-	-	42	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	6	-	-	-	6	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	CA	3,964	3,964	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	IDU	3,791	-	-	-	-	-	3,791	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	OR	16,242	-	16,242	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	UT	17,428	-	-	-	-	17,428	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	WA	4,342	-	-	4,342	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	WYP	5,344	-	-	-	5,344	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3640000	"POLES, TOWERS AND FIXTURES"	WYU	1,068	-	-	-	1,068	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	CA	1,776	1,776	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	1,094	-	-	-	-	-	1,094	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	OR	6,860	-	6,860	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	UT	7,706	-	-	-	-	7,706	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	WA	2,226	-	-	2,226	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	2,854	-	-	-	2,854	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	373	-	-	-	373	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	CA	489	489	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	IDU	315	-	-	-	-	-	315	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	OR	2,116	-	2,116	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	UT	6,377	-	-	-	-	6,377	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	WA	572	-	-	572	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	WYP	875	-	-	-	875	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3660000	UNDERGROUND CONDUIT	WYU	156	-	-	-	156	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	CA	558	558	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDU	640	-	-	-	-	-	640	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	4,704	-	4,704	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	UT	13,420	-	-	-	-	13,420	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	784	-	-	784	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	1,351	-	-	-	1,351	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	498	-	-	-	498	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	CA	1,376	1,376	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	IDU	2,080	-	-	-	-	-	2,080	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	OR	12,211	-	12,211	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	UT	15,735	-	-	-	-	15,735	-	-	-



Depreciation Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WA	3,067	-	-	3,067	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WYP	3,517	-	-	-	3,517	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3680000	LINE TRANSFORMERS	WYU	492	-	-	-	492	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	CA	275	275	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	IDU	235	-	-	-	-	-	235	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	OR	2,322	-	2,322	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	UT	2,512	-	-	-	-	2,512	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	WA	607	-	-	607	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	WYP	452	-	-	-	452	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3691000	SERVICES - OVERHEAD	WYU	102	-	-	-	102	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	CA	410	410	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	IDU	989	-	-	-	-	-	989	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	OR	5,061	-	5,061	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	UT	7,394	-	-	-	-	7,394	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WA	1,275	-	-	1,275	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WYP	1,219	-	-	-	1,219	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3692000	SERVICES - UNDERGROUND	WYU	416	-	-	-	416	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	CA	319	319	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	IDU	791	-	-	-	-	-	791	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	OR	1,817	-	1,817	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	UT	7,589	-	-	-	-	7,589	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WA	801	-	-	801	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WYP	778	-	-	-	778	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3700000	METERS	WYU	154	-	-	-	154	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	CA	15	15	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	IDU	8	-	-	-	-	-	8	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	OR	116	-	116	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	UT	265	-	-	-	-	265	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WA	21	-	-	21	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	31	-	-	-	31	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3710000	INSTALL ON CUSTOMERS PREMISES	WYU	5	-	-	-	5	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	28	28	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	34	-	-	-	-	-	34	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	618	-	618	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	1,165	-	-	-	-	1,165	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	113	-	-	113	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	241	-	-	-	241	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	62	-	-	-	62	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	IDU	0	-	-	-	-	-	0	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	OR	0	-	0	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	SG	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	SO	2	0	1	0	0	1	0	0	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	UT	2	-	-	-	-	2	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	WYP	1	-	-	-	1	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3892000	LAND RIGHTS	WYU	0	-	-	-	0	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	CA	77	77	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	CN	210	5	64	14	15	103	9	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	IDU	247	-	-	-	-	-	247	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	OR	798	-	798	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SE	24	0	6	2	4	11	1	0	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SG	278	4	76	22	39	122	16	0	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	SO	2,487	58	699	188	322	1,083	136	0	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	UT	1,232	-	-	-	-	1,232	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WA	245	-	-	245	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WYP	352	-	-	-	352	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3900000	STRUCTURES AND IMPROVEMENTS	WYU	122	-	-	-	122	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CA	5	5	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	CN	32	1	10	2	2	16	1	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	IDU	4	-	-	-	-	-	4	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	OR	67	-	67	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SE	0	0	0	0	0	0	0	0	-



Depreciation Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SG	100	1	27	8	14	44	6	0	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	SO	764	18	215	58	99	333	42	0	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	UT	53	-	-	-	-	53	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WA	3	-	-	3	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WYP	27	-	-	-	27	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3910000	OFFICE FURNITURE	WYU	2	-	-	-	2	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	10	10	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	404	9	123	27	29	199	17	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	82	-	-	-	-	-	82	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	197	-	197	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	5	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	485	7	132	38	68	213	27	0	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	11,966	280	3,362	906	1,551	5,211	655	2	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	172	-	-	-	-	172	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	63	-	-	63	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	250	-	-	-	250	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	14	-	-	-	14	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	CN	0	0	0	0	0	0	0	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	OR	0	-	0	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	SG	4	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	SO	91	2	26	7	12	40	5	0	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	UT	1	-	-	-	-	1	-	-	-
4030000	DEPN EXPENSE-ELECT	3913000	OFFICE EQUIPMENT	WYU	1	-	-	-	1	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	CA	4	4	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	IDU	34	-	-	-	-	-	34	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	OR	124	-	124	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	SG	282	4	77	22	39	124	16	0	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	SO	10	0	3	1	1	4	1	0	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	UT	167	-	-	-	-	167	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WA	29	-	-	29	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYP	59	-	-	-	59	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3930000	STORES EQUIPMENT	WYU	0	-	-	-	0	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	CA	47	47	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDU	98	-	-	-	-	-	98	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	OR	453	-	453	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	4	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	951	14	260	74	133	418	53	0	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	76	2	21	6	10	33	4	0	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	UT	704	-	-	-	-	704	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	125	-	-	125	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	175	-	-	-	175	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	12	-	-	-	12	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	CA	39	39	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	IDU	74	-	-	-	-	-	74	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	OR	547	-	547	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SE	60	1	15	4	9	26	4	0	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SG	376	6	103	29	52	165	21	0	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	SO	250	6	70	19	32	109	14	0	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	UT	508	-	-	-	-	508	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WA	73	-	-	73	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYP	174	-	-	-	174	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3950000	LABORATORY EQUIPMENT	WYU	6	-	-	-	6	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CA	245	245	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	CN	149	3	45	10	11	73	6	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	IDU	613	-	-	-	-	-	613	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	OR	2,715	-	2,715	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SE	12	0	3	1	2	5	1	0	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SG	8,719	129	2,379	675	1,217	3,832	486	2	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	SO	4,115	96	1,156	311	533	1,792	225	1	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	UT	3,161	-	-	-	-	3,161	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WA	542	-	-	542	-	-	-	-	-



Depreciation Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYP	1,136	-	-	-	1,136	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3970000	COMMUNICATION EQUIPMENT	WYU	290	-	-	-	290	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	CA	25	25	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	IDU	14	-	-	-	-	-	14	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	OR	100	-	100	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SE	4	0	1	0	1	2	0	0	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SG	240	4	66	19	34	106	13	0	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	SO	11	0	3	1	1	5	1	0	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	UT	81	-	-	-	-	81	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WA	6	-	-	6	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYP	20	-	-	-	20	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3972000	MOBILE RADIO EQUIPMENT	WYU	5	-	-	-	5	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CA	3	3	-	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	CN	4	0	1	0	0	2	0	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	IDU	4	-	-	-	-	-	4	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	OR	68	-	68	-	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SE	0	0	0	0	0	0	0	0	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SG	156	2	43	12	22	69	9	0	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	SO	80	2	23	6	10	35	4	0	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	UT	87	-	-	-	-	87	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WA	10	-	-	10	-	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WYP	14	-	-	-	14	-	-	-	-
4030000	DEPN EXPENSE-ELECT	3980000	MISCELLANEOUS EQUIPMENT	WYU	1	-	-	-	1	-	-	-	-
4030000 Total					1,001,716	22,421	274,317	76,640	133,568	439,434	55,153	182	-
4032000	DEPR - STEAM	565131	DEPR - PROD STEAM NOT CLASSIFIED	SG	1,500	22	409	116	209	659	84	0	-
4032000	DEPR - STEAM	565247	Depr - Prod Steam UT STEP	OTHER	(6,749)	-	-	-	-	-	-	-	(6,749)
4032000 Total					(5,249)	22	409	116	209	659	84	0	(6,749)
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	SG-P	(598)	(9)	(163)	(46)	(83)	(263)	(33)	(0)	-
4033000	DEPR - HYDRO	565133	DEPR - PROD HYDRO NOT CLASSIFIED	SG-U	303	4	83	23	42	133	17	0	-
4033000 Total					(295)	(4)	(81)	(23)	(41)	(130)	(16)	(0)	-
4034000	DEPR - OTHER	565134	DEPR - PROD OTHER NOT CLASSIFIED	SG	585	9	160	45	82	257	33	0	-
4034000 Total					585	9	160	45	82	257	33	0	-
4035000	DEPR-TRANSMISSION	565141	DEPR - TRANS ASSETS NOT CLASSIFIED	SG	2,412	36	658	187	337	1,060	135	1	-
4035000 Total					2,412	36	658	187	337	1,060	135	1	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	CA	376	376	-	-	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	IDU	77	-	-	-	-	-	77	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	OR	604	-	604	-	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	UT	727	-	-	-	-	727	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WA	290	-	-	290	-	-	-	-	-
4036000	DEPR-DISTRIBUTION	565161	DEPR - DIST ASSETS NOT CLASSIFIED	WYP	151	-	-	-	151	-	-	-	-
4036000 Total					2,226	376	604	290	151	727	77	-	-
4037000	DEPR - GENERAL	565201	DEPR - GEN ASSETS NOT CLASSIFIED	SG	2,972	44	811	230	415	1,306	166	1	-
4037000 Total					2,972	44	811	230	415	1,306	166	1	-
4039999	DEPR EXP-ELEC, OTH	565140	Depreciation - Transmission Assets	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
4039999	DEPR EXP-ELEC, OTH	565160	Depreciation - Distribution Assets	OR	(0)	-	(0)	-	-	-	-	-	-
4039999	DEPR EXP-ELEC, OTH	565160	Depreciation - Distribution Assets	UT	1	-	-	-	-	1	-	-	-
4039999	DEPR EXP-ELEC, OTH	565970	DEPRECIATION-JOINT OWNER BILLED-CREDIT	SG	(267)	(4)	(73)	(21)	(37)	(117)	(15)	(0)	-

B4. AMORTIZATION EXPENSE



Amortization Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	IDU	3	-	-	-	-	-	3	-	-
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG	643	9	175	50	90	283	36	0	-
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG-P	2,683	40	732	208	374	1,179	150	1	-
4040000	AMOR LTD TRM PLNT	3020000	FRANCHISES AND CONSENTS	SG-U	336	5	92	26	47	148	19	0	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	OR	9	-	9	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	SG	1,048	15	286	81	146	460	58	0	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	UT	97	-	-	-	-	97	-	-	-
4040000	AMOR LTD TRM PLNT	3031040	INTANGIBLE PLANT	WYP	59	-	-	-	59	-	-	-	-
4040000	AMOR LTD TRM PLNT	3031050	RWT - RCMS WORK TRACKING	SO	85	2	24	6	11	37	5	0	-
4040000	AMOR LTD TRM PLNT	3031680	CADOPS - COMPUTER-ASSISTED DISTRIBUTION	SO	925	22	260	70	120	403	51	0	-
4040000	AMOR LTD TRM PLNT	3031830	CUSTOMER SERVICE SYSTEM	CN	6,853	154	2,089	457	485	3,375	293	-	-
4040000	AMOR LTD TRM PLNT	3032040	SAP	SO	5,407	127	1,519	409	701	2,355	296	1	-
4040000	AMOR LTD TRM PLNT	3032130	NODAL PRICING SOFTWARE	SG	662	10	181	51	92	291	37	0	-
4040000	AMOR LTD TRM PLNT	3032140	ESM-IRP	SO	830	19	233	63	108	361	45	0	-
4040000	AMOR LTD TRM PLNT	3032150	CELONIS	SO	845	20	237	64	110	368	46	0	-
4040000	AMOR LTD TRM PLNT	3032160	ARCOS	SO	623	15	175	47	81	271	34	0	-
4040000	AMOR LTD TRM PLNT	3032170	AZURE B2C - IDENTITY MGT	SO	286	7	80	22	37	124	16	0	-
4040000	AMOR LTD TRM PLNT	3032180	IAM - SCHEDULING/TAGGING SYSTEM	SO	273	6	77	21	35	119	15	0	-
4040000	AMOR LTD TRM PLNT	3032190	4040000/3032190	SO	293	7	82	22	38	128	16	0	-
4040000	AMOR LTD TRM PLNT	3032200	ITOA	SO	877	21	246	66	114	382	48	0	-
4040000	AMOR LTD TRM PLNT	3032210	FACILITY INSPECTION REPORTING SYS	SO	320	7	90	24	41	139	18	0	-
4040000	AMOR LTD TRM PLNT	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	4	0	1	0	1	2	0	0	-
4040000	AMOR LTD TRM PLNT	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	6	0	2	0	1	2	0	0	-
4040000	AMOR LTD TRM PLNT	3032600	SINGLE PERSON SCHEDULING	SO	184	4	52	14	24	80	10	0	-
4040000	AMOR LTD TRM PLNT	3032640	TIBCO SOFTWARE	SO	632	15	178	48	82	275	35	0	-
4040000	AMOR LTD TRM PLNT	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	1,792	42	504	136	232	781	98	0	-
4040000	AMOR LTD TRM PLNT	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	7	0	2	1	1	3	0	0	-
4040000	AMOR LTD TRM PLNT	3032740	GADSBY INTANGIBLE ASSETS	SG	4	0	1	0	0	2	0	0	-
4040000	AMOR LTD TRM PLNT	3032760	SWIFT 2 IMPROVEMENTS	SG	432	6	118	33	60	190	24	0	-
4040000	AMOR LTD TRM PLNT	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	24	0	7	2	3	11	1	0	-
4040000	AMOR LTD TRM PLNT	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	2	0	1	0	0	1	0	0	-
4040000	AMOR LTD TRM PLNT	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG-U	1	0	0	0	0	0	0	0	-
4040000	AMOR LTD TRM PLNT	3032860	WEB SOFTWARE	SO	1,870	44	525	141	242	814	102	0	-
4040000	AMOR LTD TRM PLNT	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	360	5	98	28	50	158	20	0	-
4040000	AMOR LTD TRM PLNT	3032990	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SG	463	11	130	35	60	202	25	0	-
4040000	AMOR LTD TRM PLNT	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	2,417	36	659	187	337	1,062	135	1	-
4040000	AMOR LTD TRM PLNT	3033220	MONARCH EMS/SCADA	SO	4,516	106	1,269	342	585	1,967	247	1	-
4040000	AMOR LTD TRM PLNT	3033240	IEE - Itron Enterprise Addition	CN	487	11	148	32	34	240	21	-	-
4040000	AMOR LTD TRM PLNT	3033250	AMI Metering Software	CN	5,034	113	1,534	336	356	2,479	215	-	-
4040000	AMOR LTD TRM PLNT	3033260	Big Data & Analytics	SO	946	22	266	72	123	412	52	0	-
4040000	AMOR LTD TRM PLNT	3033270	CES - Customer Experience System	CN	2,129	48	649	142	151	1,049	91	-	-
4040000	AMOR LTD TRM PLNT	3033280	MAPAPPs - Mapping Systems Application	SO	1,803	42	507	136	234	785	99	0	-
4040000	AMOR LTD TRM PLNT	3033290	CUSTOMER CONTACTS	CN	781	18	238	52	55	385	33	-	-
4040000	AMOR LTD TRM PLNT	3033310	C&T - ENERGY TRADING SYSTEM	SO	331	8	93	25	43	144	18	0	-
4040000	AMOR LTD TRM PLNT	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SO	58	1	16	4	8	25	3	0	-
4040000	AMOR LTD TRM PLNT	3033410	M365	SO	742	17	209	56	96	323	41	0	-
4040000	AMOR LTD TRM PLNT	3033420	SUBSTATION RELIABILITY SOFTWARE	SO	165	4	46	12	21	72	9	0	-
4040000	AMOR LTD TRM PLNT	3033430	DEPLOY DISTRIBUTION MGMT SYSTEM	SO	361	8	101	27	47	157	20	0	-
4040000	AMOR LTD TRM PLNT	3033440	DISTRIBUTION ENGINEERING COSTS	SO	234	5	66	18	30	102	13	0	-
4040000	AMOR LTD TRM PLNT	3033450	MAXIMO	SO	2,035	48	572	154	264	886	111	0	-
4040000	AMOR LTD TRM PLNT	3033460	AURORA	SO	381	9	107	29	49	166	21	0	-
4040000	AMOR LTD TRM PLNT	3033470	AUGMENTED REALITY	SO	755	18	212	57	98	329	41	0	-
4040000	AMOR LTD TRM PLNT	3033480	CXP	CN	474	11	145	32	34	234	20	0	-
4040000	AMOR LTD TRM PLNT	3033490	VMWARE	SO	1,443	34	405	109	187	628	79	0	-
4040000	AMOR LTD TRM PLNT	3033510	APIM	SO	249	6	70	19	32	108	14	0	-
4040000	AMOR LTD TRM PLNT	3033520	EGIS	SO	68	2	19	5	9	29	4	0	-
4040000	AMOR LTD TRM PLNT	3033530	2000 OREGON CORP SMALL SOFTWARE PACKAGES	SO	26	1	7	2	3	12	1	0	-
4040000	AMOR LTD TRM PLNT	3033540	2000 UTAH CORP SMALL SOFTWARE PACKAGES	SO	47	1	13	4	6	21	3	0	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	CA	0	0	-	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	OR	2	-	2	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SE	2	0	0	0	0	1	0	0	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SG	6,983	103	1,905	540	974	3,069	390	2	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	SO	442	10	124	33	57	192	24	0	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	UT	1	-	-	-	-	1	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	WA	0	-	-	0	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3034900	MISC - MISCELLANEOUS	WYP	21	-	-	-	21	-	-	-	-
4040000	AMOR LTD TRM PLNT	3035320	HYDRO PLANT INTANGIBLES	SG	134	2	37	10	19	59	7	0	-
4040000	AMOR LTD TRM PLNT	3035320	HYDRO PLANT INTANGIBLES	SG-P	15	0	4	1	2	6	1	0	-



Amortization Expense (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4040000	AMOR LTD TRM PLNT	3035330	OATI-OASIS INTERFACE	SO	69	2	19	5	9	30	4	0	-
4040000	AMOR LTD TRM PLNT	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	314	5	86	24	44	138	18	0	-
4040000	AMOR LTD TRM PLNT	3456000	Electric Equipment - Leasehold Improve	OR	76	-	76	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	1	1	-	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	149	-	149	-	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	245	6	69	19	32	107	13	0	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	103	-	-	103	-	-	-	-	-
4040000	AMOR LTD TRM PLNT	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	176	-	-	-	176	-	-	-	-
4040000 Total					63,152	1,310	18,028	4,716	7,582	28,259	3,249	9	-
4049000	AMR LTD TRM PLNT-OTH	566140	AMORTIZATION SOFTWARE INTANGIBLE	SO	(10)	(0)	(3)	(1)	(1)	(4)	(1)	(0)	-
4049000	AMR LTD TRM PLNT-OTH	566205	Amort Exp - Non-Rec	SG	(49)	(1)	(13)	(4)	(7)	(21)	(3)	(0)	-
4049000	AMR LTD TRM PLNT-OTH	566970	AMORTIZATION JO BILL CREDIT	SG	(444)	(7)	(121)	(34)	(62)	(195)	(25)	(0)	-
4049000 Total					(502)	(7)	(137)	(39)	(70)	(221)	(28)	(0)	-
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	SG	75	1	21	6	11	33	4	0	-
4061000	EL PLNT ACQ ADJ-CM	566920	AMORT ELEC PLANT ACQ ADJ	UT	302	-	-	-	-	302	-	-	-
4061000 Total					377	1	21	6	11	335	4	0	-
4073000	REGULATORY DEBITS	566940	AMORT OF REG ASSETS - DEBITS	SG	1,251	18	341	97	175	550	70	0	-
4073000	REGULATORY DEBITS	566982	Amortz Reg A-Unrcvrd Plt/Decom Csts-ID	IDU	66	-	-	-	-	-	66	-	-
4073000	REGULATORY DEBITS	566983	Amortz Reg A-Unrcvrd Plt/Decom Csts-OR	OR	179	-	179	-	-	-	-	-	-
4073000	REGULATORY DEBITS	566984	Amortz Reg A-Unrcvrd Plt/Decom Csts-UT	UT	2,664	-	-	-	-	2,664	-	-	-
4073000	REGULATORY DEBITS	566986	Amortz Reg A-Unrcvrd Plt/Decom Csts-WY	WYP	4,974	-	-	-	4,974	-	-	-	-
4073000	REGULATORY DEBITS	566992	OR Meters Replaced by AMI Amortization	OTHER	3,965	-	-	-	-	-	-	-	3,965
4073000	REGULATORY DEBITS	586902	Preferred Stock Repurchase Loss Amort	OTHER	124	-	-	-	-	-	-	-	124
4073000 Total					13,223	18	521	97	5,149	3,213	136	0	4,089
4074000	REGULATORY CREDITS	566908	Regulatory Credits O&M - 407.4	CA	(8,919)	(8,919)	-	-	-	-	-	-	-
4074000	REGULATORY CREDITS	566990	UT Wildland Fire Mitigation - Deferral	OTHER	(629)	-	-	-	-	-	-	-	(629)
4074000 Total					(9,548)	(8,919)	-	-	-	-	-	-	(629)
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	IDU	7,449	-	-	-	-	-	7,449	-	-
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	OR	54,544	-	54,544	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301101	BPA Reg Bill Bal Acct - Residential	WA	15,295	-	-	15,295	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	IDU	449	-	-	-	-	-	449	-	-
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	OR	1,313	-	1,313	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301201	BPA Reg Bill Bal Acct - Commercial	WA	629	-	-	629	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	IDU	32	-	-	-	-	-	32	-	-
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	OR	2	-	2	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301301	BPA Reg Bill Bal Acct - Industrial	WA	17	-	-	17	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	IDU	1,924	-	-	-	-	-	1,924	-	-
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	OR	846	-	846	-	-	-	-	-	-
4074100	Reg Credits-BPA Exch	301451	BPA Reg Bill Bal Acct - Irrigation	WA	693	-	-	693	-	-	-	-	-
4074100 Total					83,193	-	56,705	16,634	-	-	9,854	-	-
4074200	Reg Credits-BPA Exch	505201	Regional Bill Intchg Rec/Del-OR (PP)	OR	(56,705)	-	(56,705)	-	-	-	-	-	-
4074200	Reg Credits-BPA Exch	505202	Regional Bill Intchg Rec/Del-WA (PP)	WA	(16,634)	-	-	(16,634)	-	-	-	-	-
4074200	Reg Credits-BPA Exch	505204	Regional Bill Intchg Rec/Del-ID (RMP)	IDU	(9,854)	-	-	-	-	-	(9,854)	-	-

B5. TAXES OTHER THAN INCOME



Taxes Other Than Income (Actuals)
 Sum of Range: 01/2023 - 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	Secondary Account	Secondary Account Name	Alloc	Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4081000	TAX OTH INC-U OP I	584960	Taxes Other Non-Income - Credit	SO	(510)	(12)	(143)	(39)	(66)	(222)	(28)	(0)	-
4081000 Total					(510)	(12)	(143)	(39)	(66)	(222)	(28)	(0)	-
4081500	PROPERTY TAXES	579000	PROPERTY TAX	GPS	153,146	3,585	43,024	11,590	19,852	66,690	8,380	25	-
4081500	PROPERTY TAXES	579012	Property Tax Exp - Reg Deferral/Amortz	OR	155	-	155	-	-	-	-	-	-
4081500 Total					153,300	3,585	43,179	11,590	19,852	66,690	8,380	25	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	CA	1,341	1,341	-	-	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	OR	34,511	-	34,511	-	-	-	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	UT	8	-	-	-	-	8	-	-	-
4081800	FRANCHISE TAXES	578000	FRANCHISE & OCCUPATION TAXES	WYP	1,968	-	-	-	1,968	-	-	-	-
4081800 Total					37,828	1,341	34,511	-	1,968	8	-	-	-
4081990	MISC TAXES - OTHER	583252	Federal Excise Tax	SO	4,054	95	1,139	307	526	1,766	222	1	-
4081990	MISC TAXES - OTHER	583260	PUBLIC UTILITY TAX	SO	15,635	366	4,392	1,183	2,027	6,809	856	3	-
4081990	MISC TAXES - OTHER	583261	OREGON ENERGY RESOURCE SUPPLIER TAX	OR	1,439	-	1,439	-	-	-	-	-	-
4081990	MISC TAXES - OTHER	583263	MONTANA ENERGY TAX	SE	374	5	95	27	59	166	22	0	-
4081990	MISC TAXES - OTHER	583265	WASHINGTON GROSS REVENUE TAX - SERVICES	WA	27	-	-	27	-	-	-	-	-
4081990	MISC TAXES - OTHER	583266	IDAHO KILOWATT HOUR TAX	SE	59	1	15	4	9	26	3	0	-
4081990	MISC TAXES - OTHER	583267	WYOMING ANNUAL CORPORATION FEE (TAX)	WYP	126	-	-	-	126	-	-	-	-
4081990	MISC TAXES - OTHER	583269	MONTANA WHOLESALE ENERGY TAX	SE	268	4	68	19	42	119	16	0	-
4081990	MISC TAXES - OTHER	583273	Wyoming Wind Generation Tax	SG	2,092	31	571	162	292	919	117	0	-
4081990	MISC TAXES - OTHER	583274	Nevada Commerce Tax	SO	25	1	7	2	3	11	1	0	-
4081990	MISC TAXES - OTHER	584100	GOVERNMENT ROYALTIES	SE	510	7	130	37	80	225	30	0	-
4081990 Total					24,609	509	7,857	1,767	3,164	10,040	1,267	4	-
Grand Total					215,228	5,423	85,403	13,318	24,918	76,517	9,620	29	-

B6. FEDERAL INCOME TAXES



Interest Expense & Renewable Energy Tax Credits

Twelve Months Ended - December 2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Secondary		Alloc	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other
4091000	310310	Renewable Electricity Production Tax Cre	SG	(179,653)	(2,648)	(49,015)	(13,903)	(25,068)	(78,953)	(10,023)	(43)	-
4091000	310312	Mining Rescue Training Credit ~ Energy W	SE		-	-	-	-	-	-	-	-
4091000	310313	Mining Rescue Training Credit ~ PMI	SE		-	-	-	-	-	-	-	-
4091000	310315	Investment Tax Credit - Solar Arrays	SG		-	-	-	-	-	-	-	-
4091000	310318	Research and Experimentation Credits	SO		-	-	-	-	-	-	-	-
4091000	600600	Fuel Tax Credit	SE	(14)	(0)	(4)	(1)	(2)	(6)	(1)	(0)	-
4091000	900900	Foreign Tax Credit	SO	(44)	(1)	(12)	(3)	(6)	(19)	(2)	(0)	-
4091000 Total				(179,711)	(2,649)	(49,031)	(13,907)	(25,076)	(78,979)	(10,026)	(43)	-
4191000	0	AFUDC - EQUITY	SNP	(144,059)	(3,297)	(39,381)	(10,464)	(18,509)	(64,458)	(7,926)	(25)	-
4191000 Total				(144,059)	(3,297)	(39,381)	(10,464)	(18,509)	(64,458)	(7,926)	(25)	-
4270000	585001	INTEREST EXPENSE - LONG-TERM DEBT - FMBS	SNP	464,879	10,639	127,083	33,767	59,728	208,004	25,577	79	-
4270000	585002	INTEREST EXPENSE - LONG-TERM DEBT - MTNS	SNP	13,399	307	3,663	973	1,721	5,995	737	2	-
4270000	585004	INTEREST EXPENSE - LT DEBT - PCRBS VARIA	SNP	7,782	178	2,127	565	1,000	3,482	428	1	-
4270000	585005	INTEREST EXPENSE - LT DEBT - PCRB FEES &	SNP	743	17	203	54	96	333	41	0	-
4270000 Total				486,803	11,141	133,077	35,360	62,545	217,814	26,784	83	-
4280000	586160	AMORTIZATION - DEBT DISCOUNT	SNP	1,349	31	369	98	173	604	74	0	-
4280000	586170	AMORTIZATION - DEBT ISSUANCE EXP	SNP	3,520	81	962	256	452	1,575	194	1	-
4280000 Total				4,869	111	1,331	354	626	2,179	268	1	-
4281000	586190	AMORTIZATION - LOSS ON REQACQUIRED DEBT	SNP	395	9	108	29	51	177	22	0	-
4281000 Total				395	9	108	29	51	177	22	0	-
4290000	586180	AMORTIZATION - DEBT PREMIUM/GAIN	SNP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
4290000 Total				(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
4310000	0	4310000/0	SNP	44,978	1,029	12,295	3,267	5,779	20,125	2,475	8	-
4310000	570019	Federal uncertain tax position int incom	SNP	(18)	(0)	(5)	(1)	(2)	(8)	(1)	(0)	-
4310000	575039	State uncertain tax position int income	SNP	(2)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
4310000	575059	Current state tax interest income	SNP	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
4310000 Total				44,958	1,029	12,290	3,266	5,776	20,116	2,474	8	-
4313000	0	INTEREST EXPENSE ON REG LIABILITIES	SNP	7,562	173	2,067	549	972	3,383	416	1	-
4313000 Total				7,562	173	2,067	549	972	3,383	416	1	-
4320000	585800	INTEREST CAPITALIZED (SEE OTH INCOME)	SNP	(71,032)	(1,626)	(19,418)	(5,160)	(9,126)	(31,782)	(3,908)	(12)	-
4320000	585860	INTEREST EXPENSE - AFUDC MANUAL ADJ	SNP	798	18	218	58	103	357	44	0	-
4320000 Total				(70,234)	(1,607)	(19,200)	(5,102)	(9,024)	(31,425)	(3,864)	(12)	-
Grand Total				150,583	4,910	41,261	10,084	17,360	68,807	8,146	14	-



Schedule M (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct	JARS Reg Alloc Fctr	Total	California	Oregon	Washington	Wyoming	Utah	Idaho	FERC	Other	
SCHMAP	105127	Book Depr Allocated to Medicare and M&E	SCHMDEXP	152	3	42	12	20	67	8	0	(1)
SCHMAP	130100	Non - Deductible Expenses	SO	1,685	39	473	128	218	734	92	0	-
SCHMAP	130400	PMINon Deductible Exp	SE	3	0	1	0	0	1	0	0	-
SCHMAP	130505	Executive Compensation 162(m)	SO	255	6	72	19	33	111	14	0	-
SCHMAP	130750	Non Deductible Fringe Benefits	SO	72	2	20	5	9	32	4	0	-
SCHMAP	130755	Non Deductible Parking Costs	SO	595	14	167	45	77	259	33	0	-
SCHMAP	505505	Income Tax Interest	SO	0	0	0	0	0	0	0	0	-
SCHMAP	610106	PMIFuel Tax Cr	SE	14	0	4	1	2	6	1	0	-
SCHMAP	610107	PMI Dividend Gross Up for Foreign Tax Cr	SO	44	1	12	3	6	19	2	0	-
SCHMAP Total				2,821	66	791	214	367	1,230	155	0	(1)
SCHMAT	105100	Capitalized Labor Costs	SO	778	18	219	59	101	339	43	0	-
SCHMAT	105120	Book Depreciation	SCHMDEXP	1,088,233	24,818	299,999	83,956	145,968	480,333	60,276	199	(7,314)
SCHMAT	105121	PMIBook Depreciation	SE	5,778	81	1,474	415	909	2,555	343	1	-
SCHMAT	105130	CIAC	CIAC	179,952	7,963	48,517	11,134	17,102	86,108	9,128	-	-
SCHMAT	105140	Highway relocation	SNPD	3,050	135	822	189	290	1,460	155	-	-
SCHMAT	105142	Avoided Costs	SNP	147,231	3,370	40,248	10,694	18,917	65,877	8,101	25	-
SCHMAT	105146	Capitalization of Test Energy	SG	522	8	142	40	73	229	29	0	-
SCHMAT	210200	Prepaid Taxes-property taxes	GPS	(2,599)	(61)	(730)	(197)	(337)	(1,132)	(142)	(0)	-
SCHMAT	220100	Bad Debts Allowance - Cash Basis	BADDEBT	11,860	678	5,315	2,156	574	2,962	175	-	-
SCHMAT	320270	Reg Asset FAS 158 Pension Liab Adj	SO	4,455	104	1,251	337	577	1,940	244	1	-
SCHMAT	320280	Reg Asset FAS 158 Post Retire Liab	SO	(9,428)	(221)	(2,649)	(713)	(1,222)	(4,106)	(516)	(2)	-
SCHMAT	320281	Reg Asset - Post-Retirement Settlement L	SO	992	23	279	75	129	432	54	0	-
SCHMAT	415115	Reg Asset - UT STEP Pilot Programs Balan	OTHER	(12,041)	-	-	-	-	-	-	-	(12,041)
SCHMAT	415251	Reg Asset - Low Carbon Energy Standards	OTHER	1,518	-	-	-	-	-	-	-	1,518
SCHMAT	415252	Reg Asset - Distribution System Plan - O	OTHER	(1,214)	-	-	-	-	-	-	-	(1,214)
SCHMAT	415261	Reg Asset-UT Wildland Fire Protection	OTHER	1,502	-	-	-	-	-	-	-	1,502
SCHMAT	415262	Reg Asset - Wildfire Mitigation Account -	OTHER	35	-	-	-	-	-	-	-	35
SCHMAT	415263	Reg Asset - Wildfire Damaged Asset - OR	OR	68	-	68	-	-	-	-	-	-
SCHMAT	415264	Reg Asset - TB Flats - OR	OTHER	2,159	-	-	-	-	-	-	-	2,159
SCHMAT	415270	Reg Asset - Electric Vehicle Charging In	OTHER	(1,164)	-	-	-	-	-	-	-	(1,164)
SCHMAT	415301	Environmental Costs WA	WA	713	-	-	713	-	-	-	-	-
SCHMAT	415305	Reg Asset - Cedar Springs II - OR	OTHER	153	-	-	-	-	-	-	-	153
SCHMAT	415424	Contra Reg Asset - Deer Creek Abandonmen	SE	5,926	83	1,512	426	932	2,621	352	1	-
SCHMAT	415426	Reg Asset - 2020 GRC - Meters Replaced b	OTHER	3,558	-	-	-	-	-	-	-	3,558
SCHMAT	415430	Reg Asset - CA - Transportation Electri	OTHER	13	-	-	-	-	-	-	-	13
SCHMAT	415702	Reg Asset - Lake Side Liq.	WYP	27	-	-	-	27	-	-	-	-
SCHMAT	415703	Goodnoe Hills Liquidation Damages - WY	WYP	21	-	-	-	21	-	-	-	-
SCHMAT	415710	Reg Liability - WA - Accelerated Depreci	WA	(17,418)	-	-	(17,418)	-	-	-	-	-
SCHMAT	415728	Contra Reg Asset - Cholla U4 Closure - O	OTHER	(608)	-	-	-	-	-	-	-	(608)
SCHMAT	415729	Contra Reg Asset - Cholla U4 Closure - U	UT	(158)	-	-	-	-	(158)	-	-	-
SCHMAT	415730	Contra Reg Asset - Cholla U4 Closure - W	WYP	(411)	-	-	-	(411)	-	-	-	-
SCHMAT	415734	Reg Asset - Cholla Unrecovered Plant - C	CA	674	674	-	-	-	-	-	-	-
SCHMAT	415736	Reg Asset - Cholla Unrecovered Plant - W	WYP	3,810	-	-	-	3,810	-	-	-	-
SCHMAT	415840	Reg Asset-Deferred OR Independent Evalua	OTHER	(86)	-	-	-	-	-	-	-	(86)
SCHMAT	415841	Reg Asset - Emergency Service Programs -	OTHER	(10)	-	-	-	-	-	-	-	(10)
SCHMAT	415842	Reg Asset-Arrearage Payment Program(CAPP	OTHER	227	-	-	-	-	-	-	-	227
SCHMAT	415843	Reg Asset-Arrearage Payment Program(CAPP	OTHER	(234)	-	-	-	-	-	-	-	(234)
SCHMAT	415855	CA - January 2010 Storm Costs	OTHER	(20,735)	-	-	-	-	-	-	-	(20,735)
SCHMAT	415857	ID - Deferred Overburden Costs	OTHER	61	-	-	-	-	-	-	-	61
SCHMAT	415858	WY - Deferred Overburden Costs	WYP	154	-	-	-	154	-	-	-	-
SCHMAT	415868	Reg Asset - UT - Solar Incentive Program	OTHER	11,255	-	-	-	-	-	-	-	11,255
SCHMAT	415876	Deferred Excess Net PowerCosts - OR	OTHER	(146,342)	-	-	-	-	-	-	-	(146,342)
SCHMAT	415881	Deferral of Renewable Energy Credit - UT	OTHER	(1,484)	-	-	-	-	-	-	-	(1,484)
SCHMAT	415883	Deferral of Renewable Energy Credit - WY	OTHER	(891)	-	-	-	-	-	-	-	(891)
SCHMAT	415926	Reg Liability - Depreciation Decrease -	OTHER	(2,791)	-	-	-	-	-	-	-	(2,791)
SCHMAT	415938	Reg Asset - Carbon Plant Decommissioning	CA	(52)	(52)	-	-	-	-	-	-	-
SCHMAT	415940	Reg Liability - Steam Decommissioning -	CA	743	743	-	-	-	-	-	-	-
SCHMAT	415942	Reg Liability - Steam Decommissioning -	WA	3,570	-	-	3,570	-	-	-	-	-
SCHMAT	425105	Reg Asset - OR Asset Sale Gain Giveback	OTHER	995	-	-	-	-	-	-	-	995
SCHMAT	425360	Hermiston Swap	SG	172	3	47	13	24	75	10	0	-
SCHMAT	425380	Idaho Customer Balancing Account	OTHER	(334)	-	-	-	-	-	-	-	(334)
SCHMAT	430100	Customer Service / Weatherization	OTHER	(24,862)	-	-	-	-	-	-	-	(24,862)
SCHMAT	505115	Sales & Use Tax Accrual	SO	(1,056)	(25)	(297)	(80)	(137)	(460)	(58)	(0)	-
SCHMAT	505125	ACCURED ROYALTIES	SE	655	9	167	47	103	290	39	0	-
SCHMAT	505400	Bonus Liability	SO	(353)	(8)	(99)	(27)	(46)	(154)	(19)	(0)	-
SCHMAT	505520	Bonus Accrual - PMI	SE	(28)	(0)	(7)	(2)	(4)	(12)	(2)	(0)	-



Schedule M (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

SCHMAT	505600	Sick Leave Vacation & Personal Time	SO	4,218	99	1,185	319	547	1,837	231	1	-
SCHMAT	505601	Sick Leave Accrual - PMI	SE	1	0	0	0	0	0	0	0	-
SCHMAT	505700	Accrued Retention Bonus	SO	(27)	(1)	(8)	(2)	(3)	(12)	(1)	(0)	-
SCHMAT	605100	Trojan Decommissioning Costs	TROJD	(384)	(6)	(103)	(29)	(55)	(169)	(22)	(0)	-
SCHMAT	605710	Reverse Accrued Final Reclamation	OTHER	(143)	-	-	-	-	-	-	-	(143)
SCHMAT	605715	Trapper Mine Contract Obligation	SE	(922)	(13)	(235)	(66)	(145)	(408)	(55)	(0)	-
SCHMAT	610141	WA Rate Refunds	OTHER	(702)	-	-	-	-	-	-	-	(702)
SCHMAT	610145	REG LIAB-DSM	OTHER	(3,774)	-	-	-	-	-	-	-	(3,774)
SCHMAT	610150	REG LIABILITY - BRIDGER MINE ACCELERATED	OR	3,635	-	3,635	-	-	-	-	-	-
SCHMAT	610155	Reg Liability - Plant Closure Cost - WA	WA	1,356	-	-	1,356	-	-	-	-	-
SCHMAT	705240	CA Alternative Rate for Energy Program(C	OTHER	(617)	-	-	-	-	-	-	-	(617)
SCHMAT	705241	Reg Liability - CA California Alternativ	OTHER	(32)	-	-	-	-	-	-	-	(32)
SCHMAT	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	(1,637)	-	-	-	-	-	-	-	(1,637)
SCHMAT	705263	Reg Liability - Sale of REC's-WA	OTHER	73	-	-	-	-	-	-	-	73
SCHMAT	705266	Reg Liability - Energy Savings Assistanc	OTHER	320	-	-	-	-	-	-	-	320
SCHMAT	705267	Reg Liability - WA Decoupling Mechanism	OTHER	4,814	-	-	-	-	-	-	-	4,814
SCHMAT	705336	Reg Liability - Sale of Renewable Energy	OTHER	1,081	-	-	-	-	-	-	-	1,081
SCHMAT	705340	Reg Liability - Excess Income Tax Deferr	OTHER	(306)	-	-	-	-	-	-	-	(306)
SCHMAT	705344	Reg Liability - Excess Income Tax Deferr	OTHER	(1,625)	-	-	-	-	-	-	-	(1,625)
SCHMAT	705345	Reg Liability - Excess Income Tax Deferr	OTHER	(651)	-	-	-	-	-	-	-	(651)
SCHMAT	705352	Reg Liability - CA Klamath River Dams Re	CA	1	1	-	-	-	-	-	-	-
SCHMAT	705400	Reg Liability - OR Injuries & Damages Re	OR	(1,062)	-	(1,062)	-	-	-	-	-	-
SCHMAT	705410	Reg Liability - Cholla Decommissioning -	CA	56	56	-	-	-	-	-	-	-
SCHMAT	705411	Reg Liability - Cholla Decommissioning -	IDU	(254)	-	-	-	-	-	-	-	-
SCHMAT	705412	Reg Liability - Cholla Decommissioning -	OR	(1,120)	-	(1,120)	-	-	-	(254)	-	-
SCHMAT	705413	Reg Liability - Cholla Decommissioning -	UT	(1,893)	-	-	-	-	(1,893)	-	-	-
SCHMAT	705414	Reg Liability - Cholla Decommissioning -	WYP	(12)	-	-	-	(12)	-	-	-	-
SCHMAT	705420	Reg Liability - CA GHG Allowance Revenue	OTHER	2,159	-	-	-	-	-	-	-	2,159
SCHMAT	705425	Reg Liability - Bridger Mine Accelerated	WA	2,549	-	-	2,549	-	-	-	-	-
SCHMAT	705450	Reg Liability - Property Insurance Reser	CA	(1,261)	(1,261)	-	-	-	-	-	-	-
SCHMAT	705451	Reg Liability - OR Property Insurance Re	OR	4,046	-	4,046	-	-	-	-	-	-
SCHMAT	705452	Reg Liability - Property Insurance Reser	WA	116	-	-	116	-	-	-	-	-
SCHMAT	705453	Reg Liability - ID Property Insurance Re	IDU	(222)	-	-	-	-	-	(222)	-	-
SCHMAT	705455	Reg Liability - WY Property Insurance Re	WYP	(944)	-	-	-	(944)	-	-	-	-
SCHMAT	705511	Regulatory Liability - CA Deferred Exces	OTHER	(1,991)	-	-	-	-	-	-	-	(1,991)
SCHMAT	705515	Regulatory Liability - OR Deferred Exces	OTHER	(4,022)	-	-	-	-	-	-	-	(4,022)
SCHMAT	705531	Regulatory Liability - UT Solar Feed-in	OTHER	(12,258)	-	-	-	-	-	-	-	(12,258)
SCHMAT	715105	MCI FOG Wire Lease	SG	(431)	(6)	(118)	(33)	(60)	(189)	(24)	(0)	-
SCHMAT	720300	Pension / Retirement (Accrued / Prepaid)	SO	(425)	(10)	(119)	(32)	(55)	(185)	(23)	(0)	-
SCHMAT	740100	Post Merger Loss-Reacquired Debt	SNP	395	9	108	29	51	177	22	0	-
SCHMAT	910241	PMI Legal Reserve	SE	13,432	187	3,426	965	2,112	5,940	798	3	-
SCHMAT	910245	Contra Receivable from Joint Owners	SO	21	0	6	2	3	9	1	0	-
SCHMAT	910905	Bridger Coal Company Underground Mine Co	SE	44	1	11	3	7	19	3	0	-
SCHMAT	920110	PMI WY Extraction Tax	SE	(3,054)	(43)	(779)	(219)	(480)	(1,351)	(181)	(1)	-
SCHMAT	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	(746)	(11)	(203)	(58)	(104)	(328)	(42)	(0)	-
SCHMAT	705261	Reg Liability - Sale of Renewable Energy	OTHER	224	-	-	-	-	-	-	-	224
SCHMAT	705337	Reg Liability - Sale of Renewable Energy	OTHER	122	-	-	-	-	-	-	-	122
SCHMAT Total				1,234,703	37,346	404,947	100,287	188,413	642,646	78,439	228	(217,602)
SCHMDP	1102051	TAX PERCENTAGE DEPLETION - DEDUCTION	SE	5	0	1	0	1	2	0	0	-
SCHMDP	120100	Preferred Dividend - PPL	SNP	108	2	30	8	14	48	6	0	-
SCHMDP Total				112	3	31	8	15	50	6	0	-
SCHMDT	105122	Repair Deduction	SG	207,622	3,060	56,645	16,067	28,971	91,245	11,584	49	-
SCHMDT	105125	Tax Depreciation	TAXDEPR	1,173,688	28,837	320,188	87,843	148,082	520,438	67,976	208	116
SCHMDT	105126	PMITax Depreciation	SE	13,811	193	3,523	992	2,172	6,108	820	3	-
SCHMDT	105137	Capitalized Depreciation	SO	11,229	263	3,155	850	1,456	4,890	614	2	-
SCHMDT	1051411	AFUDC - DEBT	SNP	70,096	1,604	19,162	5,092	9,006	31,364	3,857	12	-
SCHMDT	1051412	AFUDC - Equity	SNP	143,776	3,290	39,304	10,443	18,473	64,331	7,910	25	-
SCHMDT	105143	Basis Intangible Difference	SNP	421	10	115	31	54	188	23	0	-
SCHMDT	105152	Gain/(Loss) on Prop Dispositions	GPS	25,374	594	7,129	1,920	3,289	11,050	1,388	4	-
SCHMDT	105175	Removal Cost (net of salvage)	GPS	72,871	1,706	20,472	5,515	9,446	31,733	3,987	12	-
SCHMDT	105470	Book Gain/Loss on Land Sales	GPS	1,936	45	544	147	251	843	106	0	-
SCHMDT	1102051	Tax Percentage Depletion - Deduction	SE	15	0	4	1	2	7	1	0	-
SCHMDT	205025	PMI - Fuel Cost Adjustment	SE	(6,213)	(87)	(1,585)	(446)	(977)	(2,748)	(369)	(1)	-
SCHMDT	205200	Coal M&S Inventory Write-Off	SNPD	(89)	(4)	(24)	(5)	(8)	(42)	(4)	-	-
SCHMDT	205411	PMISEC 263A Adjustment	SE	(471)	(7)	(120)	(34)	(74)	(208)	(28)	(0)	-
SCHMDT	210100	Prepaid Taxes-OR PUC	OR	46	-	46	-	-	-	-	-	-
SCHMDT	210120	Prepaid Taxes-UT PUC	UT	67	-	-	-	-	67	-	-	-



Schedule M (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

SCHMDT	210130	Prepaid Taxes-ID PUC	IDU	19	-	-	-	-	19	-	-
SCHMDT	210175	Prepaid - FSA O&M - East	SG	(1,100)	(16)	(300)	(85)	(153)	(483)	(61)	(0)
SCHMDT	210180	OTHER PREPAIDS	SO	1,520	36	427	115	197	662	83	0
SCHMDT	210185	Prepaid Aircraft Maintenance Costs	SG	84	1	23	6	12	37	5	0
SCHMDT	320279	Reg Liability - FAS 158 Post Retirement	SO	(6,132)	(144)	(1,723)	(464)	(795)	(2,670)	(336)	(1)
SCHMDT	320286	Reg Asset - Pension Settlement - OR	OTHER	(654)	-	-	-	-	-	-	(654)
SCHMDT	320287	Reg Asset - Pension Settlement - UT	OTHER	(5,229)	-	-	-	-	-	-	(5,229)
SCHMDT	320288	Reg Asset - Pension Settlement - WY	WYU	(302)	-	-	-	(302)	-	-	-
SCHMDT	415100	Reg Asset - WA Equity Advisory Group (CET	OTHER	346	-	-	-	-	-	-	346
SCHMDT	415110	Def Reg Asset-Transmission Srv Deposit	SG	(726)	(11)	(198)	(56)	(101)	(319)	(41)	(0)
SCHMDT	415200	REG ASSET - OR TRANSPORTATION ELECTRIFIC	OTHER	(2,035)	-	-	-	-	-	-	(2,035)
SCHMDT	415255	Reg Asset-WY Wind Test Energy Deferral	WYU	(8)	-	-	-	(8)	-	-	-
SCHMDT	415260	Reg Asset - Fire Risk Mitigation - CA	OTHER	4,431	-	-	-	-	-	-	4,431
SCHMDT	415300	Hazardous Waste Clean-up Costs	SO	29,375	688	8,252	2,223	3,808	12,792	1,607	5
SCHMDT	415410	Reg Asset - Energy West Mining	SE	713	10	182	51	112	316	42	0
SCHMDT	415411	ContraRA DeerCreekAband CA	CA	(12)	-	-	-	-	-	-	-
SCHMDT	415412	ContraRA DeerCreekAband ID	IDU	955	-	-	-	-	955	-	-
SCHMDT	415413	ContraRA DeerCreekAband OR	OR	3,991	-	-	-	-	-	-	-
SCHMDT	415415	ContraRA DeerCreekAband WA	WA	(4)	-	-	(4)	-	-	-	-
SCHMDT	415416	ContraRA DeerCreekAband WY	WYU	(347)	-	-	-	(347)	-	-	-
SCHMDT	415431	Reg Asset - WA Transportation Electric	OTHER	217	-	-	-	-	-	-	217
SCHMDT	415440	Reg Asset - Low Income Bill Discount - O	OTHER	7,068	-	-	-	-	-	-	7,068
SCHMDT	415441	Reg Asset - Utility Community Advisory G	OTHER	(21)	-	-	-	-	-	-	(21)
SCHMDT	415445	Reg Asset - Klamath Unrecovered Plant &	SG	(1,101)	(16)	(300)	(85)	(154)	(484)	(61)	(0)
SCHMDT	415520	Reg Asset - WA Decoupling Mechanism	OTHER	(7,019)	-	-	-	-	-	-	(7,019)
SCHMDT	415533	Reg Asset - GRC Memo Account - CA	CA	16,512	16,512	-	-	-	-	-	-
SCHMDT	415655	CA GHG Allowance	OTHER	788	-	-	-	-	-	-	788
SCHMDT	415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	(83)	-	-	-	-	-	-	(83)
SCHMDT	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	(28)	-	-	-	-	-	-	(28)
SCHMDT	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	(13)	-	-	-	-	-	-	(13)
SCHMDT	415680	Deferred Intervenor Funding Grants-OR	OTHER	(340)	-	-	-	-	-	-	(340)
SCHMDT	415681	Reg Asset-Defer Intervenor Funding Gran	OTHER	300	-	-	-	-	-	-	300
SCHMDT	415701	CA Deferred Intervenor Funding	OTHER	16	-	-	-	-	-	-	16
SCHMDT	415720	Reg Asset - Community Solar - OR	OTHER	178	-	-	-	-	-	-	178
SCHMDT	415815	Insurance Reserve	SO	120,287	2,816	33,793	9,103	15,592	52,382	6,582	20
SCHMDT	415833	Reg Asset - Pension Settlement - CA	OTHER	(15)	-	-	-	-	-	-	(15)
SCHMDT	415862	Reg Asset - CA Mobile Home Park Conversi	OTHER	(17)	-	-	-	-	-	-	(17)
SCHMDT	415863	Reg Asset - UT Subscriber Solar Program	UT	(22)	-	-	-	-	(22)	-	-
SCHMDT	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	(1,002)	-	-	-	-	-	-	(1,002)
SCHMDT	415870	CA Def Excess NPC	OTHER	10,766	-	-	-	-	-	-	10,766
SCHMDT	415874	Deferred Excess Net Power Costs - WY 08	OTHER	66,356	-	-	-	-	-	-	66,356
SCHMDT	415875	Deferred Excess Net Power Costs - UT	OTHER	252,436	-	-	-	-	-	-	252,436
SCHMDT	415878	REG ASSET - UT LIQUIDATED DAMAGES NAUGHT	UT	(35)	-	-	-	-	(35)	-	-
SCHMDT	415879	Reg Asset - WY Liquidation Damages N2	WYP	(6)	-	-	-	(6)	-	-	-
SCHMDT	415882	Deferral of Renewable Energy Credit - WA	OTHER	(460)	-	-	-	-	-	-	(460)
SCHMDT	415885	Reg Asset - Noncurrent Reclass - Other	OTHER	73	-	-	-	-	-	-	73
SCHMDT	415892	Deferred Excess Net Power Costs - ID 09	OTHER	26,907	-	-	-	-	-	-	26,907
SCHMDT	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER	145	-	-	-	-	-	-	145
SCHMDT	415920	Reg Asset - Depreciation Increase - ID	IDU	(3,485)	-	-	-	-	-	(3,485)	-
SCHMDT	415921	Reg Asset - Depreciation Increase - UT	UT	(128)	-	-	-	-	(128)	-	-
SCHMDT	415922	Reg Asset - Depreciation Increase - WY	WYP	(442)	-	-	-	(442)	-	-	-
SCHMDT	415924	Reg Asset - Carbon Unrecovered Plant - U	UT	5,001	-	-	-	-	5,001	-	-
SCHMDT	415929	Reg Asset - Carbon Decommissioning - CA	CA	(29)	(29)	-	-	-	-	-	-
SCHMDT	415933	Reg Liability - Contra - Carbon Decommis	IDU	(2,775)	-	-	-	-	-	(2,775)	-
SCHMDT	415934	Reg Liability - Contra - Carbon Decommis	UT	(17,054)	-	-	-	-	(17,054)	-	-
SCHMDT	415935	Reg Liability - Contra - Carbon Decommis	WYP	(5,669)	-	-	-	(5,669)	-	-	-
SCHMDT	415943	Reg Asset - Covid-19 Bill Assistance Pro	OTHER	(2,720)	-	-	-	-	-	-	(2,720)
SCHMDT	425215	Unearned Joint Use Pole Contact Revenue	SNPD	(783)	(35)	(211)	(48)	(74)	(374)	(40)	-
SCHMDT	430110	Reg Asset balance reclass	OTHER	(3,774)	-	-	-	-	-	-	(3,774)
SCHMDT	430112	Reg Asset - Other - Balance Reclass	OTHER	5,573	-	-	-	-	-	-	5,573
SCHMDT	505510	Vacation Accrual - PMI	SE	(1)	(0)	(0)	(0)	(0)	(0)	(0)	-
SCHMDT	605103	ARO/Reg Diff - Trojan - WA	WA	(18)	-	-	-	(18)	-	-	-
SCHMDT	610100	PMIDEVT COST AMORT	SE	(330)	(5)	(84)	(24)	(52)	(146)	(20)	-
SCHMDT	6101001	AMORT NOPAS 99-00 RAR	SO	12	0	3	1	2	5	1	0
SCHMDT	610111	Bridger Coal Company Gain/Loss on Assets	SE	258	4	66	19	41	114	15	0
SCHMDT	610114	PMI EITF Pre Stripping Costs	SE	(242)	(3)	(62)	(17)	(38)	(107)	(14)	(0)
SCHMDT	610146	OR Reg Asset/Liability Consolidation	OR	22	-	22	-	-	-	-	-



Schedule M (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

SCHMDT	705265	Reg Liab - OR Energy Conservation Charge	OTHER	1,154	-	-	-	-	-	-	-	1,154
SCHMDT	705454	Reg Liability - UT Property Insurance Re	UT	2,860	-	-	-	-	2,860	-	-	-
SCHMDT	705755	Reg Liability - Non current Reclass - Ot	OTHER	(73)	-	-	-	-	-	-	-	(73)
SCHMDT	715295	Reg Liability - Fly Ash - OR	OTHER	1,054	-	-	-	-	-	-	-	1,054
SCHMDT	715296	Reg Liability - Fly Ash - WA	OTHER	(3,400)	-	-	-	-	-	-	-	(3,400)
SCHMDT	720200	Deferred Comp Plan Benefits-PPL	SO	(145)	(3)	(41)	(11)	(19)	(63)	(8)	(0)	-
SCHMDT	720500	Severance Accrual	SO	544	13	153	41	71	237	30	0	-
SCHMDT	720805	FAS 158 - Funded Pension Asset	SO	11,404	267	3,204	863	1,478	4,966	624	2	-
SCHMDT	720815	FAS 158 Post Retirement Liability	SO	1,029	24	289	78	133	448	56	0	-
SCHMDT	910530	Injuries and Damages Reserve	SO	(1,311,945)	(30,710)	(368,569)	(99,283)	(170,062)	(571,314)	(71,789)	(217)	-
SCHMDT Total				906,847	28,891	147,473	40,818	63,366	245,883	29,255	122	351,039
Grand Total				2,144,484	66,305	553,242	141,327	252,160	889,808	107,856	351	133,436

B7. D.I.T. EXPENSE AND I.T.C. ADJUSTMENT



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

FERC Account	FERC Secondary Acct		JARS Reg Alloc Fctr	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
4101000	100105	190FAS 109 DEF TAX LIAB WA-NUTIL	WA									
4101000	105101	Capitalized Labor Cost for Powertax Inpu	SO									
4101000	105121	282PMI Book Depreciation	SE									
4101000	105122	Repair Deduction	SG	51,047	752	13,927	3,950	7,123	22,434	2,848	12	
4101000	105125	Tax Depreciation	TAXDEPR	288,570	7,090	78,723	21,598	36,408	127,958	16,713	51	29
4101000	105126	282DIT PMIDepreciation-Tax	SE	3,396	47	866	244	534	1,502	202	1	
4101000	105137	Capitalized Depreciation	SO	2,761	65	776	209	358	1,202	151	0	
4101000	105141	AFUDC Debt	SNP	17,234	394	4,711	1,252	2,214	7,711	948	3	
4101000	1051411	AFUDC Equity	SNP	35,350	809	9,663	2,568	4,542	15,817	1,945	6	
4101000	105143	282Basis Intangible Difference	SNP	104	2	28	8	13	46	6	0	
4101000	105147	Sec 1031 Like Kind Exchange	SO									
4101000	105148	Mine Safety Sec. 179E Election - PPW	SE									
4101000	105149	Mine Safety Sec. 179E Election - PMI	SE									
4101000	105150	CWIP Adjustment ~ PMI	SE									
4101000	105152	Gain / (Loss) on Prop. Disposition	GPS	6,239	146	1,753	472	809	2,717	341	1	
4101000	105153	Contract Liability Basis Adjustment -Che	SG									
4101000	105165	Coal Mine Development	SE									
4101000	105170	Coal Mine Extension	SE									
4101000	105171	PMI Coal Mine Extension Costs	SE									
4101000	105175	Cost of Removal	GPS	17,917	419	5,033	1,356	2,322	7,802	980	3	
4101000	1052203	Cholla SHL NOPA (Lease Amortization)	SG									
4101000	105470	282Book Gain/Loss on Land Sales	GPS	476	11	134	36	62	207	26	0	
4101000	110200	IGC Tax Percentage Depletion Deduct	SE									
4101000	110205	SRC Tax Percentage Depletion Deduct	SE									
4101000	1102051	Tax Percentage Depletion - Deduction (Bl	SE	4	0	1	0	1	2	0	0	
4101000	120105	Willow Wind Account Receivable	WA									
4101000	205025	PMI-Fuel Cost Adjustment	SE	(1,528)	(21)	(390)	(110)	(240)	(676)	(91)	(0)	
4101000	205200	M&S INVENTORY WRITE-OFF	SNPD	(22)	(1)	(6)	(1)	(2)	(10)	(1)		
4101000	205205	Inventory Reserve - PMI	SE									
4101000	205411	190PMISec263A	SE	(116)	(2)	(30)	(8)	(18)	(51)	(7)	(0)	
4101000	210100	283OR PUC Prepaid Taxes	OR	11		11						
4101000	210120	283UT PUC Prepaid Taxes	UT	16					16			
4101000	210130	283ID PUC Prepaid Taxes	IDU	5						5		
4101000	210140	283WY PSC Prepaid Taxes	WYP									
4101000	210170	Prepaid - FSA O&M - West	SG									
4101000	210175	Prepaid - FSA O&M - East	SG	(270)	(4)	(74)	(21)	(38)	(119)	(15)	(0)	
4101000	210180	283Prepaid Membership Fees-EEI WSCC	SO	374	9	105	28	48	163	20	0	
4101000	210185	Prepaid Aircraft Maintenance Costs	SG	21	0	6	2	3	9	1	0	
4101000	210190	Prepaid Water Rights	SG	0	0	0	0	0	0	0	0	
4101000	210195	Prepaid Surety Bond Costs	SO									
4101000	287396	Regulatory Liabilities - Interim Provisi	OTHER									
4101000	287616	Regulatory Assets - Interim Provisions	OTHER									
4101000	320210	190R&E Expense Sec174 Deduction	SO									
4101000	320271	Contra Reg Asset - Pension Plan CTG	SO									
4101000	320279	Reg Liability - FAS 158 Post Retirement	SO	(1,508)	(35)	(424)	(114)	(195)	(657)	(83)	(0)	
4101000	320286	Reg Asset - Pension Settlement - OR	OTHER	(161)								(161)
4101000	320287	Reg Asset - Pension Settlement - UT	OTHER	(1,286)								(1,286)
4101000	320288	Reg Asset - Pension Settlement - WY	WYU	(74)				(74)				
4101000	320290	LT Prepaid IBEW 57 Pension Contribution	OTHER									
4101000	320291	Prepaid IBEW 57 Pension Contribution - C	OTHER									
4101000	415100	Reg Asset -WA Equity Advisory Group (CET	OTHER	85								85
4101000	415110	190DEF REG ASSET-TRANSM SVC DEPOSIT	SG	(179)	(3)	(49)	(14)	(25)	(78)	(10)	(0)	
4101000	415120	190DEF REG ASSET-FOOTE CREEK CONTRACT	SG									
4101000	415200	REG ASSET - OR TRANSPORTATION ELECTRIFIC	OTHER	(500)								(500)
4101000	415255	Reg Asset-WY Wind Test Energy Deferral	WYU	(2)				(2)				
4101000	415260	Reg Asset - Fire Risk Mitigation - CA	OTHER	1,089								1,089
4101000	415300	283Hazardous Waste/Environmental Cleanup	SO	7,222	169	2,029	547	936	3,145	395	1	



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4101000	415406	Reg Asset Utah ECAM	OTHER		-	-	-	-	-	-	-	-	-
4101000	415410	Reg Asset - Energy West Mining	SE	175	2	45	13	28	78	10	0	-	-
4101000	415411	ContraRA DeerCreekAband CA	CA	(3)	(3)	-	-	-	-	-	-	-	-
4101000	415412	ContraRA DeerCreekAband ID	IDU	235	-	-	-	-	-	235	-	-	-
4101000	415413	ContraRA DeerCreekAband OR	OR	981	-	981	-	-	-	-	-	-	-
4101000	415414	ContraRA DeerCreekAband UT	UT	-	-	-	-	-	-	-	-	-	-
4101000	415415	ContraRA DeerCreekAband WA	WA	(1)	-	-	(1)	-	-	-	-	-	-
4101000	415416	ContraRA DeerCreekAband WY	WYU	(85)	-	-	-	(85)	-	-	-	-	-
4101000	415417	Contra RA UMWA Pension CA	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415418	Contra RA UMWA Pension ID	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415419	Contra RA UMWA Pension OR	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415420	Contra RA UMWA Pension UT	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415421	Contra RA UMWA Pension WA	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415422	Contra RA UMWA Pension WY	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415431	Reg Asset - WA Transportation Electrific	OTHER	53	-	-	-	-	-	-	-	-	53
4101000	415440	Reg Asset - Low Income Bill Discount - O	OTHER	1,738	-	-	-	-	-	-	-	-	1,738
4101000	415441	Reg Asset - Utility Community Advisory G	OTHER	(5)	-	-	-	-	-	-	-	-	(5)
4101000	415445	Reg Asset - Klamath Unrecovered Plant &	SG	(271)	(4)	(74)	(21)	(38)	(119)	(15)	(0)	-	-
4101000	415501	Cholla Plt Transact Costs- APS Amort - I	IDU	-	-	-	-	-	-	-	-	-	-
4101000	415502	Cholla Plt Transact Costs- APS Amort - O	OR	-	-	-	-	-	-	-	-	-	-
4101000	415520	Reg Asset - WA Decoupling Mechanism	OTHER	(1,726)	-	-	-	-	-	-	-	-	(1,726)
4101000	415530	Reg Asset - ID 2017 Protocol - MSP Defer	IDU	-	-	-	-	-	-	-	-	-	-
4101000	415531	Reg Asset - UT 2017 Protocol - MSP Defer	UT	-	-	-	-	-	-	-	-	-	-
4101000	415532	Reg Asset - WY 2017 Protocol - MSP Defer	WYP	-	-	-	-	-	-	-	-	-	-
4101000	415533	Reg Asset - GRC Memo Account - CA	CA	4,060	4,060	-	-	-	-	-	-	-	-
4101000	415545	Reg Asset - WA Merwin Project	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415585	Reg Asset - OR Sch 203 - Black Cap	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415655	CA GHG Allowance	OTHER	194	-	-	-	-	-	-	-	-	194
4101000	415675	Reg Asset - UT - Deferred Stock Redempti	OTHER	(20)	-	-	-	-	-	-	-	-	(20)
4101000	415676	Reg Asset - WY - Deferred Stock Redempti	OTHER	(7)	-	-	-	-	-	-	-	-	(7)
4101000	415677	Reg Asset - Pref Stock Redemp Loss WA	OTHER	(3)	-	-	-	-	-	-	-	-	(3)
4101000	415680	190Def Intervenor Funding Grants-OR	OTHER	(84)	-	-	-	-	-	-	-	-	(84)
4101000	415681	Reg Asset-Defer Intervenor Funding Gran	OTHER	74	-	-	-	-	-	-	-	-	74
4101000	415700	190Reg Liabs BPA balancing accounts-OR	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415701	CA Deferred Intervenor Funding	OTHER	4	-	-	-	-	-	-	-	-	4
4101000	415720	Reg Asset - Community Solar - OR	OTHER	44	-	-	-	-	-	-	-	-	44
4101000	415755	Reg Asset - Major Mtc Exp - Colstrip U4	WA	-	-	-	-	-	-	-	-	-	-
4101000	415815	Insurance Reserve	SO	29,575	692	8,308	2,238	3,834	12,879	1,618	5	-	-
4101000	415820	Contra Pension Reg Asset MMT & CTG OR	OR	-	-	-	-	-	-	-	-	-	-
4101000	415821	Contra Pension Reg Asset MMT & CTG WY	WYP	-	-	-	-	-	-	-	-	-	-
4101000	415823	Contra Pension Reg Asset CTG - UT	UT	-	-	-	-	-	-	-	-	-	-
4101000	415824	Contra Pension Reg Asset MMT & CTG CA	CA	-	-	-	-	-	-	-	-	-	-
4101000	415825	Contra Pension Reg Asset CTG - WA	WA	-	-	-	-	-	-	-	-	-	-
4101000	415833	Reg Asset - Pension Settlement - CA	OTHER	(4)	-	-	-	-	-	-	-	-	(4)
4101000	415845	Reg Asset - OR Sch 94 Distribution Safet	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415850	Unrecovered Plant Powerdale	SG	-	-	-	-	-	-	-	-	-	-
4101000	415851	Powerdale Hydro Decom Reg Asset - CA	CA	-	-	-	-	-	-	-	-	-	-
4101000	415862	Reg Asset - CA Mobile Home Park Conversi	OTHER	(4)	-	-	-	-	-	-	-	-	(4)
4101000	415863	Reg Asset - UT Subscriber Solar Program	UT	(6)	-	-	-	-	(6)	-	-	-	-
4101000	415866	Reg Asset - OR Solar Feed-in Tariff	OTHER	(246)	-	-	-	-	-	-	-	-	(246)
4101000	415869	Reg Asset - CA Deferred Net Power Costs	OTHER	-	-	-	-	-	-	-	-	-	-
4101000	415870	Deferred Excess Net Power Costs CA	OTHER	2,647	-	-	-	-	-	-	-	-	2,647
4101000	415874	Deferred Excess Net Power Costs - WY 09	OTHER	16,315	-	-	-	-	-	-	-	-	16,315
4101000	415875	Deferred Excess Net Power Costs - UT	OTHER	62,065	-	-	-	-	-	-	-	-	62,065
4101000	415878	REG ASSET - UT LIQUIDATED DAMAGES NAUGHT	UT	(9)	-	-	-	-	(9)	-	-	-	-
4101000	415879	Reg Asset - WY Liquidation Damages N2	WYP	(1)	-	-	-	(1)	-	-	-	-	-
4101000	415882	Deferral of Renewable Energy Credit - WA	OTHER	(113)	-	-	-	-	-	-	-	-	(113)
4101000	415884	Reg Asset - Current Reclass - Other	OTHER	-	-	-	-	-	-	-	-	-	-



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4101000	415885	Reg Asset - Noncurrent Reclass - Other	OTHER	18	-	-	-	-	-	-	-	-	18
4101000	415886	Reg Asset - ID Deferred Excess Net Power	OTHER		-	-	-	-	-	-	-	-	-
4101000	415888	Reg Asset - UT Deferred Excess Net Power	OTHER		-	-	-	-	-	-	-	-	-
4101000	415892	Deferred Excess Net Power Costs - ID 09	OTHER	6,616	-	-	-	-	-	-	-	-	6,616
4101000	415894	Reg Asset - REC Sales Deferral - CA - No	OTHER		-	-	-	-	-	-	-	-	-
4101000	415900	OR SB 408 Recovery	OTHER		-	-	-	-	-	-	-	-	-
4101000	415901	Reg Asset - WY Deferred Excess Net Power	OTHER		-	-	-	-	-	-	-	-	-
4101000	415903	Reg Asset - REC Sales Deferral - WA	OTHER		-	-	-	-	-	-	-	-	-
4101000	415904	Reg Asset - WY REC's in Rates - Current	OTHER		-	-	-	-	-	-	-	-	-
4101000	415905	Reg Asset - OR REC's in Rates - Current	OTHER		-	-	-	-	-	-	-	-	-
4101000	415906	Reg Asset - REC Sales Deferral - OR - No	OTHER	36	-	-	-	-	-	-	-	-	36
4101000	415907	Reg Asset - CA Solar Feed-in Tariff - Cu	OTHER		-	-	-	-	-	-	-	-	-
4101000	415908	Reg Asset - OR Solar Feed-In Tariff - Cu	OTHER		-	-	-	-	-	-	-	-	-
4101000	415910	Reg Asset - Naughton Unit #3 Costs	OTHER		-	-	-	-	-	-	-	-	-
4101000	415917	Reg Asset - Naughton Unit #3 Costs - CA	OTHER		-	-	-	-	-	-	-	-	-
4101000	415918	Reg Asset - RPS Compliance Purchases	OTHER		-	-	-	-	-	-	-	-	-
4101000	415920	Reg Asset - Depreciation Increase - ID	IDU	(857)	-	-	-	-	-	(857)	-	-	-
4101000	415921	Reg Asset - Depreciation Increase - UT	UT	(31)	-	-	-	-	-	(31)	-	-	-
4101000	415922	Reg Asset - Depreciation Increase - WY	WYP	(109)	-	-	-	(109)	-	-	-	-	-
4101000	415923	Reg Asset - Carbon Unrecovered Plant - I	IDU		-	-	-	-	-	-	-	-	-
4101000	415924	Reg Asset - Carbon Unrecovered Plant - U	UT	1,230	-	-	-	-	1,230	-	-	-	-
4101000	415925	Reg Asset - Carbon Unrecovered Plant - W	WYP		-	-	-	-	-	-	-	-	-
4101000	415929	Reg Asset - Carbon Decommissioning - CA	CA	(7)	(7)	-	-	-	-	-	-	-	-
4101000	415930	Reg Asset - Carbon Decommissioning - ID	IDU		-	-	-	-	-	-	-	-	-
4101000	415931	Reg Asset - Carbon Decommissioning - UT	UT		-	-	-	-	-	-	-	-	-
4101000	415932	Reg Asset - Carbon Decommissioning - WY	WYP		-	-	-	-	-	-	-	-	-
4101000	415933	Reg Liability - Contra - Carbon Decommis	IDU	(682)	-	-	-	-	-	(682)	-	-	-
4101000	415934	Reg Liability - Contra - Carbon Decommis	UT	(4,193)	-	-	-	-	(4,193)	-	-	-	-
4101000	415935	Reg Liability - Contra - Carbon Decommis	WYP	(1,394)	-	-	-	(1,394)	-	-	-	-	-
4101000	415936	REG ASSET - CARBON PLANT DECOMMISSIONING	SG	(183)	(3)	(50)	(14)	(26)	(81)	(10)	(0)	-	-
4101000	415943	Reg Asset - Covid-19 Bill Assistance Pro	OTHER	(669)	-	-	-	-	-	-	-	-	(669)
4101000	415944	Reg Asset - Covid-19 Bill Assistance Pro	OTHER		-	-	-	-	-	-	-	-	-
4101000	425100	190Deferred Regulatory Expense-IDU	IDU		-	-	-	-	-	-	-	-	-
4101000	425102	Reg Asset - CA GreenHouse Gas Allowance	OTHER		-	-	-	-	-	-	-	-	-
4101000	425103	Reg Asset - Other Regulatory Assets - Cu	OTHER		-	-	-	-	-	-	-	-	-
4101000	425104	Reg Asset - OR Asset Sale Gain Giveback	OTHER		-	-	-	-	-	-	-	-	-
4101000	425215	283Unearned Joint Use Pole Contact Revnu	SNPD	(192)	(9)	(52)	(12)	(18)	(92)	(10)	-	-	-
4101000	425225	Duke/Hermiston Contract Renegotiation	SG		-	-	-	-	-	-	-	-	-
4101000	425295	BPA Conservation Rate Credit	SG		-	-	-	-	-	-	-	-	-
4101000	425400	UT Kalamath Rellicensing Costs	OTHER		-	-	-	-	-	-	-	-	-
4101000	430110	Reg Asset Balance Reclass	OTHER	(928)	-	-	-	-	-	-	-	-	(928)
4101000	430111	Reg Assets - SB 1149 Balance Reclass	OTHER		-	-	-	-	-	-	-	-	-
4101000	430112	Reg Asset - Other - Balance Reclass	OTHER	1,370	-	-	-	-	-	-	-	-	1,370
4101000	430113	Reg Asset - Def NPC Balance Reclass	OTHER		-	-	-	-	-	-	-	-	-
4101000	505510	190PMI Vacation/Bonus	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
4101000	505600	190Vacation Sickleave & PT Accrual	SO		-	-	-	-	-	-	-	-	-
4101000	605101	Trojan Decommissioning Costs - WA	WA		-	-	-	-	-	-	-	-	-
4101000	605102	Trojan Decommissioning Costs - OR	OR		-	-	-	-	-	-	-	-	-
4101000	605103	ARO/Reg Diff - Trojan - WA	WA	(4)	-	-	(4)	-	-	-	-	-	-
4101000	610100	283PMI AMORT DEVELOPMENT	SE	(81)	(1)	(21)	(6)	(13)	(36)	(5)	(0)	-	-
4101000	6101001	190NOPA 103-99-00 RAR	SO	3	0	1	0	0	1	0	0	-	-
4101000	610111	283PMI SALE OF ASSETS	SE	63	1	16	5	10	28	4	0	-	-
4101000	610114	PMI EITF Pre stripping Cost	SE	(60)	(1)	(15)	(4)	(9)	(26)	(4)	(0)	-	-
4101000	610146	190OR Reg Asset/Liability Consol	OR	5	-	5	-	-	-	-	-	-	-
4101000	705200	190OR Gain on Sale of Halsey-OR	OTHER		-	-	-	-	-	-	-	-	-
4101000	705210	190Property Insurance	SO		-	-	-	-	-	-	-	-	-
4101000	705261	Reg Liability - Sale of Renewable Energy	OTHER	55	-	-	-	-	-	-	-	-	55
4101000	705265	Reg Liab - OR Energy Conservation Charge	OTHER	284	-	-	-	-	-	-	-	-	284



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4101000	705300	Reg. Liability - Deferred Benefit_Arch S	SE		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	705305	Reg Liability-CA Gain on Sale of Asset	CA		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	705337	Reg Liability - Sale of Renewable Energy	OTHER	30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30
4101000	705454	Reg Liability - UT Property Insurance Re	UT	703	-	-	-	-	-	-	703	-	-	-	-	-	-	-	-	-
4101000	705534	Regulatory Liability - OR Asset Sale Gai	OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	705537	Regulatory Liability - Other Reg Liabili	OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	705700	Reg Liability - Current Reclass - Other	OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	705755	Reg Liability - Non current Reclass - Ot	OTHER	(18)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(18)
4101000	715295	Reg Liability - Fly Ash - OR	OTHER	259	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	259
4101000	715296	Reg Liability - Fly Ash - WA	OTHER	(836)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(836)
4101000	715800	190Redding Contract	SG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	720200	190Deferred Compensation Payout	SO	(36)	(1)	(10)	(3)	(5)	(16)	(2)	(0)	-	-	-	-	-	-	-	-	-
4101000	720300	190Pension/Retirement (Accrued/Prepaid)	SO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	720500	190Severance	SO	134	3	38	10	17	58	7	0	-	-	-	-	-	-	-	-	-
4101000	720800	190FAS 158 Pension Liability	SO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	720805	FAS 158 - Funded Pension Asset	SO	2,804	66	788	212	363	1,221	153	0	-	-	-	-	-	-	-	-	-
4101000	720810	190FAS 158 Post Retirement Liability	SO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	720815	FAS 158 Post Retirement Liability	SO	253	6	71	19	33	110	14	0	-	-	-	-	-	-	-	-	-
4101000	910530	190Injuries & Damages	SO	(322,563)	(7,550)	(90,619)	(24,410)	(41,813)	(140,467)	(17,650)	(53)	-	-	-	-	-	-	-	-	-
4101000	910560	283SMUD Revenue Imputation-UT Reg Liab	OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4101000	Total			222,865	7,101	36,209	10,022	15,554	60,374	7,183	30	86,393								
4111000	100105	283FAS 109 Def Tax Lab WA-NUTIL	OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	105100	190CAPITALIZED LABOR COSTS	SO	(191)	(4)	(54)	(14)	(25)	(83)	(10)	(0)	-	-	-	-	-	-	-	-	-
4111000	105112	Non-Protected PP&E EDIT - UT	UT		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	1051151	Depreciation Flow-Through - CA	CA	(633)	(633)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	10511510	Def In Tax Exp~Effects Ratemaking-Assets	SG	(9,522)	(140)	(2,598)	(737)	(1,329)	(4,185)	(531)	(2)	-	-	-	-	-	-	-	-	-
4111000	10511511	Def In Tax Exp~Effects Ratemaking-AssetS	SG	966	14	264	75	135	425	54	0	-	-	-	-	-	-	-	-	-
4111000	10511512	Def In Tax Exp~Effects Ratemaking-AssetS	SG	388	6	106	30	54	170	22	0	-	-	-	-	-	-	-	-	-
4111000	10511513	Def In Tax Exp~Effects Ratemaking-Assets	SO	(627)	(15)	(176)	(47)	(81)	(273)	(34)	(0)	-	-	-	-	-	-	-	-	-
4111000	1051152	Depreciation Flow-Through - FERC	FERC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	1051153	Depreciation Flow-Through - ID	IDU	(1,090)	-	-	-	-	-	(1,090)	-	-	-	-	-	-	-	-	-	-
4111000	1051154	Depreciation Flow-Through - OR	OR	(5,302)	-	(5,302)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	1051155	Depreciation Flow-Through - OTHER	OTHER	(5)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(5)
4111000	1051156	Depreciation Flow-Through - UT	UT	(9,619)	-	-	-	-	-	(9,619)	-	-	-	-	-	-	-	-	-	-
4111000	1051157	Depreciation Flow-Through - WA	WA	(1,128)	-	-	(1,128)	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	1051158	Depreciation Flow-Through - WYP	WYP	(2,402)	-	-	-	(2,402)	-	-	-	-	-	-	-	-	-	-	-	-
4111000	1051159	Depreciation Flow-Through - WYU	WYU		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	1051171	Protected PP&E EDIT - PMI - CA - Fed Onl	CA	(5)	(5)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	1051172	Protected PP&E EDIT - PMI - UFERC - Fed	FERC	(0)	-	-	-	-	-	-	(0)	-	-	-	-	-	-	-	-	-
4111000	1051173	Protected PP&E EDIT - PMI - ID - Fed Onl	IDU	(20)	-	-	-	-	-	(20)	-	-	-	-	-	-	-	-	-	-
4111000	1051174	Protected PP&E EDIT - PMI - OR - Fed Onl	OR	(78)	-	(78)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	1051175	Protected PP&E EDIT - PMI - UT - Fed Onl	UT	(133)	-	-	-	-	-	(133)	-	-	-	-	-	-	-	-	-	-
4111000	1051176	Protected PP&E EDIT - PMI - WA - Fed Onl	WA	(71)	-	-	(71)	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	1051177	Protected PP&E EDIT - PMI - WYP - Fed On	WYP	(52)	-	-	-	(52)	-	-	-	-	-	-	-	-	-	-	-	-
4111000	105120	Book Depreciation	SCHMDEXP	(267,560)	(6,102)	(73,759)	(20,642)	(35,889)	(118,097)	(14,820)	(49)	1,798	-	-	-	-	-	-	-	-
4111000	105121	282DIT PMIDepreciation-Book	SE	(1,421)	(20)	(362)	(102)	(223)	(628)	(84)	(0)	-	-	-	-	-	-	-	-	-
4111000	105123	Sec 481a Adj- Repair Deduction	SG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	105130	CIAC	CIAC	(44,244)	(1,958)	(11,929)	(2,738)	(4,205)	(21,171)	(2,244)	-	-	-	-	-	-	-	-	-	-
4111000	105140	Highway Relocation	SNPD	(750)	(33)	(202)	(46)	(71)	(359)	(38)	-	-	-	-	-	-	-	-	-	-
4111000	105142	Avoided Costs	SNP	(36,199)	(828)	(9,896)	(2,629)	(4,651)	(16,197)	(1,992)	(6)	-	-	-	-	-	-	-	-	-
4111000	105146	Capitalization of Test Energy	SG	(128)	(2)	(35)	(10)	(18)	(56)	(7)	(0)	-	-	-	-	-	-	-	-	-
4111000	105220	282CHOLLA TAX LEASE	SG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	105271	Def In Tax Exp - Other Property Flowthro	CA	(398)	(398)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	105272	Def In Tax Exp - Other Property Flowthro	IDU	(229)	-	-	-	-	-	(229)	-	-	-	-	-	-	-	-	-	-
4111000	105273	Def In Tax Exp - Other Property Flowthro	OR	940	-	940	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	105274	Def In Tax Exp - Other Property Flowthro	UT	1,990	-	-	-	-	1,990	-	-	-	-	-	-	-	-	-	-	-
4111000	105275	Def In Tax Exp - Other Property Flowthro	WA	(1,110)	-	-	(1,110)	-	-	-	-	-	-	-	-	-	-	-	-	-
4111000	105276	Def In Tax Exp - Other Property Flowthro	WYP	(1,249)	-	-	-	(1,249)	-	-	-	-	-	-	-	-	-	-	-	-



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4111000	105471	UT Kalamath Relicensing Costs	OTHER		-	-	-	-	-	-	-	-	-
4111000	110100	283BOOK COST DEPLETION ADDBACK	SE		-	-	-	-	-	-	-	-	-
4111000	205100	190COAL PILE INVENTORY	SE		-	-	-	-	-	-	-	-	-
4111000	205210	ERC (Emission Reduction Credit) Impairme	SE		-	-	-	-	-	-	-	-	-
4111000	210200	283Prepaid Taxes-Property Taxes	GPS		639	15	180	48	83	278	35	0	-
4111000	220100	190Bad Debt Allowance	BADDEBT		(2,916)	(167)	(1,307)	(530)	(141)	(728)	(43)	-	-
4111000	2874941	190Idaho ITC Credits	SO		-	-	-	-	-	-	-	-	-
4111000	320270	Reg Asset FAS 158 Pension Liab	SO		(1,095)	(26)	(308)	(83)	(142)	(477)	(60)	(0)	-
4111000	320280	Reg Asset FAS 158 Post Retire Liab	SO		2,318	54	651	175	300	1,009	127	0	-
4111000	320281	Reg Asset - Post-Retirement Settlement L	SO		(244)	(6)	(69)	(18)	(32)	(106)	(13)	(0)	-
4111000	320282	Reg Asset - Post-Retirement Settlement L	UT		-	-	-	-	-	-	-	-	-
4111000	320283	Reg Asset - Post-Retirement Settlement L	WYU		-	-	-	-	-	-	-	-	-
4111000	415115	Reg Asset - UT STEP Pilot Programs Balan	OTHER		2,961	-	-	-	-	-	-	-	2,961
4111000	415251	Reg Asset - Low Carbon Energy Standards	OTHER		(373)	-	-	-	-	-	-	-	(373)
4111000	415252	Reg Asset - Distribution System Plan - O	OTHER		298	-	-	-	-	-	-	-	298
4111000	415261	Reg Asset-UT Wildland Fire Protection	OTHER		(369)	-	-	-	-	-	-	-	(369)
4111000	415262	Reg Asset -Wildfire Mitigation Account -	OTHER		(9)	-	-	-	-	-	-	-	(9)
4111000	415263	Reg Asset - Wildfire Damaged Asset - OR	OR		(17)	-	(17)	-	-	-	-	-	-
4111000	415264	Reg Asset - TB Flats - OR	OTHER		(531)	-	-	-	-	-	-	-	(531)
4111000	415270	Reg Asset - Electric Vehicle Charging In	OTHER		286	-	-	-	-	-	-	-	286
4111000	415301	190Hazardous Waste/Environmental-WA	WA		(175)	-	-	(175)	-	-	-	-	-
4111000	415305	Reg Asset - Cedar Springs II - OR	OTHER		(38)	-	-	-	-	-	-	-	(38)
4111000	415406	Reg Asset Utah ECAM	OTHER		-	-	-	-	-	-	-	-	-
4111000	415423	Contra PP&E Deer Creek	SE		-	-	-	-	-	-	-	-	-
4111000	415424	Contra Reg Asset - Deer Creek Abandonmen	SE		(1,457)	(20)	(372)	(105)	(229)	(644)	(87)	(0)	-
4111000	415425	Contra Reg Asset - UMWA Pension	OTHER		-	-	-	-	-	-	-	-	-
4111000	415426	Reg Asset - 2020 GRC - Meters Replaced b	OTHER		(875)	-	-	-	-	-	-	-	(875)
4111000	415430	Reg Asset - CA - Transportation Electri	OTHER		(3)	-	-	-	-	-	-	-	(3)
4111000	415500	283Cholla Plt Trans-APS Amort	SGCT		-	-	-	-	-	-	-	-	-
4111000	415510	283WA DISALLOWED COLSTRIP #3 WRITE-OFF	WA		-	-	-	-	-	-	-	-	-
4111000	415645	RA - OR OCAT Expense Deferral	OTHER		(82)	-	-	-	-	-	-	-	(82)
4111000	415702	REG ASSET - LAKE SIDE LIQ - WY	WYP		(7)	-	-	-	(7)	-	-	-	-
4111000	415703	Goodnoe Hills Liquidation Damages - WY	WYP		(5)	-	-	-	(5)	-	-	-	-
4111000	415704	Reg Liability - Tax Revenue Adjustment -	UT		-	-	-	-	-	-	-	-	-
4111000	415705	Reg Liability - Tax Revenue Adjustment -	WYP		-	-	-	-	-	-	-	-	-
4111000	415710	Reg Liability - WA - Accelerated Depreci	WA		4,283	-	-	4,283	-	-	-	-	-
4111000	415723	Reg Asset - Cholla U4 - O&M Depreciation	IDU		-	-	-	-	-	-	-	-	-
4111000	415724	Deferred Income Tax Expense ~ Cholla U4	SG		-	-	-	-	-	-	-	-	-
4111000	415728	Contra Reg Asset - Cholla U4 Closure - O	OTHER		149	-	-	-	-	-	-	-	149
4111000	415729	Contra Reg Asset - Cholla U4 Closure - U	UT		39	-	-	-	-	39	-	-	-
4111000	415730	Contra Reg Asset - Cholla U4 Closure - W	WYP		101	-	-	-	101	-	-	-	-
4111000	415734	Reg Asset - Cholla Unrecovered Plant - C	CA		(166)	(166)	-	-	-	-	-	-	-
4111000	415736	Reg Asset - Cholla Unrecovered Plant - W	WYP		(937)	-	-	-	(937)	-	-	-	-
4111000	415803	RTO Grid West N/R Writeoff WA	WA		-	-	-	-	-	-	-	-	-
4111000	415804	RTO Grid West Notes Receivable-OR	OR		-	-	-	-	-	-	-	-	-
4111000	415806	RTO Grid West N/R Writeoff ID	IDU		-	-	-	-	-	-	-	-	-
4111000	415822	Reg Asset _ Pension MMT - UT	UT		-	-	-	-	-	-	-	-	-
4111000	415827	Reg Asset Post Retirement MMT - OR	OR		-	-	-	-	-	-	-	-	-
4111000	415828	Reg Asset Post Retirement MMT - WY	WYP		-	-	-	-	-	-	-	-	-
4111000	415829	Reg Asset - Post - Ret MMT -UT	UT		-	-	-	-	-	-	-	-	-
4111000	415831	Reg Asset Post Retirement MMT - CA	CA		-	-	-	-	-	-	-	-	-
4111000	415840	Reg Asset-Deferred OR Independent Evalua	OTHER		21	-	-	-	-	-	-	-	21
4111000	415841	Reg Asset - Emergency Service Programs -	OTHER		2	-	-	-	-	-	-	-	2
4111000	415842	Reg Asset-Arrearage Payment Program(CAPP	OTHER		(56)	-	-	-	-	-	-	-	(56)
4111000	415843	Reg Asset-Arrearage Payment Program(CAPP	OTHER		58	-	-	-	-	-	-	-	58
4111000	415852	Powerdale Decommissioning Reg Asset - ID	IDU		-	-	-	-	-	-	-	-	-
4111000	415853	Powerdale Decommissioning Reg Asset - OR	OR		-	-	-	-	-	-	-	-	-
4111000	415854	Powerdale Decommissioning Reg Asset - WA	WA		-	-	-	-	-	-	-	-	-



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4111000	415855	CA - January 2010 Storm Costs	OTHER	5,098	-	-	-	-	-	-	-	-	-	5,098
4111000	415856	Powerdale Decommissioning Reg Asset - WY	WYP	-	-	-	-	-	-	-	-	-	-	-
4111000	415857	ID - Deferred Overburden Costs	OTHER	(15)	-	-	-	-	-	-	-	-	-	(15)
4111000	415858	WY - Deferred Overburden Costs	WYP	(38)	-	-	-	(38)	-	-	-	-	-	-
4111000	415859	WY - Deferred Advertising Costs	WYP	-	-	-	-	-	-	-	-	-	-	-
4111000	415865	Reg Asset - UT MPA	OTHER	-	-	-	-	-	-	-	-	-	-	-
4111000	415867	Reg Asset - CA Solar Feed-in Tariff	OTHER	-	-	-	-	-	-	-	-	-	-	-
4111000	415868	Reg Asset - UT - Solar Incentive Program	OTHER	(2,767)	-	-	-	-	-	-	-	-	-	(2,767)
4111000	415876	Deferred Excess Net PowerCosts - OR	OTHER	35,980	-	-	-	-	-	-	-	-	-	35,980
4111000	415881	Deferral of Renewable Energy Credit - UT	OTHER	365	-	-	-	-	-	-	-	-	-	365
4111000	415883	Deferral of Renewable Energy Credit - WY	OTHER	219	-	-	-	-	-	-	-	-	-	219
4111000	415890	ID MEHC 2006 Transition Costs	IDU	-	-	-	-	-	-	-	-	-	-	-
4111000	415891	WY - 2006 Transition Severance Costs	WYP	-	-	-	-	-	-	-	-	-	-	-
4111000	415893	OR - MEHC Transition Service Costs	OTHER	-	-	-	-	-	-	-	-	-	-	-
4111000	415895	OR - RCAC SEP-DEC 07 DEFERRED	OR	-	-	-	-	-	-	-	-	-	-	-
4111000	415896	WA - Chehalis Plant Revenue Requirement	WA	-	-	-	-	-	-	-	-	-	-	-
4111000	415897	Reg Asset MEHC Transition Service Costs	CA	-	-	-	-	-	-	-	-	-	-	-
4111000	415898	Deferred Coal Costs - Naughton Contract	SE	-	-	-	-	-	-	-	-	-	-	-
4111000	415902	Reg Asset - UT REC's in Rates - Current	OTHER	-	-	-	-	-	-	-	-	-	-	-
4111000	415911	Contra Reg Asset - Naughton Unit #3 - CA	CA	-	-	-	-	-	-	-	-	-	-	-
4111000	415912	Contra Reg Asset - Naughton Unit #3 - OR	OTHER	-	-	-	-	-	-	-	-	-	-	-
4111000	415913	Contra Reg Asset - Naughton Unit #3 - WA	OTHER	-	-	-	-	-	-	-	-	-	-	-
4111000	415914	Reg Asset - UT - Naughton U3 Costs	UT	-	-	-	-	-	-	-	-	-	-	-
4111000	415915	Reg Asset - WY - Naughton U3 Costs	WYP	-	-	-	-	-	-	-	-	-	-	-
4111000	415926	Reg Liability - Depreciation Decrease -	OTHER	686	-	-	-	-	-	-	-	-	-	686
4111000	415927	Reg Liability - Depreciation Decrease De	WA	-	-	-	-	-	-	-	-	-	-	-
4111000	415938	Reg Asset - Carbon Plant Decommissioning	CA	13	13	-	-	-	-	-	-	-	-	-
4111000	415939	Reg Asset - Carbon Plant Decommissioning	WYP	-	-	-	-	-	-	-	-	-	-	-
4111000	415940	Reg Liability - Steam Decommissioning -	CA	(183)	(183)	-	-	-	-	-	-	-	-	-
4111000	415942	Reg Liability - Steam Decommissioning -	WA	(878)	-	-	(878)	-	-	-	-	-	-	-
4111000	425105	Reg Asset - OR Asset Sale Gain Giveback	OTHER	(245)	-	-	-	-	-	-	-	-	-	(245)
4111000	425125	Deferred Coal Cost - Arch	SE	-	-	-	-	-	-	-	-	-	-	-
4111000	425215	283Unearned Joint Use Pole Contact Revnu	SNPD	-	-	-	-	-	-	-	-	-	-	-
4111000	425250	283TGS BUYOUT-SG	SG	-	-	-	-	-	-	-	-	-	-	-
4111000	425280	283JOSEPH SETTLEMENT-SG	SG	-	-	-	-	-	-	-	-	-	-	-
4111000	425360	190Hermiston Swap	SG	(42)	(1)	(12)	(3)	(6)	(19)	(2)	(0)	-	-	-
4111000	425380	190Idaho Customer Bal Acct	OTHER	82	-	-	-	-	-	-	-	-	-	82
4111000	430100	283Weatherization	OTHER	6,113	-	-	-	-	-	-	-	-	-	6,113
4111000	430117	Reg Asset - Current DSM	OTHER	-	-	-	-	-	-	-	-	-	-	-
4111000	505115	283Sales & Use Tax Audit	SO	260	6	73	20	34	113	14	0	-	-	-
4111000	505125	190Accrued Royalties	SE	(161)	(2)	(41)	(12)	(25)	(71)	(10)	(0)	-	-	-
4111000	505400	190Bonus Liability	SO	87	2	24	7	11	38	5	0	-	-	-
4111000	505450	Accrued Payroll Taxes	SO	-	-	-	-	-	-	-	-	-	-	-
4111000	5054501	Accrued Payroll Taxes - PMI	SE	-	-	-	-	-	-	-	-	-	-	-
4111000	505520	Bonus Accrual - PMI	SE	7	0	2	0	1	3	0	0	-	-	-
4111000	505525	Accrued Severance -PMI	SE	-	-	-	-	-	-	-	-	-	-	-
4111000	505600	190Vacation Sickleave & PT Accrual	SO	(1,037)	(24)	(291)	(78)	(134)	(452)	(57)	(0)	-	-	-
4111000	505601	Sick Leave Accrual - PMI	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-
4111000	505700	190Accrued Retention Bonus	SO	7	0	2	1	1	3	0	0	-	-	-
4111000	605100	283TROJAN DECOMMISSIONING AMORT	TROJD	94	1	25	7	13	42	5	0	-	-	-
4111000	605710	REVERSE ACCRUED FINAL RECLAMATION	OTHER	35	-	-	-	-	-	-	-	-	-	35
4111000	605715	Trapper Mine Contract Obligation	SE	227	3	58	16	36	100	13	0	-	-	-
4111000	610000	283PMI Development Costs	SE	-	-	-	-	-	-	-	-	-	-	-
4111000	610141	190WA Rate Refunds	OTHER	173	-	-	-	-	-	-	-	-	-	173
4111000	610144	Reg Liability - CA California Alternativ	OTHER	-	-	-	-	-	-	-	-	-	-	-
4111000	610145	190REG LIAB_DSM	OTHER	928	-	-	-	-	-	-	-	-	-	928
4111000	610148	Reg Liability - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-	-	-
4111000	610150	REG LIABILITY - BRIDGER MINE ACCELERATED	OR	(894)	-	(894)	-	-	-	-	-	-	-	-



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4111000	610155	Reg Liability - Plant Closure Cost - WA	WA	(333)	-	-	(333)	-	-	-	-	-
4111000	705240	283CA Alternative Rate for Energy Progra	OTHER	152	-	-	-	-	-	-	-	152
4111000	705241	Reg Liability - CA California Alternativ	OTHER	8	-	-	-	-	-	-	-	8
4111000	705245	REG LIABILITY - OR DIRECT ACCESS 5 YEAR	OTHER	403	-	-	-	-	-	-	-	403
4111000	705262	Reg Liability - Sale of REC's-ID	OTHER	-	-	-	-	-	-	-	-	-
4111000	705263	Reg Liability - Sale of REC's-WA	OTHER	(18)	-	-	-	-	-	-	-	(18)
4111000	705266	Reg Liability - Energy Savings Assistanc	OTHER	(79)	-	-	-	-	-	-	-	(79)
4111000	705267	Reg Liability - WA Decoupling Mechanism	OTHER	(1,184)	-	-	-	-	-	-	-	(1,184)
4111000	705280	Non-Property EDIT - CA	CA	(27)	(27)	-	-	-	-	-	-	-
4111000	705281	Non-Property EDIT - ID	IDU	-	-	-	-	-	-	-	-	-
4111000	705283	Non-Property EDIT - UT	UT	-	-	-	-	-	-	-	-	-
4111000	705284	Non-Property EDIT - WA	WA	(200)	-	-	(200)	-	-	-	-	-
4111000	705285	Non-Property EDIT - WY	WYU	-	-	-	-	-	-	-	-	-
4111000	705286	Non-Property EDIT - FERC	FERC	-	-	-	-	-	-	-	-	-
4111000	705287	Protected PP&E EDIT - CA - Fed Only	CA	(1,095)	(1,095)	-	-	-	-	-	-	-
4111000	705288	Protected PP&E EDIT - ID - Fed Only	IDU	(2,786)	-	-	-	-	(2,786)	-	-	-
4111000	705289	Protected PP&E EDIT - OR - Fed Only	OR	(13,124)	-	(13,124)	-	-	-	-	-	-
4111000	705290	Protected PP&E EDIT - WA - Fed Only	WA	(6,259)	-	-	(6,259)	-	-	-	-	-
4111000	705291	Protected PP&E EDIT - WYP - Fed Only	WYP	(7,379)	-	-	-	(7,379)	-	-	-	-
4111000	7052911	Protected PP&E EDIT - WYU - Fed Only	WYU	-	-	-	-	-	-	-	-	-
4111000	705292	Protected PP&E EDIT - UT - Fed Only	UT	(20,941)	-	-	-	-	(20,941)	-	-	-
4111000	705293	Protected PP&E EDIT - UFERC - Fed Only	FERC	-	-	-	-	-	-	-	-	-
4111000	705294	Non-Protected PP&E EDIT - CA	CA	(104)	(104)	-	-	-	-	-	-	-
4111000	705295	Non-Protected PP&E EDIT - ID	IDU	-	-	-	-	-	-	-	-	-
4111000	705296	Non-Protected PP&E EDIT - WA	WA	(3,953)	-	-	(3,953)	-	-	-	-	-
4111000	705297	Non-Protected PP&E EDIT - WY Buydown - C	WYP	(10,580)	-	-	-	(10,580)	-	-	-	-
4111000	705298	Non-Protected PP&E EDIT - Utah Buydown -	UT	-	-	-	-	-	-	-	-	-
4111000	705299	Non-Protected PP&E EDIT - FERC	FERC	-	-	-	-	-	-	-	-	-
4111000	705301	Reg Liability - OR 2010 Protocol Def	OR	-	-	-	-	-	-	-	-	-
4111000	705336	Reg Liability - Sale of Renewable Energy	OTHER	(266)	-	-	-	-	-	-	-	(266)
4111000	705340	Reg Liability - Excess Income Tax Deferr	OTHER	75	-	-	-	-	-	-	-	75
4111000	705341	Reg Liability - Excess Income Tax Deferr	OTHER	-	-	-	-	-	-	-	-	-
4111000	705342	Reg Liability - Excess Income Tax Deferr	OTHER	-	-	-	-	-	-	-	-	-
4111000	705343	Reg Liability - Excess Income Tax Deferr	OTHER	-	-	-	-	-	-	-	-	-
4111000	705344	Reg Liability - Excess Income Tax Deferr	OTHER	400	-	-	-	-	-	-	-	400
4111000	705345	Reg Liability - Excess Income Tax Deferr	OTHER	160	-	-	-	-	-	-	-	160
4111000	705346	Deferral of Protected PP&E ARAM - CA	CA	(86)	(86)	-	-	-	-	-	-	-
4111000	705347	Deferral of Protected PP&E ARAM - ID	IDU	(3,195)	-	-	-	-	(3,195)	-	-	-
4111000	705348	Deferral of Protected PP&E ARAM - OR	OR	-	-	-	-	-	-	-	-	-
4111000	705349	Deferral of Protected PP&E ARAM - UT	UT	-	-	-	-	-	-	-	-	-
4111000	705350	Deferral of Protected PP&E ARAM - WA	WA	(2,408)	-	-	(2,408)	-	-	-	-	-
4111000	705351	Deferral of Protected PP&E ARAM - WY	WYU	(10,390)	-	-	-	(10,390)	-	-	-	-
4111000	705352	Reg Liability - CA Klamath River Dams Re	CA	(0)	(0)	-	-	-	-	-	-	-
4111000	705400	Reg Liability - OR Injuries & Damages Re	OR	261	-	-	261	-	-	-	-	-
4111000	705410	Reg Liability - Cholla Decommissioning -	CA	(14)	(14)	-	-	-	-	-	-	-
4111000	705411	Reg Liability - Cholla Decommissioning -	IDU	63	-	-	-	-	-	63	-	-
4111000	705412	Reg Liability - Cholla Decommissioning -	OR	275	-	-	275	-	-	-	-	-
4111000	705413	Reg Liability - Cholla Decommissioning -	UT	466	-	-	-	-	466	-	-	-
4111000	705414	Reg Liability - Cholla Decommissioning -	WYP	3	-	-	-	3	-	-	-	-
4111000	705420	Reg Liability - CA GHG Allowance Revenue	OTHER	(531)	-	-	-	-	-	-	-	(531)
4111000	705425	Reg Liability - Bridger Mine Accelerated	WA	(627)	-	-	(627)	-	-	-	-	-
4111000	705450	Reg Liability - Property Insurance Reser	CA	310	310	-	-	-	-	-	-	-
4111000	705451	Reg Liability - OR Property Insurance Re	OR	(995)	-	-	(995)	-	-	-	-	-
4111000	705452	Reg Liability - Property Insurance Reser	WA	(29)	-	-	(29)	-	-	-	-	-
4111000	705453	Reg Liability - ID Property Insurance Re	IDU	55	-	-	-	-	-	55	-	-
4111000	705455	Reg Liability - WY Property Insurance Re	WYP	232	-	-	-	232	-	-	-	-
4111000	705500	Reg Liability - Powderdale Decommissionin	UT	-	-	-	-	-	-	-	-	-
4111000	705511	Regulatory Liability - CA Deferred Exces	OTHER	489	-	-	-	-	-	-	-	489



Deferred Income Tax Expense (Actuals)
 Twelve Months Ending - December 2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

4111000	705514	Regulatory Liability - OR Deferred Exces	OTHER		-	-	-	-	-	-	-	-	-
4111000	705515	Regulatory Liability - OR Deferred Exces	OTHER	989	-	-	-	-	-	-	-	-	989
4111000	705517	Regulatory Liability - UT Deferred Exces	OTHER		-	-	-	-	-	-	-	-	-
4111000	705518	Regulatory Liability - WA Deferred Exces	OTHER		-	-	-	-	-	-	-	-	-
4111000	705519	Regulatory Liability - WA Deferred Exces	OTHER		-	-	-	-	-	-	-	-	-
4111000	705521	Regulatory Liability - WY Deferred Exces	OTHER		-	-	-	-	-	-	-	-	-
4111000	705522	Regulatory Liability - UT RECS in Rates	OTHER		-	-	-	-	-	-	-	-	-
4111000	705523	Regulatory Liability - WA RECS in Rates	OTHER		-	-	-	-	-	-	-	-	-
4111000	705525	REGULATORY LIABILITY - SALE OF REC - OR	OTHER		-	-	-	-	-	-	-	-	-
4111000	705526	Regulatory Liability - CA Solar Feed-in	OTHER		-	-	-	-	-	-	-	-	-
4111000	705527	Regulatory Liability - CA Solar Feed-in	OTHER		-	-	-	-	-	-	-	-	-
4111000	705530	Regulatory Liability - UT Solar Feed-in	OTHER		-	-	-	-	-	-	-	-	-
4111000	705531	Regulatory Liability - UT Solar Feed-in	OTHER	3,014	-	-	-	-	-	-	-	-	3,014
4111000	705536	Regulatory Liability - CA GreenHouse Gas	OTHER		-	-	-	-	-	-	-	-	-
4111000	705600	RegLiability - OR 2012 GRC Giveback	OTHER		-	-	-	-	-	-	-	-	-
4111000	705700	Reg Liability - Current Reclasse - Other	OTHER		-	-	-	-	-	-	-	-	-
4111000	715105	MCI FOG Wire Lease	SG	106	2	29	8	15	47	6	0	-	-
4111000	715720	190NW Power Act(BPA Regional Crs)-WA	OTHER		-	-	-	-	-	-	-	-	-
4111000	715810	Chehalis WA EFSEC C02 Mitigation Obligat	SG		-	-	-	-	-	-	-	-	-
4111000	720300	190Pension/Retirement (Accrued/Prepaid)	SO	105	2	29	8	14	46	6	0	-	-
4111000	720560	Pension Liability - UMWA Withdrawal Obli	SE		-	-	-	-	-	-	-	-	-
4111000	740100	283Post Merger Debt Loss	SNP	(97)	(2)	(27)	(7)	(12)	(43)	(5)	(0)	-	-
4111000	910241	PMI Legal Reserve	SE	(3,302)	(46)	(842)	(237)	(519)	(1,460)	(196)	(1)	-	-
4111000	910245	Contra Receivable from Joint Owners	SO	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-	-
4111000	910905	283PMI BCC Underground Mine Cost Deplet	SE	(11)	(0)	(3)	(1)	(2)	(5)	(1)	(0)	-	-
4111000	920110	190PMIWIYExtractionTax	SE	751	10	192	54	118	332	45	0	-	-
4111000	930100	190OR BETC Credit	OTHER		-	-	-	-	-	-	-	-	-
4111000	9301001	190OR BETC Credit	SG		-	-	-	-	-	-	-	-	-
4111000	999998	Deferred Income Tax Expense ~ Solar ITC	SG	19	0	5	1	3	8	1	0	-	-
4111000 Total					(415,648)	(11,667)	(119,576)	(40,478)	(79,620)	(190,643)	(27,105)	(58)	53,499
Grand Total					(192,784)	(4,567)	(83,368)	(30,456)	(64,066)	(130,269)	(19,922)	(28)	139,892

B8. PLANT IN SERVICE



Electric Plant In Service with Unclassified
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	IDU	1,000	-	-	-	-	-	1,000	-	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG	13,133	194	3,583	1,016	1,833	5,772	733	3	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	UT	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-P	103,455	1,525	28,226	8,006	14,436	45,466	5,772	25	-
1010000	ELEC PLANT IN SERV	3020000	FRANCHISES AND CONSENTS	SG-U	10,502	155	2,865	813	1,465	4,615	586	2	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	OR	531	-	531	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	SG	53,502	789	14,597	4,140	7,466	23,513	2,985	13	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	UT	3,231	-	-	-	-	3,231	-	-	-
1010000	ELEC PLANT IN SERV	3031040	TRANSMISSION INTANGIBLE ASSETS	WYP	4,229	-	-	-	4,229	-	-	-	-
1010000	ELEC PLANT IN SERV	3031050	RCMS - REGION CONSTRUCTION MGMT SYSTEM	SO	11,249	263	3,160	851	1,458	4,899	616	2	-
1010000	ELEC PLANT IN SERV	3031080	FUEL MANAGEMENT SYSTEM	SO	3,293	77	925	249	427	1,434	180	1	-
1010000	ELEC PLANT IN SERV	3031230	AFPR - AUTOMATED FACILITY POINT RECORDS	SO	4,410	103	1,239	334	572	1,920	241	1	-
1010000	ELEC PLANT IN SERV	3031680	CADOPS - COMPUTER-ASSISTED DISTRIBUTION	SO	16,796	393	4,718	1,271	2,177	7,314	919	3	-
1010000	ELEC PLANT IN SERV	3031830	CUSTOMER SERVICE SYSTEM (CSS)	CN	148,190	3,337	45,172	9,886	10,479	72,989	6,328	-	-
1010000	ELEC PLANT IN SERV	3032040	S A P	SO	183,240	4,289	51,478	13,867	23,753	79,796	10,027	30	-
1010000	ELEC PLANT IN SERV	3032130	NODAL PRICING SOFTWARE	SG	3,281	48	895	254	458	1,442	183	1	-
1010000	ELEC PLANT IN SERV	3032140	ESM-IRP	SO	3,649	85	1,025	276	473	1,589	200	1	-
1010000	ELEC PLANT IN SERV	3032150	CELONIS	SO	4,359	102	1,225	330	565	1,898	239	1	-
1010000	ELEC PLANT IN SERV	3032160	ARCOS	SO	3,083	72	866	233	400	1,342	169	1	-
1010000	ELEC PLANT IN SERV	3032170	AZURE B2C - IDENTITY MGT	SO	1,429	33	401	108	185	622	78	0	-
1010000	ELEC PLANT IN SERV	3032180	IAM - SCHEDULING/TAGGING SYSTEM	SO	1,342	31	377	102	174	585	73	0	-
1010000	ELEC PLANT IN SERV	3032190	PCI GenTrader	SO	1,782	42	501	135	231	776	97	0	-
1010000	ELEC PLANT IN SERV	3032200	ITO A	SO	4,360	102	1,225	330	565	1,899	239	1	-
1010000	ELEC PLANT IN SERV	3032210	TSSA - TrueSight Server Automation	SO	1,390	33	391	105	180	605	76	0	-
1010000	ELEC PLANT IN SERV	3032220	COGNOS - EDW REPORTING TOOL	SO	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3032270	ENTERPRISE DATA WAREHOUSE	SO	5,877	138	1,651	445	762	2,559	322	1	-
1010000	ELEC PLANT IN SERV	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	2,908	68	817	220	377	1,266	159	0	-
1010000	ELEC PLANT IN SERV	3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	2,020	47	568	153	262	880	111	0	-
1010000	ELEC PLANT IN SERV	3032360	2002 GRID NET POWER COST MODELING	SO	8,999	211	2,528	681	1,166	3,919	492	1	-
1010000	ELEC PLANT IN SERV	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	10,577	248	2,971	800	1,371	4,606	579	2	-
1010000	ELEC PLANT IN SERV	3032510	OPERATIONS MAPPING SYSTEM	SO	10,386	243	2,918	786	1,346	4,523	568	2	-
1010000	ELEC PLANT IN SERV	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	1,915	45	538	145	248	834	105	0	-
1010000	ELEC PLANT IN SERV	3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	SO	2,416	57	679	183	313	1,052	132	0	-
1010000	ELEC PLANT IN SERV	3032600	SINGLE PERSON SCHEDULING	SO	13,486	316	3,789	1,021	1,748	5,873	738	2	-
1010000	ELEC PLANT IN SERV	3032640	TIBCO SOFTWARE	SO	7,830	183	2,200	593	1,015	3,410	428	1	-
1010000	ELEC PLANT IN SERV	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	1,600	24	436	124	223	703	89	0	-
1010000	ELEC PLANT IN SERV	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	8,543	200	2,400	647	1,107	3,720	467	1	-
1010000	ELEC PLANT IN SERV	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	207	3	56	16	29	91	12	0	-
1010000	ELEC PLANT IN SERV	3032740	GADSBY INTANGIBLE ASSETS	SG	51	1	14	4	7	22	3	0	-
1010000	ELEC PLANT IN SERV	3032760	SWIFT 2 IMPROVEMENTS	SG	23,200	342	6,330	1,795	3,237	10,196	1,294	6	-
1010000	ELEC PLANT IN SERV	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	652	10	178	50	91	287	36	0	-
1010000	ELEC PLANT IN SERV	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	117	2	32	9	16	52	7	0	-
1010000	ELEC PLANT IN SERV	3032830	VCPRO - XEROX CUST STMT FRMTR ENHANCE -	SO	2,629	62	739	199	341	1,145	144	0	-
1010000	ELEC PLANT IN SERV	3032860	WEB SOFTWARE	SO	12,006	281	3,373	909	1,556	5,228	657	2	-
1010000	ELEC PLANT IN SERV	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	8,774	129	2,394	679	1,224	3,856	489	2	-
1010000	ELEC PLANT IN SERV	3032910	WYOMING VHF (VPC) SPECTRUM	WYP	1,039	-	-	-	1,039	-	-	-	-
1010000	ELEC PLANT IN SERV	3032920	IDAHO VHF (VPC) SPECTRUM	IDU	3,357	-	-	-	-	-	3,357	-	-
1010000	ELEC PLANT IN SERV	3032930	UTAH VHF (VPC) SPECTRUM	UT	4,287	-	-	-	-	4,287	-	-	-
1010000	ELEC PLANT IN SERV	3032990	P8DM - FILENET P8	SO	7,015	164	1,971	531	909	3,055	384	1	-
1010000	ELEC PLANT IN SERV	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	89,672	1,322	24,465	6,939	12,513	39,409	5,003	21	-
1010000	ELEC PLANT IN SERV	3033170	GTX VERSION 7 SOFTWARE	CN	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3033190	ITRON METER READING SOFTWARE	CN	5,868	132	1,789	391	415	2,890	251	-	-
1010000	ELEC PLANT IN SERV	3033210	ArcFM Software	SO	3,978	93	1,118	301	516	1,733	218	1	-
1010000	ELEC PLANT IN SERV	3033220	MONARCH EMS/SCADA	SO	35,087	821	9,857	2,655	4,548	15,279	1,920	6	-
1010000	ELEC PLANT IN SERV	3033240	IEE - Itron Enterprise Addition	CN	4,934	111	1,504	329	349	2,430	211	-	-
1010000	ELEC PLANT IN SERV	3033250	AMI Metering Software	CN	48,604	1,094	14,816	3,242	3,437	23,939	2,075	-	-
1010000	ELEC PLANT IN SERV	3033260	Big Data & Analytics	SO	6,007	141	1,687	455	779	2,616	329	1	-
1010000	ELEC PLANT IN SERV	3033270	CES - Customer Experience System	CN	10,516	237	3,205	701	744	5,179	449	-	-
1010000	ELEC PLANT IN SERV	3033280	MAPAPPS - Mapping Systems Application	SO	7,595	178	2,134	575	985	3,308	416	1	-
1010000	ELEC PLANT IN SERV	3033290	CUSTOMER CONTACTS	CN	3,903	88	1,190	260	276	1,922	167	-	-
1010000	ELEC PLANT IN SERV	3033300	SECID - CUST SECURE WEB LOGIN	CN	1,085	24	331	72	77	535	46	-	-
1010000	ELEC PLANT IN SERV	3033310	C&T - Energy Trading System	SO	19,936	467	5,601	1,509	2,584	8,682	1,091	3	-
1010000	ELEC PLANT IN SERV	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SG	10,135	149	2,765	784	1,414	4,454	565	2	-
1010000	ELEC PLANT IN SERV	3033330	OR VHF (VPC) SPECTRUM	OR	4,071	-	4,071	-	-	-	-	-	-



Electric Plant In Service with Unclassified
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1010000	ELEC PLANT IN SERV	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDIF	SG-U	411	6	112	32	57	181	23	0	-
1010000	ELEC PLANT IN SERV	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	188	3	51	15	26	83	11	0	-
1010000	ELEC PLANT IN SERV	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	63	1	17	5	9	28	4	0	-
1010000	ELEC PLANT IN SERV	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	79,261	1,168	21,625	6,134	11,060	34,833	4,422	19	-
1010000	ELEC PLANT IN SERV	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	51,294	756	13,995	3,969	7,158	22,543	2,862	12	-
1010000	ELEC PLANT IN SERV	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	56,722	836	15,475	4,389	7,915	24,928	3,165	13	-
1010000	ELEC PLANT IN SERV	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	14,656	216	3,999	1,134	2,045	6,441	818	3	-
1010000	ELEC PLANT IN SERV	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	1,623	24	443	126	226	713	91	0	-
1010000	ELEC PLANT IN SERV	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	64	1	17	5	9	28	4	0	-
1010000	ELEC PLANT IN SERV	3350000	MISC POWER PLANT EQUIP	SG-P	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3350000	MISC POWER PLANT EQUIP	SG-U	195	3	53	15	27	86	11	0	-
1010000	ELEC PLANT IN SERV	3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	2,473	36	675	191	345	1,087	138	1	-
1010000	ELEC PLANT IN SERV	3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	21,830	322	5,956	1,689	3,046	9,594	1,218	5	-
1010000	ELEC PLANT IN SERV	3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	4,123	61	1,125	319	575	1,812	230	1	-
1010000	ELEC PLANT IN SERV	3401000	LAND OWNED IN FEE	OR	75	-	75	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3401000	LAND OWNED IN FEE	SG	14,323	211	3,908	1,108	1,999	6,295	799	3	-
1010000	ELEC PLANT IN SERV	3402000	LAND RIGHTS	SG	6,070	89	1,656	470	847	2,667	339	1	-
1010000	ELEC PLANT IN SERV	3403000	WATER RIGHTS - OTHER PRODUCTION	SG	32,710	482	8,924	2,531	4,564	14,375	1,825	8	-
1010000	ELEC PLANT IN SERV	3410000	STRUCTURES & IMPROVEMENTS	OR	4	-	4	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3410000	STRUCTURES & IMPROVEMENTS	SG	276,398	4,074	75,409	21,389	38,568	121,470	15,421	66	-
1010000	ELEC PLANT IN SERV	3410000	STRUCTURES & IMPROVEMENTS	UT	69	-	-	-	-	69	-	-	-
1010000	ELEC PLANT IN SERV	3420000	"FUEL HOLDERS, PRODUCERS, ACCES"	SG	16,433	242	4,483	1,272	2,293	7,222	917	4	-
1010000	ELEC PLANT IN SERV	3430000	PRIME MOVERS	SG	4,034,749	59,471	1,100,797	312,234	563,003	1,773,177	225,106	960	-
1010000	ELEC PLANT IN SERV	3440000	GENERATORS	SG	594,454	8,762	162,185	46,003	82,949	261,249	33,166	141	-
1010000	ELEC PLANT IN SERV	3440000	GENERATORS	UT	285	-	-	-	-	285	-	-	-
1010000	ELEC PLANT IN SERV	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	462,637	6,819	126,221	35,802	64,556	203,318	25,811	110	-
1010000	ELEC PLANT IN SERV	3450000	ACCESSORY ELECTRIC EQUIPMENT	UT	81	-	-	-	-	81	-	-	-
1010000	ELEC PLANT IN SERV	3456000	Electric Equipment - Leasehold Improveme	OR	512	-	512	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	24,920	367	6,799	1,928	3,477	10,952	1,390	6	-
1010000	ELEC PLANT IN SERV	3460000	MISCELLANEOUS PWR PLANT EQUIP	UT	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3480000	ENERGY STORAGE-PROD	UT	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3500000	LAND AND LAND RIGHTS	SG	841	12	229	65	117	370	47	0	-
1010000	ELEC PLANT IN SERV	3501000	LAND OWNED IN FEE	SG	63,308	933	17,272	4,899	8,834	27,823	3,532	15	-
1010000	ELEC PLANT IN SERV	3502000	LAND RIGHTS	SG	282,377	4,162	77,041	21,852	39,403	124,098	15,754	67	-
1010000	ELEC PLANT IN SERV	3520000	STRUCTURES & IMPROVEMENTS	SG	385,099	5,676	105,066	29,801	53,736	169,242	21,485	92	-
1010000	ELEC PLANT IN SERV	3530000	STATION EQUIPMENT	SG	2,513,998	37,056	685,892	194,549	350,800	1,104,843	140,261	598	-
1010000	ELEC PLANT IN SERV	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	181,237	2,671	49,447	14,025	25,290	79,649	10,112	43	-
1010000	ELEC PLANT IN SERV	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	26,230	387	7,156	2,030	3,660	11,528	1,463	6	-
1010000	ELEC PLANT IN SERV	3540000	TOWERS AND FIXTURES	SG	1,526,246	22,497	416,405	118,111	212,970	670,749	85,152	363	-
1010000	ELEC PLANT IN SERV	3550000	POLES AND FIXTURES	SG	1,281,755	18,893	349,700	99,190	178,854	563,301	71,511	305	-
1010000	ELEC PLANT IN SERV	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	1,675,930	24,703	457,243	129,694	233,857	736,532	93,503	399	-
1010000	ELEC PLANT IN SERV	3570000	UNDERGROUND CONDUIT	SG	3,870	57	1,056	299	540	1,701	216	1	-
1010000	ELEC PLANT IN SERV	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	9,081	134	2,478	703	1,267	3,991	507	2	-
1010000	ELEC PLANT IN SERV	3590000	ROADS AND TRAILS	SG	12,141	179	3,313	940	1,694	5,336	677	3	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	IDU	1	-	-	-	-	-	1	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	OR	8	-	8	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	UT	168	-	-	-	-	168	-	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	WYP	4	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3600000	LAND AND LAND RIGHTS	WYU	2	-	-	-	-	2	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	CA	1,606	1,606	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	IDU	502	-	-	-	-	-	502	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	OR	9,025	-	9,025	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	UT	28,117	-	-	-	-	28,117	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	WA	2,139	-	-	2,139	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	WYP	847	-	-	-	847	-	-	-	-
1010000	ELEC PLANT IN SERV	3601000	LAND OWNED IN FEE	WYU	638	-	-	-	638	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	CA	1,198	1,198	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	IDU	1,809	-	-	-	-	-	1,809	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	OR	6,435	-	6,435	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	UT	12,514	-	-	-	-	12,514	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WA	625	-	-	625	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WYP	4,807	-	-	-	4,807	-	-	-	-
1010000	ELEC PLANT IN SERV	3602000	LAND RIGHTS	WYU	6,999	-	-	-	6,999	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	CA	8,423	8,423	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	IDU	4,317	-	-	-	-	-	4,317	-	-



Electric Plant In Service with Unclassified
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	OR	35,051	-	35,051	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	UT	67,763	-	-	-	-	-	67,763	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WA	9,004	-	-	9,004	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WYP	19,516	-	-	-	-	-	19,516	-	-	-
1010000	ELEC PLANT IN SERV	3610000	STRUCTURES & IMPROVEMENTS	WYU	5,027	-	-	-	-	-	5,027	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	CA	41,734	41,734	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	IDU	49,211	-	-	-	-	-	-	49,211	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	OR	298,968	-	298,968	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	UT	584,186	-	-	-	-	-	584,186	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WA	89,197	-	-	89,197	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WYP	143,906	-	-	-	-	-	143,906	-	-	-
1010000	ELEC PLANT IN SERV	3620000	STATION EQUIPMENT	WYU	20,371	-	-	-	-	-	20,371	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	868	868	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	602	-	-	-	-	-	-	602	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	4,804	-	4,804	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	7,785	-	-	-	-	-	7,785	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	1,663	-	-	1,663	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	2,298	-	-	-	-	-	2,298	-	-	-
1010000	ELEC PLANT IN SERV	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	339	-	-	-	-	-	339	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	CA	110,363	110,363	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	IDU	109,824	-	-	-	-	-	-	109,824	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	OR	517,165	-	517,165	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	UT	480,607	-	-	-	-	-	480,607	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WA	129,929	-	-	129,929	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WYP	160,109	-	-	-	-	-	160,109	-	-	-
1010000	ELEC PLANT IN SERV	3640000	"POLES, TOWERS AND FIXTURES"	WYU	31,935	-	-	-	-	-	31,935	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	CA	68,549	68,549	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	48,047	-	-	-	-	-	-	48,047	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	OR	329,129	-	329,129	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	UT	297,364	-	-	-	-	-	297,364	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WA	92,654	-	-	92,654	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	119,377	-	-	-	-	-	119,377	-	-	-
1010000	ELEC PLANT IN SERV	3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	15,603	-	-	-	-	-	15,603	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	CA	19,961	19,961	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	IDU	14,124	-	-	-	-	-	-	14,124	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	OR	120,738	-	120,738	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	UT	272,055	-	-	-	-	-	272,055	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	WA	24,735	-	-	24,735	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	WYP	31,139	-	-	-	-	-	31,139	-	-	-
1010000	ELEC PLANT IN SERV	3660000	UNDERGROUND CONDUIT	WYU	5,561	-	-	-	-	-	5,561	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	CA	22,240	22,240	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDU	36,347	-	-	-	-	-	-	36,347	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	235,660	-	235,660	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	UT	708,960	-	-	-	-	-	708,960	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	37,272	-	-	37,272	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	53,576	-	-	-	-	-	53,576	-	-	-
1010000	ELEC PLANT IN SERV	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	19,776	-	-	-	-	-	19,776	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	CA	60,543	60,543	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	IDU	94,810	-	-	-	-	-	-	94,810	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	OR	532,284	-	532,284	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	UT	665,622	-	-	-	-	-	665,622	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WA	130,892	-	-	130,892	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WYP	120,886	-	-	-	-	-	120,886	-	-	-
1010000	ELEC PLANT IN SERV	3680000	LINE TRANSFORMERS	WYU	16,899	-	-	-	-	-	16,899	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	CA	12,016	12,016	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	IDU	10,411	-	-	-	-	-	-	10,411	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	OR	117,215	-	117,215	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	UT	109,244	-	-	-	-	-	109,244	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WA	28,357	-	-	28,357	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYP	20,910	-	-	-	-	-	20,910	-	-	-
1010000	ELEC PLANT IN SERV	3691000	SERVICES - OVERHEAD	WYU	4,728	-	-	-	-	-	4,728	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	CA	18,283	18,283	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	IDU	43,732	-	-	-	-	-	-	43,732	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	OR	241,882	-	241,882	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3692000	SERVICES - UNDERGROUND	UT	321,323	-	-	-	-	-	321,323	-	-	-



Electric Plant In Service with Unclassified
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	IDU	80	-	-	-	-	-	-	80	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	OR	1,362	-	1,362	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SE	4	0	1	0	1	2	0	0	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SG	1,999	29	545	155	279	878	112	0	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	SO	16,061	376	4,512	1,215	2,082	6,994	879	3	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	UT	1,074	-	-	-	-	1,074	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WA	58	-	-	58	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WYP	548	-	-	-	548	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3910000	OFFICE FURNITURE	WYU	46	-	-	-	46	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	49	49	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	2,114	48	644	141	149	1,041	90	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	412	-	-	-	-	-	412	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	983	-	983	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	23	0	6	2	4	10	1	0	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	2,558	38	698	198	357	1,124	143	1	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	60,746	1,422	17,066	4,597	7,874	26,453	3,324	10	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	802	-	-	-	-	802	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	321	-	-	321	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	1,289	-	-	-	1,289	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	72	-	-	-	72	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	CN	0	0	0	0	0	0	0	0	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	OR	2	-	2	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SG	33	0	9	3	5	14	2	0	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	SO	732	17	206	55	95	319	40	0	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	UT	9	-	-	-	-	9	-	-	-	-
1010000	ELEC PLANT IN SERV	3913000	OFFICE EQUIPMENT	WYU	8	-	-	-	8	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	CA	41	41	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	IDU	326	-	-	-	-	-	326	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	OR	1,849	-	1,849	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SE	25	0	6	2	4	11	1	0	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SG	545	8	149	42	76	240	30	0	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	SO	646	15	181	49	84	281	35	0	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	UT	3,474	-	-	-	-	3,474	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	WA	241	-	-	241	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920100	1/4 TON MINI-PICKUPS AND VANS	WYP	728	-	-	-	728	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	OR	294	-	294	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	SO	237	6	67	18	31	103	13	0	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	UT	678	-	-	-	-	678	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	WA	-	-	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920200	MID AND FULL SIZE AUTOMOBILES	WYP	19	-	-	-	19	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	CA	441	441	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	IDU	1,880	-	-	-	-	-	1,880	-	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	OR	6,071	-	6,071	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SE	71	1	18	5	11	31	4	0	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SG	8,761	129	2,390	678	1,223	3,850	489	2	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO	1,222	29	343	92	158	532	67	0	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	UT	9,260	-	-	-	-	9,260	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA	1,375	-	-	1,375	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP	2,495	-	-	-	2,495	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920400	"1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYU	372	-	-	-	372	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	CA	1,370	1,370	-	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	IDU	4,473	-	-	-	-	-	4,473	-	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	OR	14,769	-	14,769	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SE	175	2	45	13	28	78	10	0	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SG	7,555	111	2,061	585	1,054	3,320	421	2	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	SO	330	8	93	25	43	144	18	0	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	UT	24,455	-	-	-	-	24,455	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WA	3,386	-	-	3,386	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYP	6,144	-	-	-	6,144	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920500	"1 TON AND ABOVE, TWO-AXLE TRUCKS"	WYU	1,299	-	-	-	1,299	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	OR	316	-	316	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	SE	4	0	1	0	1	2	0	0	-	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	SG	4,138	61	1,129	320	577	1,818	231	1	-	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	UT	149	-	-	-	-	149	-	-	-	-
1010000	ELEC PLANT IN SERV	3920600	DUMP TRUCKS	WA	46	-	-	46	-	-	-	-	-	-



Electric Plant In Service with Unclassified
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	561	-	-	-	-	-	561	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	OR	1,066	-	1,066	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG	124	2	34	10	17	55	7	0	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	UT	1,388	-	-	-	-	1,388	-	-	-
1010000	ELEC PLANT IN SERV	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	210	-	-	-	210	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	CA	1,665	1,665	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	IDU	4,589	-	-	-	-	-	4,589	-	-
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	OR	16,191	-	16,191	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SG	1,222	18	333	95	171	537	68	0	-
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SO	1,417	33	398	107	184	617	78	0	-
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	UT	18,214	-	-	-	-	18,214	-	-	-
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WA	2,992	-	-	2,992	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYP	8,347	-	-	-	8,347	-	-	-	-
1010000	ELEC PLANT IN SERV	3960800	"AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYU	1,041	-	-	-	1,041	-	-	-	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	OR	1,491	-	1,491	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	SG	3,010	44	821	233	420	1,323	168	1	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	UT	980	-	-	-	-	980	-	-	-
1010000	ELEC PLANT IN SERV	3961000	CRANES	WYP	607	-	-	-	607	-	-	-	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	OR	1,217	-	1,217	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SG	36,227	534	9,884	2,804	5,055	15,921	2,021	9	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SO	670	16	188	51	87	292	37	0	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	UT	2,921	-	-	-	-	2,921	-	-	-
1010000	ELEC PLANT IN SERV	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	WYP	900	-	-	-	900	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	CA	1,676	1,676	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	3,884	-	-	-	-	-	3,884	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	OR	11,795	-	11,795	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SG	325	5	89	25	45	143	18	0	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SO	1,005	24	282	76	130	438	55	0	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	UT	18,482	-	-	-	-	18,482	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WA	2,192	-	-	2,192	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	5,188	-	-	-	5,188	-	-	-	-
1010000	ELEC PLANT IN SERV	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	1,639	-	-	-	1,639	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	CA	904	904	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	IDU	2,323	-	-	-	-	-	2,323	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	OR	4,784	-	4,784	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SE	224	3	57	16	35	99	13	0	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SG	7,033	104	1,919	544	981	3,091	392	2	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SO	555	13	156	42	72	242	30	0	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	UT	10,500	-	-	-	-	10,500	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WA	1,502	-	-	1,502	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYP	3,262	-	-	-	3,262	-	-	-	-
1010000	ELEC PLANT IN SERV	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYU	920	-	-	-	920	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	CA	6,044	6,044	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	CN	3,457	78	1,054	231	244	1,703	148	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	IDU	14,256	-	-	-	-	-	14,256	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	OR	63,146	-	63,146	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SE	280	4	71	20	44	124	17	0	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SG	203,159	2,995	55,428	15,722	28,348	89,284	11,335	48	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	SO	95,648	2,239	26,871	7,238	12,399	41,652	5,234	16	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	UT	73,019	-	-	-	-	73,019	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WA	13,127	-	-	13,127	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WYP	26,486	-	-	-	26,486	-	-	-	-
1010000	ELEC PLANT IN SERV	3970000	COMMUNICATION EQUIPMENT	WYU	6,773	-	-	-	6,773	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	CA	298	298	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	IDU	181	-	-	-	-	-	181	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	OR	1,264	-	1,264	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SE	44	1	11	3	7	20	3	0	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SG	2,917	43	796	226	407	1,282	163	1	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	SO	127	3	36	10	16	55	7	0	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	UT	1,012	-	-	-	-	1,012	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WA	109	-	-	109	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WYP	275	-	-	-	275	-	-	-	-
1010000	ELEC PLANT IN SERV	3972000	MOBILE RADIO EQUIPMENT	WYU	61	-	-	-	61	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	CA	61	61	-	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	CN	70	2	21	5	5	35	3	-	-



Electric Plant In Service with Unclassified
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
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1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	IDU	84	-	-	-	-	-	84	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	OR	1,368	-	1,368	-	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SE	4	0	1	0	1	2	0	0	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SG	3,103	46	847	240	433	1,364	173	1	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	SO	1,665	39	468	126	216	725	91	0	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	UT	1,751	-	-	-	-	1,751	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WA	198	-	-	198	-	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYP	283	-	-	-	283	-	-	-	-
1010000	ELEC PLANT IN SERV	3980000	MISCELLANEOUS EQUIPMENT	WYU	17	-	-	-	17	-	-	-	-
1010000	ELEC PLANT IN SERV	3992100	LAND OWNED IN FEE	SE	1,823	25	465	131	287	806	108	0	-
1010000 Total					32,603,948	750,797	9,157,723	2,463,500	4,231,053	14,209,679	1,785,794	5,402	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	CA	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SE	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SG	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
1019000	ELEC PLT IN SERV-OTH	140109	Land-Non-Rec	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140129	ELECTRIC PLANT IN SERVICE - OTHER	SO	(1,209)	(28)	(340)	(92)	(157)	(527)	(66)	(0)	-
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG	(21,690)	(320)	(5,918)	(1,679)	(3,027)	(9,532)	(1,210)	(5)	-
1019000	ELEC PLT IN SERV-OTH	140139	PRODUCTION PLANT-NON-RECONCILED	SG-P	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140149	TRANS PLANT NON-RECONCILED	SG	(3,307)	(49)	(902)	(256)	(461)	(1,453)	(185)	(1)	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	CA	(824)	(824)	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	IDU	(53)	-	-	-	-	-	(53)	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	OR	(672)	-	(672)	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	SNPD	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	UT	(1,241)	-	-	-	-	(1,241)	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	WA	(323)	-	-	(323)	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140169	DISTRIBN- NON-RECONCILED	WYU	(271)	-	-	-	(271)	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	SG	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140189	MOTOR VEH/MOBILE PLANT - IN SERVICE-NON-	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	SG	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	140209	ELECTRIC PLANT IN SERVICE - OTHER	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	141209	OTHER INTANGIBLE NON-RECONCILED	SO	-	-	-	-	-	-	-	-	-
1019000	ELEC PLT IN SERV-OTH	3601000	LAND OWNED IN FEE	CA	-	-	-	-	-	-	-	-	-
1019000 Total					(29,593)	(1,221)	(7,833)	(2,349)	(3,917)	(12,754)	(1,514)	(6)	-
1020000	ELEC PL PUR OR SLD	0	ELECTRIC PLANT PURCHASED OR SOLD	SG	(553)	(8)	(151)	(43)	(77)	(243)	(31)	(0)	-
1020000	ELEC PL PUR OR SLD	140708	CONTRA ELEC PLANT PURCH OR SOLD - LOSS	SG	553	8	151	43	77	243	31	0	-
1020000 Total					-	-	-	-	-	-	-	-	-
1060000	COMP CON NOT CLASS	0	SAPERROR	SG	-	-	-	-	-	-	-	-	-
1060000 Total					-	-	-	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	CA	16,861	16,861	-	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	IDU	3,184	-	-	-	-	-	3,184	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	OR	29,750	-	29,750	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	SG	-	-	-	-	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	UT	29,026	-	-	-	-	29,026	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	WA	10,847	-	-	10,847	-	-	-	-	-
1061000	DIST COMP CONST NOT	0	DISTRIB COMPLETED CONSTRUCTN NOT CLASSIF	WYU	5,764	-	-	-	5,764	-	-	-	-
1061000 Total					95,432	16,861	29,750	10,847	5,764	29,026	3,184	-	-
1062000	TRAN COMP CONST NOT	0	TRANSM COMPLETED CONSTRUCTN NOT CLASSIFI	SG	143,295	2,112	39,095	11,089	19,995	62,975	7,995	34	-
1062000 Total					143,295	2,112	39,095	11,089	19,995	62,975	7,995	34	-
1063000	PROD COMP CONST NOT	0	PROD COMPLETED CONSTRUCTN NOT CLASSIFIED	SG	54,268	800	14,806	4,200	7,572	23,850	3,028	13	-
1063000 Total					54,268	800	14,806	4,200	7,572	23,850	3,028	13	-
1064000	GEN COMP CONST NOT	0	GENERAL COMPLETED CONSTRUCTN NOT CLASSIF	SO	71,272	1,668	20,023	5,394	9,239	31,037	3,900	12	-
1064000 Total					71,272	1,668	20,023	5,394	9,239	31,037	3,900	12	-
Grand Total					32,938,622	771,017	9,253,564	2,492,681	4,269,707	14,343,813	1,802,386	5,455	-

B9. CAPITAL LEASE PLANT



Capital Lease (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyomin	Utah	Idaho	FERC	Other
1011000	PRPTY UND CPTL LSS	3908220	(FINANCE LEASES-BLDGS)	OR	2,880	-	2,880	-	-	-	-	-	-
1011000	PRPTY UND CPTL LSS	3908230	(FINANCE LEASES-GAS)	SG	12,159	179	3,317	941	1,697	5,344	678	3	-
1011000 Total						15,040	179	6,198	941	1,697	5,344	678	3
1011500	CAP LEASES-ACCM AMRT	3908220	(FINANCE LEASES-BLDGS)	OR	(2,023)	-	(2,023)	-	-	-	-	-	-
1011500	CAP LEASES-ACCM AMRT	3908230	(FINANCE LEASES-GAS)	SG	(4,101)	(60)	(1,119)	(317)	(572)	(1,802)	(229)	(1)	-
1011500 Total						(6,124)	(60)	(3,142)	(317)	(572)	(1,802)	(229)	(1)
1011900	PRPTY UND CPTL LSS-O	142785	FINANCE LEASE ROU ASSETS (COST) - PPAS	UT	-	-	-	-	-	-	-	-	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	OR	3,146	-	3,146	-	-	-	-	-	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	SG	4,793	71	1,308	371	669	2,106	267	1	-
1011900	PRPTY UND CPTL LSS-O	142794	FIN LEASE ROU ASSETS (COST)-OTHER-TEMP	SO	-	-	-	-	-	-	-	-	-
1011900 Total						7,939	71	4,454	371	669	2,106	267	1
1011950	CAP LEASES-ACCM AMRT	142885	Finance Lease ROU Assets (A/D) - PPAs	UT	-	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	OR	(3,146)	-	(3,146)	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	SG	(4,793)	(71)	(1,308)	(371)	(669)	(2,106)	(267)	(1)	-
1011950	CAP LEASES-ACCM AMRT	142894	Fin Lease ROU Assets (A/D)-Other-Temp	SO	-	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	OR	-	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SG	-	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	SO	-	-	-	-	-	-	-	-	-
1011950	CAP LEASES-ACCM AMRT	146450	Capital Leases - Accumulated Amortizatio	WYP	-	-	-	-	-	-	-	-	-
1011950 Total						(7,939)	(71)	(4,454)	(371)	(669)	(2,106)	(267)	(1)
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	OR	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SG	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	SO	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146450	Capital Leases - Accumulated Amortizatio	WYP	-	-	-	-	-	-	-	-	-
1119000 Total						-	-	-	-	-	-	-	-
Grand Total						8,915	119	3,056	624	1,124	3,541	450	2

B10.PLANT HELD FOR FUTURE USE



Plant Held for Future Use (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1050000	EL PLT HLD FTR USE	3501000	LAND OWNED IN FEE	SG	1,358	20	370	105	189	597	76	0	-
1050000	EL PLT HLD FTR USE	3502000	LAND RIGHTS	SG	755	11	206	58	105	332	42	0	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	CA	-	-	-	-	-	-	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	OR	3,912	-	3,912	-	-	-	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	UT	5,168	-	-	-	-	5,168	-	-	-
1050000	EL PLT HLD FTR USE	3601000	LAND OWNED IN FEE	WYP	1	-	-	-	1	-	-	-	-
1050000	EL PLT HLD FTR USE	3891000	LAND OWNED IN FEE	OR	2,981	-	2,981	-	-	-	-	-	-
1050000 Total					14,175	31	7,470	163	295	6,096	118	1	-
1059000	EL PLT HLD FTR USE-O	0	ELECTRIC PLANT HELD FOR FUTURE USE-OTHER	SE	-	-	-	-	-	-	-	-	-
1059000	EL PLT HLD FTR USE-O	3601000	ELECTRIC PLANT HELD FOR FUTURE USE-OTHER	CA	-	-	-	-	-	-	-	-	-
1059000 Total					-	-	-	-	-	-	-	-	-
Grand Total					14,175	31	7,470	163	295	6,096	118	1	-

B11. MISC. DEFERRED DEBITS



Deferred Debits (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1861000	MS DEF DB-OTH WIP	185016	EMISSION REDUCTION CREDITS PURCHASED	SE	2,347	33	599	169	369	1,038	139	1	-
1861000	MS DEF DB-OTH WIP	185017	ERCs - Impairment Reserve	SE	(2,040)	(28)	(520)	(147)	(321)	(902)	(121)	(0)	-
1861000	Total				307	4	78	22	48	136	18	0	-
1861200	FINANCING COSTS DEFR	185025	FINANCING COST DEFERRED	SO	131	3	37	10	17	57	7	0	-
1861200	FINANCING COSTS DEFR	185026	DEFERRED - S-3 SHELF REGISTRATION COSTS	SO	7	0	2	1	1	3	0	0	-
1861200	FINANCING COSTS DEFR	185027	UNAMORTIZED CREDIT AGREEMENT COSTS	OTHER	2,308	-	-	-	-	-	-	-	2,308
1861200	FINANCING COSTS DEFR	185028	UNAMORTIZED PCRB LOC/SBPA COSTS	OTHER	-	-	-	-	-	-	-	-	-
1861200	FINANCING COSTS DEFR	185029	UNAMORTIZED PCRB MADE CONVERSION COSTS	OTHER	118	-	-	-	-	-	-	-	118
1861200	FINANCING COSTS DEFR	185030	UNAMORTIZED '94 SERIES RESTRUCTURING COS	OTHER	78	-	-	-	-	-	-	-	78
1861200	Total				2,642	3	39	10	18	60	8	0	2,504
1861310	DEF N PD PRJ SPC WST	184690	Deferred Development Costs	SG	-	-	-	-	-	-	-	-	-
1861310	Total				-	-	-	-	-	-	-	-	-
1862000	DEF REGULATORY EXP	184500	DEFERRED REGULATORY EXPENSE	IDU	-	-	-	-	-	-	-	-	-
1862000	Total				-	-	-	-	-	-	-	-	-
1863500	ENVIRONMENTAL DEFFED	188498	ENVIRONMENTAL DEFERRED	SO	-	-	-	-	-	-	-	-	-
1863500	Total				-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	134200	Deferred Longwall Costs	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184401	CMC DEFERRED STRIPPING/INPT INVENTORY	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184402	CMC PACIFIC DEFERRED STRIPPING	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184403	D J MINE GLENROCK COAL - OVERBURDEN	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184404	TRAIL MOUNTAIN - DRILLING	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184405	BRIDGER DEFERRED BILLINGS	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184406	CHOLLA CONTRACT REVIEW	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184407	CENTRALIA TIMBER OPERATIONS	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184408	GLENROCK LOADOUT CHARGES	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184412	CMC DEFERRED BOX CUT - KOPIAH	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184414	DEFERRED COAL COSTS - WYODAK SETTLEMENT	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184415	DEFERRED COAL COSTS ARCH SETTLEMENT	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184416	Deferred Coal Costs - Naughton Contract	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184417	Prepaid Coal Costs - Wyodak Shortfall	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184420	LT Prepaid Coal Costs	SE	-	-	-	-	-	-	-	-	-
1865000	DEF COAL MINE COSTS	184425	ColoWyo Royalty Reduction Receivable	SE	-	-	-	-	-	-	-	-	-
1865000	Total				-	-	-	-	-	-	-	-	-
1867000	MSC DF DR-BAL TRAN	134300	DEFERRED CHARGES	SE	-	-	-	-	-	-	-	-	-
1867000	Total				-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134304	Def Chrg - Cloud Based Software Impl	SO	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134305	Oth Def Chrg - IT Licenses/Maintenance	OTHER	38	-	-	-	-	-	-	-	38
1868000	MISC DF DR-OTH-CST	134359	Lake Side 2 Maint. Prepayment - Current	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134360	LAKE SIDE MAINT. PREPAYMENT - CURRENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134361	PREPAID OUTAGE MAINTENANCE	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	134362	Current Creek Maint Prepayment - Current	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	184413	HAYDEN FUEL CONTRACT NEGOTIATION COSTS	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185010	MILL FORK COAL LEASE	SE	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185303	HPT OPTION	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185306	TGS BUYOUT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185309	LAKEVIEW BUYOUT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185310	BUFFALO SETTLEMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185311	JOSEPH SETTLEMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185312	TRI-STATE FIRM WHEELING	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185313	MEAD-PHOENIX-AVAILABILITY & TRANS CHARGE	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185314	CLARK FIRM TRANSMISSION	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185315	BIOMASS ONE POST COD PREPAYMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185318	BOGUS CREEK SETTLEMENT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185335	LACOMB IRRIGATION	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185336	BOGUS CREEK	SG	685	10	187	53	96	301	38	0	-
1868000	MISC DF DR-OTH-CST	185337	POINT-TO-POINT TRANS RESERVATIONS	SG	7,506	111	2,048	581	1,047	3,299	419	2	-
1868000	MISC DF DR-OTH-CST	185340	TRANSITION COSTS - WASHINGTON STATE	WA	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185342	JIM BOYD HYDRO BUYOUT	SG	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185346	RTO Grid West N/R w/o - WA	WA	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185349	LGIA LT Transmission Prepaid	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185351	BPA LT TRANSMISSION PREPAID	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185357	LT Prepaid RECs for RPS (OR)	OTHER	-	-	-	-	-	-	-	-	-
1868000	MISC DF DR-OTH-CST	185358	LT Prepaid RECs for RPS (CA)	OTHER	-	-	-	-	-	-	-	-	-



Deferred Debits (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1868000	MISC DF DR-OTH-CST	185359	LT Lake Side 2 Maint. Prepayment	SG	25,806	380	7,041	1,997	3,601	11,341	1,440	6	-
1868000	MISC DF DR-OTH-CST	185360	LT LAKE SIDE MAINT PREPAYMENT	SG	24,798	366	6,766	1,919	3,460	10,898	1,384	6	-
1868000	MISC DF DR-OTH-CST	185361	LT CHEHALIS CSA MAINT. PREPAYMENT	SG	10,749	158	2,933	832	1,500	4,724	600	3	-
1868000	MISC DF DR-OTH-CST	185362	LT Currant Creek CSA Maint Prepayment	SG	10,675	157	2,912	826	1,490	4,691	596	3	-
1868000	MISC DF DR-OTH-CST	185371	LT Chehalis CSA Prepaid O&M	SG	1,644	24	449	127	229	723	92	0	-
1868000	MISC DF DR-OTH-CST	185372	LT Currant Creek CSA Prepaid O&M	SG	484	7	132	37	68	213	27	0	-
1868000	MISC DF DR-OTH-CST	185400	Trans Readiness Security - Due to ESM	SG	32,338	477	8,823	2,503	4,512	14,212	1,804	8	-
1868000	MISC DF DR-OTH-CST	185401	Trans Readiness Security - ESM Rec	SG	(32,338)	(477)	(8,823)	(2,503)	(4,512)	(14,212)	(1,804)	(8)	-
1868000	MISC DF DR-OTH-CST	185402	Trans Sec - Site Control - Due to ESM	SG	90	1	25	7	13	40	5	0	-
1868000	MISC DF DR-OTH-CST	185403	Trans Sec - Site Control - ESM Rec	SG	(90)	(1)	(25)	(7)	(13)	(40)	(5)	(0)	-
1868000	MISC DF DR-OTH-CST	185551	LT Prepaid-FSA Capital - Dunlap	SG	4,664	69	1,272	361	651	2,050	260	1	-
1868000	MISC DF DR-OTH-CST	185552	LT Prepaid-FSA Capital - Ekola Flats	SG	3,889	57	1,061	301	543	1,709	217	1	-
1868000	MISC DF DR-OTH-CST	185554	LT Prepaid-FSA Capital - Foote Creek	SG	1,013	15	276	78	141	445	57	0	-
1868000	MISC DF DR-OTH-CST	185557	LT Prepaid-FSA Capital - Glenrock I	SG	4,245	63	1,158	329	592	1,866	237	1	-
1868000	MISC DF DR-OTH-CST	185558	LT Prepaid-FSA Capital - Glenrock III	SG	1,673	25	456	129	233	735	93	0	-
1868000	MISC DF DR-OTH-CST	185561	LT Prepaid-FSA Capital - Goodnoe Hills	SG	3,821	56	1,043	296	533	1,679	213	1	-
1868000	MISC DF DR-OTH-CST	185564	LT Prepaid-FSA Capital - High Plains	SG	3,668	54	1,001	284	512	1,612	205	1	-
1868000	MISC DF DR-OTH-CST	185567	LT Prepaid-FSA Capital - Leaning Juniper	SG	4,618	68	1,260	357	644	2,030	258	1	-
1868000	MISC DF DR-OTH-CST	185570	LT Prepaid-FSA Capital - Marengo I	SG	5,708	84	1,557	442	797	2,509	318	1	-
1868000	MISC DF DR-OTH-CST	185571	LT Prepaid-FSA Capital - Marengo II	SG	2,841	42	775	220	396	1,248	158	1	-
1868000	MISC DF DR-OTH-CST	185574	LT Prepaid-FSA Capital - McFadden Ridge	SG	1,433	21	391	111	200	630	80	0	-
1868000	MISC DF DR-OTH-CST	185576	LT Prepaid-FSA Capital - Pryor Mtn	SG	5,738	85	1,565	444	801	2,522	320	1	-
1868000	MISC DF DR-OTH-CST	185577	LT Prepaid-FSA Capital - Rolling Hills	SG	4,212	62	1,149	326	588	1,851	235	1	-
1868000	MISC DF DR-OTH-CST	185580	LT Prepaid-FSA Capital - Seven Mile I	SG	4,335	64	1,183	335	605	1,905	242	1	-
1868000	MISC DF DR-OTH-CST	185581	LT Prepaid-FSA Capital - Seven Mile II	SG	997	15	272	77	139	438	56	0	-
1868000	MISC DF DR-OTH-CST	185584	LT Prepaid-FSA Capital - TB Flats I	SG	2,523	37	688	195	352	1,109	141	1	-
1868000	MISC DF DR-OTH-CST	185585	LT Prepaid-FSA Capital - TB Flats II	SG	3,239	48	884	251	452	1,423	181	1	-
1868000 Total					141,002	2,078	38,459	10,909	19,670	61,950	7,865	34	38
1868200	MISC DEF COST MT GEN	184441	DEFERRED MONTANA COLSTRIP PLANT COSTS	SG	-	-	-	-	-	-	-	-	-
1868200 Total					-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	134301	Prepaid IBEW 57 Pension Contr - Current	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135010	UNDISTRIB PURCHASE CARD TRANS	SO	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135033	BETC SUPER GOOD CENTS	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135034	BETC WZ TAX CREDIT LOAN PROGRAM	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135035	BETC ZERO INTEREST WEATHERIZATION LOANS	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135036	BETC ENERGY FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135037	BETC INDUSTRIAL FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135038	"BETC FINANSWER 12,000"	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135039	BETC CASH REBATE/INCENTIVE	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135040	BETC COMMERCIAL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135041	BETC LOW INCOME WEATHERIZATION	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135049	BETC - COMMERCIAL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135050	BETC - INDUSTRIAL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135051	BETC - COMMERCIAL SMALL RETROFIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	135052	BETC-INDUSTRIAL SMALL RETRO FIT	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185321	PREPAID CMC PENSION COSTS	SO	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185323	UNAM COSTS-COVE HYDRO PROJECT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185326	STRATEGIC PLANNING SOLAR II PROJECT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185327	FIRTH COGENERATION BUYOUT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185328	Firth Cogeneration Buyout-CA	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185329	Firth Cogeneration Buyout-MT	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185333	OPTION PURCHASES	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185334	HERMISTON SWAP	SG	2,246	33	613	174	313	987	125	1	-
1869000	MISC DF DR-OTH-NC	185338	OR CUSTOMER BALANCING ACCT	OR	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185345	YAKIMA HYDRO - TRANSACTION COSTS	SG	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185380	LT Prepaid IBEW 57 Pension Contribution	OTHER	-	-	-	-	-	-	-	-	-
1869000	MISC DF DR-OTH-NC	185381	Prepaid IBEW 57 - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-
1869000 Total					2,246	33	613	174	313	987	125	1	-
Grand Total					146,196	2,118	39,189	11,115	20,049	63,133	8,016	34	2,542

B12. BLANK

B13. MATERIALS & SUPPLIES



Material & Supplies (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1511100	COAL INVNTY-CARBON	0	COAL INVENTORY - CARBON	SE	-	-	-	-	-	-	-	-	-
1511100 Total													
1511120	COAL INVNTY-HUNTER	0	COAL INVENTORY - HUNTER	SE	20,808	290	5,308	1,495	3,272	9,202	1,236	5	-
1511120 Total					20,808	290	5,308	1,495	3,272	9,202	1,236	5	-
1511130	COAL INVNTY-HTG	0	COAL INVENTORY - HUNTINGTON	SE	18,055	252	4,606	1,297	2,839	7,984	1,072	4	-
1511130 Total					18,055	252	4,606	1,297	2,839	7,984	1,072	4	-
1511140	COAL INVNTY-JB	0	COAL INVENTORY - JIM BRIDGER	SE	29,401	410	7,500	2,112	4,623	13,002	1,746	7	-
1511140 Total					29,401	410	7,500	2,112	4,623	13,002	1,746	7	-
1511160	COAL INVNTY-NAU	0	COAL INVENTORY - NAUGHTON	SE	18,373	256	4,687	1,320	2,889	8,125	1,091	4	-
1511160 Total					18,373	256	4,687	1,320	2,889	8,125	1,091	4	-
1511170	COAL INVNTY-CPP	0	COAL INVENTORY - COAL PREP PLANT	SE	-	-	-	-	-	-	-	-	-
1511170 Total													
1511180	COAL INVNTY-WYODAK	0	COAL INVENTORY - WYODAK	SE	-	-	-	-	-	-	-	-	-
1511180 Total													
1511190	COAL INV-TERRA/HEADW	0	COAL INVENTORY - TERRA/HEADWATERS	SE	-	-	-	-	-	-	-	-	-
1511190 Total													
1511200	COAL INVNTY-CHOLLA	0	COAL INVENTORY - CHOLLA	SE	-	-	-	-	-	-	-	-	-
1511200 Total													
1511300	COAL INVNTY-COLSTRI	0	COAL INVENTORY - COLSTIP	SE	2,035	28	519	146	320	900	121	0	-
1511300 Total					2,035	28	519	146	320	900	121	0	-
1511400	COAL INVNTY-CRAIG	0	COAL INVENTORY - CRAIG	SE	5,311	74	1,355	382	835	2,349	315	1	-
1511400 Total					5,311	74	1,355	382	835	2,349	315	1	-
1511500	COAL INV- DEER CREEK	0	COAL INVENTORY - DEER CREEK	SE	-	-	-	-	-	-	-	-	-
1511500 Total													
1511600	COAL INVNTY-DJ	0	COAL INVENTORY - DAVE JOHNSTON	SE	15,580	217	3,974	1,119	2,450	6,890	925	4	-
1511600 Total					15,580	217	3,974	1,119	2,450	6,890	925	4	-
1511700	COAL INVNTY-RG	0	COAL INVENTORY ROCK GARDEN PILE	SE	4,894	68	1,248	352	770	2,164	291	1	-
1511700 Total					4,894	68	1,248	352	770	2,164	291	1	-
1511800	COAL INVENTORY	0	COAL INVENTORY	SE	-	-	-	-	-	-	-	-	-
1511800 Total													
1511900	COAL INVNTY-HAYDEN	0	COAL INVENTORY - HAYDEN	SE	2,149	30	548	154	338	950	128	0	-
1511900 Total					2,149	30	548	154	338	950	128	0	-
1512000	NATURAL GAS	0	NATURAL GAS	SE	-	-	-	-	-	-	-	-	-
1512000 Total													
1512110	NATURAL GAS-HRMSTN	0	NATURAL GAS - HERMISTON	SE	-	-	-	-	-	-	-	-	-
1512110 Total													
1512150	NATURAL GAS-LTTL MT	0	NATURAL GAS - LITTLE MOUNTAIN	SE	-	-	-	-	-	-	-	-	-
1512150 Total													
1512160	NATURAL GAS-NAU	0	NATURAL GAS - NAUGHTON	SE	-	-	-	-	-	-	-	-	-
1512160 Total													
1512170	NATURAL GAS-WV	0	NATURAL GAS - WEST VALLEY	SE	-	-	-	-	-	-	-	-	-
1512170 Total													
1512180	NATURAL GAS-CLAY BAS	0	NATURAL GAS - CLAY BASIN	SE	2,335	33	596	168	367	1,033	139	1	-
1512180 Total					2,335	33	596	168	367	1,033	139	1	-
1512190	NATURAL GAS-CHEHALIS	0	NATURAL GAS - CHEHALIS	SE	-	-	-	-	-	-	-	-	-
1512190 Total													
1512210	NAT GAS-JACKSON PRA	0	Natural Gas Inventory-Jackson Prairie	SE	-	-	-	-	-	-	-	-	-
1512210 Total													
1512500	NATURAL GAS-CUR CR	0	NATURAL GAS - CURRANT CREEK	SE	-	-	-	-	-	-	-	-	-
1512500 Total													
1512600	NATURAL GAS-LAKE SD	0	Natural Gas - Lake Side	SE	-	-	-	-	-	-	-	-	-
1512600 Total													
1512700	NATURAL GAS-GADSBY	0	NATURAL GAS - GADSBY	SE	-	-	-	-	-	-	-	-	-
1512700 Total													
1512800	OIL INVNTY-B H P&L	0	OIL INVENTORY - BLACK HILLS POWER & LIGH	SE	-	-	-	-	-	-	-	-	-
1512800 Total													
1514000	FUEL STK-FUEL OIL	0	FUEL STOCK COAL MINE	SE	3,144	44	802	226	494	1,390	187	1	-
1514000 Total					3,144	44	802	226	494	1,390	187	1	-
1514100	OIL INVENTORY-CARBON	0	OIL INVENTORY - CARBON	SE	-	-	-	-	-	-	-	-	-
1514100 Total													
1514120	OIL INVENTORY-HUNTER	0	OIL INVENTORY - HUNTER	SE	-	-	-	-	-	-	-	-	-
1514120 Total													



Material & Supplies (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1514130	OIL INVENTORY-HTG	0	OIL INVENTORY - HUNTINGTON	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1514130 Total					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1514140	OIL INVENTORY - JB	0	OIL INVENTORY - JIM BRIDGER	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1514140 Total					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1514300	OIL INVNTY-COLSTRIP	0	OIL INVENTORY - COLSTRIP	SE	116	2	30	8	18	51	7	0	-	-	-	-	-	-	-
1514300 Total					116	2	30	8	18	51	7	0	-	-	-	-	-	-	-
1514400	OIL INVENTORY-CRAIG	0	OIL INVENTORY - CRAIG	SE	40	1	10	3	6	18	2	0	-	-	-	-	-	-	-
1514400 Total					40	1	10	3	6	18	2	0	-	-	-	-	-	-	-
1514600	OIL INVENTORY-DJ	0	OIL INVENTORY - DAVE JOHNSTON	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1514600 Total					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1514800	OIL INVENTORY-OTHER	0	OIL INVENTORY - OTHER	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1514800 Total					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1514900	OIL INVENTORY-HAYDEN	0	OIL INVENTORY - HAYDEN	SE	55	1	14	4	9	24	3	0	-	-	-	-	-	-	-
1514900 Total					55	1	14	4	9	24	3	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	0	MATERIAL CONTROL ADJUST	SO	(148)	(3)	(42)	(11)	(19)	(64)	(8)	(0)	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1510	JIM BRIDGER STORE ROOM	SG	26,103	385	7,122	2,020	3,642	11,472	1,456	6	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1515	DAVE JOHNSTON STORE ROOM	SG	21,826	322	5,955	1,689	3,046	9,592	1,218	5	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1520	WYODAK STORE ROOM	SG	7,060	104	1,926	546	985	3,102	394	2	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1525	GADSBY STORE ROOM	SG	4,535	67	1,237	351	633	1,993	253	1	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1530	CARBON STORE ROOM	SG	1	0	0	0	0	1	0	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1535	NAUGHTON STORE ROOM	SG	14,006	206	3,821	1,084	1,954	6,155	781	3	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1540	HUNTINGTON STORE ROOM	SG	21,186	312	5,780	1,640	2,956	9,311	1,182	5	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1545	HUNTER STORE ROOM	SG	30,067	443	8,203	2,327	4,196	13,214	1,678	7	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1550	BLUNDELL STORE ROOM	SG	1,256	19	343	97	175	552	70	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1560	WEST VALLEY GAS PLANT	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1565	CURRENT CREEK PLANT	SG	4,157	61	1,134	322	580	1,827	232	1	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1570	LAKESIDE PLANT	SG	6,870	101	1,874	532	959	3,019	383	2	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1580	CHEHALIS PLANT	SG	3,844	57	1,049	297	536	1,689	214	1	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1605	HYDRO NORTH - LEWIS RIVER	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1635	HYDRO SOUTH - NORTH UMPQUA	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1640	HYDRO SOUTH - ROGUE RIVER	OR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1645	HYDRO SOUTH - KLAMATH RIVER - OR	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1650	HYDRO SOUTH - KLAMATH RIVER - CA	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1675	HYDRO EAST - UTAH	SG	7	0	2	1	1	3	0	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1680	HYDRO EAST - IDAHO	SG	26	0	7	2	4	11	1	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1700	LEANING JUNIPER STOREROOM	SG	302	4	82	23	42	133	17	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1705	GOODNOE HILLS WIND	SG	110	2	30	8	15	48	6	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1715	MARENGO WIND	SG	237	4	65	18	33	104	13	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1720	Foote Creek	SG	5	0	1	0	1	2	0	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1725	Glenrock/Rolling Hills	SG	1,010	15	276	78	141	444	56	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1730	Seven Mile Hill	SG	487	7	133	38	68	214	27	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1735	Ekola Flats	SG	5	0	1	0	1	2	0	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1740	High Plains/McFadden	SG	352	5	96	27	49	155	20	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1745	Dunlap Wind Project	SG	444	7	121	34	62	195	25	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1750	TB Flats 1 & 2	SG	4	0	1	0	1	2	0	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1760	Cedar Springs II	SG	717	11	196	55	100	315	40	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1765	Pryor Mountain	SG	9	0	2	1	1	4	0	0	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	1799	WIND OFFICE	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2005	CASPER STORE ROOM	WYP	827	-	-	-	827	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2010	BUFFALO STORE ROOM	WYP	169	-	-	-	169	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2015	DOUGLAS STORE ROOM	WYP	348	-	-	-	348	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2020	CODY STORE ROOM	WYP	1,012	-	-	-	1,012	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2025	LOVELL STORE ROOM	WYP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2030	WORLAND STORE ROOM	WYP	1,008	-	-	-	1,008	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2035	RIVERTON STORE ROOM	WYP	667	-	-	-	667	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2040	EVANSTON STORE ROOM	WYU	1,299	-	-	-	1,299	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2045	KEMMERER STORE ROOM	WYU	13	-	-	-	13	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2050	PINEDALE STORE ROOM	WYU	944	-	-	-	944	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2055	BIG PINEY STORE ROOM	WYU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2060	ROCK SPRINGS STORE ROOM	WYP	2,029	-	-	-	2,029	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2065	RAWLINS STORE ROOM	WYP	643	-	-	-	643	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2070	LARAMIE STORE ROOM	WYP	725	-	-	-	725	-	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2075	REXBERG STORE ROOM	IDU	2,936	-	-	-	-	-	2,936	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2080	MUDLAKE STORE ROOM	IDU	1	-	-	-	-	-	1	-	-	-	-	-	-	-	-



Material & Supplies (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1541000	PLNT M&S STK CNTRL	2085	SHELLY STORE ROOM	IDU	1,428	-	-	-	-	-	1,428	-	-
1541000	PLNT M&S STK CNTRL	2090	PRESTON STORE ROOM	IDU	100	-	-	-	-	-	100	-	-
1541000	PLNT M&S STK CNTRL	2095	LAVA HOT SPRINGS STORE ROOM	IDU	307	-	-	-	-	-	307	-	-
1541000	PLNT M&S STK CNTRL	2100	MONTPELIER STORE ROOM	IDU	359	-	-	-	-	-	359	-	-
1541000	PLNT M&S STK CNTRL	2110	BRIDGERLAND STORE ROOM	UT	1,417	-	-	-	-	1,417	-	-	-
1541000	PLNT M&S STK CNTRL	2205	TREMONTON STORE ROOM	UT	631	-	-	-	-	631	-	-	-
1541000	PLNT M&S STK CNTRL	2210	OGDEN STORE ROOM	UT	3,215	-	-	-	-	3,215	-	-	-
1541000	PLNT M&S STK CNTRL	2215	LAYTON STORE ROOM	UT	2,148	-	-	-	-	2,148	-	-	-
1541000	PLNT M&S STK CNTRL	2220	SALT LAKE METRO STORE ROOM	UT	11,394	-	-	-	-	11,394	-	-	-
1541000	PLNT M&S STK CNTRL	2225	SALT LAKE TOOL ROOM	UT	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2230	JORDAN VALLEY STORE ROOM	UT	1,477	-	-	-	-	1,477	-	-	-
1541000	PLNT M&S STK CNTRL	2235	PARK CITY STORE ROOM	UT	2,920	-	-	-	-	2,920	-	-	-
1541000	PLNT M&S STK CNTRL	2240	TOOELE STORE ROOM	UT	1,037	-	-	-	-	1,037	-	-	-
1541000	PLNT M&S STK CNTRL	2245	WASATCH RESTORATION CENTER	UT	1,921	-	-	-	-	1,921	-	-	-
1541000	PLNT M&S STK CNTRL	2400	PLNT M&S STK CNTRL EAGLE MOUNTAIN	UT	1,039	-	-	-	-	1,039	-	-	-
1541000	PLNT M&S STK CNTRL	2405	AMERICAN FORK STORE ROOM	UT	2,444	-	-	-	-	2,444	-	-	-
1541000	PLNT M&S STK CNTRL	2410	SANTAQUIN STORE ROOM	UT	1,411	-	-	-	-	1,411	-	-	-
1541000	PLNT M&S STK CNTRL	2415	DELTA STORE ROOM	UT	435	-	-	-	-	435	-	-	-
1541000	PLNT M&S STK CNTRL	2420	VERNAL STORE ROOM	UT	1,145	-	-	-	-	1,145	-	-	-
1541000	PLNT M&S STK CNTRL	2425	PRICE STORE ROOM	UT	970	-	-	-	-	970	-	-	-
1541000	PLNT M&S STK CNTRL	2430	MOAB STORE ROOM	UT	1,404	-	-	-	-	1,404	-	-	-
1541000	PLNT M&S STK CNTRL	2435	BLANDING STORE ROOM	UT	128	-	-	-	-	128	-	-	-
1541000	PLNT M&S STK CNTRL	2445	RICHFIELD STORE ROOM	UT	136	-	-	-	-	136	-	-	-
1541000	PLNT M&S STK CNTRL	2450	CEDAR CITY STORE ROOM	UT	2,884	-	-	-	-	2,884	-	-	-
1541000	PLNT M&S STK CNTRL	2455	MILFORD STORE ROOM	UT	17	-	-	-	-	17	-	-	-
1541000	PLNT M&S STK CNTRL	2460	WASHINGTON STORE ROOM	UT	1,248	-	-	-	-	1,248	-	-	-
1541000	PLNT M&S STK CNTRL	2620	WALLA WALLA STORE ROOM	WA	2,843	-	-	2,843	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2625	SUNNYSIDE STORE ROOM	WA	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2630	YAKIMA STORE ROOM	WA	481	-	-	481	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2635	ENTERPRISE STORE ROOM	OR	247	-	247	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2640	PENDLETON STORE ROOM	OR	1,297	-	1,297	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2650	HOOD RIVER STORE ROOM	OR	651	-	651	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2655	PORTLAND METRO - STORE ROOM	OR	16,918	-	16,918	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2660	ASTORIA STORE ROOM	OR	1,712	-	1,712	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2665	MADRAS STORE ROOM	OR	115	-	115	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2670	PRINEVILLE STORE ROOM	OR	1	-	1	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2675	BEND STORE ROOM	OR	3,710	-	3,710	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2805	ALBANY STORE ROOM	OR	272	-	272	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2810	LINCOLN CITY STORE ROOM	OR	263	-	263	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2815	STAYTON STORE ROOM	OR	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2820	DALLAS STORE ROOM	OR	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2825	COTTAGE GROVE STORE ROOM	OR	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2830	ROSEBURG STORE ROOM	OR	5,034	-	5,034	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2835	COOS BAY STORE ROOM	OR	1,202	-	1,202	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2840	GRANTS PASS STORE ROOM	OR	1,849	-	1,849	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2845	MEDFORD STORE ROOM	OR	953	-	953	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2850	KLAMATH FALLS STORE ROOM	OR	3,693	-	3,693	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2855	LAKEVIEW STORE ROOM	OR	141	-	141	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2860	ALTURAS STORE ROOM	CA	104	104	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2865	MT SHASTA STORE ROOM	CA	356	356	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2870	YREKA STORE ROOM	CA	1,804	1,804	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	2875	CRESENT CITY STORE ROOM	CA	600	600	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5005	TREMONTON STORE ROOM	SO	146	3	41	11	19	63	8	0	-
1541000	PLNT M&S STK CNTRL	5105	MATERIAL PACKAGING CENTER - EAST	UT	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5110	MATERIAL PACKAGING CENTER - WEST	OR	0	-	0	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5115	DEMC - SLC	SNPD	137	6	37	9	13	66	7	-	-
1541000	PLNT M&S STK CNTRL	5120	DEMC - MEDFORD	OR	150	-	150	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5125	DEMC - OREGON	OR	18,983	-	18,983	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5130	MEDFORD HUB	OR	35,754	-	35,754	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5135	YAKIMA HUB	WA	15,915	-	-	15,915	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5140	PRESTON HUB	IDU	7,990	-	-	-	-	-	7,990	-	-
1541000	PLNT M&S STK CNTRL	5145	RAWLINS HUB	WYU	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5150	RICHFIELD HUB	UT	9,754	-	-	-	-	9,754	-	-	-
1541000	PLNT M&S STK CNTRL	5155	CASPER HUB	WYP	9,016	-	-	-	9,016	-	-	-	-



Material & Supplies (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1541000	PLNT M&S STK CNTRL	5160	SALT LAKE METRO HUB	UT	51,614	-	-	-	-	51,614	-	-	-
1541000	PLNT M&S STK CNTRL	5200	UTAH TRANSPORTATION BUILDING	SNPD	-	-	-	-	-	-	-	-	-
1541000	PLNT M&S STK CNTRL	5300	METER TEST WAREHOUSE	UT	3	-	-	-	-	3	-	-	-
1541000 Total					392,418	5,003	132,439	30,439	38,893	164,414	21,196	34	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SE	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SG	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	SO	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	0	M&S GLENROCK COAL MINE	UT	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	OR	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SG	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	SO	(147)	(3)	(41)	(11)	(19)	(64)	(8)	(0)	-
1541500	OTHER M&S	120001	OTHER MATERIAL & SUPPLIES - GENERAL STOC	UT	(385)	-	-	-	-	(385)	-	-	-
1541500	OTHER M&S	120950	CONSIGNED INVENTORY CR. - WEST VALLEY	UT	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	1505	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	1510	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-	-
1541500	OTHER M&S	1520	GLENROCK COAL MATERIAL & SUPPLY	SG	-	-	-	-	-	-	-	-	-
1541500 Total					(532)	(3)	(41)	(11)	(19)	(449)	(8)	(0)	-
1541900	PLNT M&S GEN JV CUT	0	PLANT M&S - GENERATION JV CUTBACK	SG	-	-	-	-	-	-	-	-	-
1541900	PLNT M&S GEN JV CUT	120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SG	(8,733)	(129)	(2,383)	(676)	(1,219)	(3,838)	(487)	(2)	-
1541900	PLNT M&S GEN JV CUT	120005	JV CUTBACK MATERIAL & SUPPLIES INVENTORY	SO	(1,380)	(32)	(388)	(104)	(179)	(601)	(75)	(0)	-
1541900	PLNT M&S GEN JV CUT	120010	Minority Owned Plant M&S Inventory	SG	5,405	80	1,475	418	754	2,375	302	1	-
1541900 Total					(4,708)	(81)	(1,296)	(362)	(643)	(2,064)	(261)	(1)	-
1544200	M&S OPR SUP DC MIN	0	M&S - OPER SUPPLIES-DEER CREEK MINE	SE	-	-	-	-	-	-	-	-	-
1544200 Total					-	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA	0	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA	120005	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA	1510	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-	-
1545000	CR OFF-CENTRALIA	1520	CREDIT OFFSET CENTRALIA - WWP	SG	-	-	-	-	-	-	-	-	-
1545000 Total					-	-	-	-	-	-	-	-	-
1549900	CR-OBSOL&SURPL INV	0	OBSOLETE & SURPLUS	SO	-	-	-	-	-	-	-	-	-
1549900	CR-OBSOL&SURPL INV	102930	SB Asset # 120930	SO	(27)	(1)	(8)	(2)	(4)	(12)	(2)	(0)	-
1549900	CR-OBSOL&SURPL INV	120930	INVENTORY RESERVE POWER SUPPLY	SG	(32)	(0)	(9)	(2)	(4)	(14)	(2)	(0)	-
1549900	CR-OBSOL&SURPL INV	120930	INVENTORY RESERVE POWER SUPPLY	SO	(12)	(0)	(3)	(1)	(2)	(5)	(1)	(0)	-
1549900	CR-OBSOL&SURPL INV	120931	INVENTORY RESERVE POWER DELIVERY	SNPD	-	-	-	-	-	-	-	-	-
1549900	CR-OBSOL&SURPL INV	120932	Inventory Reserve - RMP (T&D)	SNPD	(1,021)	(45)	(275)	(63)	(97)	(488)	(52)	-	-
1549900	CR-OBSOL&SURPL INV	120933	Inventory Reserve - PP (T&D)	SNPD	(458)	(20)	(123)	(28)	(43)	(219)	(23)	-	-
1549900	CR-OBSOL&SURPL INV	120934	Inventory Reserve - PP (Renewables)	SG	-	-	-	-	-	-	-	-	-
1549900 Total					(1,550)	(67)	(418)	(97)	(150)	(739)	(79)	(0)	-
1630000	STORES EXPENSE UND	0	STORES UNDISTRIBUTED	SO	-	-	-	-	-	-	-	-	-
1630000 Total					-	-	-	-	-	-	-	-	-
2531600	WORK CAP DEP-UAMPS	289920	WORKING CAPITAL DEPOSIT - UAMPS	SE	(1,329)	(19)	(339)	(95)	(209)	(588)	(79)	(0)	-
2531600 Total					(1,329)	(19)	(339)	(95)	(209)	(588)	(79)	(0)	-
2531700	WORKG CAP DEP-DG&T	289921	OTH DEF CR - WORKING CAPITAL DEPOS-DG&T	SE	(1,924)	(27)	(491)	(138)	(303)	(851)	(114)	(0)	-
2531700 Total					(1,924)	(27)	(491)	(138)	(303)	(851)	(114)	(0)	-
2531800	WCD-PROVO-PLNT M&S	289922	OTH DEF CR - WCD - PROVO - PLANT M&S	SG	(189)	(3)	(52)	(15)	(26)	(83)	(11)	(0)	-
2531800 Total					(189)	(3)	(52)	(15)	(26)	(83)	(11)	(0)	-
Grand Total					504,482	6,510	161,000	38,506	56,774	213,726	27,907	61	-

B14. CASH WORKING CAPITAL



Cash Working Capital (Actuals)
 12 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Secondary Account	Alloc	Total	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1430000 OTHER ACCTS REC	0 OTHER ACCOUNTS RECEIVABLE	SO	52,011	1,217	14,612	3,936	6,742	22,649	2,846	9	-
1430000 Total			52,011	1,217	14,612	3,936	6,742	22,649	2,846	9	-
1431000 EMP ACCOUNTS REC	0 EMPLOYEE RECEIVABLES	SO	4,636	109	1,303	351	601	2,019	254	1	-
1431000 Total			4,636	109	1,303	351	601	2,019	254	1	-
1431500 INC TAXES RECEIVABLE	0 INCOME TAXES RECEIVABLE	SO	(70)	(2)	(20)	(5)	(9)	(31)	(4)	(0)	-
1431500 INC TAXES RECEIVABLE	116133 InterCo State Tax Rec-(Even Years)- MEHC	SO	290	7	82	22	38	126	16	0	-
1431500 INC TAXES RECEIVABLE	116134 InterCo State Tax Rec -(Odd Years)- MEHC	SO	(71)	(2)	(20)	(5)	(9)	(31)	(4)	(0)	-
1431500 Total			149	3	42	11	19	65	8	0	-
1433000 JOINT OWNER REC	0 JOINT OWNER RECEIVABLE	SO	2,510	59	705	190	325	1,093	137	0	-
1433000 Total			2,510	59	705	190	325	1,093	137	0	-
1436000 OTH ACCT REC	0 OTHER ACCOUNTS RECEIVABLE	SO	80,261	1,879	22,548	6,074	10,404	34,951	4,392	13	-
1436000 Total			80,261	1,879	22,548	6,074	10,404	34,951	4,392	13	-
1437000 CSS OAR BILLINGS	0 CSS OAR BILLINGS	SO	9,774	229	2,746	740	1,267	4,256	535	2	-
1437000 Total			9,774	229	2,746	740	1,267	4,256	535	2	-
1437100 CSS OAR BILLINGS-WOR	0 OTHER ACCT REC CCS	SO	(36,176)	(847)	(10,163)	(2,738)	(4,689)	(15,754)	(1,980)	(6)	-
1437100 Total			(36,176)	(847)	(10,163)	(2,738)	(4,689)	(15,754)	(1,980)	(6)	-
2300000 ASSET RETIREMENT OBL	284915 ARO LIAB - DEER CREEK MINE RECLAMATION	OTHER	(1,924)	-	-	-	-	-	-	-	(1,924)
2300000 Total			(1,924)	-	-	-	-	-	-	-	(1,924)
2320000 ACCOUNTS PAYABLE	210460 JOINT OWNER RECEIVABLES - CREDIT	SE	(1,211)	(17)	(309)	(87)	(191)	(536)	(72)	(0)	-
2320000 ACCOUNTS PAYABLE	210677 Bronco Utah Operations LLC - Coal	SE	(2,120)	(30)	(541)	(152)	(333)	(938)	(126)	(0)	-
2320000 ACCOUNTS PAYABLE	211108 UNION DUES/CONTRIBUTIONS WITHHOLDING	SO	0	0	0	0	0	0	0	0	-
2320000 ACCOUNTS PAYABLE	211109 MET PAY HOME & AUTO WITHHOLDINGS	SO	(4)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
2320000 ACCOUNTS PAYABLE	211112 UNITED FUND/CHARITABLE WITHHOLDINGS	SO	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
2320000 ACCOUNTS PAYABLE	211115 Allstate Voluntary Benefit Withholdings	SO	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
2320000 ACCOUNTS PAYABLE	211116 DEPENDENT SUPPORT/LEVY WITHHOLDINGS	SO	(8)	(0)	(2)	(1)	(1)	(3)	(0)	(0)	-
2320000 ACCOUNTS PAYABLE	215077 K-PLUS EMPLOYER CONTRIBUTIONS - ENHANCED	SO	(657)	(15)	(184)	(50)	(85)	(286)	(36)	(0)	-
2320000 ACCOUNTS PAYABLE	215078 K-Plus Employer Contributions - Fixed	SO	(109)	(3)	(31)	(8)	(14)	(47)	(6)	(0)	-
2320000 ACCOUNTS PAYABLE	215080 METLIFE MEDICAL INSURANCE	SO	(4,351)	(102)	(1,222)	(329)	(564)	(1,895)	(238)	(1)	-
2320000 ACCOUNTS PAYABLE	215082 METLIFE DENTAL INSURANCE	SO	(59)	(1)	(17)	(4)	(8)	(26)	(3)	(0)	-
2320000 ACCOUNTS PAYABLE	215084 METLIFE VISION INSURANCE	SO	(229)	(5)	(64)	(17)	(30)	(100)	(13)	(0)	-
2320000 ACCOUNTS PAYABLE	215085 Western Utilities Dental Payable	SO	85	2	24	6	11	37	5	0	-
2320000 ACCOUNTS PAYABLE	215086 Western Utilities Vision Payable	SO	9	0	3	1	1	4	1	0	-
2320000 ACCOUNTS PAYABLE	215088 UWUA Health & Welfare Payable	SO	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
2320000 ACCOUNTS PAYABLE	215095 HMO HEALTH PLAN	SO	(82)	(2)	(23)	(6)	(11)	(36)	(4)	(0)	-
2320000 ACCOUNTS PAYABLE	215103 Bluegrass Coal Purchases	SE	(205)	(3)	(52)	(15)	(32)	(91)	(12)	(0)	-
2320000 ACCOUNTS PAYABLE	215112 Minnesota Life Insurance	SO	(132)	(3)	(37)	(10)	(17)	(57)	(7)	(0)	-
2320000 ACCOUNTS PAYABLE	215116 IBEW 57 MEDICAL INSURANCE	SO	(743)	(17)	(209)	(56)	(96)	(323)	(41)	(0)	-
2320000 ACCOUNTS PAYABLE	215350 "IBEW 57 HEALTH REIMBURSEMENT, CURRENT Y	SO	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
2320000 ACCOUNTS PAYABLE	215351 "IBEW 57 DEPENDENT CARE REIMBURSEMENT, C	SO	0	0	0	0	0	0	0	0	-
2320000 ACCOUNTS PAYABLE	215356 "HEALTH REIMBURSEMENT, CURRENT YEAR"	SO	(35)	(1)	(10)	(3)	(5)	(15)	(2)	(0)	-
2320000 ACCOUNTS PAYABLE	215357 "DEPENDENT CARE REIMBURSEMENT, CURRENT Y	SO	(15)	(0)	(4)	(1)	(2)	(6)	(1)	(0)	-
2320000 ACCOUNTS PAYABLE	215400 Price River Terminal LLC - Coal	SE	(4)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
2320000 ACCOUNTS PAYABLE	215425 OR DOE Cool School Program	OTHER	(20)	-	-	-	-	-	-	-	(20)
2320000 ACCOUNTS PAYABLE	215439 Cal ISO Trans Payable	SG	(5,025)	(74)	(1,371)	(389)	(701)	(2,208)	(280)	(1)	-
2320000 ACCOUNTS PAYABLE	215850 Subscription Fee - OR Community Solar	OTHER	(19)	-	-	-	-	-	-	-	(19)
2320000 ACCOUNTS PAYABLE	215851 Participation Fee - OR Community Solar	OTHER	(1)	-	-	-	-	-	-	-	(1)
2320000 ACCOUNTS PAYABLE	235230 ACCRUAL - ROYALTIES	SE	(59)	(1)	(15)	(4)	(9)	(26)	(4)	(0)	-
2320000 ACCOUNTS PAYABLE	235599 Safety Award	SO	(1,106)	(26)	(311)	(84)	(143)	(482)	(61)	(0)	-
2320000 ACCOUNTS PAYABLE	240330 PROVISION FOR WORKERS' COMPENSATION	SO	156	4	44	12	20	68	9	0	-
2320000 Total			(15,945)	(295)	(4,335)	(1,198)	(2,211)	(6,971)	(893)	(3)	(40)
2533000 O DEF CR-MISC PPL	289517 TRAPPER MINE FINAL RECLAMATION	SE	(10,776)	(150)	(2,749)	(774)	(1,694)	(4,765)	(640)	(2)	-
2533000 Total			(10,776)	(150)	(2,749)	(774)	(1,694)	(4,765)	(640)	(2)	-
2541050 FAS143 ARO REG LIAB	00111920 REG LIAB-ARO/REGDIFF DEER CREEK MINE REC	SE	(20)	(0)	(5)	(1)	(3)	(9)	(1)	(0)	-
2541050 FAS143 ARO REG LIAB	111920 REG LIAB-ARO/REGDIFF DEER CREEK MINE REC	SE	20	0	5	1	3	9	1	0	-
2541050 Total			-	-	-	-	-	-	-	-	-



Cash Working Capital (Actuals)
12 Month Average: 12/2023
Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Grand Total	84,520	2,204	24,708	6,591	10,764	37,544	4,660	13	(1,964)
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B15. MISC. RATE BASE



Miscellaneous Rate Base (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1140000	EL PLT ACQUIST ADJ	1140000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	SG	144,705	2,133	39,480	11,198	20,192	63,594	8,073	34	-
1140000	EL PLT ACQUIST ADJ	1140000	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	UT	11,764	-	-	-	-	11,764	-	-	-
1140000 Total					156,468	2,133	39,480	11,198	20,192	75,358	8,073	34	-
1149000	EL PLT ACQST ADJ-OTH	0	ELECTRIC PLANT ACQUISITION ADJUSTMENTS-O	UT	-	-	-	-	-	-	-	-	-
1149000 Total					-	-	-	-	-	-	-	-	-
1150000	Acc Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	SG	(142,014)	(2,093)	(38,745)	(10,990)	(19,816)	(62,412)	(7,923)	(34)	-
1150000	Acc Prov El Pt Acq Ad	1140000	ACCUM PROV ELECTRIC PLANT ACQUISITION AD	UT	(2,501)	-	-	-	-	(2,501)	-	-	-
1150000 Total					(144,514)	(2,093)	(38,745)	(10,990)	(19,816)	(64,912)	(7,923)	(34)	-
1156000	ACCUM PROV-CRAIG/HAY	0	ACCUM PROV FOR ASSET ACQ ADJ - CRAIG/HAY	UT	-	-	-	-	-	-	-	-	-
1156000 Total					-	-	-	-	-	-	-	-	-
1281000	Oth Special Funds-Pn	0	Other special funds - Pensions	SO	105,682	2,474	29,690	7,998	13,699	46,022	5,783	18	-
1281000 Total					105,682	2,474	29,690	7,998	13,699	46,022	5,783	18	-
1651000	PREPAY-INSURANCE	0	INSURANCE	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132000	PREPAID INSURANCE	SE	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132001	PREPAID INSURANCE - SPECIAL COVERAGE	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132002	PREPAID INSURANCE - BURGLARY & ROBBERY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132004	PREPAID INSURANCE - FOREIGN LIABILITY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132005	PREPAID INSURANCE - JIM BRIDGER OPERATIO	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132006	PREPAID INSURANCE - LEASEBACK LIABILITY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132007	PREPAID INSURANCE - WYODAK OPERATIONS	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	SE	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132008	PREPAID INSURANCE - PUBLIC LIABILITY & P	SO	37,465	877	10,525	2,835	4,856	16,315	2,050	6	-
1651000	PREPAY-INSURANCE	132009	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132010	PREPAID INSURANCE - JOINT VENTURE HUNTER	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132011	PREPAID INSURANCE - CENTRALIA OPERATIONS	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132012	PREPAID INSURANCE - ALLPURPOSE INSURANCE	SO	2,136	50	600	162	277	930	117	0	-
1651000	PREPAY-INSURANCE	132013	PREPAID INSURANCE - D&O LIABILITY	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132014	PREPAID INSURANCE - MISC PREPAID INSURAN	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132015	PREPAID INSURANCE - FOOTE CREEK	SG	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132016	PREPAID INS-MINORITY OWNED PLANTS	SO	549	13	154	42	71	239	30	0	-
1651000	PREPAY-INSURANCE	132045	PREPAID WORKERS COMPENSATION	SO	198	5	56	15	26	86	11	0	-
1651000	PREPAY-INSURANCE	132050	PREPAID IBEW 57 MEDICAL	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132055	PREPAID EMPLOYEE BENEFIT COSTS	SO	226	5	64	17	29	99	12	0	-
1651000	PREPAY-INSURANCE	132722	I/C PRPD CAP PROP IN	SO	-	-	-	-	-	-	-	-	-
1651000	PREPAY-INSURANCE	132723	I/C PRPD CAP LIAB IN	SO	-	-	-	-	-	-	-	-	-
1651000 Total					40,574	950	11,399	3,071	5,259	17,669	2,220	7	-
1652000	PREPAY-TAXES	132101	PREPAID PROPERTY TAX	GPS	10,141	237	2,849	767	1,315	4,416	555	2	-
1652000	PREPAY-TAXES	132102	CA - PREPAID PROPERTY TAX	GPS	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132103	UT - PREPAID PROPERTY TAX	GPS	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132109	UTE-PREPAID POSSESSORY INTEREST	GPS	8	0	2	1	1	4	0	0	-
1652000	PREPAY-TAXES	132110	SHO-BAN-PREPAID POSSESSORY INTEREST	GPS	69	2	19	5	9	30	4	0	-
1652000	PREPAY-TAXES	132111	Goshute - Prepaid Possessory Interest	GPS	7	0	2	1	1	3	0	0	-
1652000	PREPAY-TAXES	132200	"Prepaid Taxes (Federal, State, Local)"	SO	29	1	8	2	4	13	2	0	-
1652000	PREPAY-TAXES	132901	PREP FEES - OREGON PUB UTIL COMMISSION	OR	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	WA	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132903	PREP FEES-UTAH PUBLIC SERVICE COMMISSION	UT	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132904	PREP FEES-IDAH0 PUB UTIL COMMISSION	IDU	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYP	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYU	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132910	PREPAYMENT OF HARDWARE & SOFTWARE	SO	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132915	PREPAYMENTS - BUILDING/FACILITIES SERVIC	SO	-	-	-	-	-	-	-	-	-
1652000	PREPAY-TAXES	132924	OTH PREPAY-OREGON DOE FEE	SO	466	11	131	35	60	203	26	0	-
1652000	PREPAY-TAXES	248050	UNCLAIMED/OUTSTANDING	SO	-	-	-	-	-	-	-	-	-
1652000 Total					10,720	251	3,012	811	1,390	4,668	587	2	-
1652100	PREPAY - OTHER	132040	PREPAID PENSION COSTS	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132095	PREPAID EMISSIONS PERMIT FEES (UT)	SG	615	9	168	48	86	270	34	0	-
1652100	PREPAY - OTHER	132097	Prepaid CA GHG Cap & Trade Allowances	OTHER	7,719	-	-	-	-	-	-	-	7,719
1652100	PREPAY - OTHER	132098	Prepaid - CA GHG Wholesale	OTHER	3,681	-	-	-	-	-	-	-	3,681
1652100	PREPAY - OTHER	132099	Prepaid WA GHG Wholesale - Current	OTHER	970	-	-	-	-	-	-	-	970
1652100	PREPAY - OTHER	132310	PREPAID RATING AGENCY	SO	58	1	16	4	7	25	3	0	-
1652100	PREPAY - OTHER	132320	Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132548	Prepaid-FSA O&M - Cedar Springs II	SG	234	3	64	18	33	103	13	0	-
1652100	PREPAY - OTHER	132551	Prepaid-FSA O&M - Dunlap	SG	352	5	96	27	49	155	20	0	-



Miscellaneous Rate Base (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1652100	PREPAY - OTHER	132552	Prepaid-FSA O&M - Ekola Flats	SG	136	2	37	11	19	60	8	0	-
1652100	PREPAY - OTHER	132554	Prepaid-FSA O&M - Foote Creek	SG	29	0	8	2	4	13	2	0	-
1652100	PREPAY - OTHER	132557	Prepaid-FSA O&M - Glenrock I	SG	202	3	55	16	28	89	11	0	-
1652100	PREPAY - OTHER	132558	Prepaid-FSA O&M - Glenrock III	SG	70	1	19	5	10	31	4	0	-
1652100	PREPAY - OTHER	132561	Prepaid-FSA O&M - Goodnoe Hills	SG	107	2	29	8	15	47	6	0	-
1652100	PREPAY - OTHER	132564	Prepaid-FSA O&M - High Plains	SG	300	4	82	23	42	132	17	0	-
1652100	PREPAY - OTHER	132567	Prepaid-FSA O&M - Leaning Juniper	SG	326	5	89	25	45	143	18	0	-
1652100	PREPAY - OTHER	132570	Prepaid-FSA O&M - Marengo I	SG	165	2	45	13	23	73	9	0	-
1652100	PREPAY - OTHER	132571	Prepaid-FSA O&M - Marengo II	SG	83	1	23	6	12	36	5	0	-
1652100	PREPAY - OTHER	132574	Prepaid-FSA O&M - McFadden Ridge	SG	74	1	20	6	10	33	4	0	-
1652100	PREPAY - OTHER	132576	Prepaid-FSA O&M - Pryor Mtn	SG	185	3	51	14	26	81	10	0	-
1652100	PREPAY - OTHER	132577	Prepaid-FSA O&M - Rolling Hills	SG	252	4	69	20	35	111	14	0	-
1652100	PREPAY - OTHER	132580	Prepaid-FSA O&M - Seven Mile I	SG	228	3	62	18	32	100	13	0	-
1652100	PREPAY - OTHER	132581	Prepaid-FSA O&M - Seven Mile II	SG	45	1	12	3	6	20	3	0	-
1652100	PREPAY - OTHER	132584	Prepaid-FSA O&M - TB Flats I	SG	127	2	35	10	18	56	7	0	-
1652100	PREPAY - OTHER	132585	Prepaid-FSA O&M - TB Flats II	SG	132	2	36	10	18	58	7	0	-
1652100	PREPAY - OTHER	132601	OTH PREPAY - LEASE - SHREWSBURY PROPERTY	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132602	OTH PREPAY - MEDFORD ENTERPRISE - RENT	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132603	OTH PREPAY - ASHTON PLANT LAND	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132604	OTH PREPAY - FERC HYDRO ADMIN FEE	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132605	GADSBY GAS TURBINES	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132606	OTHER PREPAY - LEASE COMMISSIONS	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132607	OTHER PREP-FERC LAND	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132608	Prepaid - Records Management Costs	SG	24	0	6	2	3	10	1	0	-
1652100	PREPAY - OTHER	132620	PREPAYMENTS - WATER RIGHTS LEASE	SG	690	10	188	53	96	303	39	0	-
1652100	PREPAY - OTHER	132621	Prepayments - Water Rights (Ferron Canal)	SG	326	5	89	25	45	143	18	0	-
1652100	PREPAY - OTHER	132622	Prepayments - Water Rights (Hntgrn-Clev)	SG	224	3	61	17	31	98	12	0	-
1652100	PREPAY - OTHER	132623	Prepaid Lake Side CUWCD Water Fee	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132625	PREPAYMENTS-CES/WAY/SEMPRA-DSM ENERGY S	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132630	PREPAID OR RENEWAL & HABITAT RESTORATION	OTHER	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132650	PREPAID DUES	SO	2,349	55	660	178	304	1,023	129	0	-
1652100	PREPAY - OTHER	132700	PREPAID RENT	GPS	15	0	4	1	2	7	1	0	-
1652100	PREPAY - OTHER	132701	INTERCO PREPAID RENT	GPS	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132705	Prepaid Pole Contact	SG	171	3	47	13	24	75	10	0	-
1652100	PREPAY - OTHER	132735	PREPAID RENT WEST VALLEY	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132740	PREPAID O&M WIND	SG	85	1	23	7	12	37	5	0	-
1652100	PREPAY - OTHER	132745	PREPAID OUTAGE MAINTENANCE	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132750	Prepaid T&D Line Inspection Costs - RMP	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132755	Prepaid Aircraft Maintenance Costs	SG	117	2	32	9	16	52	7	0	-
1652100	PREPAY - OTHER	132825	Prepaid LGIA Transmission	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132831	PREPAID BPA TRANSM - WINE COUNTRY	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132900	PREPAYMENTS - OTHER	SE	72	1	18	5	11	32	4	0	-
1652100	PREPAY - OTHER	132900	PREPAYMENTS - OTHER	SO	3,261	76	916	247	423	1,420	178	1	-
1652100	PREPAY - OTHER	132901	PRE FEES - OREGON PUB UTIL COMMISSION	OR	3,168	-	3,168	-	-	-	-	-	-
1652100	PREPAY - OTHER	132902	PREP FEES-WASH UTIL & TRANSP COMMISSION	WA	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132903	PREP FEES-UTAH PUBLIC SERVICE COMMISSION	UT	3,702	-	-	-	-	3,702	-	-	-
1652100	PREPAY - OTHER	132904	PREP FEES-IDAHO PUB UTIL COMMISSION	IDU	235	-	-	-	-	-	235	-	-
1652100	PREPAY - OTHER	132905	PREP FEES-WYO PUBLIC SERVICE COMMISSION	WYP	149	-	-	-	149	-	-	-	-
1652100	PREPAY - OTHER	132908	Prepaid OR Low Income Customer Assist	OTHER	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132909	Prepaid Licensing Fees	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132910	Prepayments - Hardware & Software	SO	20,996	491	5,898	1,589	2,722	9,143	1,149	3	-
1652100	PREPAY - OTHER	132920	OTH PREPAY-YAKIMA INDIAN NATION-5 YR ROW	SG	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132921	OTH PREPAY-FAS 106 FUNDING	SO	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132924	OTH PREPAY-OREGON DOE FEE	OR	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132926	PREPAID ROYALTIES	SE	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132998	PREPAID INSURANCE	SE	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	132999	PREPAY - RECLASS TO LT	SO	(3,354)	(79)	(942)	(254)	(435)	(1,461)	(184)	(1)	-
1652100	PREPAY - OTHER	134000	L/T PREPAY RECLASS	SO	3,354	79	942	254	435	1,461	184	1	-
1652100	PREPAY - OTHER	134100	Prepaid CA GHG Retail - Non-Current	OTHER	18,158	-	-	-	-	-	-	-	18,158
1652100	PREPAY - OTHER	134101	Prepaid CA GHG Wholesale - Non-Current	OTHER	8,150	-	-	-	-	-	-	-	8,150
1652100	PREPAY - OTHER	134102	Prepaid WA GHG Wholesale - Non-Current	OTHER	2,247	-	-	-	-	-	-	-	2,247
1652100	PREPAY - OTHER	182200	Prepay-Taxes	OR	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	182600	PREPAYMENT-OTHER	SE	-	-	-	-	-	-	-	-	-
1652100	PREPAY - OTHER	185363	LT Prepayments - Other	SO	77	2	22	6	10	33	4	0	-



Miscellaneous Rate Base (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1652100 Total					80,305	705	12,149	2,440	4,368	17,714	1,999	6	40,924
1653000	PREPAY-INTEREST	132301	DOMESTIC COMMERCIAL PAPER	SO	-	-	-	-	-	-	-	-	-
1653000 Total					-	-	-	-	-	-	-	-	-
1655000	PREPAY-COAL MIN EX	132400	PREPAID - TAXES	SE	472	7	120	34	74	209	28	0	-
1655000 Total					472	7	120	34	74	209	28	0	-
2281000	ACC PROV-PROP INS	288700	Reg Liab - OR Injuries & Damages Reserve	OR	-	-	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288711	Reg Liab - CA Property Insurance Reserve	CA	4,204	4,204	-	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288712	Reg Liab - OR Property Insurance Reserve	OR	31,570	-	31,570	-	-	-	-	-	-
2281000	ACC PROV-PROP INS	288713	Reg Liab - WA Property Insurance Reserve	WA	418	-	-	418	-	-	-	-	-
2281000	ACC PROV-PROP INS	288714	Reg Liab - ID Property Insurance Reserve	IDU	(1,071)	-	-	-	-	-	(1,071)	-	-
2281000	ACC PROV-PROP INS	288715	Reg Liab - UT Property Insurance Reserve	UT	854	-	-	-	-	854	-	-	-
2281000	ACC PROV-PROP INS	288716	Reg Liab - WY Property Insurance Reserve	WYP	(502)	-	-	-	(502)	-	-	-	-
2281000	ACC PROV-PROP INS	288746	RegL - Insurance Reserves-Recl to Asst	OTHER	(524)	-	-	-	-	-	-	-	(524)
2281000	ACC PROV-PROP INS	288747	RegL-CA Insurance Reserves-Recl to Asst	OTHER	(4,204)	-	-	-	-	-	-	-	(4,204)
2281000	ACC PROV-PROP INS	288748	RegL-WA Insurance Reserves-Recl to Asst	OTHER	(418)	-	-	-	-	-	-	-	(418)
2281000	ACC PROV-PROP INS	288749	RegL - Insurance Reserves - Reclass	OTHER	(31,570)	-	-	-	-	-	-	-	(31,570)
2281000 Total					(1,243)	4,204	31,570	418	(502)	854	(1,071)	-	(36,716)
2281100	PROP INS-THERMAL	280301	ACC. PROV. PROP INS. - THERMAL	SO	-	-	-	-	-	-	-	-	-
2281100 Total					-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280290	STORM REIMBURSEMENTS	SO	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280299	Accum Prov for Prop Ins - PP-Rec to Cur	OTHER	2,177	-	-	-	-	-	-	-	2,177
2281200	ACC PRV-INS-T&D LN	280302	ACC. PROV. PROP INS. - T&D LINES	SO	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280307	Accum Prov For Prop Ins - Pac Power T&D	SO	(7,215)	(169)	(2,027)	(546)	(935)	(3,142)	(395)	(1)	-
2281200	ACC PRV-INS-T&D LN	280308	Accum Prov For Prop Ins - RMP T&D	SO	-	-	-	-	-	-	-	-	-
2281200	ACC PRV-INS-T&D LN	280311	2281200/280311	SO	-	-	-	-	-	-	-	-	-
2281200 Total					(5,038)	(169)	(2,027)	(546)	(935)	(3,142)	(395)	(1)	2,177
2281300	AC PRV-INS-T&D SUB	280303	ACC. PROV. PROP INS. - T&D SUBS	SO	-	-	-	-	-	-	-	-	-
2281300 Total					-	-	-	-	-	-	-	-	-
2281400	ACC PRV-INS-GEN PL	280304	Accum Prov For Prop Ins - General Plt	SO	-	-	-	-	-	-	-	-	-
2281400 Total					-	-	-	-	-	-	-	-	-
2281800	ACC PRV-INS-HYDRO	280305	Accum Prov For Property Ins - Hydro Prod	SO	-	-	-	-	-	-	-	-	-
2281800 Total					-	-	-	-	-	-	-	-	-
2281900	ACC PRV-INS-VEHICL	280306	Accum Prov For Prop Ins-Vehicle Accident	SO	-	-	-	-	-	-	-	-	-
2281900 Total					-	-	-	-	-	-	-	-	-
2282000	ACCM PRV INJRS&DMG	288700	Reg Liab - OR Injuries & Damages Reserve	OR	-	-	-	-	-	-	-	-	-
2282000 Total					-	-	-	-	-	-	-	-	-
2282100	ACC PRV IN & DAMAG	0	ACCM PROV - INJ & DAMAGE	SO	-	-	-	-	-	-	-	-	-
2282100	ACC PRV IN & DAMAG	280310	Prov for Injuries & Damages - General	SO	(5,536)	(130)	(1,555)	(419)	(718)	(2,411)	(303)	(1)	-
2282100	ACC PRV IN & DAMAG	280311	ACC. PROV. I & D - EXCL. AUTO LINES	SO	(1,154,931)	(27,034)	(324,459)	(87,401)	(149,709)	(502,939)	(63,197)	(191)	-
2282100	ACC PRV IN & DAMAG	280314	I & D Provisions - Reclass to Current	SO	42,755	1,001	12,011	3,236	5,542	18,619	2,340	7	-
2282100	ACC PRV IN & DAMAG	280420	I&D Prov Catastrophic WF Claims Rec Cur	OTHER	23,308	-	-	-	-	-	-	-	23,308
2282100 Total					(1,094,404)	(26,163)	(314,003)	(84,585)	(144,885)	(486,731)	(61,161)	(185)	23,308
2282200	ACC PRV I & D AUTO	280312	ACC. PROV. I & D - AUTO	SO	-	-	-	-	-	-	-	-	-
2282200 Total					-	-	-	-	-	-	-	-	-
2282300	ACC PROV I&D-CONST	280313	ACC. PROV. I&D - CONST.	SO	-	-	-	-	-	-	-	-	-
2282300 Total					-	-	-	-	-	-	-	-	-
2282400	ACCM PRV FR I&D-OR	288700	Reg Liab - OR Injuries & Damages Reserve	OR	5,759	-	5,759	-	-	-	-	-	-
2282400	ACCM PRV FR I&D-OR	288701	Contra Reg Liab - OR Injuries & Damages	OR	(9,797)	-	(9,797)	-	-	-	-	-	-
2282400 Total					(4,038)	-	(4,038)	-	-	-	-	-	-
2282500	Acc Prov I&D-Insur	116925	Insurance Reimbursements Receivable I&D	SO	-	-	-	-	-	-	-	-	-
2282500	Acc Prov I&D-Insur	116926	I&D Insurance Reim for Legal Fees	SO	-	-	-	-	-	-	-	-	-
2282500	Acc Prov I&D-Insur	156909	Insurance Reim Receivable (I&D)-NonCurr	SO	363,013	8,497	101,983	27,472	47,056	158,082	19,864	60	-
2282500	Acc Prov I&D-Insur	156910	Insur Legal Fees Reim Receivable (I&D)	SO	1,317	31	370	100	171	573	72	0	-
2282500	Acc Prov I&D-Insur	156911	Insurance Reim Rec-Reclass to Current	SO	(46,777)	(1,095)	(13,141)	(3,540)	(6,064)	(20,370)	(2,560)	(8)	-
2282500 Total					317,553	7,433	89,211	24,031	41,163	138,285	17,376	53	-
2283000	PEN/BENFT-SICK	187240	CONTRA REG ASSET - TRANSITION PLAN SEVER	SO	-	-	-	-	-	-	-	-	-
2283000	PEN/BENFT-SICK	280319	ACCRUAL-TRANSITION PLAN SEVERANCE PAYMEN	SO	-	-	-	-	-	-	-	-	-
2283000	PEN/BENFT-SICK	280349	SUPPL. PENSION BENEFITS (RETIRE ALLOW)	SO	(1,230)	(29)	(345)	(93)	(159)	(535)	(67)	(0)	-
2283000 Total					(1,230)	(29)	(345)	(93)	(159)	(535)	(67)	(0)	-
2283400	POST-RETIREMENT BEN	280321	FAS 106 - PACIFICORP EXCL. COAL MINES	SO	-	-	-	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280329	FAS 106-Contra Liability-Medicare Subsid	SO	20,667	484	5,806	1,564	2,679	9,000	1,131	3	-
2283400	POST-RETIREMENT BEN	280440	FAS 158 PR Liab Medicare Sub (Non-Deduct)	SO	(5,012)	(117)	(1,408)	(379)	(650)	(2,182)	(274)	(1)	-
2283400	POST-RETIREMENT BEN	280454	FAS 158 PR Liab Reg Medicare (Non-Deduct)	SO	5,012	117	1,408	379	650	2,182	274	1	-



Miscellaneous Rate Base (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

2283400	POST-RETIREMENT BEN	280455	FAS 158 Post-Retirement Liability	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280456	FAS 106-Contra Liab-Med.Sub.Claims	SO	(15,655)	(366)	(4,398)	(1,185)	(2,029)	(6,817)	(857)	(3)	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280457	FAS 158 - CONTRA LIA - Reg Medicare	SO	(5,012)	(117)	(1,408)	(379)	(650)	(2,182)	(274)	(1)	-	-	-	-	-	-
2283400	POST-RETIREMENT BEN	280459	PR Liab - Early Retiree Reinsurance Prog	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283400 Total					(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2283500	PENSIONS	280340	PENSION	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283500	PENSIONS	280350	Pension - Local 57	SO	(344)	(8)	(97)	(26)	(45)	(150)	(19)	(0)	-	-	-	-	-	-
2283500	PENSIONS	280355	FAS 158 Pension Liability	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2283500	PENSIONS	280365	FAS 158 Pension Liab-Rcls to Current	SO	395	9	111	30	51	172	22	0	-	-	-	-	-	-
2283500 Total					51	1	14	4	7	22	3	0	-	-	-	-	-	-
2284100	AC MIS OP PR-OTHER	284901	BLACK LUNG RESERVE	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2284100	AC MIS OP PR-OTHER	289320	CHEHALIS WA WFSEC CO2 MITIGATION OBLIG	SG	(235)	(3)	(64)	(18)	(33)	(103)	(13)	(0)	-	-	-	-	-	-
2284100 Total					(235)	(3)	(64)	(18)	(33)	(103)	(13)	(0)	-	-	-	-	-	-
2284200	ACC PRV DECOM-TRJN	284910	DECOMMISSIONING LIABILITY	TROJD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2284200	ACC PRV DECOM-TRJN	284911	INTEREST ON DECOMM. TRUST FUNDS	TROJD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2284200	ACC PRV DECOM-TRJN	284912	TROJAN WORKING FUNDS BALANCES - NET	TROJD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2284200 Total					-	-	-	-	-	-	-	-	-	-	-	-	-	-
2300000	ASSET RETIREMENT OBL	284918	ARO LIAB - TROJAN NUCLEAR PLANT	TROJD	(6,953)	(102)	(1,875)	(531)	(992)	(3,059)	(392)	(2)	-	-	-	-	-	-
2300000 Total					(6,953)	(102)	(1,875)	(531)	(992)	(3,059)	(392)	(2)	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	CA	(321)	(321)	-	-	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	IDU	(58)	-	-	-	-	-	(58)	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	OR	(2,049)	-	(2,049)	-	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	UT	(1,091)	-	-	-	-	(1,091)	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WA	(358)	-	-	(358)	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYP	(146)	-	-	-	(146)	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289005	UNEARNED JOINT USE POLE CONTACT REVENUE	WYU	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2530000	OTHER DEF CREDITS	289009	OREGON DSM LOANS NPV UNEARNED INCOME	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2530000 Total					(4,023)	(321)	(2,049)	(358)	(146)	(1,091)	(58)	-	-	-	-	-	-	-
2532500	DEFERRED HEDGE ACCT	289301	PARIBAS FUTURES 5310	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2532500	DEFERRED HEDGE ACCT	289521	TIMBER REVENUES	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2532500 Total					-	-	-	-	-	-	-	-	-	-	-	-	-	-
2533500	OTH DEF CR-PEN & BEN	280370	PENSION LIAB-UMWA WITHDRAWAL OBLIG	SE	(112,407)	(1,569)	(28,674)	(8,076)	(17,676)	(49,710)	(6,676)	(26)	-	-	-	-	-	-
2533500 Total					(112,407)	(1,569)	(28,674)	(8,076)	(17,676)	(49,710)	(6,676)	(26)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	0	Fossil Rock Fuels Entries	SE	(5,006)	(70)	(1,277)	(360)	(787)	(2,214)	(297)	(1)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	0	Fossil Rock Fuels Entries	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	CA	(20)	(20)	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	230155	EMPLOYEE HOUSING SECURITY DEPOSITS	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	284902	IT Software Licenses	SO	(7,416)	(174)	(2,083)	(561)	(961)	(3,229)	(406)	(1)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289025	DEF REV-DUKE/HERMISTON GAS SALE NOVATION	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289051	DEFERRED RENT REVENUE AMORT OIL & GAS LE	SG	(1,410)	(21)	(385)	(109)	(197)	(620)	(79)	(0)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289341	Accrued Royalties-Reg Rcvry-Noncurrent	SE	(15,781)	(220)	(4,026)	(1,134)	(2,482)	(6,979)	(937)	(4)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289520	MILL FORK COAL LEASE	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289523	Govt Coal Lease Bonus Payment Liability	SE	5,006	70	1,277	360	787	2,214	297	1	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289530	SOFTWARE LICENSE PAYMENTS - MICROSOFT	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289530	SOFTWARE LICENSE PAYMENTS - MICROSOFT	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289540	Westmoreland Kemmerer Payable-NonCurr	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289904	LAKEVIEW BUYOUT	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289906	HERMISTON BREAKAGE FEE	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289907	FIRTH COGENERATION BUYOUT	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289908	MONSANTO CONTRACT	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289909	REDDING CONTRACT	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289910	UNIVERSITY OF WYOMING	WYP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289912	OPTION SALES	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289913	MCI - F.O.G. WIRE LEASE	SG	(331)	(5)	(90)	(26)	(46)	(146)	(18)	(0)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289914	TRANSMISSION SERVICE DEPOSITS - THIRD PA	SG	(5,120)	(75)	(1,397)	(396)	(714)	(2,250)	(286)	(1)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289915	FOOTCREEK CONTRACT	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289917	West Valley Contract Term	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289923	Transmission Cluster Study Deposits	SG	(45,760)	(674)	(12,485)	(3,541)	(6,385)	(20,110)	(2,553)	(11)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289924	TRANSMISSION SERVICE DEPOSITS - C&T	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289925	TRANSM CONST SECURITY DEPOSITS	SG	(69,276)	(1,021)	(18,901)	(5,361)	(9,667)	(30,445)	(3,865)	(16)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289927	Transm Deposit - Readiness Fin Security	SG	(138,216)	(2,037)	(37,709)	(10,696)	(19,286)	(60,742)	(7,711)	(33)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289928	Transmission Deposits-Site Control	SG	(1,856)	(27)	(506)	(144)	(259)	(816)	(104)	(0)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289955	Accrued Right-of-Way Obligations	SG	(2,062)	(30)	(563)	(160)	(288)	(906)	(115)	(0)	-	-	-	-	-	-
2539900	OTH DEF CR - OTHER	289993	LT Acc- Misc Exp - Reclass from Current	OTHER	(4,457)	-	-	-	-	-	-	-	-	-	-	-	-	(4,457)



Miscellaneous Rate Base (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

2539900	OTH DEF CR - OTHER	289994	Long-Term Trade AP - Recl from Current	OTHER	(66,205)	-	-	-	-	-	-	(66,205)	
2539900	Total				(357,910)	(4,306)	(78,144)	(22,127)	(40,285)	(126,244)	(16,074)	(68)	(70,662)
2540000	REGULATORY LIAB	186149	Reg Asset - DSM - UT - Balance Recl	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	187320	Reg Asset - Deprec Increase - ID	IDU	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	187394	Reg A - UT Solar Feed-In - Recl to Liab	OTHER	36	-	-	-	-	-	-	36	
2540000	REGULATORY LIAB	231010	Reg Liab Current - Blue Sky	OTHER	(8,609)	-	-	-	-	-	-	(8,609)	
2540000	REGULATORY LIAB	231020	Reg Liab Current - DSM	OTHER	(4,693)	-	-	-	-	-	-	(4,693)	
2540000	REGULATORY LIAB	231045	Reg Liab Current - GHG Allowances	OTHER	(2,700)	-	-	-	-	-	-	(2,700)	
2540000	REGULATORY LIAB	231050	Reg Liab Current - Def Net Power Costs	OTHER	(2,278)	-	-	-	-	-	-	(2,278)	
2540000	REGULATORY LIAB	231055	Reg Liab Current - Def RECs in Rates	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	231060	Reg Liab Current - BPA Balancing Accts	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	231070	Reg Liab Current - Asset Sale Givebacks	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	231075	Reg Liab Current - GRC Givebacks	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	231080	Reg Liab Current - REC Sales	OTHER	(4,866)	-	-	-	-	-	-	(4,866)	
2540000	REGULATORY LIAB	231090	Reg Liab Current - Solar Feed-In	OTHER	(6,987)	-	-	-	-	-	-	(6,987)	
2540000	REGULATORY LIAB	231095	Reg Liab Current - Income Tax Related	OTHER	(40,728)	-	-	-	-	-	-	(40,728)	
2540000	REGULATORY LIAB	231100	Reg Liab Current - Other	OTHER	(20,148)	-	-	-	-	-	-	(20,148)	
2540000	REGULATORY LIAB	288001	Reg Liab - Excess Def Inc Taxes - CA	CA	(22)	(22)	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288002	Reg Liab - Excess Def Inc Taxes - ID	IDU	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288003	Reg Liab - Excess Def Inc Taxes - OR	OR	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288004	Reg Liab - Excess Def Inc Taxes - UT	UT	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288005	Reg Liab - Excess Def Inc Taxes - WA	WA	(695)	-	(695)	-	-	-	-	-	
2540000	REGULATORY LIAB	288006	Reg Liab - Excess Def Inc Taxes - WY	WYU	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288007	Reg Liab - Excess Def Inc Taxes - FERC	FERC	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288021	Reg Liab-FAS 158 Post-Retirement	SO	(34,642)	(811)	(9,732)	(2,622)	(4,491)	(15,086)	(1,896)	(6)	
2540000	REGULATORY LIAB	288058	RegL-Wildland Fire Mitiga-Recl to Curr	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288059	RegL-Wildland Fire Mitiga-Recl to Asst	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288060	Reg L-WA Decoupling Mech Jul19-Jun20	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288061	Reg L-WA Decoupling Mech Jul20-Jun21	OTHER	2,674	-	-	-	-	-	-	2,674	
2540000	REGULATORY LIAB	288062	Reg L-WA Decoupling Mech Jan22-Dec22	OTHER	(3,473)	-	-	-	-	-	-	(3,473)	
2540000	REGULATORY LIAB	288063	Reg L-WA Decoupling Mech Jan23-Dec23	OTHER	(4,159)	-	-	-	-	-	-	(4,159)	
2540000	REGULATORY LIAB	288070	Contra Reg L-WA Decoupling Jul19-Jun20	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288071	Contra Reg L-WA Decoupling Jul20-Jun21	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288072	Contra Reg A-WA Decoupling Jan22-Dec22	OTHER	(392)	-	-	-	-	-	-	(392)	
2540000	REGULATORY LIAB	288073	Contra Reg A-WA Decoupling Jan23-Dec23	OTHER	(510)	-	-	-	-	-	-	(510)	
2540000	REGULATORY LIAB	288079	RegL-WA Decoupling Mech - Recl to Curr	OTHER	1,799	-	-	-	-	-	-	1,799	
2540000	REGULATORY LIAB	288081	Reg Liab - Cholla Decomm - CA	CA	94	94	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288082	Reg Liab - Cholla Decomm - ID	IDU	(2,319)	-	-	-	-	(2,319)	-	-	
2540000	REGULATORY LIAB	288083	Reg Liab - Cholla Decomm - OR	OR	(7,478)	-	(7,478)	-	-	-	-	-	
2540000	REGULATORY LIAB	288084	Reg Liab - Cholla Decomm - UT	UT	(17,561)	-	-	-	-	(17,561)	-	-	
2540000	REGULATORY LIAB	288085	Reg Liab - Cholla Decomm - WA	WA	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288086	Reg Liab - Cholla Decomm - WY	WYP	(277)	-	-	-	(277)	-	-	-	
2540000	REGULATORY LIAB	288098	RegL-Depr/Amortz Deferral-Recl to Curr	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288099	RegL-Depr/Amortz Deferral-Bal Recl	OTHER	(94)	-	-	-	-	-	-	(94)	
2540000	REGULATORY LIAB	288108	FAS 109 - WA Flowthrough	WA	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288114	REG LIABILITY - OR GAIN-SALE EPUD ASSETS	OTHER	1	-	-	-	-	-	-	1	
2540000	REGULATORY LIAB	288115	REG LIABILITY PROP INS RESERVE	SO	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288116	Calif Alternative Rate for Energy (CARE)	OTHER	(2)	-	-	-	-	-	-	(2)	
2540000	REGULATORY LIAB	288118	REG LIABILITY - OR UE134 POWER COST	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288124	Reg Liability - OR 2010 Protocol Def	OR	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288125	Powerdale Decom Costs Giveback - UT	UT	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288140	Reg Liability - WA A&G Credit	WA	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288159	RegL - Blue Sky - Recl to Curr	OTHER	8,609	-	-	-	-	-	-	8,609	
2540000	REGULATORY LIAB	288160	REG LIABILITIES ID IRRIGATION LOAD CONTR	IDU	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288161	RL-Energy Savings Assistance (ESA)-CA	OTHER	(188)	-	-	-	-	-	-	(188)	
2540000	REGULATORY LIAB	288162	Reg Liab-CA Klamath River Dams Removal	CA	(262)	(262)	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288165	Reg Liab - OR Enrgy	OTHER	(6,071)	-	-	-	-	-	-	(6,071)	
2540000	REGULATORY LIAB	288170	REG LIABILITY - CA GAIN ON SALE OF ASSET	CA	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288171	REG LIABILITY - UT GAIN ON SALE OF ASSET	UT	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288172	REG LIABILITY - ID GAIN ON SALE OF ASSET	IDU	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288173	REG LIABILITY - WY GAIN ON SALE OF ASSET	WYP	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288174	RegL - OR Asset Sale Gain-Balance Recl	OTHER	(2,730)	-	-	-	-	-	-	(2,730)	
2540000	REGULATORY LIAB	288175	RegL - Asset Sale Givebacks - Recl to Cu	OTHER	-	-	-	-	-	-	-	-	
2540000	REGULATORY LIAB	288176	Reg Liability - RECs - UT - Amortz	OTHER	-	-	-	-	-	-	-	-	



Miscellaneous Rate Base (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

2540000	REGULATORY LIAB	288177	Reg Liability - WA REC Deferral	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288180	Reg Liability - Sale of REC's - OR	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288181	Reg Liability - Sale of REC's - UT	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288182	Reg Liability - Sale of REC's - WY	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288183	Reg Liability - Sale of REC's - ID	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288184	Reg Liability - Sale of REC's - WA	OTHER	(0)	-	-	-	-	-	-	-	-	(0)
2540000	REGULATORY LIAB	288187	Reg Liability - UT Dunlap REC	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288188	Reg Liability - UT Recs Sur-credit Refun	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288189	Reg Liability - Sale of REC's - UT Contra	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288191	RegL - OR Pryor Mtn REC	OTHER	(341)	-	-	-	-	-	-	-	-	(341)
2540000	REGULATORY LIAB	288195	RegL - REC Sales - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288211	Reg Liab - Non-Prot PP&E EDIT - CA	CA	(85)	(85)	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288212	Reg Liab - Non-Prot PP&E EDIT - ID	IDU	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288214	Reg Liab - Non-Prot PP&E EDIT - WA	WA	(13,723)	-	(13,723)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288215	Reg Liab - Non-Prot PP&E EDIT - WY	WYP	(16,715)	-	-	(16,715)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288216	Reg Liab - Non-Prot PP&E EDIT - UT	UT	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288231	Reg Liab - OR 2013 FERC Rate True-Up	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288232	Reg Liab - OR 2017 FERC Rate True-Up	OTHER	(2,019)	-	-	-	-	-	-	-	-	(2,019)
2540000	REGULATORY LIAB	288240	Reg Liab - WA PCAM - CY 2016	OTHER	(351)	-	-	-	-	-	-	-	-	(351)
2540000	REGULATORY LIAB	288241	Reg Liability - WA PCAM CY2017	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288242	Contra Reg Liability - WA PCAM CY2017	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288243	Reg Liability - WA PCAM CY2018	OTHER	4,914	-	-	-	-	-	-	-	-	4,914
2540000	REGULATORY LIAB	288244	Reg Liability - WA PCAM Reserve 2016	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288245	Contra Reg Liability - WA PCAM CY2018	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288246	Reg Liability - WA PCAM CY2019	OTHER	(561)	-	-	-	-	-	-	-	-	(561)
2540000	REGULATORY LIAB	288247	Contra Reg Liability - WA PCAM CY2019	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288248	Reg Liability - WA PCAM CY2020	OTHER	(4,203)	-	-	-	-	-	-	-	-	(4,203)
2540000	REGULATORY LIAB	288249	Contra Reg Liability - WA PCAM CY2020	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288250	Reg Liability - Tax Rev Reg Adj - UT	UT	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288260	Reg Liability - WA PCAM CY2021	OTHER	27,032	-	-	-	-	-	-	-	-	27,032
2540000	REGULATORY LIAB	288261	Contra Reg Liability - WA PCAM CY2021	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288262	Reg Liability - WA PCAM CY2022	OTHER	61,814	-	-	-	-	-	-	-	-	61,814
2540000	REGULATORY LIAB	288263	Contra Reg Liability - WA PCAM CY2022	OTHER	(3,013)	-	-	-	-	-	-	-	-	(3,013)
2540000	REGULATORY LIAB	288264	Reg Liability - WA PCAM PTC CY2021	OTHER	1,823	-	-	-	-	-	-	-	-	1,823
2540000	REGULATORY LIAB	288281	Reg Liab-Excess Income Tax Deferral-CA	OTHER	(27)	-	-	-	-	-	-	-	-	(27)
2540000	REGULATORY LIAB	288282	Reg Liab-Excess Income Tax Deferral-ID	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288283	Reg Liab-Excess Income Tax Deferral-OR	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288284	Reg Liab-Excess Income Tax Deferral-UT	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288285	Reg Liab-Excess Income Tax Deferral-WA	OTHER	(6,693)	-	-	-	-	-	-	-	-	(6,693)
2540000	REGULATORY LIAB	288286	Reg Liab-Excess Income Tax Deferral-WY	OTHER	(1,274)	-	-	-	-	-	-	-	-	(1,274)
2540000	REGULATORY LIAB	288290	RegLiab-Contr Exc Inc Tax Def-OR 18 TAM	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288295	RegL - BPA Balancing Accts - Recl to Cur	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288400	Regulatory Liability - OR Balance Consol	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288402	RegL-OR Sch 291 Standard Rate-Clearing	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288403	RegL-OR Sch 291 RestrictedRate-Clearing	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288404	Reg Liab - OR Fly Ash	OTHER	(1,318)	-	-	-	-	-	-	-	-	(1,318)
2540000	REGULATORY LIAB	288405	Reg Liab-OR Direct Access 5 yr Opt Out	OTHER	(4,397)	-	-	-	-	-	-	-	-	(4,397)
2540000	REGULATORY LIAB	288406	Reg L-OR-Bridger Mine Accel Depr&Reclm	OR	(9,096)	-	(9,096)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288409	Reg Liab-WA-Plant Closure Cost Deferral	WA	(3,389)	-	-	(3,389)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288410	Reg Liab-WA-Bridger Mine Accel Depr	WA	(6,374)	-	-	(6,374)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288411	Reg Liab - WA-Accel Depr 2015 GRC	WA	(8,709)	-	-	(8,709)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288412	Reg Liab - Depr Decrease Deferral - OR	OTHER	(1,408)	-	-	-	-	-	-	-	-	(1,408)
2540000	REGULATORY LIAB	288413	Reg Liab - Depr Decrease Deferral - WA	WA	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288415	REGULATORY LIABILITY - DEF. BENEFIT- ARC	SE	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288420	Reg Liab - CA GHG Allowance Revenues	OTHER	(1,040)	-	-	-	-	-	-	-	-	(1,040)
2540000	REGULATORY LIAB	288421	Reg Liab - CY14 CA GHG Allow Revenues	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288422	Reg Liab - CA Solar (SOMAH)-GHG Funds	OTHER	(8,740)	-	-	-	-	-	-	-	-	(8,740)
2540000	REGULATORY LIAB	288423	RegL - CA GHG Allowances - Recl to Curr	OTHER	2,700	-	-	-	-	-	-	-	-	2,700
2540000	REGULATORY LIAB	288424	RegL - CA GHG Allowances - Balance Recl	OTHER	(273)	-	-	-	-	-	-	-	-	(273)
2540000	REGULATORY LIAB	288425	Reg Liab - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288435	RegL - DSM - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288443	RegL - OR RECs in Rates - Recl to Curr	OTHER	4,166	-	-	-	-	-	-	-	-	4,166
2540000	REGULATORY LIAB	288444	RegL - UT RECs in Rates - Recl to Curr	OTHER	432	-	-	-	-	-	-	-	-	432
2540000	REGULATORY LIAB	288445	RegL - WA RECs in Rates - Recl to Curr	OTHER	40	-	-	-	-	-	-	-	-	40



Miscellaneous Rate Base (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

2540000	REGULATORY LIAB	288446	RegL - WY RECs in Rates - Recl to Curr	OTHER	229	-	-	-	-	-	-	-	229
2540000	REGULATORY LIAB	288450	Reg Liab - WA Fly Ash	OTHER	(262)	-	-	-	-	-	-	-	(262)
2540000	REGULATORY LIAB	288451	RegL - WA Pryor Mtn REC	OTHER	(154)	-	-	-	-	-	-	-	(154)
2540000	REGULATORY LIAB	288453	RegL - OR RECs in Rates - Balance Recl	OTHER	(23)	-	-	-	-	-	-	-	(23)
2540000	REGULATORY LIAB	288454	RegL - UT RECs in Rates - Balance Recl	OTHER	(2,286)	-	-	-	-	-	-	-	(2,286)
2540000	REGULATORY LIAB	288455	RegL - WA RECs in Rates - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288456	RegL - WY RECs in Rates - Balance Recl	OTHER	(634)	-	-	-	-	-	-	-	(634)
2540000	REGULATORY LIAB	288459	Reg Liab - Def RECs in Rates - Reclass	OTHER	(88)	-	-	-	-	-	-	-	(88)
2540000	REGULATORY LIAB	288461	RegL - CA Def Exc NPC - Recl to Curr	OTHER	2,121	-	-	-	-	-	-	-	2,121
2540000	REGULATORY LIAB	288463	RegL - OR Def Exc NPC - Recl to Curr	OTHER	156	-	-	-	-	-	-	-	156
2540000	REGULATORY LIAB	288464	RegL - UT Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288465	RegL - WA Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288466	RegL - WY Def Exc NPC - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288470	Reg L-WA Decoupling Mechanism-Reclass	OTHER	(2,080)	-	-	-	-	-	-	-	(2,080)
2540000	REGULATORY LIAB	288471	RegL - CA Def Exc NPC - Balance Reclass	OTHER	(2,190)	-	-	-	-	-	-	-	(2,190)
2540000	REGULATORY LIAB	288474	RegL - UT Def Exc NPC - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288475	RegL - WA Def Exc NPC - Balance Reclass	OTHER	(87,456)	-	-	-	-	-	-	-	(87,456)
2540000	REGULATORY LIAB	288476	RegL - WY Def Exc NPC - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288479	Reg Liability - Def NPC Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288481	RegL - CA Solar Feed-In - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288484	RegL - UT Solar Feed-In - Recl to Curr	OTHER	6,987	-	-	-	-	-	-	-	6,987
2540000	REGULATORY LIAB	288489	Reg Liability - SB 1149 Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288491	RegL - CA Solar Feed-In - Balance Recl	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288494	RegL - UT Solar Feed-In - Balance Recl	OTHER	(6,326)	-	-	-	-	-	-	-	(6,326)
2540000	REGULATORY LIAB	288700	REG LIAB - OR INJURIES & DAMAGES RESERVE	OR	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288712	REG LIAB - OR PROPERTY INSURANCE RESERVE	OR	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288714	Reg Liab - ID Property Insurance Reserve	IDU	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288715	Reg Liab - UT Property Insurance Reserve	UT	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288716	Reg Liab - WY Property Insurance Reserve	WYP	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288716	Reg Liab - WY Property Insurance Reserve	WYU	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288749	RegL - Insurance Reserves - Reclass	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288799	RegL - GRC Givebacks - Recl to Curr	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288817	RegL - DSM - CA - Reclass to Current	OTHER	100	-	-	-	-	-	-	-	100
2540000	REGULATORY LIAB	288819	Reg Liab - DSM - CA - Balance Reclass	OTHER	(125)	-	-	-	-	-	-	-	(125)
2540000	REGULATORY LIAB	288827	RegL - DSM - ID - Reclass to Current	OTHER	1,454	-	-	-	-	-	-	-	1,454
2540000	REGULATORY LIAB	288829	Reg Liab - DSM - ID - Balance Reclass	OTHER	(1,686)	-	-	-	-	-	-	-	(1,686)
2540000	REGULATORY LIAB	288837	RegL - DSM - OR - Reclass to Current	OTHER	12	-	-	-	-	-	-	-	12
2540000	REGULATORY LIAB	288839	Reg Liab - DSM - OR - Balance Reclass	OTHER	(31)	-	-	-	-	-	-	-	(31)
2540000	REGULATORY LIAB	288847	RegL - DSM - UT - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288849	Reg Liab - DSM - UT - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288857	RegL - DSM - WA - Reclass to Current	OTHER	3,126	-	-	-	-	-	-	-	3,126
2540000	REGULATORY LIAB	288859	Reg Liab - DSM - WA - Balance Reclass	OTHER	(3,616)	-	-	-	-	-	-	-	(3,616)
2540000	REGULATORY LIAB	288867	RegL - DSM - WY - Reclass to Current	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288869	Reg Liab - DSM - WY - Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288931	Reg Liab - Protected PP&E EDIT - CA	CA	(30,608)	(30,608)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288932	Reg Liab - Protected PP&E EDIT - ID	IDU	(78,229)	-	-	-	-	-	(78,229)	-	-
2540000	REGULATORY LIAB	288933	Reg Liab - Protected PP&E EDIT - OR	OR	(340,913)	-	(340,913)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288934	Reg Liab - Protected PP&E EDIT - WA	WA	(73,701)	-	-	(73,701)	-	-	-	-	-
2540000	REGULATORY LIAB	288935	Reg Liab - Protected PP&E EDIT - WY	WYP	(193,461)	-	-	-	(193,461)	-	-	-	-
2540000	REGULATORY LIAB	288936	Reg Liab - Protected PP&E EDIT - UT	UT	(606,081)	-	-	-	-	(606,081)	-	-	-
2540000	REGULATORY LIAB	288937	Reg Liab - Protected PP&E EDIT - U FERC	FERC	-	-	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288941	Reg Liab - Protected PP&E ARAM - CA	CA	(776)	(776)	-	-	-	-	-	-	-
2540000	REGULATORY LIAB	288942	Reg Liab - Protected PP&E ARAM - ID	IDU	(2,617)	-	-	-	-	-	(2,617)	-	-
2540000	REGULATORY LIAB	288943	Reg Liab - Protected PP&E ARAM - OR	OR	(2)	-	(2)	-	-	-	-	-	-
2540000	REGULATORY LIAB	288944	Reg Liab - Protected PP&E ARAM - UT	UT	(0)	-	-	-	-	(0)	-	-	-
2540000	REGULATORY LIAB	288945	Reg Liab - Protected PP&E ARAM - WA	WA	(8,358)	-	-	(8,358)	-	-	-	-	-
2540000	REGULATORY LIAB	288946	Reg Liab - Protected PP&E ARAM - WY	WYU	(15,401)	-	-	-	(15,401)	-	-	-	-
2540000	REGULATORY LIAB	288948	RegL-Income Tax Related-Recl to Asset	OTHER	(445)	-	-	-	-	-	-	-	(445)
2540000	REGULATORY LIAB	288949	RegL - EDIT Deferral - Recl to Curr	OTHER	40,728	-	-	-	-	-	-	-	40,728
2540000	REGULATORY LIAB	288995	RegL - Other - Recl to Curr	OTHER	18,349	-	-	-	-	-	-	-	18,349
2540000 Total					(1,533,783)	(32,470)	(367,222)	(117,570)	(230,345)	(638,728)	(85,060)	(6)	(62,382)
2541050	FAS143 ARO REG LIAB	111595	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJP	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	111650	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJP	-	-	-	-	-	-	-	-	-
2541050	FAS143 ARO REG LIAB	288506	ARO/REG DIFF - TROJAN NUCLEAR PLANT	TROJD	-	-	-	-	-	-	-	-	-



Miscellaneous Rate Base (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

2541050	FAS143 ARO REG LIAB	288906	ARO/Reg Diff - Trojan - WA portion	WA	-	-	-	-	-	-	-	-	-
2541050 Total					-	-	-	-	-	-	-	-	-
Grand Total					(2,553,951)	(49,066)	(620,542)	(194,890)	(369,623)	(1,073,455)	(142,821)	(203)	(103,351)

B16. REGULATORY ASSETS



Regulatory Assests (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acc	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1242000	PAC PWR-INT FREE LN	0	INT FREE-PPL	OTHER	696	-	-	-	-	-	-	-	696
1242000	PAC PWR-INT FREE LN	0	INT FREE-PPL	UT	-	-	-	-	-	-	-	-	-
1242000	PAC PWR-INT FREE LN	0	INT FREE-PPL	WA	7	-	-	7	-	-	-	-	-
1242000 Total					703			7					696
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	CA	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	OTHER	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	UT	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	WA	-	-	-	-	-	-	-	-	-
1242100	PAC PWR-5 YR LOAN	0	INT FREE 5 YR-PPL	WYP	-	-	-	-	-	-	-	-	-
1242100 Total													
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	CA	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	IDU	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	OTHER	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	UT	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	WA	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	WYP	-	-	-	-	-	-	-	-	-
1242300	IDAHO-INT FREE LOAN	0	IDAHO-UPL	WYU	-	-	-	-	-	-	-	-	-
1242300 Total													
1243000	OR 6-1/2% WEATH LOAN	0	INT BEARING 6.5%-PPL	OTHER	-	-	-	-	-	-	-	-	-
1243000 Total													
1243100	CAL-VAR WEATHER LOAN	0	INT BEARING 8%-PPL	CA	-	-	-	-	-	-	-	-	-
1243100	CAL-VAR WEATHER LOAN	0	INT BEARING 8%-PPL	OR	-	-	-	-	-	-	-	-	-
1243100 Total													
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	OR	-	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	OTHER	-	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	UT	-	-	-	-	-	-	-	-	-
1243200	OR-VAR WEATHER LOANS	0	INT BEARING VAR%-PPL	WA	-	-	-	-	-	-	-	-	-
1243200 Total													
1243300	WTHR LOAN W/BETC(OR)	0	TAX CREDIT-PPL	OR	-	-	-	-	-	-	-	-	-
1243300	WTHR LOAN W/BETC(OR)	0	TAX CREDIT-PPL	OTHER	-	-	-	-	-	-	-	-	-
1243300	WTHR LOAN W/BETC(OR)	0	TAX CREDIT-PPL	UT	-	-	-	-	-	-	-	-	-
1243300 Total													
1243400	OR EXPERIMENTAL LOAN	0	NEW 0% INT-PPL	OTHER	-	-	-	-	-	-	-	-	-
1243400	OR EXPERIMENTAL LOAN	0	NEW 0% INT-PPL	UT	-	-	-	-	-	-	-	-	-
1243400	OR EXPERIMENTAL LOAN	0	NEW 0% INT-PPL	WA	-	-	-	-	-	-	-	-	-
1243400 Total													
1243500	WA 12% 12-MONTH LOAN	0	WASH BALLOON	OTHER	-	-	-	-	-	-	-	-	-
1243500 Total													
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	CA	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	IDU	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	SO	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	UT	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	WA	-	-	-	-	-	-	-	-	-
1244100	ENERGY FINANSWER	0	ENERGY FINANSWER	WYP	-	-	-	-	-	-	-	-	-
1244100 Total													
1244200	PACIFIC ENVIROMENT	0	PACIFIC ENVIRON	OR	-	-	-	-	-	-	-	-	-
1244200	PACIFIC ENVIROMENT	0	PACIFIC ENVIRON	OTHER	-	-	-	-	-	-	-	-	-
1244200	PACIFIC ENVIROMENT	0	PACIFIC ENVIRON	WA	-	-	-	-	-	-	-	-	-
1244200 Total													
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	CA	-	-	-	-	-	-	-	-	-
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	OTHER	-	-	-	-	-	-	-	-	-
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	UT	-	-	-	-	-	-	-	-	-
1244300	INDUSTRIL FINANSWR	0	INDUST FINANSWER	WA	-	-	-	-	-	-	-	-	-
1244300 Total													
1244500	HOME COMFORT	0	HOME COMFORT	CA	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	OR	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	OTHER	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	SO	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	UT	-	-	-	-	-	-	-	-	-
1244500	HOME COMFORT	0	HOME COMFORT	WA	-	-	-	-	-	-	-	-	-
1244500 Total													
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	CA	-	-	-	-	-	-	-	-	-



Regulatory Assests (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	MT	-	-	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	OTHER	-	-	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	UT	-	-	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	WA	-	-	-	-	-	-	-	-	-	-	-
1244900	FINANSWER 12,000	0	"FINANSWER 12,000"	WYU	-	-	-	-	-	-	-	-	-	-	-
1244900 Total															
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	CA	-	-	-	-	-	-	-	-	-	-	-
1245300	IRRIGATION FINANSW	0	IRRIGATION FINANSWER	OTHER	-	-	-	-	-	-	-	-	-	-	-
1245300 Total															
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	CA	-	-	-	-	-	-	-	-	-	-	-
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	OTHER	-	-	-	-	-	-	-	-	-	-	-
1245400	RETROFIT ENGY FINANS	0	RETRO ENERGY FINANS	UT	-	-	-	-	-	-	-	-	-	-	-
1245400 Total															
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	CA	-	-	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	IDU	-	-	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	OTHER	-	-	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	UT	-	-	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WA	-	-	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WYP	-	-	-	-	-	-	-	-	-	-	-
1247000	ELI/GAWL LOANS (CSS)	0	ELI/GAWL SYSTEM	WYU	-	-	-	-	-	-	-	-	-	-	-
1247000 Total															
1247100	CSS/ELI SYSTEM LOANS	0	CSS/ELI SYSTEM	OTHER	5	-	-	-	-	-	-	-	-	-	5
1247100 Total					5										5
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	OR	-	-	-	-	-	-	-	-	-	-	-
1247500	MAJOR CUST ACCTS	0	MAJOR CUSTOMERS	UT	-	-	-	-	-	-	-	-	-	-	-
1247500 Total															
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	CA	-	-	-	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	IDU	-	-	-	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	OTHER	(185)	-	-	-	-	-	-	-	-	-	(185)
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	SO	-	-	-	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	UT	0	-	-	-	-	0	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WA	(4)	-	-	-	(4)	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WYP	-	-	-	-	-	-	-	-	-	-	-
1249000	RESV UNCOLL ESC&WZ	0	ESC - RESERVE	WYU	-	-	-	-	-	-	-	-	-	-	-
1249000 Total					(189)				(4)	0					(185)
1822200	UNRECOVER-TROJAN	111494	UNRECOVERED PLANT - TROJAN - CREDITS - D	TROJP	-	-	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	111495	"REG ASSET-UNREC PLANT-TROJAN,CR/DECOMM"	TROJD	-	-	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185801	UNRECOVD PLANT - TROJAN-DR	TROJP	-	-	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185802	UNRECOVD PLANT - TROJAN-CR-DEP'N	TROJP	-	-	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185803	UNRECOVD PLANT - TROJAN-DECOM-DR	TROJD	-	-	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185804	UNRECOVD PLANT - TROJAN-DECOM-CR	TROJD	-	-	-	-	-	-	-	-	-	-	-
1822200	UNRECOVER-TROJAN	185805	UNRECOVD PLNT - TROJAN-WESTGHOUSE	TROJP	-	-	-	-	-	-	-	-	-	-	-
1822200 Total															
1822230	UNRECOVER-TRJ-WA GEN	111496	UNRECOVERED PLANT - TROJAN - WA	WA	-	-	-	-	-	-	-	-	-	-	-
1822230	UNRECOVER-TRJ-WA GEN	185808	UNREC PLANT TROJAN - WA	WA	-	-	-	-	-	-	-	-	-	-	-
1822230 Total															
1822240	UNRECOVER-OR GEN	111497	UNRECOVERED PLANT - TROJAN - OR	OR	-	-	-	-	-	-	-	-	-	-	-
1822240	UNRECOVER-OR GEN	185809	UNREC PLANT TROJAN - OR	OR	-	-	-	-	-	-	-	-	-	-	-
1822240 Total															
1822410	UNRECOV PLANT-NAUGHT	185823	Reg Asset - CA - Naughton U3 Costs	CA	-	-	-	-	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185824	Reg Asset - ID - Naughton U3 Costs	IDU	-	-	-	-	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185825	Reg Asset - UT - Naughton U3 Costs	UT	-	-	-	-	-	-	-	-	-	-	-
1822410	UNRECOV PLANT-NAUGHT	185826	Reg Asset - WY - Naughton U3 Costs	WYP	-	-	-	-	-	-	-	-	-	-	-
1822410 Total															
1822600	UNRECOVER-TRAIL MTN	111614	REG ASSET-TRAIL MTN MINE UNRECOVD INVEST	SE	-	-	-	-	-	-	-	-	-	-	-
1822600	UNRECOVER-TRAIL MTN	187058	Trail Mountain Mine Closure Costs	SE	-	-	-	-	-	-	-	-	-	-	-
1822600	UNRECOVER-TRAIL MTN	187059	TRAIL MTN MINE UNRECOVERED INVEST	SE	-	-	-	-	-	-	-	-	-	-	-
1822600 Total															
1822700	UNRECOVER-POWERDALE	185821	UNRECOVERED PLANT - POWERDALE HYDRO PLAN	SG-P	-	-	-	-	-	-	-	-	-	-	-
1822700 Total															
1823000	DSR REGULATORY ASSET	0	DSR REGULATORY ASSETS	OTHER	(125,831)	-	-	-	-	-	-	-	-	-	(125,831)
1823000	DSR REGULATORY ASSET	101218	ENERGY FINANSWER - UT 1996	UT	-	-	-	-	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	101677	WYOMING ADVANCE DALE ESLINGER-CASPER	OTHER	-	-	-	-	-	-	-	-	-	-	-
1823000	DSR REGULATORY ASSET	1823000	DSR REGULATORY ASSETS	IDU	-	-	-	-	-	-	-	-	-	-	-



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823750	OTHER REG A-CHLA U4	185867	Reg Asset-Cholla U4-Safe Harbor Lease	SG	102	2	28	8	14	45	6	0	-
1823750	OTHER REG A-CHLA U4	185868	Reg Asset-Cholla U4-Tax Flow-Through	SG	-	-	-	-	-	-	-	-	-
1823750	OTHER REG A-CHLA U4	185869	Reg Asset-Cholla U4-ID-O&M/Depr Savings	IDU	-	-	-	-	-	-	-	-	-
1823750	OTHER REG A-CHLA U4	185873	Contra Reg Asset-Cholla U4 Closure-OR	OR	(56)	-	(56)	-	-	-	-	-	-
1823750	OTHER REG A-CHLA U4	185874	Contra Reg Asset-Cholla U4 Closure-UT	UT	(1,226)	-	-	-	-	(1,226)	-	-	-
1823750	OTHER REG A-CHLA U4	185876	Contra Reg Asset-Cholla U4 Closure-WY	WYP	(380)	-	-	-	(380)	-	-	-	-
1823750 Total					39,615	3,929	625	193	34,257	(128)	139	1	598
1823870	DEFERRED PENSION	111550	REG ASSET-FAS87/88 PENSION UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187017	FAS 158 Pen Liab Adj	SO	258,488	6,051	72,618	19,561	33,507	112,564	14,144	43	-
1823870	DEFERRED PENSION	187018	CONTRA FAS 158 PENSION REG ASSET	SO	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187104	FAS 87/88 PENSION UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187600	Contra Pension Reg Asset MMT & CTG - OR	OR	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187601	Contra Pension Reg Asset MMT & CTG - WY	WYP	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187602	Reg Asset - Pension MMT - UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187604	Contra Pension Reg Asset MMT & CTG - CA	CA	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187605	Contra Pension Reg Asset CTG - WA	WA	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187607	Contra Reg Asset 2016 Pension Plan CTG	SO	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187608	Reg Asset - Pension Settlement - CA	OTHER	1,300	-	-	-	-	-	-	-	1,300
1823870	DEFERRED PENSION	187611	Reg Asset - Pension Settlement - OR	OTHER	10,758	-	-	-	-	-	-	-	10,758
1823870	DEFERRED PENSION	187612	Reg Asset - Pension Settlement - UT	OTHER	4,589	-	-	-	-	-	-	-	4,589
1823870	DEFERRED PENSION	187613	Reg Asset - Pension Settlement - WY	WYU	4,968	-	-	-	4,968	-	-	-	-
1823870	DEFERRED PENSION	187621	Reg Asset FAS - 158	SO	(34,790)	(814)	(9,774)	(2,633)	(4,510)	(15,150)	(1,904)	(6)	-
1823870	DEFERRED PENSION	187622	Reg Asset - Post-Ret MMT - OR	OR	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187623	Reg Asset - Post-Ret MMT - WY	WYP	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187624	Reg Asset - Post-Ret MMT - UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187627	Reg Asset - Post-Ret MMT - CA	CA	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	CA	(127)	(127)	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	IDU	(260)	-	-	-	-	-	(260)	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	OTHER	(1,635)	-	-	-	-	-	-	-	(1,635)
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	SO	8,323	195	2,338	630	1,079	3,624	455	1	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	UT	(3,566)	-	-	-	-	(3,566)	-	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	WA	(660)	-	-	(660)	-	-	-	-	-
1823870	DEFERRED PENSION	187629	Reg Asset - Post-Ret - Settlement Loss	WYU	(1,412)	-	-	-	(1,412)	-	-	-	-
1823870	DEFERRED PENSION	187640	Reg Asset-PostRet Sttlmt Loss-CC-UT	UT	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187641	Reg Asset-PostRet Sttlmt Loss-CC-WY	WYU	-	-	-	-	-	-	-	-	-
1823870	DEFERRED PENSION	187649	Reg Asset-FAS 158 Post-Ret - Reclass	SO	34,642	811	9,732	2,622	4,491	15,086	1,896	6	-
1823870 Total					280,617	6,115	74,915	19,520	38,122	112,558	14,331	44	15,012
1823910	ENVIR CST UNDR AMORT	102465	UTAH METALS CLEANUP	SO	148	3	42	11	19	65	8	0	-
1823910	ENVIR CST UNDR AMORT	102570	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103408	D-SM RETAIL MINOR SITES	SO	3,827	90	1,075	290	496	1,666	209	1	-
1823910	ENVIR CST UNDR AMORT	103410	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103411	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103412	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103413	D-SM RETAIL MINOR SITES	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103416	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103417	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103418	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103419	ASTORIA YOUNGS BAY CLEANUP	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103420	ASTORIA YOUNGS BAY CLEANUP	SO	474	11	133	36	61	206	26	0	-
1823910	ENVIR CST UNDR AMORT	103422	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103423	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103424	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103425	SILVER BELL MINE ENVIRONMENTAL REMED	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103426	SILVER BELL MINE ENVIRONMENTAL REMED	SO	5,149	121	1,447	390	667	2,242	282	1	-
1823910	ENVIR CST UNDR AMORT	103436	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103437	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103438	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103439	WASHINGTON NON-DEFERRED COSTS	WA	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103440	WASHINGTON NON-DEFERRED COSTS	WA	(9)	-	-	(9)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103445	American Barrel (UT)	SO	272	6	77	21	35	119	15	0	-
1823910	ENVIR CST UNDR AMORT	103446	Astoria/Unocal (Downtown)	SO	807	19	227	61	105	351	44	0	-
1823910	ENVIR CST UNDR AMORT	103447	Big Fork Hydro Plant (MT)	SO	737	17	207	56	96	321	40	0	-
1823910	ENVIR CST UNDR AMORT	103448	Bridger Coal Fuel Oil Spill	SO	500	12	141	38	65	218	27	0	-
1823910	ENVIR CST UNDR AMORT	103449	Bridger FGD Pond 1 Closure	SO	548	13	154	42	71	239	30	0	-



Regulatory Assests (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823910	ENVIR CST UNDR AMORT	103450	Bridger Plant Oil Spills	SO	326	8	92	25	42	142	18	0	-
1823910	ENVIR CST UNDR AMORT	103451	Cedar Stream Plant (UT)	SO	45	1	13	3	6	19	2	0	-
1823910	ENVIR CST UNDR AMORT	103452	Dave Johnston Oil Spill	SO	446	10	125	34	58	194	24	0	-
1823910	ENVIR CST UNDR AMORT	103453	Eugene MGP (50% PCRFP)	SO	229	5	64	17	30	100	13	0	-
1823910	ENVIR CST UNDR AMORT	103454	Everett MGP (2/3 PCRFP)	SO	10	0	3	1	1	4	1	0	-
1823910	ENVIR CST UNDR AMORT	103455	Hunter Fuel Oil Spills	SO	34	1	10	3	4	15	2	0	-
1823910	ENVIR CST UNDR AMORT	103456	Huntington Ash Landfill	SO	878	21	247	66	114	382	48	0	-
1823910	ENVIR CST UNDR AMORT	103457	Idaho Falls Pole Yard	SO	1,281	30	360	97	166	558	70	0	-
1823910	ENVIR CST UNDR AMORT	103458	Jordan Plant Substation	SO	171	4	48	13	22	75	9	0	-
1823910	ENVIR CST UNDR AMORT	103459	Little Mountain Gas Plant	SO	172	4	48	13	22	75	9	0	-
1823910	ENVIR CST UNDR AMORT	103460	Montague Ranch (CA)	SO	22	1	6	2	3	9	1	0	-
1823910	ENVIR CST UNDR AMORT	103461	Naughton FGD Pond Closure	SO	80	2	22	6	10	35	4	0	-
1823910	ENVIR CST UNDR AMORT	103462	Ogden MGP	SO	1,627	38	457	123	211	708	89	0	-
1823910	ENVIR CST UNDR AMORT	103464	Powerdale Hydro Plant	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103465	Tacoma A St. (25% PCRFP)	SO	46	1	13	3	6	20	2	0	-
1823910	ENVIR CST UNDR AMORT	103466	Portland Harbor Service Ctr	SO	5,040	118	1,416	381	653	2,195	276	1	-
1823910	ENVIR CST UNDR AMORT	103467	Wyodak Fuel Oil Spill	SO	93	2	26	7	12	41	5	0	-
1823910	ENVIR CST UNDR AMORT	103585	CLINE FALLS-HYDRO	SO	11	0	3	1	1	5	1	0	-
1823910	ENVIR CST UNDR AMORT	103737	Geneva Rock Bldg - Hunter Plant	SO	3	0	1	0	0	2	0	0	-
1823910	ENVIR CST UNDR AMORT	103851	Alturas Service Center (CA)	SO	2	0	1	0	0	1	0	0	-
1823910	ENVIR CST UNDR AMORT	103852	Pendleton Service Center (OR)	SO	1	0	0	0	0	0	0	0	-
1823910	ENVIR CST UNDR AMORT	103853	Sunnyside Service Center (WA)	SO	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1823910	ENVIR CST UNDR AMORT	103940	D-SM Retail Minor Sites - RMP - 2012	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103941	D-SM Retail Minor Sites - RMP - 2013	SO	11	0	3	1	1	5	1	0	-
1823910	ENVIR CST UNDR AMORT	103942	D-SM Retail Minor Sites - RMP - 2014	SO	110	3	31	8	14	48	6	0	-
1823910	ENVIR CST UNDR AMORT	103944	D-SM Retail Minor Sites - RMP - 2008	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103945	D-SM Retail Minor Sites - RMP - 2009	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103946	D-SM Retail Minor Sites - RMP - 2010	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103947	D-SM Retail Minor Sites - RMP - 2011	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103948	WASHINGTON NON-DEFERRED COSTS-SPPC PACIF	WA	(52)	-	-	(52)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103949	WASHINGTON NON-DEFERRED COSTS-SPPC ROCKY	WA	(38)	-	-	(38)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103950	WASHINGTON NON-DEFERRED COSTS-REMEDIATIO	WA	(50)	-	-	(50)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103951	WASHINGTON NON-DEFERRED COSTS-REMEDIATIO	WA	(228)	-	-	(228)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103952	WASHINGTON NON-DEFERRED COSTS-REMEDIATIO	WA	(36)	-	-	(36)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103953	Wash Non-Def Costs - SPPC - RMP - 2012	WA	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103954	Wash Non-Def Costs - SPPC - RMP - 2013	WA	(4)	-	-	(4)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103955	Wash Non-Def Costs - SPPC - RMP - 2014	WA	(54)	-	-	(54)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	103961	D-SM RETAIL MINOR SITES - RMP	SO	3,408	80	957	258	442	1,484	186	1	-
1823910	ENVIR CST UNDR AMORT	104072	FREEPORST SUBSTATION	SO	34	1	10	3	4	15	2	0	-
1823910	ENVIR CST UNDR AMORT	104108	Bors Property (OR) - 2016	SO	9	0	2	1	1	4	0	0	-
1823910	ENVIR CST UNDR AMORT	104112	Carbon Ash Spill (UT) - 2016	SO	2,063	48	580	156	267	899	113	0	-
1823910	ENVIR CST UNDR AMORT	104143	Hunter Fuel Oil Spills - 2017	SO	1	0	0	0	0	0	0	0	-
1823910	ENVIR CST UNDR AMORT	104144	Naughton Oil Spill	SO	11	0	3	1	1	5	1	0	-
1823910	ENVIR CST UNDR AMORT	104175	Ririe Substation	SO	5	0	1	0	1	2	0	0	-
1823910	ENVIR CST UNDR AMORT	104177	Bridger Plant - FGD Pond 1	SO	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104197	Bridger Plant - FGD Pond 1	SO	2,812	66	790	213	365	1,225	154	0	-
1823910	ENVIR CST UNDR AMORT	104198	Bridger Plant - FGD Pond 2	SO	27	1	8	2	4	12	2	0	-
1823910	ENVIR CST UNDR AMORT	104199	Naughton Plant - FGD Pond 1	SO	6,291	147	1,767	476	816	2,740	344	1	-
1823910	ENVIR CST UNDR AMORT	104200	Naughton Plant - FGD Pond 2	SO	4,872	114	1,369	369	632	2,122	267	1	-
1823910	ENVIR CST UNDR AMORT	104201	Huntington Plant Ash Landfill	SO	526	12	148	40	68	229	29	0	-
1823910	ENVIR CST UNDR AMORT	104202	Dave Johnston Pond 4A & 4B	SO	2,577	60	724	195	334	1,122	141	0	-
1823910	ENVIR CST UNDR AMORT	104203	Colstrip Pond	SO	2,979	70	837	225	386	1,297	163	0	-
1823910	ENVIR CST UNDR AMORT	104204	Cholla Ash-Flyash Pond	SO	1,782	42	501	135	231	776	98	0	-
1823910	ENVIR CST UNDR AMORT	104205	Naughton North Ash Pond	SO	3	0	1	0	0	1	0	0	-
1823910	ENVIR CST UNDR AMORT	104206	Naughton South Ash Pond	SO	38	1	11	3	5	17	2	0	-
1823910	ENVIR CST UNDR AMORT	104210	American Barrel (UT)-WA	WA	(15)	-	-	(15)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104211	Astoria/Unocal (Downtown)-WA	WA	(43)	-	-	(43)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104212	ASTORIA YOUNGS BAY CLEANUP-WA	WA	(29)	-	-	(29)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104213	Big Fork Hydro Plant (MT)-WA	WA	(39)	-	-	(39)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104214	Bors Property (OR) - WA	WA	(1)	-	-	(1)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104215	Bridger Coal Fuel Oil Spill - WA	WA	(29)	-	-	(29)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104216	Bridger FGD Pond 1 Closure-WA	WA	(27)	-	-	(27)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104218	Bridger Plant - FGD Pond 1-WA	WA	(191)	-	-	(191)	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104219	Bridger Plant - FGD Pond 2-WA	WA	(2)	-	-	(2)	-	-	-	-	-



Regulatory Assests (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823910	ENVIR CST UNDR AMORT	104220	Bridgert Plant Oil Spills-2018	WA	(17)	-	-	(17)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104221	Carbon Ash Spill (UT) - WA	WA	(56)	-	-	(56)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104222	Cedar Steam - WA	WA	(3)	-	-	(3)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104223	Colstrip Pond - WA	WA	(201)	-	-	(201)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104224	Cholla Ash - WA	WA	(120)	-	-	(120)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104225	DJ Oil Spill - WA	WA	(11)	-	-	(11)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104226	DJ 4A&4B - WA	WA	(174)	-	-	(174)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104227	Eugene MGP (50%PCRP) - WA	WA	(13)	-	-	(13)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104228	Everett MGP (2/3 PCRP) - WA	WA	(1)	-	-	(1)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104229	Hunter Plant - WA	WA	(40)	-	-	(40)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104230	Huntington Ash- WA	WA	(56)	-	-	(56)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104231	Idaho Falls Pole Yard- WA	WA	(69)	-	-	(69)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104232	Jordan Plant Substation- WA	WA	(9)	-	-	(9)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104233	Montague Ranch - WA	WA	(0)	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104234	Naughton Plant FGDP 1 - WA	WA	(422)	-	-	(422)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104235	Naughton Plant FGDP 2 - WA	WA	(327)	-	-	(327)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104236	Naughton Plant FGDP Closure - WA	WA	(3)	-	-	(3)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104237	Naughton Oil Spill - WA	WA	(0)	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104238	Naughton North Ash Pond - WA	WA	(0)	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104239	Naughton South Ash Pond - WA	WA	(3)	-	-	(3)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104240	Ogden MGP - WA	WA	(74)	-	-	(74)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104241	Olympia - WA	WA	(0)	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104242	Portland Harbor Srce Cntrl - WA	WA	(307)	-	-	(307)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104244	Silver Bell/Telluride - WA	WA	(260)	-	-	(260)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104245	Tacoma A St. (25% PCRP) - WA	WA	(3)	-	-	(3)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104246	Utah Metal East - WA	WA	(0)	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104247	Wyodak Oil Spill - WA	WA	(5)	-	-	(5)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104248	Hunter Fuel Oil Spill-WA	WA	(0)	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104268	Rocky Mountain - WA	WA	(190)	-	-	(190)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104269	Pac Power - WA	WA	(223)	-	-	(223)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104274	Hayden Ash Landfill	SO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1823910	ENVIR CST UNDR AMORT	104275	Hayden Ash Landfill - WA	WA	(0)	-	-	(0)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104296	NTO Parking Lot-Asbestos 2018	SO	119	3	33	9	15	52	7	0	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104297	NTO Parking Lot Asbestos - WA 2018	WA	(9)	-	-	(9)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104394	Klamath Falls	SO	1,877	44	527	142	243	817	103	0	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104395	Klamath Falls - WA 2021	WA	(127)	-	-	(127)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104399	Portland Harbor Service Insurance	SO	(708)	(17)	(199)	(54)	(92)	(308)	(39)	(0)	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104404	North Temple Office	SO	1,316	31	370	100	100	171	573	72	0	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104405	North Temple Office WA	WA	(88)	-	-	(88)	-	-	-	-	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104408	American Barrel (UT) - 2022	SO	312	7	88	24	40	136	17	0	-	-	-	-	-	-	-	-
1823910	ENVIR CST UNDR AMORT	104409	American Barrel (UT)-WA 2022	WA	(21)	-	-	(21)	-	-	-	-	-	-	-	-	-	-	-	-
1823910 Total					49,779	1,251	15,017	369	6,929	23,278	2,925	9	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	0	DSR COST AMORT	OTHER	412,891	-	-	-	-	-	-	-	-	-	-	-	-	-	-	412,891
1823920	DSR COSTS AMORTIZED	101072	LOW INCOME CA 95	CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101077	HASSLEFREE EFF 95	CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101092	REGIONAL MOBILE HOME (MAP) CA 1995	CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101096	HOME COMFORT CA 95	CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101103	IRRIGATION CA 95	CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101180	SUPERFUND	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101181	IND FINANSWER 92	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101182	IND FINANSWER 93	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101183	IND FINANSWER 94	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101184	IND FINANSWER 95	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101185	IND FINANSWER 96	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101186	SUPERFUND 91	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101187	COMM BUILDING 92	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101188	COMM BUILDING 93	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101189	COMM BUILDING 94	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101190	COMM BUILDING 96	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101194	LOW INCOME 94	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101195	LOW INCOME 95	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101196	LOW INCOME 96	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101198	RFP CES/WAY 94	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	101199	RFP CES/WAY 95	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



Regulatory Assets (Actuals)

13 Month Average: 12/2023

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(Allocated in Thousands)

1823920	DSR COSTS AMORTIZED	102245	CA REVENUE RECOVERY - BALANCING ACCT	OTHER	(0)	-	-	-	-	-	-	-	(0)
1823920	DSR COSTS AMORTIZED	102327	COMMERCIAL SELF-DIRECT UT 2003	OTHER	4	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	102328	INDUSTRIAL SELF-DIRECT UT 2003	OTHER	7	-	-	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED	102336	LOW INCOME - UTAH - 2004	OTHER	22	-	-	-	-	-	-	-	22
1823920	DSR COSTS AMORTIZED	102337	REFRIGERATOR RECYCLING PGM - UT 2004	OTHER	3,581	-	-	-	-	-	-	-	3,581
1823920	DSR COSTS AMORTIZED	102338	AC LOAD CONTROL - RESIDENTIAL UT 2004	OTHER	2,910	-	-	-	-	-	-	-	2,910
1823920	DSR COSTS AMORTIZED	102339	AIR CONDITIONING - UT 2004	OTHER	3,026	-	-	-	-	-	-	-	3,026
1823920	DSR COSTS AMORTIZED	102340	COMMERCIAL RETROFIT LIGHTING - UT 2004	OTHER	1,547	-	-	-	-	-	-	-	1,547
1823920	DSR COSTS AMORTIZED	102341	COMMERCIAL SMALL RETROFIT - UT 2004	OTHER	285	-	-	-	-	-	-	-	285
1823920	DSR COSTS AMORTIZED	102342	COMPACT FLOURESCENT LAMPS (CFL) UT 2004	OTHER	(1)	-	-	-	-	-	-	-	(1)
1823920	DSR COSTS AMORTIZED	102343	ENERGY FINANSWER - UT 2004	OTHER	1,227	-	-	-	-	-	-	-	1,227
1823920	DSR COSTS AMORTIZED	102344	INDUSTRIAL FINANSWER - UT 2004	OTHER	2,562	-	-	-	-	-	-	-	2,562
1823920	DSR COSTS AMORTIZED	102345	INDUSTRIAL RETROFIT - UT 2004	OTHER	230	-	-	-	-	-	-	-	230
1823920	DSR COSTS AMORTIZED	102346	INDUSTRIAL SMALL RETROFIT - UT 2004	OTHER	51	-	-	-	-	-	-	-	51
1823920	DSR COSTS AMORTIZED	102347	POWER FORWARD - UT 2004	OTHER	54	-	-	-	-	-	-	-	54
1823920	DSR COSTS AMORTIZED	102348	COMMERCIAL SELF-DIRECT - UT 2004	OTHER	89	-	-	-	-	-	-	-	89
1823920	DSR COSTS AMORTIZED	102349	INDUSTRIAL SELF-DIRECT - UT 2004	OTHER	129	-	-	-	-	-	-	-	129
1823920	DSR COSTS AMORTIZED	102351	ENERGY FINANSWER - ID/UT 2004	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102360	REFRIGERATOR RECYCLING PGM - WYP 2004	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102362	ENERGY FINANSWER - WYP 2004	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102363	INDUSTRIAL FINANSWER - WYP 2004	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102364	SELF AUDIT - WYOMING - PPL 2004	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102443	ESIDENTIAL NEW CONSTRUCTION - WASHINGTON	OTHER	561	-	-	-	-	-	-	-	561
1823920	DSR COSTS AMORTIZED	102444	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	76	-	-	-	-	-	-	-	76
1823920	DSR COSTS AMORTIZED	102458	COMMERCIAL FINANSWER EXPRESS - WASHINGTO	OTHER	9,257	-	-	-	-	-	-	-	9,257
1823920	DSR COSTS AMORTIZED	102459	INDUSTRIAL FINANSWER EXPRESS - WASHINGTO	OTHER	3,275	-	-	-	-	-	-	-	3,275
1823920	DSR COSTS AMORTIZED	102460	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	446	-	-	-	-	-	-	-	446
1823920	DSR COSTS AMORTIZED	102461	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	146	-	-	-	-	-	-	-	146
1823920	DSR COSTS AMORTIZED	102462	UTAH REVENUE RECOVERY - SBC OFFSET	OTHER	(587,832)	-	-	-	-	-	-	-	(587,832)
1823920	DSR COSTS AMORTIZED	102502	RETROFIT COMMISSIONING PROGRAM - UTAH	OTHER	2	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	102503	CB&I LIGHTING LOAD CONTROL - UTAH - 2004	OTHER	23	-	-	-	-	-	-	-	23
1823920	DSR COSTS AMORTIZED	102504	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102506	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102507	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102508	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102518	ENERGY FINANSWER - ID/UT 2005	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102525	REFRIGERATOR RECYCLING PGM - IDAHO - 200	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102528	COMMERCIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102529	INDUSTRIAL FINANSWER EXPRESS - IDAHO - 2	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102530	IRRIGATION EFFICIENCY PROGRAM - IDAHO -	IDU	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102532	LOW INCOME - UTAH - 2005	OTHER	48	-	-	-	-	-	-	-	48
1823920	DSR COSTS AMORTIZED	102533	REFRIGERATOR RECYCLING PGM- UTAH - 2005	OTHER	3,306	-	-	-	-	-	-	-	3,306
1823920	DSR COSTS AMORTIZED	102534	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	3,060	-	-	-	-	-	-	-	3,060
1823920	DSR COSTS AMORTIZED	102535	AIR CONDITIONING - UTAH - 2005	OTHER	2,347	-	-	-	-	-	-	-	2,347
1823920	DSR COSTS AMORTIZED	102536	COMMERCIAL RETROFIT LIGHTING - UTAH - 20	OTHER	65	-	-	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED	102537	COMMERCIAL SMALL RETROFIT - UTAH - 2005	OTHER	223	-	-	-	-	-	-	-	223
1823920	DSR COSTS AMORTIZED	102539	ENERGY FINANSWER - UTAH - 2005	OTHER	1,476	-	-	-	-	-	-	-	1,476
1823920	DSR COSTS AMORTIZED	102540	INDUSTRIAL FINANSWER - UTAH - 2005	OTHER	3,485	-	-	-	-	-	-	-	3,485
1823920	DSR COSTS AMORTIZED	102541	INDUSTRIAL RETROFIT LIGHTING - UTAH - 20	OTHER	60	-	-	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED	102542	1823920/102542	OTHER	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102543	POWER FORWARD - UTAH - 2005	OTHER	50	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102544	COMMERCIAL SELF-DIRECT - UTAH - 2005	OTHER	67	-	-	-	-	-	-	-	67
1823920	DSR COSTS AMORTIZED	102545	INDUSTRIAL SELF-DIRECT - UTAH - 2005	OTHER	103	-	-	-	-	-	-	-	103
1823920	DSR COSTS AMORTIZED	102546	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	944	-	-	-	-	-	-	-	944
1823920	DSR COSTS AMORTIZED	102547	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,967	-	-	-	-	-	-	-	1,967
1823920	DSR COSTS AMORTIZED	102548	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	421	-	-	-	-	-	-	-	421
1823920	DSR COSTS AMORTIZED	102549	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	105	-	-	-	-	-	-	-	105
1823920	DSR COSTS AMORTIZED	102550	CB&I LIGHTING LOAD CONTROL - UTAH - 2005	OTHER	36	-	-	-	-	-	-	-	36
1823920	DSR COSTS AMORTIZED	102552	ENERGY FINANSWER - WYOMING PPL - 2005	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102553	INDUSTRIAL FINANSWER-WYOMING - PPL 2005	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102554	SELF AUDIT - WYOMING - PPL 2005	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102555	REFRIGERATOR RECYCLING - PPL WYOMING - 2	WYP	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102556	1823920/102556	OTHER	0	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102562	APPLIANCE INCENTIVE - WASHWISE - WASHING	OTHER	53	-	-	-	-	-	-	-	53



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

1823920	DSR COSTS AMORTIZED	102586	IRRIGATION LOAD CONTROL - UTAH - 2005	OTHER	3	-	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	102702	ENERGY FINANSWER - WYOMING PPL - 2006	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102703	INDUSTRIAL FINANSWER-WYOMING-PPL 2006	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102706	LOW INCOME-UTAH-2006	OTHER	119	-	-	-	-	-	-	-	-	119
1823920	DSR COSTS AMORTIZED	102707	REFRIGERATOR RECYCLING PGM-UTAH-2006	OTHER	3,752	-	-	-	-	-	-	-	-	3,752
1823920	DSR COSTS AMORTIZED	102708	A/C LOAD CONTROL-RESIDENTIAL/UTAH-2006	OTHER	8,624	-	-	-	-	-	-	-	-	8,624
1823920	DSR COSTS AMORTIZED	102709	AIR CONDITIONING-UTAH-2006	OTHER	1,499	-	-	-	-	-	-	-	-	1,499
1823920	DSR COSTS AMORTIZED	102712	ENERGY FINANSWER-UTAH-2006	OTHER	2,187	-	-	-	-	-	-	-	-	2,187
1823920	DSR COSTS AMORTIZED	102713	INDUSTRIAL FINANSWER-WYOMING-UTAH-2006	OTHER	2,748	-	-	-	-	-	-	-	-	2,748
1823920	DSR COSTS AMORTIZED	102717	COMMERCIAL SELF-DIRECT-UTAH-2006	OTHER	65	-	-	-	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED	102718	INDUSTRIAL SELF-DIRECT-UTAH-2006	OTHER	122	-	-	-	-	-	-	-	-	122
1823920	DSR COSTS AMORTIZED	102719	RESIDENTIAL NEW CONSTRUCTION-UTAH-2006	OTHER	1,848	-	-	-	-	-	-	-	-	1,848
1823920	DSR COSTS AMORTIZED	102720	COMMERCIAL FINANSWER EXPRESS-UTAH-2006	OTHER	2,469	-	-	-	-	-	-	-	-	2,469
1823920	DSR COSTS AMORTIZED	102721	INDUSTRIAL FINANSWER-UTAH-2006	OTHER	536	-	-	-	-	-	-	-	-	536
1823920	DSR COSTS AMORTIZED	102722	RETROFIT COMMISSIONING PROGRAM -UTAH-200	OTHER	211	-	-	-	-	-	-	-	-	211
1823920	DSR COSTS AMORTIZED	102723	C&I LIGHTING LOAD CONTROL -UTAH-2006	OTHER	8	-	-	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	102725	CALIFORNIA DSM EXPENSE-2006	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102759	HOME ENERGY EFF INCENTIVE PROG-UTAH-2006	OTHER	241	-	-	-	-	-	-	-	-	241
1823920	DSR COSTS AMORTIZED	102760	HOME ENERGY EFF INCENTIVE PROG-WA-2006	OTHER	15,240	-	-	-	-	-	-	-	-	15,240
1823920	DSR COSTS AMORTIZED	102761	HOME ENERGY EFF INCENTIVE PROG-PPL WYOMI	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102767	DSR COSTS BEING AMORTIZED	OTHER	(44,183)	-	-	-	-	-	-	-	-	(44,183)
1823920	DSR COSTS AMORTIZED	102788	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102789	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102790	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102791	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102792	DSR COSTS BEING AMORTIZED	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102796	DSR COSTS BEING AMORTIZED	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102798	ENERGY FINANSWER - WYOMING PPL - 2007	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102799	MAJOR CUSTOMER 99	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102802	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102803	LOW-INCOME WEATHERIZATION - WYOMING PPL-	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102804	COMMERCIAL FINANSWER EXPRESS - WY - 2007	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102805	INDUSTRIAL FINANSWER EXPRESS - WY - 2007	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102806	SELF DIRECT - COMMERCIAL - WY - 2007	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102807	SELF DIRECT - INDUSTRIAL - WY - 2007	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102819	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	5,982	-	-	-	-	-	-	-	-	5,982
1823920	DSR COSTS AMORTIZED	102820	AIR CONDITIONING - UTAH - 2007	OTHER	883	-	-	-	-	-	-	-	-	883
1823920	DSR COSTS AMORTIZED	102821	ENERGY FINANSWER - UTAH - 2007	OTHER	1,952	-	-	-	-	-	-	-	-	1,952
1823920	DSR COSTS AMORTIZED	102822	INDUSTRIAL FINANSWER - UTAH - 2007	OTHER	3,369	-	-	-	-	-	-	-	-	3,369
1823920	DSR COSTS AMORTIZED	102823	LOW INCOME - UTAH - 2007	OTHER	117	-	-	-	-	-	-	-	-	117
1823920	DSR COSTS AMORTIZED	102824	POWER FORWARD - UTAH - 2007	OTHER	50	-	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102825	REFRIGERATOR RECYCLING PGM- UTAH - 2007	OTHER	3,399	-	-	-	-	-	-	-	-	3,399
1823920	DSR COSTS AMORTIZED	102826	COMMERCIAL SELF-DIRECT - UTAH - 2007	OTHER	61	-	-	-	-	-	-	-	-	61
1823920	DSR COSTS AMORTIZED	102827	INDUSTRIAL SELF-DIRECT - UTAH - 2007	OTHER	108	-	-	-	-	-	-	-	-	108
1823920	DSR COSTS AMORTIZED	102828	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,936	-	-	-	-	-	-	-	-	1,936
1823920	DSR COSTS AMORTIZED	102829	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	3,277	-	-	-	-	-	-	-	-	3,277
1823920	DSR COSTS AMORTIZED	102830	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	968	-	-	-	-	-	-	-	-	968
1823920	DSR COSTS AMORTIZED	102831	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	187	-	-	-	-	-	-	-	-	187
1823920	DSR COSTS AMORTIZED	102833	IRRIGATION LOAD CONTROL - UTAH - 2007	OTHER	277	-	-	-	-	-	-	-	-	277
1823920	DSR COSTS AMORTIZED	102834	HOME ENERGY EFF INCENTIVE PROG - UT 2007	OTHER	3,034	-	-	-	-	-	-	-	-	3,034
1823920	DSR COSTS AMORTIZED	102883	CALIFORNIA DSM EXPENSE - 2008	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102885	ENERGY FINANSWER - WYOMING PPL - 2008	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102886	INDUSTRIAL FINANSWER - WYOMING PPL - 200	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102888	REFRIGERATOR RECYCLING - WYOMING 2008	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102889	HOME ENERGY EFF INCENTIVE PROGRAM - WYOM	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102890	LOW INCOME WEATHERIZATION - WYOMING 2008	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102891	COMMERCIAL FINANSWER EXPRESS - WYOMING 2	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102892	INDUSTRIAL FINANSWER EXPRESS - WY - 2008	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102893	SELF DIRECT COMMERCIAL - WYOMING 2008	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102894	SELF DIRECT INDUSTRIAL - WYOMING 2008	WYP	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	102906	AC LOAD CONTROL - RESIDENTIAL - UTAH 200	OTHER	7,175	-	-	-	-	-	-	-	-	7,175
1823920	DSR COSTS AMORTIZED	102907	AIR CONDITIONING - UTAH 2008	OTHER	526	-	-	-	-	-	-	-	-	526
1823920	DSR COSTS AMORTIZED	102908	ENERGY FINANSWER - UTAH - 2008	OTHER	3,466	-	-	-	-	-	-	-	-	3,466
1823920	DSR COSTS AMORTIZED	102909	INDUSTRIAL FINANSWER - UTAH - 2008	OTHER	4,289	-	-	-	-	-	-	-	-	4,289



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823920	DSR COSTS AMORTIZED	102910	LOW INCOME - UTAH 2008	OTHER	127	-	-	-	-	-	-	-	-	127
1823920	DSR COSTS AMORTIZED	102911	POWER FORWARD - UTAH - 2008	OTHER	50	-	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102912	REFRIGERATOR RECYCLING - UTAH - 2008	OTHER	2,570	-	-	-	-	-	-	-	-	2,570
1823920	DSR COSTS AMORTIZED	102913	COMMERCIAL SELF DIRECT - UTAH - 2008	OTHER	83	-	-	-	-	-	-	-	-	83
1823920	DSR COSTS AMORTIZED	102914	INDUSTRIAL SELF DIRECT - UTAH - 2008	OTHER	126	-	-	-	-	-	-	-	-	126
1823920	DSR COSTS AMORTIZED	102915	RESIDENTIAL NEW CONSTRUCTION - UTAH 2008	OTHER	1,664	-	-	-	-	-	-	-	-	1,664
1823920	DSR COSTS AMORTIZED	102916	COMMERCIAL FINANSWER EXPRESS - UTAH 2008	OTHER	3,791	-	-	-	-	-	-	-	-	3,791
1823920	DSR COSTS AMORTIZED	102917	INDUSTRIAL FINANSWER EXPRESS - UTAH 2008	OTHER	1,133	-	-	-	-	-	-	-	-	1,133
1823920	DSR COSTS AMORTIZED	102918	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	1,053	-	-	-	-	-	-	-	-	1,053
1823920	DSR COSTS AMORTIZED	102919	C&I LIGHTING LOAD CONTROL - UTAH - 2008	OTHER	4	-	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	102920	IRRIGATION LOAD CONTROL - UTAH	OTHER	762	-	-	-	-	-	-	-	-	762
1823920	DSR COSTS AMORTIZED	102921	HOME ENERGY EFF INCENTIVE PROGRAM - UTAH	OTHER	7,817	-	-	-	-	-	-	-	-	7,817
1823920	DSR COSTS AMORTIZED	102964	CALIFORNIA DSM EXPENSE - 2009	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	102976	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	9,817	-	-	-	-	-	-	-	-	9,817
1823920	DSR COSTS AMORTIZED	102977	AIR CONDITIONING - UTAH - 2009	OTHER	500	-	-	-	-	-	-	-	-	500
1823920	DSR COSTS AMORTIZED	102978	ENERGY FINANSWER - UTAH - 2009	OTHER	2,532	-	-	-	-	-	-	-	-	2,532
1823920	DSR COSTS AMORTIZED	102979	INDUSTRIAL FINANSWER - UTAH - 2009	OTHER	5,215	-	-	-	-	-	-	-	-	5,215
1823920	DSR COSTS AMORTIZED	102980	LOW INCOME - UTAH - 2009	OTHER	162	-	-	-	-	-	-	-	-	162
1823920	DSR COSTS AMORTIZED	102981	POWER FORWARD - UTAH - 2009	OTHER	50	-	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	102982	REFRIGERATOR RECYCLING PGM- UTAH - 2009	OTHER	2,339	-	-	-	-	-	-	-	-	2,339
1823920	DSR COSTS AMORTIZED	102983	COMMERCIAL SELF-DIRECT - UTAH - 2009	OTHER	53	-	-	-	-	-	-	-	-	53
1823920	DSR COSTS AMORTIZED	102984	INDUSTRIAL SELF-DIRECT - UTAH - 2009	OTHER	72	-	-	-	-	-	-	-	-	72
1823920	DSR COSTS AMORTIZED	102985	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,446	-	-	-	-	-	-	-	-	1,446
1823920	DSR COSTS AMORTIZED	102986	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	3,258	-	-	-	-	-	-	-	-	3,258
1823920	DSR COSTS AMORTIZED	102987	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	776	-	-	-	-	-	-	-	-	776
1823920	DSR COSTS AMORTIZED	102988	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	947	-	-	-	-	-	-	-	-	947
1823920	DSR COSTS AMORTIZED	102990	IRRIGATION LOAD CONTROL - UTAH - 2009	OTHER	2,732	-	-	-	-	-	-	-	-	2,732
1823920	DSR COSTS AMORTIZED	102991	HOME ENERGY EFF INCENTIVE PROG - UT 2009	OTHER	25,439	-	-	-	-	-	-	-	-	25,439
1823920	DSR COSTS AMORTIZED	102992	ENERGY FINANSWER - WYOMING PPL - 2009	OTHER	21	-	-	-	-	-	-	-	-	21
1823920	DSR COSTS AMORTIZED	102993	INDUSTRIAL FINANSWER-WYOMING - PPL 2009	OTHER	96	-	-	-	-	-	-	-	-	96
1823920	DSR COSTS AMORTIZED	102995	REFRIGERATOR RECYCLING - PPL WYOMING - 2	OTHER	140	-	-	-	-	-	-	-	-	140
1823920	DSR COSTS AMORTIZED	102996	HOME ENERGY EFF INCENTIVE PRO - PPL WYOM	OTHER	439	-	-	-	-	-	-	-	-	439
1823920	DSR COSTS AMORTIZED	102997	LOW-INCOME WEATHERIZATION - WYOMING PPL	OTHER	86	-	-	-	-	-	-	-	-	86
1823920	DSR COSTS AMORTIZED	102998	COMMERCIAL FINANSWER EXPRESS - WY - 2009	OTHER	139	-	-	-	-	-	-	-	-	139
1823920	DSR COSTS AMORTIZED	102999	INDUSTRIAL FINANSWER EXPRESS - WY - 2009	OTHER	59	-	-	-	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED	103000	SELF DIRECT - COMMERCIAL - WY - 2009	OTHER	5	-	-	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103001	SELF DIRECT - INDUSTRIAL - WY - 2009	OTHER	12	-	-	-	-	-	-	-	-	12
1823920	DSR COSTS AMORTIZED	103003	MAIN CHECK DISB-WIRES/ACH IN CLEAR ACCT	OTHER	2	-	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103004	MAIN CHECK DISB-WIRES/ACH OUT CLEAR ACCT	OTHER	2	-	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103005	COMMERCIAL FINANSWER EXPRESS Cat 2- WY -	OTHER	236	-	-	-	-	-	-	-	-	236
1823920	DSR COSTS AMORTIZED	103006	INDUSTRIAL FINANSWER EXPRESS Cat 2- WY -	OTHER	34	-	-	-	-	-	-	-	-	34
1823920	DSR COSTS AMORTIZED	103007	ENERGY FINANSWER Cat 2 - WY 2009	OTHER	40	-	-	-	-	-	-	-	-	40
1823920	DSR COSTS AMORTIZED	103008	INDUSTRIAL FINANSWER Cat 2 -WY 2009	OTHER	34	-	-	-	-	-	-	-	-	34
1823920	DSR COSTS AMORTIZED	103012	WYOMING REV RECOVERY - SBC OFFSET CAT 1	OTHER	(10,759)	-	-	-	-	-	-	-	-	(10,759)
1823920	DSR COSTS AMORTIZED	103013	WYOMING REV RECOVERY - SBC OFFSET CAT 2	OTHER	(10,609)	-	-	-	-	-	-	-	-	(10,609)
1823920	DSR COSTS AMORTIZED	103014	WYOMING REV RECOVERY - SBC OFFSET CAT 3	OTHER	(10,192)	-	-	-	-	-	-	-	-	(10,192)
1823920	DSR COSTS AMORTIZED	103031	OUTREACH and COMMUNICATIONS - UT 2009	OTHER	571	-	-	-	-	-	-	-	-	571
1823920	DSR COSTS AMORTIZED	103059	CALIFORNIA DSM EXPENSE - 2010	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103071	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	4,836	-	-	-	-	-	-	-	-	4,836
1823920	DSR COSTS AMORTIZED	103072	AIR CONDITIONING - UTAH - 2010	OTHER	1,490	-	-	-	-	-	-	-	-	1,490
1823920	DSR COSTS AMORTIZED	103073	ENERGY FINANSWER - UTAH - 2010	OTHER	3,246	-	-	-	-	-	-	-	-	3,246
1823920	DSR COSTS AMORTIZED	103074	INDUSTRIAL FINANSWER - UTAH - 2010	OTHER	4,524	-	-	-	-	-	-	-	-	4,524
1823920	DSR COSTS AMORTIZED	103075	LOW INCOME - UTAH - 2010	OTHER	258	-	-	-	-	-	-	-	-	258
1823920	DSR COSTS AMORTIZED	103076	POWER FORWARD - UTAH # 2010	OTHER	50	-	-	-	-	-	-	-	-	50
1823920	DSR COSTS AMORTIZED	103077	REFRIGERATOR RECYCLING PGM- UTAH - 2010	OTHER	2,370	-	-	-	-	-	-	-	-	2,370
1823920	DSR COSTS AMORTIZED	103078	COMMERCIAL SELF-DIRECT - UTAH - 2010	OTHER	187	-	-	-	-	-	-	-	-	187
1823920	DSR COSTS AMORTIZED	103079	INDUSTRIAL SELF-DIRECT - UTAH - 2010	OTHER	330	-	-	-	-	-	-	-	-	330
1823920	DSR COSTS AMORTIZED	103080	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	2,605	-	-	-	-	-	-	-	-	2,605
1823920	DSR COSTS AMORTIZED	103081	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	4,107	-	-	-	-	-	-	-	-	4,107
1823920	DSR COSTS AMORTIZED	103082	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,019	-	-	-	-	-	-	-	-	1,019
1823920	DSR COSTS AMORTIZED	103083	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	986	-	-	-	-	-	-	-	-	986
1823920	DSR COSTS AMORTIZED	103085	IRRIGATION LOAD CONTROL - UTAH - 2010	OTHER	2,513	-	-	-	-	-	-	-	-	2,513
1823920	DSR COSTS AMORTIZED	103086	HOME ENERGY EFF INCENTIVE PROG - UT 2010	OTHER	16,876	-	-	-	-	-	-	-	-	16,876
1823920	DSR COSTS AMORTIZED	103087	OUTREACH and COMMUNICATIONS - UT 2010	OTHER	1,485	-	-	-	-	-	-	-	-	1,485



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

1823920	DSR COSTS AMORTIZED	103089	ENERGY FINANSWER-WY-2010 CAT3	OTHER	11	-	-	-	-	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED	103090	INDUSTRIAL FINANSWER-WY-2010 CAT3	OTHER	669	-	-	-	-	-	-	-	-	-	669
1823920	DSR COSTS AMORTIZED	103092	REFRIGERATOR RECYCLING-WY -2010 CAT1	OTHER	176	-	-	-	-	-	-	-	-	-	176
1823920	DSR COSTS AMORTIZED	103093	HOME ENERGY EFF INCENT PROG Y-2010 CAT1	OTHER	740	-	-	-	-	-	-	-	-	-	740
1823920	DSR COSTS AMORTIZED	103094	LOW-INCOME WEATHERZTN - WY 2010 CAT1	OTHER	49	-	-	-	-	-	-	-	-	-	49
1823920	DSR COSTS AMORTIZED	103095	COMMERCIAL FINANSWER EXP WY-2010 CAT3	OTHER	65	-	-	-	-	-	-	-	-	-	65
1823920	DSR COSTS AMORTIZED	103096	INDUSTRIAL FINANSWER EXP WY-2010 CAT3	OTHER	127	-	-	-	-	-	-	-	-	-	127
1823920	DSR COSTS AMORTIZED	103097	SELF DIRECT - COMMERCIAL -WY-2010 CAT3	OTHER	3	-	-	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103098	SELF DIRECT -INDUSTRIAL -WY-2010 CAT3	OTHER	12	-	-	-	-	-	-	-	-	-	12
1823920	DSR COSTS AMORTIZED	103099	COMMERCIAL FINANSWER EXP- WY-2010 CAT2	OTHER	587	-	-	-	-	-	-	-	-	-	587
1823920	DSR COSTS AMORTIZED	103100	INDUSTRIAL FINAN EXPRESS WY-2010 CAT2	OTHER	55	-	-	-	-	-	-	-	-	-	55
1823920	DSR COSTS AMORTIZED	103101	ENERGY FINANSWER -WY 2010 CAT2	OTHER	186	-	-	-	-	-	-	-	-	-	186
1823920	DSR COSTS AMORTIZED	103102	INDUSTRIAL FINANSWER - WY 2010 CAT2	OTHER	125	-	-	-	-	-	-	-	-	-	125
1823920	DSR COSTS AMORTIZED	103103	Check Disb-Wires/ACH In Clearing - BT	OTHER	1	-	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103104	Check Disb-Wires/ACH Out Clearing - BT	OTHER	3	-	-	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103137	Company Initiatives DEI Study- Washingto	OTHER	724	-	-	-	-	-	-	-	-	-	724
1823920	DSR COSTS AMORTIZED	103163	Commercial Direct Install - Utah - 2011	OTHER	3	-	-	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103164	Commercial Curtailment - Utah - 2011	OTHER	30	-	-	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103165	Commercial Direct Install - Washington	OTHER	0	-	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103166	Commercial Curtailment - Washington	OTHER	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103167	Commercial Direct Install- WY-2011 CAT2	OTHER	-	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103168	CALIFORNIA DSM EXPENSE - 2011	OTHER	0	-	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103169	Commercial Curtailment - Oregon	OTHER	27	-	-	-	-	-	-	-	-	-	27
1823920	DSR COSTS AMORTIZED	103181	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	6,498	-	-	-	-	-	-	-	-	-	6,498
1823920	DSR COSTS AMORTIZED	103182	AIR CONDITIONING - UTAH - 2011	OTHER	1,305	-	-	-	-	-	-	-	-	-	1,305
1823920	DSR COSTS AMORTIZED	103183	ENERGY FINANSWER - UTAH - 2011	OTHER	3,647	-	-	-	-	-	-	-	-	-	3,647
1823920	DSR COSTS AMORTIZED	103184	INDUSTRIAL FINANSWER - UTAH - 2011	OTHER	5,016	-	-	-	-	-	-	-	-	-	5,016
1823920	DSR COSTS AMORTIZED	103185	LOW INCOME - UTAH - 2011	OTHER	255	-	-	-	-	-	-	-	-	-	255
1823920	DSR COSTS AMORTIZED	103186	Power Forward - Utah - 2011	OTHER	0	-	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103187	REFRIGERATOR RECYCLING PGM- UTAH - 2011	OTHER	1,880	-	-	-	-	-	-	-	-	-	1,880
1823920	DSR COSTS AMORTIZED	103188	COMMERCIAL SELF-DIRECT - UTAH - 2011	OTHER	126	-	-	-	-	-	-	-	-	-	126
1823920	DSR COSTS AMORTIZED	103189	INDUSTRIAL SELF-DIRECT - UTAH - 2011	OTHER	240	-	-	-	-	-	-	-	-	-	240
1823920	DSR COSTS AMORTIZED	103190	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	3,071	-	-	-	-	-	-	-	-	-	3,071
1823920	DSR COSTS AMORTIZED	103191	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	4,607	-	-	-	-	-	-	-	-	-	4,607
1823920	DSR COSTS AMORTIZED	103192	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,233	-	-	-	-	-	-	-	-	-	1,233
1823920	DSR COSTS AMORTIZED	103193	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	411	-	-	-	-	-	-	-	-	-	411
1823920	DSR COSTS AMORTIZED	103195	IRRIGATION LOAD CONTROL - UTAH - 2011	OTHER	2,513	-	-	-	-	-	-	-	-	-	2,513
1823920	DSR COSTS AMORTIZED	103196	HOME ENERGY EFF INCENTIVE PROG - UT 2011	OTHER	11,360	-	-	-	-	-	-	-	-	-	11,360
1823920	DSR COSTS AMORTIZED	103197	OUTREACH and COMMUNICATIONS - UT 2011	OTHER	1,437	-	-	-	-	-	-	-	-	-	1,437
1823920	DSR COSTS AMORTIZED	103199	ENERGY FINANSWER-WY-2011 CAT3	OTHER	30	-	-	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103200	INDUSTRIAL FINANSWER-WY-2011 CAT3	OTHER	433	-	-	-	-	-	-	-	-	-	433
1823920	DSR COSTS AMORTIZED	103202	REFRIGERATOR RECYCLING-WY -2011 CAT1	OTHER	183	-	-	-	-	-	-	-	-	-	183
1823920	DSR COSTS AMORTIZED	103203	HOME ENERGY EFF INCENT PROG Y-2011 CAT1	OTHER	1,070	-	-	-	-	-	-	-	-	-	1,070
1823920	DSR COSTS AMORTIZED	103204	Low-Income Weatherztn - WY 2011 CAT1	OTHER	42	-	-	-	-	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED	103205	COMMERCIAL FINANSWER EXP WY-2011 CAT3	OTHER	102	-	-	-	-	-	-	-	-	-	102
1823920	DSR COSTS AMORTIZED	103206	INDUSTRIAL FINANSWER EXP WY-2011 CAT3	OTHER	168	-	-	-	-	-	-	-	-	-	168
1823920	DSR COSTS AMORTIZED	103207	Self Direct - Commercial -WY-2011 CAT3	OTHER	6	-	-	-	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	103208	Self Direct -Industrial -WY-2011 CAT3	OTHER	268	-	-	-	-	-	-	-	-	-	268
1823920	DSR COSTS AMORTIZED	103209	COMMERCIAL FINANSWER EXP- WY-2011 CAT2	OTHER	894	-	-	-	-	-	-	-	-	-	894
1823920	DSR COSTS AMORTIZED	103210	INDUSTRIAL FINAN EXPRESS WY-2011 CAT2	OTHER	55	-	-	-	-	-	-	-	-	-	55
1823920	DSR COSTS AMORTIZED	103211	ENERGY FINANSWER -WY 2011 CAT2	OTHER	51	-	-	-	-	-	-	-	-	-	51
1823920	DSR COSTS AMORTIZED	103212	INDUSTRIAL FINANSWER -WY 2011 CAT2	OTHER	98	-	-	-	-	-	-	-	-	-	98
1823920	DSR COSTS AMORTIZED	103213	Self Direct - Commercial WY-2011 CAT2	OTHER	3	-	-	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103214	Self Direct- Industrial WY-2011 CAT2	OTHER	11	-	-	-	-	-	-	-	-	-	11
1823920	DSR COSTS AMORTIZED	103277	OUTREACH & COMM- WATTSMART - EVALUATION	OTHER	1,308	-	-	-	-	-	-	-	-	-	1,308
1823920	DSR COSTS AMORTIZED	103280	COMPANY INITIATIVES -PRODUCTION EFFICIEN	OTHER	388	-	-	-	-	-	-	-	-	-	388
1823920	DSR COSTS AMORTIZED	103291	Portfolio -WY-2011 Cat4	OTHER	266	-	-	-	-	-	-	-	-	-	266
1823920	DSR COSTS AMORTIZED	103292	Portfolio - Washington	OTHER	3,296	-	-	-	-	-	-	-	-	-	3,296
1823920	DSR COSTS AMORTIZED	103293	Energy Storage Demonstration Project -UT	OTHER	7	-	-	-	-	-	-	-	-	-	7
1823920	DSR COSTS AMORTIZED	103295	Outreach And Communication-WY-2011	OTHER	1	-	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103299	AGRICULTURAL FINANSWER EXPRESS - UTAH - 2	OTHER	0	-	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103300	AGRICULTURAL FINANSWER EXPRESS - WASHING	OTHER	75	-	-	-	-	-	-	-	-	-	75
1823920	DSR COSTS AMORTIZED	103301	PORTFOLIO -WY-2011 CAT2	OTHER	74	-	-	-	-	-	-	-	-	-	74
1823920	DSR COSTS AMORTIZED	103302	PORTFOLIO -WY-2011 CAT3	OTHER	110	-	-	-	-	-	-	-	-	-	110



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823920	DSR COSTS AMORTIZED	103308	Home Energy Reporting -OPower -WA 2011	OTHER	1,292	-	-	-	-	-	-	-	-	1,292
1823920	DSR COSTS AMORTIZED	103309	Industrial Curtailment -WA 2011	OTHER	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103311	CALIFORNIA DSM EXPENSE - 2012	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103324	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	5,794	-	-	-	-	-	-	-	-	5,794
1823920	DSR COSTS AMORTIZED	103325	AIR CONDITIONING - UTAH - 2012	OTHER	1,470	-	-	-	-	-	-	-	-	1,470
1823920	DSR COSTS AMORTIZED	103326	ENERGY FINANSWER - UTAH - 2012	OTHER	6,899	-	-	-	-	-	-	-	-	6,899
1823920	DSR COSTS AMORTIZED	103327	INDUSTRIAL FINANSWER - UTAH - 2012	OTHER	2,935	-	-	-	-	-	-	-	-	2,935
1823920	DSR COSTS AMORTIZED	103328	LOW INCOME - UTAH - 2012	OTHER	177	-	-	-	-	-	-	-	-	177
1823920	DSR COSTS AMORTIZED	103330	REFRIGERATOR RECYCLING PGM- UTAH - 2012	OTHER	1,474	-	-	-	-	-	-	-	-	1,474
1823920	DSR COSTS AMORTIZED	103331	COMMERCIAL SELF-DIRECT - UTAH - 2012	OTHER	172	-	-	-	-	-	-	-	-	172
1823920	DSR COSTS AMORTIZED	103332	INDUSTRIAL SELF-DIRECT - UTAH - 2012	OTHER	429	-	-	-	-	-	-	-	-	429
1823920	DSR COSTS AMORTIZED	103333	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,943	-	-	-	-	-	-	-	-	1,943
1823920	DSR COSTS AMORTIZED	103334	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	6,221	-	-	-	-	-	-	-	-	6,221
1823920	DSR COSTS AMORTIZED	103335	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,280	-	-	-	-	-	-	-	-	1,280
1823920	DSR COSTS AMORTIZED	103336	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	460	-	-	-	-	-	-	-	-	460
1823920	DSR COSTS AMORTIZED	103337	IRRIGATION LOAD CONTROL - UTAH - 2012	OTHER	2,097	-	-	-	-	-	-	-	-	2,097
1823920	DSR COSTS AMORTIZED	103338	HOME ENERGY EFF INCENTIVE PROG - UT 2012	OTHER	11,113	-	-	-	-	-	-	-	-	11,113
1823920	DSR COSTS AMORTIZED	103339	OUTREACH and COMMUNICATIONS - UT 2012	OTHER	1,836	-	-	-	-	-	-	-	-	1,836
1823920	DSR COSTS AMORTIZED	103340	COMMERCIAL DIRECT INSTALL - UT 2012	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103341	COMMERCIAL CURTAILMENT - UT 2012	OTHER	(30)	-	-	-	-	-	-	-	-	(30)
1823920	DSR COSTS AMORTIZED	103342	ENERGY STORAGE DEMO PROJECT - UT 2012	OTHER	6	-	-	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	103343	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	21	-	-	-	-	-	-	-	-	21
1823920	DSR COSTS AMORTIZED	103346	HOME ENERGY REPORTING - UT 2012	OTHER	534	-	-	-	-	-	-	-	-	534
1823920	DSR COSTS AMORTIZED	103347	ENERGY FINANSWER-WY-2012 CAT3	OTHER	20	-	-	-	-	-	-	-	-	20
1823920	DSR COSTS AMORTIZED	103348	INDUSTRIAL FINANSWER-WY-2012 CAT3	OTHER	606	-	-	-	-	-	-	-	-	606
1823920	DSR COSTS AMORTIZED	103349	REFRIGERATOR RECYCLING-WY -2012 CAT1	OTHER	169	-	-	-	-	-	-	-	-	169
1823920	DSR COSTS AMORTIZED	103350	HOME ENERGY EFF INCENT PROG Y-2012 CAT1	OTHER	904	-	-	-	-	-	-	-	-	904
1823920	DSR COSTS AMORTIZED	103351	LOW-INCOME WEATHERZTN - WY 2012 CAT1	OTHER	31	-	-	-	-	-	-	-	-	31
1823920	DSR COSTS AMORTIZED	103352	COMMERCIAL FINANSWER EXP WY-2012 CAT3	OTHER	143	-	-	-	-	-	-	-	-	143
1823920	DSR COSTS AMORTIZED	103353	INDUSTRIAL FINANSWER EXP WY-2012 CAT3	OTHER	170	-	-	-	-	-	-	-	-	170
1823920	DSR COSTS AMORTIZED	103354	SELF DIRECT - COMMERCIAL -WY-2012 CAT3	OTHER	4	-	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	103355	SELF DIRECT -INDUSTRIAL -WY-2012 CAT3	OTHER	60	-	-	-	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED	103356	COMMERCIAL FINANSWER EXP- WY-2012 CAT2	OTHER	1,203	-	-	-	-	-	-	-	-	1,203
1823920	DSR COSTS AMORTIZED	103357	INDUSTRIAL FINAN EXPRESS WY-2012 CAT2	OTHER	58	-	-	-	-	-	-	-	-	58
1823920	DSR COSTS AMORTIZED	103358	ENERGY FINANSWER -WY 2012 CAT2	OTHER	59	-	-	-	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED	103359	INDUSTRIAL FINANSWER - WY 2012 CAT2	OTHER	205	-	-	-	-	-	-	-	-	205
1823920	DSR COSTS AMORTIZED	103360	SELF DIRECT - COMMERCIAL WY-2012 CAT2	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103361	SELF DIRECT - INDUSTRIAL WY-2012 CAT2	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103363	PORTFOLIO WY-2012 CAT1	OTHER	33	-	-	-	-	-	-	-	-	33
1823920	DSR COSTS AMORTIZED	103364	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	155	-	-	-	-	-	-	-	-	155
1823920	DSR COSTS AMORTIZED	103365	AGRICULTURAL FINANSWER EXP WY-2012 CAT2	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103366	AGRICULTURAL FINANSWER EXP WY-2012 CAT3	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103367	PORTFOLIO WY-2012 CAT2	OTHER	35	-	-	-	-	-	-	-	-	35
1823920	DSR COSTS AMORTIZED	103368	PORTFOLIO WY-2012 CAT3	OTHER	30	-	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103369	COMMERCIAL CURTAILMENT - OR 2012	OTHER	(27)	-	-	-	-	-	-	-	-	(27)
1823920	DSR COSTS AMORTIZED	103493	U.of Utah Student Energy Sponsorship - UT	OTHER	8	-	-	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103496	PORTFOLIO - IDAHO	OTHER	2	-	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103497	PORTFOLIO - UTAH	OTHER	42	-	-	-	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED	103623	CALIFORNIA DSM EXPENSE - 2013	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103646	PORTFOLIO - IDAHO 2013	OTHER	38	-	-	-	-	-	-	-	-	38
1823920	DSR COSTS AMORTIZED	103647	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	10,293	-	-	-	-	-	-	-	-	10,293
1823920	DSR COSTS AMORTIZED	103648	AIR CONDITIONING - UTAH - 2013	OTHER	66	-	-	-	-	-	-	-	-	66
1823920	DSR COSTS AMORTIZED	103649	ENERGY FINANSWER - UTAH - 2013	OTHER	1,445	-	-	-	-	-	-	-	-	1,445
1823920	DSR COSTS AMORTIZED	103650	INDUSTRIAL FINANSWER - UTAH - 2013	OTHER	2,168	-	-	-	-	-	-	-	-	2,168
1823920	DSR COSTS AMORTIZED	103651	LOW INCOME - UTAH - 2013	OTHER	120	-	-	-	-	-	-	-	-	120
1823920	DSR COSTS AMORTIZED	103653	REFRIGERATOR RECYCLING PGM- UTAH - 2013	OTHER	1,544	-	-	-	-	-	-	-	-	1,544
1823920	DSR COSTS AMORTIZED	103654	COMMERCIAL SELF-DIRECT - UTAH - 2013	OTHER	116	-	-	-	-	-	-	-	-	116
1823920	DSR COSTS AMORTIZED	103655	INDUSTRIAL SELF-DIRECT - UTAH - 2013	OTHER	319	-	-	-	-	-	-	-	-	319
1823920	DSR COSTS AMORTIZED	103656	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,314	-	-	-	-	-	-	-	-	1,314
1823920	DSR COSTS AMORTIZED	103657	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	8,290	-	-	-	-	-	-	-	-	8,290
1823920	DSR COSTS AMORTIZED	103658	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	1,444	-	-	-	-	-	-	-	-	1,444
1823920	DSR COSTS AMORTIZED	103660	IRRIGATION LOAD CONTROL - UTAH - 2013	OTHER	807	-	-	-	-	-	-	-	-	807
1823920	DSR COSTS AMORTIZED	103661	HOME ENERGY EFF INCENTIVE PROG - UT 2013	OTHER	20,269	-	-	-	-	-	-	-	-	20,269
1823920	DSR COSTS AMORTIZED	103662	OUTREACH and COMMUNICATIONS - UT 2013	OTHER	1,406	-	-	-	-	-	-	-	-	1,406



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823920	DSR COSTS AMORTIZED	103666	AGRICULTURAL FINANSWER EXPRESS - UTAH -	OTHER	70	-	-	-	-	-	-	-	-	70
1823920	DSR COSTS AMORTIZED	103671	HOME ENERGY REPORTING - UT 2013	OTHER	765	-	-	-	-	-	-	-	-	765
1823920	DSR COSTS AMORTIZED	103673	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	135	-	-	-	-	-	-	-	-	135
1823920	DSR COSTS AMORTIZED	103675	ENERGY FINANSWER-WY-2013 CAT3	OTHER	27	-	-	-	-	-	-	-	-	27
1823920	DSR COSTS AMORTIZED	103676	INDUSTRIAL FINANSWER-WY-2013 CAT3	OTHER	985	-	-	-	-	-	-	-	-	985
1823920	DSR COSTS AMORTIZED	103677	REFRIGERATOR RECYCLING-WY -2013 CAT1	OTHER	130	-	-	-	-	-	-	-	-	130
1823920	DSR COSTS AMORTIZED	103678	HOME ENERGY EFF INCENT PROG Y-2013 CAT1	OTHER	884	-	-	-	-	-	-	-	-	884
1823920	DSR COSTS AMORTIZED	103679	LOW-INCOME WEATHERZTN - WY 2013 CAT1	OTHER	41	-	-	-	-	-	-	-	-	41
1823920	DSR COSTS AMORTIZED	103680	COMMERCIAL FINANSWER EXP WY-2013 CAT3	OTHER	424	-	-	-	-	-	-	-	-	424
1823920	DSR COSTS AMORTIZED	103681	INDUSTRIAL FINANSWER EXP WY-2013 CAT3	OTHER	169	-	-	-	-	-	-	-	-	169
1823920	DSR COSTS AMORTIZED	103682	SELF DIRECT - COMMERCIAL -WY-2013 CAT3	OTHER	2	-	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103683	SELF DIRECT -INDUSTRIAL -WY-2013 CAT3	OTHER	9	-	-	-	-	-	-	-	-	9
1823920	DSR COSTS AMORTIZED	103684	COMMERCIAL FINANSWER EXP- WY-2013 CAT2	OTHER	1,234	-	-	-	-	-	-	-	-	1,234
1823920	DSR COSTS AMORTIZED	103685	INDUSTRIAL FINAN EXPRESS WY-2013 CAT2	OTHER	85	-	-	-	-	-	-	-	-	85
1823920	DSR COSTS AMORTIZED	103686	ENERGY FINANSWER -WY 2013 CAT2	OTHER	26	-	-	-	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103687	INDUSTRIAL FINANSWER -WY 2013 CAT2	OTHER	58	-	-	-	-	-	-	-	-	58
1823920	DSR COSTS AMORTIZED	103688	SELF DIRECT - COMMERCIAL WY-2013 CAT2	OTHER	2	-	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103689	SELF DIRECT - INDUSTRIAL WY-2013 CAT2	OTHER	8	-	-	-	-	-	-	-	-	8
1823920	DSR COSTS AMORTIZED	103690	PORTFOLIO WY-2013 CAT1	OTHER	130	-	-	-	-	-	-	-	-	130
1823920	DSR COSTS AMORTIZED	103691	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	178	-	-	-	-	-	-	-	-	178
1823920	DSR COSTS AMORTIZED	103692	AGRICULTURAL FINANSWER EXP WY-2013 CAT2	OTHER	10	-	-	-	-	-	-	-	-	10
1823920	DSR COSTS AMORTIZED	103693	AGRICULTURAL FINANSWER EXP WY-2013 CAT3	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103694	PORTFOLIO WY-2013 CAT2	OTHER	38	-	-	-	-	-	-	-	-	38
1823920	DSR COSTS AMORTIZED	103695	PORTFOLIO WY-2013 CAT3	OTHER	26	-	-	-	-	-	-	-	-	26
1823920	DSR COSTS AMORTIZED	103698	COMMERCIAL CURTAILMENT - OR 2013	OTHER	-	-	-	-	-	-	-	-	-	-
1823920	DSR COSTS AMORTIZED	103700	PORTFOLIO - UTAH 2013	OTHER	435	-	-	-	-	-	-	-	-	435
1823920	DSR COSTS AMORTIZED	103701	U.of Utah Student Energy Sponsorship- UT	OTHER	2	-	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103732	COMMERCIAL (WSB) WATTSMART BUSINESS - UT	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103734	INDUSTRIAL (WSB) WATTSMART BUSINESS - UT	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103735	WSB - WATTSMART BUSINESS - UT- 2013	OTHER	12	-	-	-	-	-	-	-	-	12
1823920	DSR COSTS AMORTIZED	103740	COMMERCIAL (WSB) WATTSMART BUSINESS - WA	OTHER	5,435	-	-	-	-	-	-	-	-	5,435
1823920	DSR COSTS AMORTIZED	103741	INDUSTRIAL WATTSMART BUSINESS - WA-2013	OTHER	6,233	-	-	-	-	-	-	-	-	6,233
1823920	DSR COSTS AMORTIZED	103742	WSB - WATTSMART BUSINESS - WA- 2013	OTHER	4,049	-	-	-	-	-	-	-	-	4,049
1823920	DSR COSTS AMORTIZED	103743	AGRICULTURAL (WSB) WATTSMART BUSINESS -	OTHER	306	-	-	-	-	-	-	-	-	306
1823920	DSR COSTS AMORTIZED	103745	CALIFORNIA DSM EXPENSE - 2014	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103754	PORTFOLIO - IDAHO 2014	OTHER	30	-	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103756	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	24,564	-	-	-	-	-	-	-	-	24,564
1823920	DSR COSTS AMORTIZED	103757	AGRICULTURAL FINANSWER EXPRESS - UTAH - 2	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103758	AIR CONDITIONING - UTAH - 2014	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103759	COMMERCIAL FINANSWER EXPRESS - UTAH - 20	OTHER	401	-	-	-	-	-	-	-	-	401
1823920	DSR COSTS AMORTIZED	103760	ENERGY FINANSWER - UTAH - 2014	OTHER	37	-	-	-	-	-	-	-	-	37
1823920	DSR COSTS AMORTIZED	103761	HOME ENERGY EFF INCENTIVE PROG - UT 2014	OTHER	24,908	-	-	-	-	-	-	-	-	24,908
1823920	DSR COSTS AMORTIZED	103762	HOME ENERGY REPORTING - UT 2014	OTHER	1,630	-	-	-	-	-	-	-	-	1,630
1823920	DSR COSTS AMORTIZED	103763	INDUSTRIAL FINANSWER - UTAH - 2014	OTHER	60	-	-	-	-	-	-	-	-	60
1823920	DSR COSTS AMORTIZED	103764	INDUSTRIAL FINANSWER EXPRESS - UTAH - 20	OTHER	144	-	-	-	-	-	-	-	-	144
1823920	DSR COSTS AMORTIZED	103765	IRRIGATION LOAD CONTROL - UTAH - 2014	OTHER	597	-	-	-	-	-	-	-	-	597
1823920	DSR COSTS AMORTIZED	103766	LOW INCOME - UTAH - 2014	OTHER	170	-	-	-	-	-	-	-	-	170
1823920	DSR COSTS AMORTIZED	103767	OUTREACH and COMMUNICATIONS - UT 2014	OTHER	1,585	-	-	-	-	-	-	-	-	1,585
1823920	DSR COSTS AMORTIZED	103768	PORTFOLIO - UTAH 2014	OTHER	242	-	-	-	-	-	-	-	-	242
1823920	DSR COSTS AMORTIZED	103769	REFRIGERATOR RECYCLING PGM- UTAH - 2014	OTHER	1,762	-	-	-	-	-	-	-	-	1,762
1823920	DSR COSTS AMORTIZED	103770	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,203	-	-	-	-	-	-	-	-	1,203
1823920	DSR COSTS AMORTIZED	103771	RETROFIT COMMISSIONING PROGRAM - UTAH -	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103772	COMMERCIAL SELF-DIRECT - UTAH - 2014	OTHER	29	-	-	-	-	-	-	-	-	29
1823920	DSR COSTS AMORTIZED	103773	INDUSTRIAL SELF-DIRECT - UTAH - 2014	OTHER	53	-	-	-	-	-	-	-	-	53
1823920	DSR COSTS AMORTIZED	103774	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	12,239	-	-	-	-	-	-	-	-	12,239
1823920	DSR COSTS AMORTIZED	103775	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2014	OTHER	6,640	-	-	-	-	-	-	-	-	6,640
1823920	DSR COSTS AMORTIZED	103776	WSB - WATTSMART BUS- UT- 2014	OTHER	3,636	-	-	-	-	-	-	-	-	3,636
1823920	DSR COSTS AMORTIZED	103777	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	161	-	-	-	-	-	-	-	-	161
1823920	DSR COSTS AMORTIZED	103778	U.of Utah Student Energy Sponsorship- UT	OTHER	5	-	-	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	103779	AGRICULTURAL FINANSWER EXP WY-2014 CAT2	OTHER	4	-	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	103780	AGRICULTURAL FINANSWER EXP WY-2014 CAT3	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103781	COMMERCIAL FINANSWER EXP- WY-2014 CAT2	OTHER	1,178	-	-	-	-	-	-	-	-	1,178
1823920	DSR COSTS AMORTIZED	103782	COMMERCIAL FINANSWER EXP WY-2014 CAT3	OTHER	255	-	-	-	-	-	-	-	-	255
1823920	DSR COSTS AMORTIZED	103783	ENERGY FINANSWER -WY 2014 CAT2	OTHER	32	-	-	-	-	-	-	-	-	32



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823920	DSR COSTS AMORTIZED	103913	HOME ENERGY EFF INCENT PROG Y-2015 CAT1	OTHER	1,207	-	-	-	-	-	-	-	-	1,207
1823920	DSR COSTS AMORTIZED	103914	INDUSTRIAL FINANSWER -WY 2015 CAT2	OTHER	2	-	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103915	INDUSTRIAL FINANSWER-WY-2015 CAT3	OTHER	85	-	-	-	-	-	-	-	-	85
1823920	DSR COSTS AMORTIZED	103916	INDUSTRIAL FINAN EXPRESS WY-2015 CAT2	OTHER	9	-	-	-	-	-	-	-	-	9
1823920	DSR COSTS AMORTIZED	103917	INDUSTRIAL FINANSWER EXP WY-2015 CAT3	OTHER	3	-	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103918	LOW-INCOME WEATHERZTN - WY 2015 CAT1	OTHER	30	-	-	-	-	-	-	-	-	30
1823920	DSR COSTS AMORTIZED	103919	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	121	-	-	-	-	-	-	-	-	121
1823920	DSR COSTS AMORTIZED	103920	PORTFOLIO WY-2015 CAT1	OTHER	71	-	-	-	-	-	-	-	-	71
1823920	DSR COSTS AMORTIZED	103921	PORTFOLIO WY-2015 CAT2	OTHER	29	-	-	-	-	-	-	-	-	29
1823920	DSR COSTS AMORTIZED	103922	PORTFOLIO WY-2015 CAT3	OTHER	47	-	-	-	-	-	-	-	-	47
1823920	DSR COSTS AMORTIZED	103923	REFRIGERATOR RECYCLING-WY -2015 CAT1	OTHER	99	-	-	-	-	-	-	-	-	99
1823920	DSR COSTS AMORTIZED	103925	SELF DIRECT - COMMERCIAL -WY-2015 CAT3	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103927	SELF DIRECT -INDUSTRIAL -WY-2015 CAT3	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103928	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	639	-	-	-	-	-	-	-	-	639
1823920	DSR COSTS AMORTIZED	103929	WSB - Small Business Comm - WY Cat2 -201	OTHER	1,071	-	-	-	-	-	-	-	-	1,071
1823920	DSR COSTS AMORTIZED	103930	WSB- Wattsmart Business Ind -WY Cat2-201	OTHER	286	-	-	-	-	-	-	-	-	286
1823920	DSR COSTS AMORTIZED	103931	HOME ENERGY REPORTING - WY 2015	OTHER	139	-	-	-	-	-	-	-	-	139
1823920	DSR COSTS AMORTIZED	103932	WSB- Wattsmart Business- WY Cat3- 2015	OTHER	178	-	-	-	-	-	-	-	-	178
1823920	DSR COSTS AMORTIZED	103933	REFRIG RECYCLE COMM -WY 2015 CAT2	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103934	REFRIG RECYCLE COMM -WY 2015 CAT3	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	103935	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	381	-	-	-	-	-	-	-	-	381
1823920	DSR COSTS AMORTIZED	103936	WSB- Wattsmart Bus Ind- WY Cat3-2015	OTHER	1,487	-	-	-	-	-	-	-	-	1,487
1823920	DSR COSTS AMORTIZED	103937	WSB - Wattsmart Business Agric- WY Cat2 -	OTHER	18	-	-	-	-	-	-	-	-	18
1823920	DSR COSTS AMORTIZED	103938	WSB- Wattsmart Business Agric- WY Cat3 -	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	103959	COMMERCIAL ENERGY REPORTS-SMB -UT 2015	OTHER	3	-	-	-	-	-	-	-	-	3
1823920	DSR COSTS AMORTIZED	103962	Portfolio - EM&V C&I - ID- 2015	OTHER	2	-	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	103963	Portfolio - EM&V RES - ID- 2015	OTHER	41	-	-	-	-	-	-	-	-	41
1823920	DSR COSTS AMORTIZED	104013	CALIFORNIA DSM EXPENSE - 2016	OTHER	0	-	-	-	-	-	-	-	-	0
1823920	DSR COSTS AMORTIZED	104015	HOME ENERGY REPORTING - ID 2016	OTHER	94	-	-	-	-	-	-	-	-	94
1823920	DSR COSTS AMORTIZED	104018	OUTREACH AND COMMUNICATION ID-2016	OTHER	98	-	-	-	-	-	-	-	-	98
1823920	DSR COSTS AMORTIZED	104019	PORTFOLIO - IDAHO 2016	OTHER	6	-	-	-	-	-	-	-	-	6
1823920	DSR COSTS AMORTIZED	104020	Portfolio - EM&V C&I - ID- 2016	OTHER	166	-	-	-	-	-	-	-	-	166
1823920	DSR COSTS AMORTIZED	104021	Portfolio - EM&V RES - ID- 2016	OTHER	165	-	-	-	-	-	-	-	-	165
1823920	DSR COSTS AMORTIZED	104023	WSB Small Business Comm - ID-2016	OTHER	1,392	-	-	-	-	-	-	-	-	1,392
1823920	DSR COSTS AMORTIZED	104024	WSB Small Business Ind - ID 2016	OTHER	220	-	-	-	-	-	-	-	-	220
1823920	DSR COSTS AMORTIZED	104025	WSB - WATTSMART BUSINESS - ID- 2016	OTHER	607	-	-	-	-	-	-	-	-	607
1823920	DSR COSTS AMORTIZED	104026	WSB Wattsmart Business Agric - ID-2016	OTHER	311	-	-	-	-	-	-	-	-	311
1823920	DSR COSTS AMORTIZED	104027	A/C LOAD CONTROL - RESIDENTIAL/UTAH - 20	OTHER	4,957	-	-	-	-	-	-	-	-	4,957
1823920	DSR COSTS AMORTIZED	104029	HOME ENERGY EFF INCENTIVE PROG - UT 2016	OTHER	12,572	-	-	-	-	-	-	-	-	12,572
1823920	DSR COSTS AMORTIZED	104030	HOME ENERGY REPORTING - UT 2016	OTHER	2,335	-	-	-	-	-	-	-	-	2,335
1823920	DSR COSTS AMORTIZED	104031	IRRIGATION LOAD CONTROL - UTAH - 2016	OTHER	430	-	-	-	-	-	-	-	-	430
1823920	DSR COSTS AMORTIZED	104032	LOW INCOME - UTAH - 2016	OTHER	59	-	-	-	-	-	-	-	-	59
1823920	DSR COSTS AMORTIZED	104033	OUTREACH and COMMUNICATIONS - UT 2016	OTHER	1,313	-	-	-	-	-	-	-	-	1,313
1823920	DSR COSTS AMORTIZED	104034	PORTFOLIO - UTAH 2016	OTHER	164	-	-	-	-	-	-	-	-	164
1823920	DSR COSTS AMORTIZED	104035	REFRIGERATOR RECYCLING PGM- UTAH - 2016	OTHER	182	-	-	-	-	-	-	-	-	182
1823920	DSR COSTS AMORTIZED	104036	RESIDENTIAL NEW CONSTRUCTION - UTAH - 20	OTHER	1,565	-	-	-	-	-	-	-	-	1,565
1823920	DSR COSTS AMORTIZED	104037	COMMERCIAL (WSB) WATTSMART BUS - UT- 201	OTHER	20,226	-	-	-	-	-	-	-	-	20,226
1823920	DSR COSTS AMORTIZED	104038	INDUSTRIAL (WSB) WATTSMART BUS- UT- 2016	OTHER	10,333	-	-	-	-	-	-	-	-	10,333
1823920	DSR COSTS AMORTIZED	104039	WSB Small Business Comm- UT-2016	OTHER	114	-	-	-	-	-	-	-	-	114
1823920	DSR COSTS AMORTIZED	104041	WSB - WATTSMART BUS- UT- 2016	OTHER	5,308	-	-	-	-	-	-	-	-	5,308
1823920	DSR COSTS AMORTIZED	104042	AGRICULTURAL (WSB) WATTSMART BUS- UT- 20	OTHER	1,099	-	-	-	-	-	-	-	-	1,099
1823920	DSR COSTS AMORTIZED	104043	U.of Utah Student Energy Sponsorship- UT	OTHER	5	-	-	-	-	-	-	-	-	5
1823920	DSR COSTS AMORTIZED	104044	HOME ENERGY REPORTING - WY 2016	OTHER	94	-	-	-	-	-	-	-	-	94
1823920	DSR COSTS AMORTIZED	104045	HOME ENERGY EFF INCENT PROG Y-2016 CAT1	OTHER	659	-	-	-	-	-	-	-	-	659
1823920	DSR COSTS AMORTIZED	104046	LOW-INCOME WEATHERZTN - WY 2016 CAT1	OTHER	14	-	-	-	-	-	-	-	-	14
1823920	DSR COSTS AMORTIZED	104047	OUTREACH AND COMMUNICATION WATTSMT WY-2	OTHER	79	-	-	-	-	-	-	-	-	79
1823920	DSR COSTS AMORTIZED	104048	PORTFOLIO WY-2016 CAT1	OTHER	131	-	-	-	-	-	-	-	-	131
1823920	DSR COSTS AMORTIZED	104049	PORTFOLIO WY-2016 CAT2	OTHER	37	-	-	-	-	-	-	-	-	37
1823920	DSR COSTS AMORTIZED	104050	PORTFOLIO WY-2016 CAT3	OTHER	45	-	-	-	-	-	-	-	-	45
1823920	DSR COSTS AMORTIZED	104051	REFRIGERATOR RECYCLING-WY -2016 CAT1	OTHER	16	-	-	-	-	-	-	-	-	16
1823920	DSR COSTS AMORTIZED	104052	REFRIG RECYCLE COMM -WY 2016 CAT2	OTHER	1	-	-	-	-	-	-	-	-	1
1823920	DSR COSTS AMORTIZED	104053	REFRIG RECYCLE COMM -WY 2016 CAT3	OTHER	(1)	-	-	-	-	-	-	-	-	(1)
1823920	DSR COSTS AMORTIZED	104054	WSB - Wattsmart Bus Comm- WY Cat2 -2016	OTHER	1,449	-	-	-	-	-	-	-	-	1,449
1823920	DSR COSTS AMORTIZED	104055	WSB- Wattsmart Business Ind -WY Cat2-201	OTHER	193	-	-	-	-	-	-	-	-	193



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823920	DSR COSTS AMORTIZED	104056	WSB - Wattsmart Business - WY Cat 2- 201	OTHER	912	-	-	-	-	-	-	-	-	912
1823920	DSR COSTS AMORTIZED	104057	WSB Wattsmart Business Comm- WY Cat3 -20	OTHER	467	-	-	-	-	-	-	-	-	467
1823920	DSR COSTS AMORTIZED	104058	WSB - Wattsmart Bus Ind- WY Cat3-2016	OTHER	1,239	-	-	-	-	-	-	-	-	1,239
1823920	DSR COSTS AMORTIZED	104059	WSB - Wattsmart Business Agric- WY Cat2 -	OTHER	4	-	-	-	-	-	-	-	-	4
1823920	DSR COSTS AMORTIZED	104060	WSB- Wattsmart Business Agric- WY Cat3 -	OTHER	2	-	-	-	-	-	-	-	-	2
1823920	DSR COSTS AMORTIZED	104061	WSB- Wattsmart Business- WY Cat 3- 2016	OTHER	602	-	-	-	-	-	-	-	-	602
1823920	DSR COSTS AMORTIZED	104080	OUTREACH & COMM WATTSMY WY-2016 CAT2	OTHER	44	-	-	-	-	-	-	-	-	44
1823920	DSR COSTS AMORTIZED	104081	OUTREACH & COMM WATTSMY WY-2016 CAT3	OTHER	42	-	-	-	-	-	-	-	-	42
1823920	DSR COSTS AMORTIZED	104109	WA DSM - 186055 Clear Acct Balance	OTHER	(841)	-	-	-	-	-	-	-	-	(841)
1823920	DSR COSTS AMORTIZED	104110	ID DSM - 186025 Clear Acct Balance	OTHER	398	-	-	-	-	-	-	-	-	398
1823920	DSR COSTS AMORTIZED	104111	WY DSM - 186065 Clear Acct Balance	OTHER	(1,405)	-	-	-	-	-	-	-	-	(1,405)
1823920 Total					372,235	-	-	-	-	-	-	-	-	372,235
1823930	DSR COSTS NOT AMORT	101300	WEATHERIZATION 96	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101301	"IDAHO WEATHERIZATION, ID-P 1997"	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101302	SUPER GOOD CENT 90	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101303	SUPER GOOD CENT 91	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101304	SUPER GOOD CENT 92	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101305	CASH GRANT ID 92	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101306	LOW INCOME ID 90	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101307	LOW INCOME ID 91	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101308	LOW INCOME ID 92	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101309	LOW INCOME ID 93	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101310	LOW INCOME ID 94	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101311	LOW INCOME ID 95	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101312	LOW INCOME ID 96	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101313	"LOW INCOME PROGRAM, ID-UT 1998"	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101314	CASH GRANT ID 90	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101315	CASH GRANT ID 91	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101316	CASH GRANT ID 92	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101317	CASH GRANT ID 93	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101318	CASH GRANT ID 94	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101319	CASH GRANT ID 95	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101320	CASH GRANT ID 96	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101321	"CASH GRANT HIP REGATE, IDAHO - UT 1997"	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101322	"WEATHER LOANS, IDAHO - U 1997"	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101323	"WEATHER LOANS, IDAHO - U 1998"	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101324	EARLY PAYOFF ID 92	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101325	EARLY PAYOFF ID 93	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101326	IRRIGATION ID 93	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101327	IRRIGATION ID 94	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101328	IRRIGATION ID 95	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101329	SELF AUDIT - IDAHO-UT 1998	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101330	REG MOBILE HOME 93	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101331	REG MOBILE HOME 94	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101332	REG MOBILE HOME 95	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101333	REG MOBILE HOME 96	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101334	"REGIONAL MOBILE HOME (MAP), ID-UT 1997"	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101335	TECH MONITOR ID 92	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101336	TECH MONITOR ID 93	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101337	HASSLE FREE ID 92	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101338	HASSLE FREE ID 94	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101339	HASSLE FREE ID 95	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101340	HASSLE FREE ID 96	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101341	HASSLE FREE EFFICIENCY - IDAHO-UT 1997	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101342	HASSLE FREE EFFICIENCY - IDAHO-UT 1998	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101343	ENERGY FINANSWER91	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101344	ENERGY FINANSWER92	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101345	ENERGY FINANSWER93	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101346	ENERGY FINANSWER94	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101347	ENERGY FINANSWER95	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101348	ENERGY FINANSWER96	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101349	"ENERGY FINANSWER, ID-UT 1997"	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101350	"ENERGY FINANSWER, ID-UT 1998"	IDU	-	-	-	-	-	-	-	-	-	-
1823930	DSR COSTS NOT AMORT	101351	MAJOR CUSTOMER 95	IDU	-	-	-	-	-	-	-	-	-	-



Regulatory Assests (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

1823930	DSR COSTS NOT AMORT	103873	LOW INCOME WZ - ID- 2015	OTHER	296	-	-	-	-	-	-	-	-	296
1823930	DSR COSTS NOT AMORT	103875	REFRIGERATOR RECYCLING PGM - ID 2015	OTHER	106	-	-	-	-	-	-	-	-	106
1823930	DSR COSTS NOT AMORT	104014	HOME ENERGY EFFICIENCY INCENTIVE PROG -	OTHER	450	-	-	-	-	-	-	-	-	450
1823930	DSR COSTS NOT AMORT	104016	IRRIGATION EFFICIENCY PRGRM - ID 2016	OTHER	80	-	-	-	-	-	-	-	-	80
1823930	DSR COSTS NOT AMORT	104017	LOW INCOME WZ - ID- 2016	OTHER	245	-	-	-	-	-	-	-	-	245
1823930	DSR COSTS NOT AMORT	104022	REFRIGERATOR RECYCLING PGM - ID 2016	OTHER	14	-	-	-	-	-	-	-	-	14
1823930 Total					37,937	-	-	-	-	-	-	-	-	37,937
1823940	DSR CARRYING CHARGES	101391	DSR CARRY CHG ID-U	IDU	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101469	ENERGY FINANSWER94	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101470	ENERGY FINANSWER95	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101471	ENERGY FINANSWER96	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101472	IND FINANSWER 94	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101473	IND FINANSWER 95	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101474	IND FINANSWER 96	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101475	FINANSWER 12000 94	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101477	COMM RETRO 94	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101479	ECONS 94	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101480	ECONS 95	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101481	ECONS 96	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101483	RFP EUA ONSITE 95	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101484	RFP EUA ONSITE 96	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101486	RFP CES/WAY - CARRYING CHG - UT 1995	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101487	RFP CES/WAY - CARRYING CHG - UT 1996	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101489	MAJOR ACCOUNTS 94	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101490	MAJOR ACCOUNTS 95	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101491	MAJOR ACCOUNTS 96	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101493	REFRIGERATION 95	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101496	SCHEDULE 5 94	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	101497	MARKET TRANS 96	UT	-	-	-	-	-	-	-	-	-	-
1823940	DSR CARRYING CHARGES	102146	UT CARRYING CHARGE - 2001/2002	OTHER	3,457	-	-	-	-	-	-	-	-	3,457
1823940	DSR CARRYING CHARGES	102188	WA REVENUE RECOVERY - CARRYING CHG PENAL	OTHER	(680)	-	-	-	-	-	-	-	-	(680)
1823940	DSR CARRYING CHARGES	102766	DSR CARRYING CHARGES	OTHER	163	-	-	-	-	-	-	-	-	163
1823940	DSR CARRYING CHARGES	103140	Wy DSM - Cat1 - Carrying Charges	OTHER	(102)	-	-	-	-	-	-	-	-	(102)
1823940	DSR CARRYING CHARGES	103141	Wy DSM - Cat2 - Carrying Charges	OTHER	(34)	-	-	-	-	-	-	-	-	(34)
1823940	DSR CARRYING CHARGES	103142	Wy DSM - Cat3 - Carrying Charges	OTHER	(86)	-	-	-	-	-	-	-	-	(86)
1823940	DSR CARRYING CHARGES	103279	CA CARRYING CHRG LIEE - 2011	OTHER	-	-	-	-	-	-	-	-	-	-
1823940 Total					2,719	-	-	-	-	-	-	-	-	2,719
1823950	DSR DEF AMORTIZATION	102203	OR REV - DEF RECOVERY OFFEST 2002	OTHER	-	-	-	-	-	-	-	-	-	-
1823950 Total					-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101662	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101663	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101664	UTAH NET LOST REV - COMM. FINANSWER 1996	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101665	NET LOST REVN ECONS	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101666	NET LOST REVN ECONS	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101667	UTAH NET LOST REV - LOW INCOME - 1995	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101668	UTAH NET LOST REV - LOW INCOME - 1996	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101669	NET LOST REVN LOW	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101670	NET LOST REVN SERP	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101671	NET LOST REVN SERP	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101672	NET LOST REVN SERP	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101673	NET LOST REVN 12000	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101674	NET LOST REVN 12000	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101675	NET LOST REVN 12000	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101676	NET LOST REVN SCHD 5	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101678	NET LOST REVN MAJOR	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101679	NET LOST REVN MAJOR	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101680	NET LOST REVN MAJOR	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101681	UTAH NET LOST REV - COMM. SPACE - 1994	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101682	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101683	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101684	NET LOST REVN COMM	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101685	NET LOST REVN IND	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101686	NET LOST REVN IND	UT	-	-	-	-	-	-	-	-	-	-
1823960	DSR DEF NET LOST REV	101687	NET LOST REVN IND	UT	-	-	-	-	-	-	-	-	-	-



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823990	OTHR REG ASSET-N CST	189015	Contra RegA-UT Wildland Fire Prot	OTHER	(2,783)	-	-	-	-	-	-	-	(2,783)
1823990	OTHR REG ASSET-N CST	189016	Reg Asset-OR Wildfire Mitigation Acct	OTHER	34,956	-	-	-	-	-	-	-	34,956
1823990	OTHR REG ASSET-N CST	189017	RegA-OR Wildfire - Damaged Asset NBV	OR	1,863	-	1,863	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189018	RegA-OR Wildfire Risk/Veg Mgmt (WMVM)	OTHER	4,860	-	-	-	-	-	-	-	4,860
1823990	OTHR REG ASSET-N CST	189019	RegA-OR Wildfire WMVM 2022	OTHER	25,722	-	-	-	-	-	-	-	25,722
1823990	OTHR REG ASSET-N CST	189020	Contra RegA-OR Wildfire Mitigation	OTHER	(2,469)	-	-	-	-	-	-	-	(2,469)
1823990	OTHR REG ASSET-N CST	189021	RegA-OR Wildfire WMVM 2023	OTHER	1,718	-	-	-	-	-	-	-	1,718
1823990	OTHR REG ASSET-N CST	189028	RegA-Wildland Fire Mitigat-Recl to Liab	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189029	RegA-Wildfire Mitigation - Recl to Curr	OTHER	(28,153)	-	-	-	-	-	-	-	(28,153)
1823990	OTHR REG ASSET-N CST	189030	Klamath Unrecovered Plant and Transfer	SG	3,482	51	950	269	486	1,530	194	1	-
1823990	OTHR REG ASSET-N CST	189500	Reg Asset - CA ECAC CY2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189501	Contra Reg Asset - CA ECAC CY2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189502	Reg Asset - CA ECAC CY2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189503	Contra Reg Asset - CA ECAC CY2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189504	Reg Asset - CA ECAC CY2021	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189505	Contra Reg Asset - CA ECAC CY2021	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189506	Reg Asset - CA ECAC CY2022	OTHER	6,134	-	-	-	-	-	-	-	6,134
1823990	OTHR REG ASSET-N CST	189507	Contra Reg Asset - CA ECAC CY2022	OTHER	(279)	-	-	-	-	-	-	-	(279)
1823990	OTHR REG ASSET-N CST	189508	Reg Asset - CA ECAC CY2023	OTHER	8,605	-	-	-	-	-	-	-	8,605
1823990	OTHR REG ASSET-N CST	189509	Contra Reg Asset - CA ECAC CY2023	OTHER	(430)	-	-	-	-	-	-	-	(430)
1823990	OTHR REG ASSET-N CST	189528	RegA - CA Def Exc NPC - Recl to Curr	OTHER	(1,274)	-	-	-	-	-	-	-	(1,274)
1823990	OTHR REG ASSET-N CST	189529	RegA - CA Def Exc NPC - Recl to Liab	OTHER	2,190	-	-	-	-	-	-	-	2,190
1823990	OTHR REG ASSET-N CST	189530	Reg Asset - ID ECAM Dec14-Nov15	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189531	Reg Asset - ID ECAM Dec15-Dec16	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189532	Reg Asset - ID ECAM CY 2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189533	Reg Asset - ID ECAM CY 2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189534	Reg Asset-ID ECAM CY 2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189535	Reg Asset-ID ECAM CY 2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189536	Reg Asset-ID ECAM CY 2021	OTHER	1,569	-	-	-	-	-	-	-	1,569
1823990	OTHR REG ASSET-N CST	189537	Reg Asset-ID ECAM CY 2022	OTHER	26,501	-	-	-	-	-	-	-	26,501
1823990	OTHR REG ASSET-N CST	189538	Reg Asset-ID ECAM CY 2023	OTHER	30,417	-	-	-	-	-	-	-	30,417
1823990	OTHR REG ASSET-N CST	189540	Contra Reg Asset - ID ECAM Dec14-Nov15	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189541	Contra Reg Asset - ID ECAM Dec15-Dec16	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189542	Contra Reg Asset - ID ECAM CY 2017	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189543	Contra Reg Asset - ID ECAM CY 2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189544	Contra Reg Asset - ID ECAM CY 2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189545	Contra Reg Asset - ID ECAM CY 2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189546	Contra Reg Asset - ID ECAM CY 2021	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189547	Contra Reg Asset - ID ECAM CY 2022	OTHER	(1,655)	-	-	-	-	-	-	-	(1,655)
1823990	OTHR REG ASSET-N CST	189548	Contra Reg Asset - ID ECAM CY 2023	OTHER	(1,521)	-	-	-	-	-	-	-	(1,521)
1823990	OTHR REG ASSET-N CST	189568	RegA - ID Def Exc NPC - Recl to Curr	OTHER	(32,731)	-	-	-	-	-	-	-	(32,731)
1823990	OTHR REG ASSET-N CST	189570	Reg Asset - OR TAM CY2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189571	Reg Asset - OR TAM CY2021	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189572	Reg Asset-OR TAM CY 2022	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189580	Contra Reg Asset - OR TAM CY2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189581	Contra Reg Asset - OR TAM CY2021	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189582	Contra Reg Asset - OR TAM CY 2022	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189586	Reg Asset - OR PCAM FY2022	OTHER	117,930	-	-	-	-	-	-	-	117,930
1823990	OTHR REG ASSET-N CST	189587	Contra Reg Asset - OR PCAM FY2022	OTHER	(31,784)	-	-	-	-	-	-	-	(31,784)
1823990	OTHR REG ASSET-N CST	189588	Reg Asset - OR PCAM CY2023	OTHER	58,469	-	-	-	-	-	-	-	58,469
1823990	OTHR REG ASSET-N CST	189589	Contra Reg Asset - OR PCAM CY2023	OTHER	(51,776)	-	-	-	-	-	-	-	(51,776)
1823990	OTHR REG ASSET-N CST	189598	RegA - OR Def Exc NPC - Recl to Curr	OTHER	(31,281)	-	-	-	-	-	-	-	(31,281)
1823990	OTHR REG ASSET-N CST	189608	Reg Asset - UT EBA CY2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189609	Reg Asset - UT EBA CY2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189610	Reg Asset - UT EBA CY2020	OTHER	1,067	-	-	-	-	-	-	-	1,067
1823990	OTHR REG ASSET-N CST	189611	Reg Asset - UT EBA CY2021	OTHER	10,262	-	-	-	-	-	-	-	10,262
1823990	OTHR REG ASSET-N CST	189612	Reg Asset - UT EBA CY2022	OTHER	149,572	-	-	-	-	-	-	-	149,572
1823990	OTHR REG ASSET-N CST	189613	Reg Asset - UT EBA CY2023	OTHER	198,451	-	-	-	-	-	-	-	198,451
1823990	OTHR REG ASSET-N CST	189618	Contra Reg Asset - UT EBA CY2018	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189619	Contra Reg Asset - UT EBA CY2019	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189620	Contra Reg Asset - UT EBA CY2020	OTHER	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189621	Contra Reg Asset - UT EBA CY2021	OTHER	(150)	-	-	-	-	-	-	-	(150)
1823990	OTHR REG ASSET-N CST	189622	Contra Reg Asset - UT EBA CY2022	OTHER	(8,733)	-	-	-	-	-	-	-	(8,733)
1823990	OTHR REG ASSET-N CST	189623	Contra Reg Asset - UT EBA CY2023	OTHER	(10,561)	-	-	-	-	-	-	-	(10,561)



Regulatory Assets (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol
(Allocated in Thousands)

1823990	OTHR REG ASSET-N CST	189638	RegA - UT Def Exc NPC - Red to Curr	OTHER	(174,096)	-	-	-	-	-	-	-	-	(174,096)
1823990	OTHR REG ASSET-N CST	189639	RegA - UT Def Exc NPC - Red to Liab	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189640	Reg Asset-WA-Colstrip Outage Deferral	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189642	Reg Asset-WA-Major Mtc Exp-Colstrip U4	WA	259	-	-	259	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189644	Reg Asset - WA PCAM PTC CY2023	OTHER	67	-	-	-	-	-	-	-	-	67
1823990	OTHR REG ASSET-N CST	189645	Reg Asset - WA PCAM CY2023	OTHER	37,359	-	-	-	-	-	-	-	-	37,359
1823990	OTHR REG ASSET-N CST	189646	Contra Reg Asset - WA PCAM CY2023	OTHER	(1,868)	-	-	-	-	-	-	-	-	(1,868)
1823990	OTHR REG ASSET-N CST	189648	RegA - WA Def Exc NPC - Red to Curr	OTHER	(18,914)	-	-	-	-	-	-	-	-	(18,914)
1823990	OTHR REG ASSET-N CST	189649	RegA - WA Def Exc NPC - Red to Liab	OTHER	87,456	-	-	-	-	-	-	-	-	87,456
1823990	OTHR REG ASSET-N CST	189650	Reg Asset - WY ECAM CY2020	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189651	Reg Asset - WY ECAM CY2021	OTHER	2,896	-	-	-	-	-	-	-	-	2,896
1823990	OTHR REG ASSET-N CST	189652	Reg Asset - WY ECAM CY2022	OTHER	65,756	-	-	-	-	-	-	-	-	65,756
1823990	OTHR REG ASSET-N CST	189653	Reg Asset - WY ECAM CY2023	OTHER	63,582	-	-	-	-	-	-	-	-	63,582
1823990	OTHR REG ASSET-N CST	189660	Contra Reg Asset - WY ECAM CY2020	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	189661	Contra Reg Asset - WY ECAM CY2021	OTHER	(860)	-	-	-	-	-	-	-	-	(860)
1823990	OTHR REG ASSET-N CST	189662	Contra Reg Asset - WY ECAM CY2022	OTHER	(4,864)	-	-	-	-	-	-	-	-	(4,864)
1823990	OTHR REG ASSET-N CST	189663	Contra Reg Asset - WY ECAM CY2023	OTHER	(3,693)	-	-	-	-	-	-	-	-	(3,693)
1823990	OTHR REG ASSET-N CST	189688	RegA - WY Def Exc NPC - Red to Curr	OTHER	(65,146)	-	-	-	-	-	-	-	-	(65,146)
1823990	OTHR REG ASSET-N CST	189689	RegA - WY Def Exc NPC - Red to Liab	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	288413	Reg Liab - Depr Decrease Deferral - WA	WA	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	288712	Reg Liab - OR Property Insurance Reserve	OR	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	503110	Lodging	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	503120	Meals & Entertainment	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	503125	Vehicle Rental and Expense	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	530065	Engineering Services	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	530070	Environmental Services	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	530190	Miscellaneous Contracts & Services	OTHER	-	-	-	-	-	-	-	-	-	-
1823990	OTHR REG ASSET-N CST	610000	Blank	OTHER	3	-	-	-	-	-	-	-	-	3
1823990	OTHR REG ASSET-N CST	610099	Blank	OTHER	5	-	-	-	-	-	-	-	-	5
1823990	OTHR REG ASSET-N CST	701010	LABOR COSTS SETTLED TO CAPITAL	OTHER	(8)	-	-	-	-	-	-	-	-	(8)
1823990 Total					1,058,014	1,322	3,305	624	16,549	15,246	9,041	2	1,011,925	
1823993	OTH REG ASSET-NON CO	111547	REG ASSET-CHOLLA PLANT TRANS COSTS OR	OR	-	-	-	-	-	-	-	-	-	-
1823993	OTH REG ASSET-NON CO	187060	CHOLLA PLANT TRANSACTION COSTS-OR	OR	-	-	-	-	-	-	-	-	-	-
1823993 Total					-	-	-	-	-	-	-	-	-	-
1823994	OTH REG ASSET-NON CO	111548	REG ASSET-CHOLLA PLANT TRANS COSTS WA	WA	-	-	-	-	-	-	-	-	-	-
1823994	OTH REG ASSET-NON CO	187061	CHOLLA PLANT TRANSACTION COSTS-WA	WA	-	-	-	-	-	-	-	-	-	-
1823994 Total					-	-	-	-	-	-	-	-	-	-
1823995	OTH REG ASSET-NON CO	111549	REG ASSET-CHOLLA PLANT TRANS COSTS ID	IDU	-	-	-	-	-	-	-	-	-	-
1823995	OTH REG ASSET-NON CO	187062	CHOLLA PLANT TRANSACTION COSTS-ID	IDU	-	-	-	-	-	-	-	-	-	-
1823995 Total					-	-	-	-	-	-	-	-	-	-
1823999	REGULATORY ASST-OTH	186001	DSM Regulatory Assets-Accruals	OTHER	-	-	-	-	-	-	-	-	-	-
1823999	REGULATORY ASST-OTH	186011	DSM Reg Asset - Accruals - CA	OTHER	318	-	-	-	-	-	-	-	-	318
1823999	REGULATORY ASST-OTH	186015	DSM Reg Asset - Balancing Acct - CA	OTHER	(380)	-	-	-	-	-	-	-	-	(380)
1823999	REGULATORY ASST-OTH	186021	DSM Reg Asset - Accruals - ID	OTHER	494	-	-	-	-	-	-	-	-	494
1823999	REGULATORY ASST-OTH	186025	DSM Reg Asset - Balancing Acct - ID	OTHER	(2,044)	-	-	-	-	-	-	-	-	(2,044)
1823999	REGULATORY ASST-OTH	186035	DSM Reg Asset - Balancing Acct - OR	OTHER	308	-	-	-	-	-	-	-	-	308
1823999	REGULATORY ASST-OTH	186041	DSM Reg Asset - Accruals - UT	OTHER	3,760	-	-	-	-	-	-	-	-	3,760
1823999	REGULATORY ASST-OTH	186045	DSM Reg Asset - Balancing Acct - UT	OTHER	(62,033)	-	-	-	-	-	-	-	-	(62,033)
1823999	REGULATORY ASST-OTH	186051	DSM Reg Asset - Accruals - WA	OTHER	1,436	-	-	-	-	-	-	-	-	1,436
1823999	REGULATORY ASST-OTH	186055	DSM Reg Asset - Balancing Acct - WA	OTHER	(4,839)	-	-	-	-	-	-	-	-	(4,839)
1823999	REGULATORY ASST-OTH	186061	DSM Reg Asset - Accruals - WY	OTHER	220	-	-	-	-	-	-	-	-	220
1823999	REGULATORY ASST-OTH	186065	DSM Reg Asset - Balancing Acct - WY	OTHER	(740)	-	-	-	-	-	-	-	-	(740)
1823999	REGULATORY ASST-OTH	186071	DSM Reg Asset - Accruals - WY Cat 1	OTHER	126	-	-	-	-	-	-	-	-	126
1823999	REGULATORY ASST-OTH	186075	DSM Reg Asset-Balancing Acct-WY Cat 1	OTHER	2,196	-	-	-	-	-	-	-	-	2,196
1823999	REGULATORY ASST-OTH	186081	DSM Reg Asset - Accruals - WY Cat 2	OTHER	64	-	-	-	-	-	-	-	-	64
1823999	REGULATORY ASST-OTH	186085	DSM Reg Asset-Balancing Acct-WY Cat 2	OTHER	(2,297)	-	-	-	-	-	-	-	-	(2,297)
1823999	REGULATORY ASST-OTH	186140	Reg Asset-UT Rev Req DSM/STEP-Cirg	OTHER	-	-	-	-	-	-	-	-	-	-
1823999 Total					(63,411)	-	-	-	-	-	-	-	-	(63,411)
Grand Total					1,764,829	14,125	140,529	30,655	111,769	207,716	32,899	99	1,227,037	

B17.DEPRECIATION RESERVE



Depreciation Reserve (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1080000	AC PR DPR EL PL SR	3102000	LAND RIGHTS	SG	(29,428)	(434)	(8,029)	(2,277)	(4,106)	(12,933)	(1,642)	(7)	-
1080000	AC PR DPR EL PL SR	3103000	WATER RIGHTS	SG	(14,473)	(213)	(3,949)	(1,120)	(2,020)	(6,361)	(807)	(3)	-
1080000	AC PR DPR EL PL SR	3108000	FEE LAND - LEASED	SG	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3110000	STRUCTURES AND IMPROVEMENTS	SG	(640,990)	(9,448)	(174,881)	(49,604)	(89,443)	(281,700)	(35,762)	(152)	-
1080000	AC PR DPR EL PL SR	3120000	BOILER PLANT EQUIPMENT	SG	(2,452,783)	(36,153)	(669,191)	(189,812)	(342,258)	(1,077,940)	(136,845)	(583)	-
1080000	AC PR DPR EL PL SR	3140000	TURBOGENERATOR UNITS	SG	(528,771)	(7,794)	(144,264)	(40,920)	(73,784)	(232,382)	(29,501)	(126)	-
1080000	AC PR DPR EL PL SR	3150000	ACCESSORY ELECTRIC EQUIPMENT	SG	(274,277)	(4,043)	(74,831)	(21,225)	(38,272)	(120,538)	(15,302)	(65)	-
1080000	AC PR DPR EL PL SR	3157000	ACCESSORY ELECTRIC EQUIP-SUPV & ALARM	SG	(36)	(1)	(10)	(3)	(5)	(16)	(2)	(0)	-
1080000	AC PR DPR EL PL SR	3160000	MISCELLANEOUS POWER PLANT EQUIPMENT	SG	(17,508)	(258)	(4,777)	(1,355)	(2,443)	(7,694)	(977)	(4)	-
1080000	AC PR DPR EL PL SR	3302000	LAND RIGHTS	SG-P	(4,163)	(61)	(1,136)	(322)	(581)	(1,829)	(232)	(1)	-
1080000	AC PR DPR EL PL SR	3302000	LAND RIGHTS	SG-U	(207)	(3)	(57)	(16)	(29)	(91)	(12)	(0)	-
1080000	AC PR DPR EL PL SR	3303000	WATER RIGHTS	SG-P	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000	AC PR DPR EL PL SR	3303000	WATER RIGHTS	SG-U	(110)	(2)	(30)	(8)	(15)	(48)	(6)	(0)	-
1080000	AC PR DPR EL PL SR	3304000	FLOOD RIGHTS	SG-P	(289)	(4)	(79)	(22)	(40)	(127)	(16)	(0)	-
1080000	AC PR DPR EL PL SR	3304000	FLOOD RIGHTS	SG-U	(88)	(1)	(24)	(7)	(12)	(39)	(5)	(0)	-
1080000	AC PR DPR EL PL SR	3305000	LAND RIGHTS - FISH/WILDLIFE	SG-P	(164)	(2)	(45)	(13)	(23)	(72)	(9)	(0)	-
1080000	AC PR DPR EL PL SR	3310000	STRUCTURES AND IMPROVE	SG-P	(7)	(0)	(2)	(1)	(1)	(3)	(0)	(0)	-
1080000	AC PR DPR EL PL SR	3310000	STRUCTURES AND IMPROVE	SG-U	(5,981)	(88)	(1,632)	(463)	(835)	(2,628)	(334)	(1)	-
1080000	AC PR DPR EL PL SR	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-P	(27,265)	(402)	(7,439)	(2,110)	(3,805)	(11,982)	(1,521)	(6)	-
1080000	AC PR DPR EL PL SR	3311000	STRUCTURES AND IMPROVE-PRODUCTION	SG-U	(3,057)	(45)	(834)	(237)	(427)	(1,343)	(171)	(1)	-
1080000	AC PR DPR EL PL SR	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-P	(33,779)	(498)	(9,216)	(2,614)	(4,714)	(14,845)	(1,885)	(8)	-
1080000	AC PR DPR EL PL SR	3312000	STRUCTURES AND IMPROVE-FISH/WILDLIFE	SG-U	(294)	(4)	(80)	(23)	(41)	(129)	(16)	(0)	-
1080000	AC PR DPR EL PL SR	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-P	(7,549)	(111)	(2,060)	(584)	(1,053)	(3,318)	(421)	(2)	-
1080000	AC PR DPR EL PL SR	3313000	STRUCTURES AND IMPROVE-RECREATION	SG-U	(1,205)	(18)	(329)	(93)	(168)	(530)	(67)	(0)	-
1080000	AC PR DPR EL PL SR	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-P	(1,891)	(28)	(516)	(146)	(264)	(831)	(106)	(0)	-
1080000	AC PR DPR EL PL SR	3320000	"RESERVOIRS, DAMS & WATERWAYS"	SG-U	(20,108)	(296)	(5,486)	(1,556)	(2,806)	(8,837)	(1,122)	(5)	-
1080000	AC PR DPR EL PL SR	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-P	(185,618)	(2,736)	(50,642)	(14,364)	(25,901)	(81,575)	(10,356)	(44)	-
1080000	AC PR DPR EL PL SR	3321000	"RESERVOIRS, DAMS, & WTRWYS-PRODUCTION"	SG-U	(41,858)	(617)	(11,420)	(3,239)	(5,841)	(18,396)	(2,335)	(10)	-
1080000	AC PR DPR EL PL SR	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-P	(6,462)	(95)	(1,763)	(500)	(902)	(2,840)	(361)	(2)	-
1080000	AC PR DPR EL PL SR	3322000	"RESERVOIRS, DAMS, & WTRWYS-FISH/WILDLIF	SG-U	(321)	(5)	(88)	(25)	(45)	(141)	(18)	(0)	-
1080000	AC PR DPR EL PL SR	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-P	(83)	(1)	(23)	(6)	(12)	(36)	(5)	(0)	-
1080000	AC PR DPR EL PL SR	3323000	"RESERVOIRS, DAMS, & WTRWYS-RECREATION"	SG-U	(49)	(1)	(13)	(4)	(7)	(22)	(3)	(0)	-
1080000	AC PR DPR EL PL SR	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-P	(38,692)	(570)	(10,556)	(2,994)	(5,399)	(17,004)	(2,159)	(9)	-
1080000	AC PR DPR EL PL SR	3330000	"WATER WHEELS, TURB & GENERATORS"	SG-U	(25,223)	(372)	(6,882)	(1,952)	(3,520)	(11,085)	(1,407)	(6)	-
1080000	AC PR DPR EL PL SR	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-P	(23,070)	(340)	(6,294)	(1,785)	(3,219)	(10,139)	(1,287)	(5)	-
1080000	AC PR DPR EL PL SR	3340000	ACCESSORY ELECTRIC EQUIPMENT	SG-U	(8,350)	(123)	(2,278)	(646)	(1,165)	(3,669)	(466)	(2)	-
1080000	AC PR DPR EL PL SR	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-P	(1,421)	(21)	(388)	(110)	(198)	(624)	(79)	(0)	-
1080000	AC PR DPR EL PL SR	3347000	ACCESSORY ELECT EQUIP - SUPV & ALARM	SG-U	(22)	(0)	(6)	(2)	(3)	(9)	(1)	(0)	-
1080000	AC PR DPR EL PL SR	3350000	MISC POWER PLANT EQUIP	SG-P	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3350000	MISC POWER PLANT EQUIP	SG-U	(133)	(2)	(36)	(10)	(19)	(58)	(7)	(0)	-
1080000	AC PR DPR EL PL SR	3351000	MISC POWER PLANT EQUIP - PRODUCTION	SG-P	(1,332)	(20)	(363)	(103)	(186)	(585)	(74)	(0)	-
1080000	AC PR DPR EL PL SR	3360000	"ROADS, RAILROADS & BRIDGES"	SG-P	(8,681)	(128)	(2,368)	(672)	(1,211)	(3,815)	(484)	(2)	-
1080000	AC PR DPR EL PL SR	3360000	"ROADS, RAILROADS & BRIDGES"	SG-U	(1,475)	(22)	(402)	(114)	(206)	(648)	(82)	(0)	-
1080000	AC PR DPR EL PL SR	3402000	LAND RIGHTS	SG	746	11	204	58	104	328	42	0	-
1080000	AC PR DPR EL PL SR	3403000	WATER RIGHTS - OTHER PRODUCTION	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1080000	AC PR DPR EL PL SR	3410000	STRUCTURES & IMPROVEMENTS	OR	(0)	-	(0)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3410000	STRUCTURES & IMPROVEMENTS	SG	(39,103)	(576)	(10,668)	(3,026)	(5,456)	(17,185)	(2,182)	(9)	-
1080000	AC PR DPR EL PL SR	3410000	STRUCTURES & IMPROVEMENTS	UT	-	-	-	-	-	(7)	-	-	-
1080000	AC PR DPR EL PL SR	3420000	"FUEL HOLDERS,PRODUCERS, ACCES"	SG	(5,133)	(76)	(1,400)	(397)	(716)	(2,256)	(286)	(1)	-
1080000	AC PR DPR EL PL SR	3430000	PRIME MOVERS	SG	(293,543)	(4,327)	(80,087)	(22,716)	(40,961)	(129,005)	(16,377)	(70)	-
1080000	AC PR DPR EL PL SR	3440000	GENERATORS	SG	(119,702)	(1,764)	(32,658)	(9,263)	(16,703)	(52,606)	(6,678)	(28)	-
1080000	AC PR DPR EL PL SR	3440000	GENERATORS	UT	(29)	-	-	-	-	(29)	-	-	-
1080000	AC PR DPR EL PL SR	3450000	ACCESSORY ELECTRIC EQUIPMENT	SG	(40,598)	(598)	(11,076)	(3,142)	(5,665)	(17,842)	(2,265)	(10)	-
1080000	AC PR DPR EL PL SR	3450000	ACCESSORY ELECTRIC EQUIPMENT	UT	(8)	-	-	-	-	(8)	-	-	-
1080000	AC PR DPR EL PL SR	3460000	MISCELLANEOUS PWR PLANT EQUIP	SG	(3,363)	(50)	(917)	(260)	(469)	(1,478)	(188)	(1)	-
1080000	AC PR DPR EL PL SR	3502000	LAND RIGHTS	SG	(51,473)	(759)	(14,043)	(3,983)	(7,183)	(22,621)	(2,872)	(12)	-
1080000	AC PR DPR EL PL SR	3520000	STRUCTURES & IMPROVEMENTS	SG	(66,069)	(974)	(18,025)	(5,113)	(9,219)	(29,036)	(3,686)	(16)	-
1080000	AC PR DPR EL PL SR	3530000	STATION EQUIPMENT	SG	(578,357)	(8,525)	(157,793)	(44,757)	(80,703)	(254,174)	(32,268)	(138)	-
1080000	AC PR DPR EL PL SR	3534000	STATION EQUIPMENT, STEP-UP TRANSFORMERS	SG	(46,418)	(684)	(12,664)	(3,592)	(6,477)	(20,399)	(2,590)	(11)	-
1080000	AC PR DPR EL PL SR	3537000	STATION EQUIPMENT-SUPERVISORY & ALARM	SG	(6,699)	(99)	(1,828)	(518)	(935)	(2,944)	(374)	(2)	-
1080000	AC PR DPR EL PL SR	3540000	TOWERS AND FIXTURES	SG	(421,568)	(6,214)	(115,016)	(32,624)	(58,825)	(185,269)	(23,520)	(100)	-
1080000	AC PR DPR EL PL SR	3550000	POLES AND FIXTURES	SG	(458,899)	(6,764)	(125,201)	(35,513)	(64,034)	(201,675)	(25,603)	(109)	-
1080000	AC PR DPR EL PL SR	3560000	OVERHEAD CONDUCTORS & DEVICES	SG	(562,971)	(8,298)	(153,595)	(43,566)	(78,556)	(247,412)	(31,409)	(134)	-



Depreciation Reserve (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1080000	AC PR DPR EL PL SR	3570000	UNDERGROUND CONDUIT	SG	(1,442)	(21)	(393)	(112)	(201)	(634)	(80)	(0)	-
1080000	AC PR DPR EL PL SR	3580000	UNDERGROUND CONDUCTORS & DEVICES	SG	(3,520)	(52)	(960)	(272)	(491)	(1,547)	(196)	(1)	-
1080000	AC PR DPR EL PL SR	3590000	ROADS AND TRAILS	SG	(5,401)	(80)	(1,474)	(418)	(754)	(2,374)	(301)	(1)	-
1080000	AC PR DPR EL PL SR	3601000	LAND OWNED IN FEE	UT	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	CA	(771)	(771)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	IDU	(545)	-	-	-	-	-	(545)	-	-
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	OR	(2,508)	-	(2,508)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	UT	(3,429)	-	-	-	-	(3,429)	-	-	-
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	WA	(217)	-	-	(217)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	WYP	(1,645)	-	-	-	(1,645)	-	-	-	-
1080000	AC PR DPR EL PL SR	3602000	LAND RIGHTS	WYU	(1,276)	-	-	-	(1,276)	-	-	-	-
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	CA	(1,745)	(1,745)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	IDU	(981)	-	-	-	-	-	(981)	-	-
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	OR	(9,851)	-	(9,851)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	UT	(16,925)	-	-	-	-	(16,925)	-	-	-
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	WA	(1,628)	-	-	(1,628)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	WYP	(4,783)	-	-	-	(4,783)	-	-	-	-
1080000	AC PR DPR EL PL SR	3610000	STRUCTURES & IMPROVEMENTS	WYU	(981)	-	-	-	(981)	-	-	-	-
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	CA	(11,002)	(11,002)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	IDU	(12,909)	-	-	-	-	-	(12,909)	-	-
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	OR	(105,158)	-	(105,158)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	UT	(164,372)	-	-	-	-	(164,372)	-	-	-
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	WA	(29,354)	-	-	(29,354)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	WYP	(46,826)	-	-	-	(46,826)	-	-	-	-
1080000	AC PR DPR EL PL SR	3620000	STATION EQUIPMENT	WYU	(4,584)	-	-	-	(4,584)	-	-	-	-
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	CA	(143)	(143)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	IDU	(174)	-	-	-	-	-	(174)	-	-
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	OR	(1,535)	-	(1,535)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	UT	(2,117)	-	-	-	-	(2,117)	-	-	-
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WA	(504)	-	-	(504)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYP	(859)	-	-	-	(859)	-	-	-	-
1080000	AC PR DPR EL PL SR	3627000	STATION EQUIPMENT-SUPERVISORY & ALARM	WYU	(48)	-	-	-	(48)	-	-	-	-
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	CA	(44,286)	(44,286)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	IDU	(51,535)	-	-	-	-	-	(51,535)	-	-
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	OR	(269,912)	-	(269,912)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	UT	(178,105)	-	-	-	-	(178,105)	-	-	-
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	WA	(80,803)	-	-	(80,803)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	WYP	(78,171)	-	-	-	(78,171)	-	-	-	-
1080000	AC PR DPR EL PL SR	3640000	"POLES, TOWERS AND FIXTURES"	WYU	(17,099)	-	-	-	(17,099)	-	-	-	-
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	CA	(22,022)	(22,022)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	IDU	(17,443)	-	-	-	-	-	(17,443)	-	-
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	OR	(143,868)	-	(143,868)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	UT	(90,327)	-	-	-	-	(90,327)	-	-	-
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	WA	(39,690)	-	-	(39,690)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	WYP	(46,401)	-	-	-	(46,401)	-	-	-	-
1080000	AC PR DPR EL PL SR	3650000	OVERHEAD CONDUCTORS & DEVICES	WYU	(6,229)	-	-	-	(6,229)	-	-	-	-
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	CA	(13,022)	(13,022)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	IDU	(4,996)	-	-	-	-	-	(4,996)	-	-
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	OR	(51,777)	-	(51,777)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	UT	(94,104)	-	-	-	-	(94,104)	-	-	-
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	WA	(12,009)	-	-	(12,009)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	WYP	(12,473)	-	-	-	(12,473)	-	-	-	-
1080000	AC PR DPR EL PL SR	3660000	UNDERGROUND CONDUIT	WYU	(3,278)	-	-	-	(3,278)	-	-	-	-
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	CA	(13,590)	(13,590)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	IDU	(13,784)	-	-	-	-	-	(13,784)	-	-
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	OR	(102,547)	-	(102,547)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	UT	(220,510)	-	-	-	-	(220,510)	-	-	-
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	WA	(14,889)	-	-	(14,889)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYP	(27,119)	-	-	-	(27,119)	-	-	-	-
1080000	AC PR DPR EL PL SR	3670000	UNDERGROUND CONDUCTORS & DEVICES	WYU	(14,858)	-	-	-	(14,858)	-	-	-	-
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	CA	(30,392)	(30,392)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	IDU	(35,720)	-	-	-	-	-	(35,720)	-	-
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	OR	(263,599)	-	(263,599)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	UT	(180,308)	-	-	-	-	(180,308)	-	-	-



Depreciation Reserve (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	WA	(68,502)	-	-	(68,502)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	WYP	(51,874)	-	-	-	(51,874)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3680000	LINE TRANSFORMERS	WYU	(8,172)	-	-	-	(8,172)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3691000	SERVICES - OVERHEAD	CA	(4,405)	(4,405)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3691000	SERVICES - OVERHEAD	IDU	(5,122)	-	-	-	-	-	-	-	(5,122)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3691000	SERVICES - OVERHEAD	OR	(49,267)	-	(49,267)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3691000	SERVICES - OVERHEAD	UT	(43,447)	-	-	-	-	-	(43,447)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3691000	SERVICES - OVERHEAD	WA	(10,415)	-	-	(10,415)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3691000	SERVICES - OVERHEAD	WYP	(8,007)	-	-	-	(8,007)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3691000	SERVICES - OVERHEAD	WYU	(1,342)	-	-	-	(1,342)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	CA	(9,323)	(9,323)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	IDU	(15,374)	-	-	-	-	-	-	-	(15,374)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	OR	(107,549)	-	(107,549)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	UT	(87,065)	-	-	-	-	-	(87,065)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	WA	(25,491)	-	-	(25,491)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	WYP	(22,515)	-	-	-	(22,515)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3692000	SERVICES - UNDERGROUND	WYU	(6,574)	-	-	-	(6,574)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3700000	METERS	CA	(2,382)	(2,382)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3700000	METERS	IDU	(2,501)	-	-	-	-	-	-	(2,501)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3700000	METERS	OR	(31,726)	-	(31,726)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3700000	METERS	UT	(54,471)	-	-	-	-	-	(54,471)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3700000	METERS	WA	(9,182)	-	-	(9,182)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3700000	METERS	WYP	(9,053)	-	-	-	(9,053)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3700000	METERS	WYU	(1,823)	-	-	-	(1,823)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	CA	(248)	(248)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	IDU	(128)	-	-	-	-	-	-	(128)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	OR	(2,141)	-	(2,141)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	UT	(3,389)	-	-	-	-	-	(3,389)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	WA	(428)	-	-	(428)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	WYP	(843)	-	-	-	(843)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3710000	INSTALL ON CUSTOMERS PREMISES	WYU	(143)	-	-	-	(143)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	CA	(404)	(404)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	IDU	(470)	-	-	-	-	-	-	(470)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	OR	(12,399)	-	(12,399)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	UT	(13,507)	-	-	-	-	-	(13,507)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WA	(1,688)	-	-	(1,688)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYP	(4,179)	-	-	-	(4,179)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3730000	STREET LIGHTING & SIGNAL SYSTEMS	WYU	(1,282)	-	-	-	(1,282)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	IDU	(3)	-	-	-	-	-	-	(3)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	OR	(0)	-	(0)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	SO	(9)	(0)	(3)	(1)	(1)	(4)	(0)	(0)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	UT	(25)	-	-	-	-	(25)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	WYP	(12)	-	-	-	-	(12)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3892000	LAND RIGHTS	WYU	(5)	-	-	-	-	(5)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	CA	(981)	(981)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	CN	(2,839)	(64)	(865)	(189)	(201)	(1,398)	(121)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	IDU	(5,548)	-	-	-	-	-	(5,548)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	OR	(11,519)	-	(11,519)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	SE	(277)	(4)	(71)	(20)	(44)	(122)	(16)	(0)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	SG	(3,192)	(47)	(871)	(247)	(445)	(1,403)	(178)	(1)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	SO	(34,761)	(814)	(9,765)	(2,631)	(4,506)	(15,137)	(1,902)	(6)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	UT	(15,224)	-	-	-	-	(15,224)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	WA	(8,218)	-	-	(8,218)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	WYP	(1,999)	-	-	-	(1,999)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3900000	STRUCTURES AND IMPROVEMENTS	WYU	(1,515)	-	-	-	(1,515)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	CA	(102)	(102)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	CN	(720)	(16)	(220)	(48)	(51)	(355)	(31)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	IDU	(33)	-	-	-	-	-	(33)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	OR	(1,009)	-	(1,009)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	SE	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	SG	(954)	(14)	(260)	(74)	(133)	(419)	(53)	(0)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	SO	(6,660)	(156)	(1,871)	(504)	(863)	(2,900)	(364)	(1)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	UT	(434)	-	-	-	-	(434)	-	-	-	-	-	-	-	-



Depreciation Reserve (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	WA	(42)	-	-	(42)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	WYP	(308)	-	-	-	(308)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3910000	OFFICE FURNITURE	WYU	(20)	-	-	-	(20)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CA	(23)	(23)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	CN	(886)	(20)	(270)	(59)	(63)	(437)	(38)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	IDU	(211)	-	-	-	-	-	(211)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	OR	(521)	-	(521)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SE	(15)	(0)	(4)	(1)	(2)	(7)	(1)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SG	(1,626)	(24)	(444)	(126)	(227)	(715)	(91)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	SO	(26,698)	(625)	(7,500)	(2,020)	(3,461)	(11,626)	(1,461)	(4)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	UT	(498)	-	-	-	-	(498)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WA	(159)	-	-	(159)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYP	(709)	-	-	-	(709)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3912000	COMPUTER EQUIPMENT - PERSONAL COMPUTERS	WYU	(42)	-	-	-	(42)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	CN	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	OR	(2)	-	(2)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	SG	(25)	(0)	(7)	(2)	(3)	(11)	(1)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	SO	(139)	(3)	(39)	(11)	(18)	(61)	(8)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	UT	(7)	-	-	-	-	(7)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3913000	OFFICE EQUIPMENT	WYU	(6)	-	-	-	(6)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	CA	(39)	(39)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	IDU	(160)	-	-	-	-	-	(160)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	OR	(957)	-	(957)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	SE	(21)	(0)	(5)	(2)	(3)	(9)	(1)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	SG	(379)	(6)	(103)	(29)	(53)	(167)	(21)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	SO	(356)	(8)	(100)	(27)	(46)	(155)	(20)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	UT	(1,872)	-	-	-	-	(1,872)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	WA	(137)	-	-	(137)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920100	1/4 TON MINI-PICKUPS AND VANS	WYP	(361)	-	-	-	(361)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	OR	(103)	-	(103)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	SO	(121)	(3)	(34)	(9)	(16)	(53)	(7)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	UT	(268)	-	-	-	-	(268)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	WA	-	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920200	MID AND FULL SIZE AUTOMOBILES	WYP	(18)	-	-	-	(18)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	CA	(247)	(247)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	IDU	(1,090)	-	-	-	-	-	(1,090)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	OR	(3,311)	-	(3,311)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SE	(57)	(1)	(15)	(4)	(9)	(25)	(3)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SG	(5,430)	(80)	(1,482)	(420)	(758)	(2,387)	(303)	(1)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	SO	(785)	(18)	(221)	(59)	(102)	(342)	(43)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	UT	(5,730)	-	-	-	-	(5,730)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WA	(1,100)	-	-	(1,100)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYP	(1,069)	-	-	-	(1,069)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920400	*1/2 & 3/4 TON PICKUPS, VANS, SERV TRUCK	WYU	(301)	-	-	-	(301)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	CA	(479)	(479)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	IDU	(1,447)	-	-	-	-	-	(1,447)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	OR	(9,350)	-	(9,350)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	SE	(175)	(2)	(45)	(13)	(28)	(77)	(10)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	SG	(4,267)	(63)	(1,164)	(330)	(595)	(1,875)	(238)	(1)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	SO	(229)	(5)	(64)	(17)	(30)	(100)	(13)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	UT	(11,962)	-	-	-	-	(11,962)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	WA	(2,007)	-	-	(2,007)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	WYP	(2,294)	-	-	-	(2,294)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920500	*1 TON AND ABOVE, TWO-AXLE TRUCKS*	WYU	(547)	-	-	-	(547)	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	OR	(160)	-	(160)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	SE	(4)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	SG	(2,655)	(39)	(724)	(205)	(370)	(1,167)	(148)	(1)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	UT	(68)	-	-	-	-	(68)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920600	DUMP TRUCKS	WA	(4)	-	-	(4)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	CA	(256)	(256)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	IDU	(521)	-	-	-	-	-	(521)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	OR	(1,850)	-	(1,850)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	SE	(35)	(0)	(9)	(3)	(5)	(15)	(2)	(0)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	SG	(881)	(13)	(240)	(68)	(123)	(387)	(49)	(0)	-	-	-	-	-



Depreciation Reserve (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1080000	AC PR DPR EL PL SR	3920900	TRAILERS	SO	(389)	(9)	(109)	(29)	(50)	(169)	(21)	(0)	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	UT	(4,206)	-	-	-	-	(4,206)	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	WA	(407)	-	-	(407)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	WYP	(1,574)	-	-	-	(1,574)	-	-	-	-
1080000	AC PR DPR EL PL SR	3920900	TRAILERS	WYU	(356)	-	-	-	(356)	-	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	CA	(106)	(106)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	IDU	(54)	-	-	-	-	-	(54)	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	OR	(322)	-	(322)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SE	(5)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SG	(615)	(9)	(168)	(48)	(86)	(270)	(34)	(0)	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	SO	(35)	(1)	(10)	(3)	(5)	(15)	(2)	(0)	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	UT	(232)	-	-	-	-	(232)	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WA	(72)	-	-	(72)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYP	(174)	-	-	-	(174)	-	-	-	-
1080000	AC PR DPR EL PL SR	3921400	"SNOWMOBILES, MOTORCYCLES (4-WHEELED ATV	WYU	(34)	-	-	-	(34)	-	-	-	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	OR	(261)	-	(261)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	SG	(429)	(6)	(117)	(33)	(60)	(189)	(24)	(0)	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	SO	(165)	(4)	(46)	(13)	(21)	(72)	(9)	(0)	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	UT	(938)	-	-	-	-	(938)	-	-	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	WA	(162)	-	-	(162)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3921900	OVER-THE-ROAD SEMI-TRACTORS	WYP	(65)	-	-	-	(65)	-	-	-	-
1080000	AC PR DPR EL PL SR	3923000	TRANSPORTATION EQUIPMENT	SO	(1,458)	(34)	(410)	(110)	(189)	(635)	(80)	(0)	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	CA	(53)	(53)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	IDU	(333)	-	-	-	-	-	(333)	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	OR	(1,327)	-	(1,327)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	SG	(3,116)	(46)	(850)	(241)	(435)	(1,370)	(174)	(1)	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	SO	(122)	(3)	(34)	(9)	(16)	(53)	(7)	(0)	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	UT	(1,862)	-	-	-	-	(1,862)	-	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	WA	(400)	-	-	(400)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	WYP	(593)	-	-	-	(593)	-	-	-	-
1080000	AC PR DPR EL PL SR	3930000	STORES EQUIPMENT	WYU	(1)	-	-	-	(1)	-	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	CA	(431)	(431)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	IDU	(1,196)	-	-	-	-	-	(1,196)	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	OR	(5,507)	-	(5,507)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	SE	(84)	(1)	(21)	(6)	(13)	(37)	(5)	(0)	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	SG	(11,526)	(170)	(3,145)	(892)	(1,608)	(5,065)	(643)	(3)	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	SO	(1,293)	(30)	(363)	(98)	(168)	(563)	(71)	(0)	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	UT	(7,797)	-	-	-	-	(7,797)	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	WA	(1,404)	-	-	(1,404)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYP	(1,937)	-	-	-	(1,937)	-	-	-	-
1080000	AC PR DPR EL PL SR	3940000	"TLS, SHOP, GAR EQUIPMENT"	WYU	(246)	-	-	-	(246)	-	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	CA	(228)	(228)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	IDU	(829)	-	-	-	-	-	(829)	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	OR	(4,906)	-	(4,906)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	SE	(741)	(10)	(189)	(53)	(117)	(328)	(44)	(0)	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	SG	(3,887)	(57)	(1,060)	(301)	(542)	(1,708)	(217)	(1)	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	SO	(2,603)	(61)	(731)	(197)	(337)	(1,133)	(142)	(0)	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	UT	(4,402)	-	-	-	-	(4,402)	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	WA	(827)	-	-	(827)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	WYP	(1,483)	-	-	-	(1,483)	-	-	-	-
1080000	AC PR DPR EL PL SR	3950000	LABORATORY EQUIPMENT	WYU	(73)	-	-	-	(73)	-	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	CA	(1,194)	(1,194)	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	IDU	(2,023)	-	-	-	-	-	(2,023)	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	OR	(10,025)	-	(10,025)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	SG	(263)	(4)	(72)	(20)	(37)	(116)	(15)	(0)	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	SO	(679)	(16)	(191)	(51)	(88)	(296)	(37)	(0)	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	UT	(9,618)	-	-	-	-	(9,618)	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WA	(2,221)	-	-	(2,221)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WYP	(3,976)	-	-	-	(3,976)	-	-	-	-
1080000	AC PR DPR EL PL SR	3960300	AERIAL LIFT PB TRUCKS, 10000#-16000# GVW	WYU	(668)	-	-	-	(668)	-	-	-	-
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	(165)	-	-	-	-	-	(165)	-	-
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	OR	(621)	-	(621)	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	SG	(91)	(1)	(25)	(7)	(13)	(40)	(5)	(0)	-
1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	UT	(349)	-	-	-	-	(349)	-	-	-



Depreciation Reserve (Actuals)

13 Month Average: 12/2023

Allocation Method - Factor 2020 Protocol

(Allocated in Thousands)

1080000	AC PR DPR EL PL SR	3960700	TWO-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	(119)	-	-	-	(119)	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	CA	(529)	(529)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	IDU	(1,372)	-	-	-	-	-	-	-	-	(1,372)	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	OR	(6,282)	-	(6,282)	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SG	(701)	(10)	(191)	(54)	(98)	(308)	(39)	(0)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	SO	(750)	(18)	(211)	(57)	(97)	(326)	(41)	(0)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	UT	(6,334)	-	-	-	-	(6,334)	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WA	(1,865)	-	-	(1,865)	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYP	(1,926)	-	-	-	(1,926)	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3960800	*AERIAL LIFT P.B. TRUCKS, ABOVE 16000#GV	WYU	(369)	-	-	-	(369)	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961000	CRANES	OR	(307)	-	(307)	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961000	CRANES	SG	(1,498)	(22)	(409)	(116)	(209)	(659)	(84)	(0)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961000	CRANES	UT	(68)	-	-	-	-	(68)	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961000	CRANES	WYP	(36)	-	-	-	(36)	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	OR	(513)	-	(513)	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SG	(11,201)	(165)	(3,056)	(867)	(1,563)	(4,923)	(625)	(3)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	SO	(540)	(13)	(152)	(41)	(70)	(235)	(30)	(0)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	UT	(1,002)	-	-	-	-	(1,002)	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961100	HEAVY CONSTRUCTION EQUIP, PRODUCT DIGGER	WYP	(241)	-	-	-	(241)	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	CA	(602)	(602)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	IDU	(1,362)	-	-	-	-	-	(1,362)	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	OR	(5,446)	-	(5,446)	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SG	(210)	(3)	(57)	(16)	(29)	(92)	(12)	(0)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	SO	(442)	(10)	(124)	(33)	(57)	(193)	(24)	(0)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	UT	(7,591)	-	-	-	-	(7,591)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WA	(1,285)	-	-	(1,285)	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYP	(1,526)	-	-	-	(1,526)	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961200	THREE-AXLE DIGGER/DERRICK LINE TRUCKS	WYU	(286)	-	-	-	(286)	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	CA	(320)	(320)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	IDU	(715)	-	-	-	-	-	(715)	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	OR	(1,575)	-	(1,575)	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SE	(134)	(2)	(34)	(10)	(21)	(59)	(8)	(0)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SG	(3,001)	(44)	(819)	(232)	(419)	(1,319)	(167)	(1)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	SO	(237)	(6)	(67)	(18)	(31)	(103)	(13)	(0)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	UT	(3,089)	-	-	-	-	(3,089)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WA	(459)	-	-	(459)	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYP	(847)	-	-	-	(847)	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3961300	SNOWCATS, BACKHOES, TRENCHERS, SNOWBLOWR	WYU	(236)	-	-	-	(236)	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	CA	(2,130)	(2,130)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	CN	(1,888)	(43)	(576)	(126)	(134)	(930)	(81)	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	IDU	(6,222)	-	-	-	-	-	(6,222)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	OR	(23,070)	-	(23,070)	-	-	-	-	-	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	SE	(156)	(2)	(40)	(11)	(25)	(69)	(9)	(0)	-	-	-	-	-	-	-	-	
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	SG	(85,125)	(1,255)	(23,225)	(6,588)	(11,878)	(37,410)	(4,749)	(20)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	SO	(41,089)	(962)	(11,543)	(3,109)	(5,326)	(17,893)	(2,248)	(7)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	UT	(29,372)	-	-	-	-	(29,372)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	WA	(5,426)	-	-	(5,426)	-	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	WYP	(11,251)	-	-	-	(11,251)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3970000	COMMUNICATION EQUIPMENT	WYU	(3,027)	-	-	-	(3,027)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	CA	(247)	(247)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	IDU	(90)	-	-	-	-	-	(90)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	OR	(1,205)	-	(1,205)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	SE	(43)	(1)	(11)	(3)	(7)	(19)	(3)	(0)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	SG	(2,504)	(37)	(683)	(194)	(349)	(1,100)	(140)	(1)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	SO	(89)	(2)	(25)	(7)	(11)	(39)	(5)	(0)	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	UT	(647)	-	-	-	-	(647)	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	WA	(105)	-	-	(105)	-	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	WYP	(167)	-	-	-	(167)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3972000	MOBILE RADIO EQUIPMENT	WYU	(27)	-	-	-	(27)	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	CA	(34)	(34)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	CN	(47)	(1)	(14)	(3)	(3)	(23)	(2)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	IDU	(42)	-	-	-	-	-	(42)	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	OR	(686)	-	(686)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SE	(3)	(0)	(1)	(0)	(1)	(1)	(0)	(0)	-	-	-	-	-	-	-	-	-



Depreciation Reserve (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SG	(1,615)	(24)	(441)	(125)	(225)	(710)	(90)	(0)	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	SO	(996)	(23)	(280)	(75)	(129)	(434)	(54)	(0)	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	UT	(736)	-	-	-	-	(736)	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WA	(108)	-	-	(108)	-	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WYP	(92)	-	-	-	(92)	-	-	-	-
1080000	AC PR DPR EL PL SR	3980000	MISCELLANEOUS EQUIPMENT	WYU	(14)	-	-	-	(14)	-	-	-	-
1080000 Total					(10,986,852)	(271,681)	(3,260,585)	(892,399)	(1,451,833)	(4,511,712)	(596,896)	(1,746)	-
1083000	AC PR DPR-REMOVAL	288351	REG LIAB - STEAM DECOMM - ID	IDU	(2,949)	-	-	-	-	-	(2,949)	-	-
1083000	AC PR DPR-REMOVAL	288353	REG LIAB - STEAM DECOMM - UT	UT	(42,634)	-	-	-	-	(42,634)	-	-	-
1083000	AC PR DPR-REMOVAL	288355	REG LIAB - STEAM DECOMM - WY	WYP	(11,338)	-	-	-	(11,338)	-	-	-	-
1083000	AC PR DPR-REMOVAL	288361	Reg Liab - Steam Decomm - CA	CA	(57)	(57)	-	-	-	-	-	-	-
1083000	AC PR DPR-REMOVAL	288365	Reg Liab - Steam Decomm - WA	WA	(8,924)	-	-	(8,924)	-	-	-	-	-
1083000 Total					(65,902)	(57)	-	(8,924)	(11,338)	(42,634)	(2,949)	-	-
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG	(142)	(2)	(39)	(11)	(20)	(63)	(8)	(0)	-
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG-P	(9)	(0)	(3)	(1)	(1)	(4)	(1)	(0)	-
1085000	AC PR DPR-ACCRUAL	144135	PRODUCTION PLANT - ACCUM DEPN-NON-CLASSI	SG-U	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144145	TRANSMISSION PLANT ACCUM DEPN-NON-CLASSI	SG	(188)	(3)	(51)	(15)	(26)	(82)	(10)	(0)	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	CA	(39)	(39)	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	IDU	(6)	-	-	-	-	-	(6)	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	OR	(49)	-	(49)	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	UT	(55)	-	-	-	-	(55)	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WA	(24)	-	-	(24)	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144165	DISTRIBUTION - ACCUM DEPN-NON-CLASSIFIED	WYP	(12)	-	-	-	(12)	-	-	-	-
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	SO	(217)	(5)	(61)	(16)	(28)	(95)	(12)	(0)	-
1085000	AC PR DPR-ACCRUAL	144205	GENERAL PLANT- ACCUM DEPN-NON-CLASS	UT	(0)	-	-	-	-	(0)	-	-	-
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	SE	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145129	BUILDINGS - ACCUMULATED DEPRECIATION-NON	SO	1,209	28	340	92	157	527	66	0	-
1085000	AC PR DPR-ACCRUAL	145131	Accum Depr - Hydro - ID Klamath Adj	OTHER	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145134	Accum Depr - Hydro - WY Klamath Adj	OTHER	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-P	(4,508)	(66)	(1,230)	(349)	(629)	(1,981)	(252)	(1)	-
1085000	AC PR DPR-ACCRUAL	145135	ACCUM DEPR-HYDRO DECOMMISSIONING	SG-U	(850)	(13)	(232)	(66)	(119)	(374)	(47)	(0)	-
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT-ACCUM DEPRECIATION	SE	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145139	PRODUCTION PLANT-ACCUM DEPRECIATION	SG	21,690	320	5,918	1,679	3,027	9,532	1,210	5	-
1085000	AC PR DPR-ACCRUAL	145149	TRANSMISSION PLANT ACCUMULATED DEPR NON-	SG	3,307	49	902	256	461	1,453	185	1	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	CA	824	824	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	IDU	45	-	-	-	-	-	45	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	OR	672	-	672	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	UT	1,249	-	-	-	-	1,249	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WA	323	-	-	323	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145169	DISTRIBUTION - ACCUMULATED DEPRECIATION	WYU	271	-	-	-	271	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SG	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145189	MOTOR VEHICLES & MOBILE PLANT - ACCUM DE	SO	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	OR	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	SG	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145209	OTHER GEN'L PLANT & EQUIP - ACCUM DEPR-N	SO	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145219	MINING ASSETS - ACCUM DEPR - NON-REC	SE	-	-	-	-	-	-	-	-	-
1085000	AC PR DPR-ACCRUAL	145231	A/D - Retired Plant-Decommissioning	SG	-	-	-	-	-	-	-	-	-
1085000 Total					23,491	1,093	6,167	1,867	3,081	10,107	1,170	5	-
Grand Total					(11,029,263)	(270,645)	(3,254,418)	(899,456)	(1,460,089)	(4,544,239)	(598,675)	(1,741)	-

B18.AMORTIZATION RESERVE



Amortization Reserve (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	IDU	(1,000)	-	-	-	-	-	(1,000)	-	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG	(6,364)	(94)	(1,736)	(492)	(888)	(2,797)	(355)	(2)	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	UT	-	-	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG-P	(45,682)	(673)	(12,463)	(3,535)	(6,374)	(20,076)	(2,549)	(11)	-
1110000	AC PR AMR EL PT SR	3020000	FRANCHISES AND CONSENTS	SG-U	(6,812)	(100)	(1,859)	(527)	(951)	(2,994)	(380)	(2)	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	OR	(139)	-	(139)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	SG	(18,610)	(274)	(5,077)	(1,440)	(2,597)	(8,179)	(1,038)	(4)	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	UT	(203)	-	-	-	(290)	(203)	-	-	-
1110000	AC PR AMR EL PT SR	3031040	INTANGIBLE PLANT	WYP	(290)	-	-	-	(290)	-	-	-	-
1110000	AC PR AMR EL PT SR	3031050	REGIONAL CONST MGMT SYS	SO	(11,208)	(262)	(3,149)	(848)	(1,453)	(4,881)	(613)	(2)	-
1110000	AC PR AMR EL PT SR	3031080	FUEL MGMT SYSTEM	SO	(3,293)	(77)	(925)	(249)	(427)	(1,434)	(180)	(1)	-
1110000	AC PR AMR EL PT SR	3031230	APPR - AUTOMATED FACILITY POINT RECORDS	SO	(4,410)	(103)	(1,239)	(334)	(572)	(1,920)	(241)	(1)	-
1110000	AC PR AMR EL PT SR	3031680	CADOPS - COMPUTER-ASSISTED DISTRIBUTION	SO	(15,446)	(362)	(4,339)	(1,169)	(2,002)	(6,726)	(845)	(3)	-
1110000	AC PR AMR EL PT SR	3031830	CUSTOMER SERVICE SYSTEM	CN	(138,238)	(3,112)	(42,139)	(9,222)	(9,775)	(68,087)	(5,903)	-	-
1110000	AC PR AMR EL PT SR	3032040	SAP	SO	(169,947)	(3,978)	(47,744)	(12,861)	(22,030)	(74,007)	(9,299)	(28)	-
1110000	AC PR AMR EL PT SR	3032130	NODAL PRICING SOFTWARE	SG	(1,434)	(21)	(391)	(111)	(200)	(630)	(80)	(0)	-
1110000	AC PR AMR EL PT SR	3032140	ESM-IRP	SO	(1,332)	(31)	(374)	(101)	(173)	(580)	(73)	(0)	-
1110000	AC PR AMR EL PT SR	3032150	CELONIS	SO	(2,000)	(47)	(562)	(151)	(259)	(871)	(109)	(0)	-
1110000	AC PR AMR EL PT SR	3032160	ARCOS	SO	(1,137)	(27)	(319)	(86)	(147)	(495)	(62)	(0)	-
1110000	AC PR AMR EL PT SR	3032170	AZURE B2C - IDENTITY MGT	SO	(512)	(12)	(144)	(39)	(66)	(223)	(28)	(0)	-
1110000	AC PR AMR EL PT SR	3032180	IAM - SCHEDULING/TAGGING SYSTEM	SO	(421)	(10)	(118)	(32)	(55)	(183)	(23)	(0)	-
1110000	AC PR AMR EL PT SR	3032190	1110000/3032190	SO	(1,513)	(35)	(425)	(114)	(196)	(659)	(83)	(0)	-
1110000	AC PR AMR EL PT SR	3032200	JTOA	SO	(1,327)	(31)	(373)	(100)	(172)	(578)	(73)	(0)	-
1110000	AC PR AMR EL PT SR	3032210	FACILITY INSPECTION REPORTING SYS	SO	(471)	(11)	(132)	(36)	(61)	(205)	(26)	(0)	-
1110000	AC PR AMR EL PT SR	3032220	COGNOS - EDW REPORTING TOOL	SO	-	-	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3032270	ENTERPRISE DATA WAREHOUSE	SO	(5,877)	(138)	(1,651)	(445)	(762)	(2,559)	(322)	(1)	-
1110000	AC PR AMR EL PT SR	3032330	FIELDNET PRO METER READING SYST -HRP REP	SO	(2,908)	(68)	(817)	(220)	(377)	(1,266)	(159)	(0)	-
1110000	AC PR AMR EL PT SR	3032340	FACILITY INSPECTION REPORTING SYSTEM	SO	(2,020)	(47)	(568)	(153)	(262)	(880)	(111)	(0)	-
1110000	AC PR AMR EL PT SR	3032360	2002 GRID NET POWER COST MODELING	SO	(8,999)	(211)	(2,528)	(681)	(1,166)	(3,919)	(492)	(1)	-
1110000	AC PR AMR EL PT SR	3032450	MID OFFICE IMPROVEMENT PROJECT	SO	(10,570)	(247)	(2,970)	(800)	(1,370)	(4,603)	(578)	(2)	-
1110000	AC PR AMR EL PT SR	3032510	OPERATIONS MAPPING SYSTEM	SO	(10,386)	(243)	(2,918)	(786)	(1,346)	(4,523)	(568)	(2)	-
1110000	AC PR AMR EL PT SR	3032530	POLE ATTACHMENT MGMT SYSTEM	SO	(1,907)	(45)	(536)	(144)	(247)	(830)	(104)	(0)	-
1110000	AC PR AMR EL PT SR	3032590	SUBSTATION/CIRCUIT HISTORY OF OPERATIONS	SO	(2,416)	(57)	(679)	(183)	(313)	(1,052)	(132)	(0)	-
1110000	AC PR AMR EL PT SR	3032600	SINGLE PERSON SCHEDULING	SO	(13,386)	(313)	(3,761)	(1,013)	(1,735)	(5,829)	(732)	(2)	-
1110000	AC PR AMR EL PT SR	3032640	TIBCO SOFTWARE	SO	(6,908)	(162)	(1,941)	(523)	(895)	(3,008)	(378)	(1)	-
1110000	AC PR AMR EL PT SR	3032680	TRANSMISSION WHOLESALE BILLING SYSTEM	SG	(1,600)	(24)	(436)	(124)	(223)	(703)	(89)	(0)	-
1110000	AC PR AMR EL PT SR	3032690	UTILITY INTERNATIONAL FORECASTING MODEL	SO	(3,704)	(87)	(1,041)	(280)	(480)	(1,613)	(203)	(1)	-
1110000	AC PR AMR EL PT SR	3032710	ROUGE RIVER HYDRO INTANGIBLES	SG	(110)	(2)	(30)	(9)	(15)	(48)	(6)	(0)	-
1110000	AC PR AMR EL PT SR	3032740	GADSBY INTANGIBLE ASSETS	SG	(17)	(0)	(5)	(1)	(2)	(8)	(1)	(0)	-
1110000	AC PR AMR EL PT SR	3032760	SWIFT 2 IMPROVEMENTS	SG	(8,141)	(120)	(2,221)	(630)	(1,136)	(3,578)	(454)	(2)	-
1110000	AC PR AMR EL PT SR	3032770	NORTH UMPQUA - SETTLEMENT AGREEMENT	SG	(283)	(4)	(77)	(22)	(40)	(125)	(16)	(0)	-
1110000	AC PR AMR EL PT SR	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG	(74)	(1)	(20)	(6)	(10)	(33)	(4)	(0)	-
1110000	AC PR AMR EL PT SR	3032780	BEAR RIVER-SETTLEMENT AGREEMENT	SG-U	(14)	(0)	(4)	(1)	(2)	(6)	(1)	(0)	-
1110000	AC PR AMR EL PT SR	3032830	VCPRO - VISUALCOMPUSETPRO XEROX CUST STM	SO	(2,629)	(62)	(739)	(199)	(341)	(1,145)	(144)	(0)	-
1110000	AC PR AMR EL PT SR	3032860	WEB SOFTWARE	SO	(10,059)	(235)	(2,826)	(761)	(1,304)	(4,380)	(550)	(2)	-
1110000	AC PR AMR EL PT SR	3032900	IDAHO TRANSMISSION CUSTOMER-OWNED ASSETS	SG	(4,227)	(62)	(1,153)	(327)	(590)	(1,857)	(236)	(1)	-
1110000	AC PR AMR EL PT SR	3032990	P8DM - FILENET P8 DOCUMENT MANAGEMENT (E	SO	(6,792)	(159)	(1,908)	(514)	(880)	(2,958)	(372)	(1)	-
1110000	AC PR AMR EL PT SR	3033090	STEAM PLANT INTANGIBLE ASSETS	SG	(36,548)	(539)	(9,971)	(2,828)	(5,100)	(16,062)	(2,039)	(9)	-
1110000	AC PR AMR EL PT SR	3033170	GTX VERSION 7 SOFTWARE	CN	-	-	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3033190	JTRON METER READING SOFTWARE	CN	(5,868)	(132)	(1,789)	(391)	(415)	(2,890)	(251)	-	-
1110000	AC PR AMR EL PT SR	3033210	ARCFM SOFTWARE	SO	(3,978)	(93)	(1,118)	(301)	(516)	(1,733)	(218)	(1)	-
1110000	AC PR AMR EL PT SR	3033220	MONARCH EMS/SCADA	SO	(22,481)	(526)	(6,316)	(1,701)	(2,914)	(9,790)	(1,230)	(4)	-
1110000	AC PR AMR EL PT SR	3033240	IEE - Iron Enterprise Addition	CN	(4,468)	(101)	(1,362)	(298)	(316)	(2,201)	(191)	-	-
1110000	AC PR AMR EL PT SR	3033250	AMI Metering Software	CN	(24,903)	(561)	(7,591)	(1,661)	(1,761)	(12,266)	(1,063)	-	-
1110000	AC PR AMR EL PT SR	3033260	Big Data & Analytics	CN	(4,924)	(115)	(1,383)	(373)	(638)	(2,144)	(269)	-	-
1110000	AC PR AMR EL PT SR	3033270	CES - Customer Experience System	CN	(5,282)	(119)	(1,610)	(352)	(374)	(2,602)	(226)	-	-
1110000	AC PR AMR EL PT SR	3033280	MAPAPPS - Mapping Systems Application	SO	(3,313)	(78)	(931)	(251)	(429)	(1,443)	(181)	(1)	-
1110000	AC PR AMR EL PT SR	3033290	CUSTOMER CONTACTS	CN	(1,657)	(37)	(505)	(111)	(117)	(816)	(71)	-	-
1110000	AC PR AMR EL PT SR	3033300	SECID - CUST SECURE WEB LOGIN	CN	(1,085)	(24)	(331)	(72)	(77)	(535)	(46)	-	-
1110000	AC PR AMR EL PT SR	3033310	C&T - ENERGY TRADING SYSTEM	SO	(19,123)	(448)	(5,372)	(1,447)	(2,479)	(8,328)	(1,046)	(3)	-
1110000	AC PR AMR EL PT SR	3033320	CAS - CONTROL AREA SCHEDULING (TRANSM)	SG	(10,076)	(149)	(2,749)	(780)	(1,406)	(4,428)	(562)	(2)	-
1110000	AC PR AMR EL PT SR	3033370	DISTRIBUTION INTANGIBLES	WYP	-	-	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3033380	GAS PLANT INTANGIBLES	SG	(889)	(13)	(243)	(69)	(124)	(391)	(50)	(0)	-
1110000	AC PR AMR EL PT SR	3033390	CYME GATEWAY	SO	(923)	(22)	(259)	(70)	(120)	(402)	(51)	(0)	-
1110000	AC PR AMR EL PT SR	3033410	M365	SO	(1,516)	(35)	(426)	(115)	(196)	(660)	(83)	(0)	-
1110000	AC PR AMR EL PT SR	3033420	SUBSTATION RELIABILITY SOFTWARE	SO	(213)	(5)	(60)	(16)	(28)	(93)	(12)	(0)	-
1110000	AC PR AMR EL PT SR	3033430	DEPLOY DISTRIBUTION MGMT SYSTEM	SO	(466)	(11)	(131)	(35)	(60)	(203)	(25)	(0)	-
1110000	AC PR AMR EL PT SR	3033440	DISTRIBUTION ENGINEERING COSTS	SO	(302)	(7)	(85)	(23)	(39)	(131)	(17)	(0)	-



Amortization Reserve (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1110000	AC PR AMR EL PT SR	3033450	MAXIMO	SO	(1,825)	(43)	(513)	(138)	(237)	(795)	(100)	(0)	-
1110000	AC PR AMR EL PT SR	3033460	AURORA	SO	(333)	(8)	(94)	(25)	(43)	(145)	(18)	(0)	-
1110000	AC PR AMR EL PT SR	3033470	AUGMENTED REALITY	SO	(394)	(9)	(111)	(30)	(51)	(172)	(22)	(0)	-
1110000	AC PR AMR EL PT SR	3033480	CXP	CN	(272)	(6)	(83)	(18)	(19)	(134)	(12)	-	-
1110000	AC PR AMR EL PT SR	3033490	VMWARE	SO	(682)	(16)	(192)	(52)	(88)	(297)	(37)	(0)	-
1110000	AC PR AMR EL PT SR	3033510	APIM	SO	(53)	(1)	(15)	(4)	(7)	(23)	(3)	(0)	-
1110000	AC PR AMR EL PT SR	3033520	EGIS	SO	(12)	(0)	(3)	(1)	(2)	(5)	(1)	(0)	-
1110000	AC PR AMR EL PT SR	3033530	2000 OREGON CORP SMALL SOFTWARE PKGS	SO	(4)	(0)	(1)	(0)	(0)	(2)	(0)	(0)	-
1110000	AC PR AMR EL PT SR	3033540	2000 UTAH CORP SMALL SOFTWARE PKGS	SO	(4)	(0)	(1)	(0)	(0)	(2)	(0)	(0)	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	CA	(1)	(1)	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	IDU	(1)	-	-	-	-	-	(1)	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	OR	(10)	-	(10)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SE	(6)	(0)	(1)	(0)	(1)	(2)	(0)	(0)	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SG	(19,765)	(291)	(5,392)	(1,530)	(2,758)	(8,686)	(1,103)	(5)	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	SO	(1,281)	(30)	(360)	(97)	(166)	(558)	(70)	(0)	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	UT	(5)	-	-	-	-	(5)	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	WA	(2)	-	-	(2)	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3034900	MISC - MISCELLANEOUS	WYP	(66)	-	-	-	(66)	-	-	-	-
1110000	AC PR AMR EL PT SR	3035320	HYDRO PLANT INTANGIBLES	SG	(1,034)	(15)	(282)	(80)	(144)	(454)	(58)	(0)	-
1110000	AC PR AMR EL PT SR	3035320	HYDRO PLANT INTANGIBLES	SG-P	(146)	(2)	(40)	(11)	(20)	(64)	(8)	(0)	-
1110000	AC PR AMR EL PT SR	3035322	ACD-Call Center Automated Call Distribut	CN	(4,132)	(93)	(1,260)	(276)	(292)	(2,035)	(176)	-	-
1110000	AC PR AMR EL PT SR	3035330	OATI-OASIS INTERFACE	SO	(1,346)	(32)	(378)	(102)	(174)	(586)	(74)	(0)	-
1110000	AC PR AMR EL PT SR	3316000	STRUCTURES - LEASE IMPROVEMENTS	SG-P	(3,765)	(55)	(1,027)	(291)	(525)	(1,655)	(210)	(1)	-
1110000	AC PR AMR EL PT SR	3456000	Electric Equipment - Leasehold Improveme	OR	(93)	-	(93)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	CA	(506)	(506)	-	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	IDU	(334)	-	-	-	-	-	(334)	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	OR	(5,065)	-	(5,065)	-	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	SO	(1,448)	(34)	(407)	(110)	(188)	(630)	(79)	(0)	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	UT	(33)	-	-	-	-	(33)	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WA	(2,050)	-	-	(2,050)	-	-	-	-	-
1110000	AC PR AMR EL PT SR	3901000	LEASEHOLD IMPROVEMENTS-OFFICE STR	WYP	(4,643)	-	-	-	(4,643)	-	-	-	-
1110000 Total					(732,141)	(15,706)	(210,034)	(54,981)	(88,720)	(324,050)	(38,550)	(100)	-
1119000	AC PR AMR EL PT SR-O	146149	SOFTWARE DEVELOPMENT-NON-REC	SO	1	0	0	0	0	0	0	0	-
1119000	AC PR AMR EL PT SR-O	146201	Accum Amort - Hydro - UT Klamath Adj	SG	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146209	Other Intangible Assets-Non-Rec	SG	-	-	-	-	-	-	-	-	-
1119000	AC PR AMR EL PT SR-O	146209	Other Intangible Assets-Non-Rec	SO	-	-	-	-	-	-	-	-	-
1119000 Total					1	0	0	0	0	0	0	0	-
Grand Total					(732,140)	(15,706)	(210,033)	(54,981)	(88,720)	(324,050)	(38,550)	(100)	-

B19.D.I.T. BALANCE AND I.T.C



Deferred Income Tax Balance (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
1900000	ACM DEF INCM TAXES	287061	DTA 705.346 - CA - Protected PP&E ARAM	CA	191	191	-	-	-	-	-	-	-
1900000	ACM DEF INCM TAXES	287062	DTA 705.347 - ID - Protected PP&E ARAM	IDU	643	-	-	-	-	-	643	-	-
1900000	ACM DEF INCM TAXES	287063	DTA 705.348 - OR - Protected PP&E ARAM	OR	0	-	0	-	-	-	-	-	-
1900000	ACM DEF INCM TAXES	287064	DTA 705.349 - UT - Protected PP&E ARAM	UT	(0)	-	-	-	-	-	(0)	-	-
1900000	ACM DEF INCM TAXES	287065	DTA 705.350 - WA - Protected PP&E ARAM	WA	2,055	-	-	2,055	-	-	-	-	-
1900000	ACM DEF INCM TAXES	287066	DTA 705.351 - WY - Protected PP&E ARAM	WYU	3,787	-	-	-	3,787	-	-	-	-
1900000	Total				6,676	191	0	2,055	3,787	(0)	643	-	-
1901000	ACCUM DEF INC TAX	137203	DTA 705.514 RL OR Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137205	DTA 705.518 RL WA Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137213	DTA 705.525 RL OR RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137214	DTA 705.522 RL UT RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137215	DTA 705.523 RL WA RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137221	DTA 705.526 RL CA Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137224	DTA 705.530 RL UT Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137228	DTA 705.536 RL CA GHG RL - C	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137229	DTA 705.537 RL Other Reg Liabilities - C	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137231	DTA 205.100 Coal Pile Inventory Adjust	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137232	DTA 415.700 RL - BPA Balancing Acct OR	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137235	DTA 505.125 Accrued Royalties	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137241	DTA 705.241 RL-Alt Rate Energy Prgm CA	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137300	DTA 610.144 Reg Liability Current - DSM	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137400	Valuation Allowance for DTA - Current	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137402	DTA NOL Carryforward State Current	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137403	DTA State NOL Fed Detriment - Current	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137404	DTA 105.154 Section 383 capital loss CF	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137405	DTA 205.025 PMI Fuel Cost Adjustment	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137406	DTA 205.200 M&S Inventory Write-off	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137407	DTA 210.105 Self Insured Health Benefit	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137408	DTA 220.100 Bad Debts Allowance - Cash	BADDEBT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137410	DTA 505.100 Energy West Accrued Liab	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137411	DTA 505.115 Sales & Use Tax Audit Exp	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137413	DTA 505.160 CA PUC Fee	CA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137414	DTA 505.400 Accrued Bonus	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137415	DTA 505.600 Accrued Vacation	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137417	DTA 610.143 RL - WA Low Energy Program	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137418	DTA 705.265 RL - OR Energy Conserv Chrg	OR	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137425	DTA 705.600 RL - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137426	DTA 720.500 Accrued Severance	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137429	DTA 910.245 Contra Rec from Joint Owners	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	137510	DTL 415.815 Insurance Reserve - Current	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190101	ADIT-AMORT OF DEBT DISC & EXP	SNP	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190102	ADIT-AMORT OF DEBT DISC & EXP-STATE	SNP	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190103	ADIT-OBSOLETE MINE INVENTORY	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190104	ADIT-OBSOLETE MINE INVENTORY-STATE	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190105	ADIT-DEFERRED COMP	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190106	ADIT-PPL DEFERRED COMP-STATE	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190107	ADIT-FED INC TAX INTEREST	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190108	ADIT-FED INC TAX INTRERST-STATE	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190109	DEFERRED LUMP-SUM PENSION PAYMENTS-FED	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190110	DEFERRED LUMP-SUM PENSION PAYMENTS-STATE	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190111	ADIT-BAD DEBT	BADDEBT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190112	ADIT-BAD DEBT-STATE	BADDEBT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190113	"ADIT-SICK LEAVE, VACATION & PT"	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190114	"ADIT-SICK LEAVE, VACATION & PT-STATE"	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190115	ADIT-INJURY & DAMAGES	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190116	ADIT-INJURY & DAMAGES-STATE	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190117	ADIT-PPL 85 PREPAID PENSION-FED	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190118	ADIT-PPL 85 PREPAID PENSION-STATE	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190119	ADIT-SERP UTILITY	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190120	ADIT-SERP UTILITY-STATE	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190121	CHOLLA/GE CONTRACT AMORT	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190122	ADIT-DELTA LAND & WATER WRITE DOWN-FED	DGU	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	190123	ADIT-DELTA LAND & WATER WRITE DOWN-STATE	DGU	-	-	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1901000	ACCUM DEF INC TAX	287211	DTA 425.226 - Deferred Revenue Other	OTHER	737	-	-	-	-	-	-	-	-	737
1901000	ACCUM DEF INC TAX	287212	DTA 705.245-RL-OR Dir Acc 5 yr Opt Out	OTHER	1,081	-	-	-	-	-	-	-	-	1,081
1901000	ACCUM DEF INC TAX	287214	DTA 910.245 - Contra Rec Joint Owners	SO	9	0	2	1	1	4	0	0	-	-
1901000	ACCUM DEF INC TAX	287216	DTA 605.715 Trapper Mine Contract Oblig	SE	2,611	36	666	188	411	1,155	155	1	-	-
1901000	ACCUM DEF INC TAX	287219	DTA 715.810 Chehalis Mitigation Oblig	SG	58	1	16	4	8	25	3	0	-	-
1901000	ACCUM DEF INC TAX	287220	DTA 720.560 Pension Liab UMW Withdraw	SE	28,304	395	7,220	2,033	4,451	12,517	1,681	7	-	-
1901000	ACCUM DEF INC TAX	287225	DTA 605.103 ARO/Reg Diff - Trojan - WA	WA	44	-	-	44	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287227	DTA 705.531 RL UT Solar Feed-in Tar - NC	OTHER	1,555	-	-	-	-	-	-	-	-	1,555
1901000	ACCUM DEF INC TAX	287229	DTA 705.527 RL CA Solar Feed-in Tar - NC	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287230	DTA 705.521 RL WY Def NPC - Noncurrent	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287231	DTA 705.519 RL WA Def NPC - Noncurrent	OTHER	0	-	-	-	-	-	-	-	-	0
1901000	ACCUM DEF INC TAX	287232	DTA 705.517 RL UT Def NPC - Noncurrent	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287233	DTA 705.515 RL OR Def NPC - Noncurrent	OTHER	496	-	-	-	-	-	-	-	-	496
1901000	ACCUM DEF INC TAX	287235	DTA 705.511 RL CA Def NPC - Noncurrent	OTHER	538	-	-	-	-	-	-	-	-	538
1901000	ACCUM DEF INC TAX	287236	DTA 705.700 RL - CURRENT RECLASS-OTHER	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287237	DTA 705.755 RL-NONCURRENT RECLASS-OTHER	OTHER	22	-	-	-	-	-	-	-	-	22
1901000	ACCUM DEF INC TAX	287238	DTA 705.420 RL - CA GHG Allowance Rev	OTHER	2,472	-	-	-	-	-	-	-	-	2,472
1901000	ACCUM DEF INC TAX	287239	DTA 705.600 RL - OR 2012 GRC Giveback	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287250	DTA 705.301 Reg Lia - OR 2010 Protoc Def	OR	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287251	DTA 705.500 Reg Lia-PD Decom Costs - UT	UT	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287252	DTA 705.263 Reg Lia - Sale of REC's-WA	OTHER	38	-	-	-	-	-	-	-	-	38
1901000	ACCUM DEF INC TAX	287253	DTA 705.400 Reg Lia - OR Inj & Dam Reser	OR	993	-	993	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287254	DTA 705.450 Reg Lia - CA Property Ins Re	CA	(1,034)	(1,034)	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287255	DTA 705.451 Reg Lia - OR Property Ins Re	OR	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287256	DTA 705.452 Reg Lia - WA Property Ins Re	WA	(103)	-	-	(103)	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287257	DTA 705.453 Reg Lia - ID Property Ins Re	IDU	263	-	-	-	-	-	263	-	-	-
1901000	ACCUM DEF INC TAX	287258	DTA 705.454 Reg Lia - UT Property Ins Re	UT	(210)	-	-	-	-	(210)	-	-	-	-
1901000	ACCUM DEF INC TAX	287259	DTA 705.455 Reg Lia - WY Property Ins Re	WYP	123	-	-	-	123	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287260	DTA 705.262 Reg Liab - Sale of RECs - ID	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287267	DTA 415.704 RL - Tax Rev Req Adj -UT	UT	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287270	Valuation Allowance for DTA	SO	(14,347)	(336)	(4,030)	(1,086)	(1,860)	(6,248)	(785)	(2)	-	-
1901000	ACCUM DEF INC TAX	287271	DTA 705.336 RL - Sale of RECs - UT	OTHER	562	-	-	-	-	-	-	-	-	562
1901000	ACCUM DEF INC TAX	287272	DTA 705.337 RL - Sale of RECs - WY	OTHER	156	-	-	-	-	-	-	-	-	156
1901000	ACCUM DEF INC TAX	287274	DTA 705.261 Reg Liab-Sale of RECs-OR	OTHER	89	-	-	-	-	-	-	-	-	89
1901000	ACCUM DEF INC TAX	287277	DTA 605.101 Trojan Decommissioning Costs	WA	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287278	DTA 605.102 Trojan Decommissioning Costs	OR	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287279	DTA 720.105A CONTRA MEDICARE SUBSIDY	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287281	DTA - CA AMT CREDIT	OTHER	275	-	-	-	-	-	-	-	-	275
1901000	ACCUM DEF INC TAX	287282	DTA 105.149 PMI MINE SAFETY SEC 179E ELE	SE	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287285	DTA 610.148 Reg Liability-Def NPC Balanc	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287286	DTA 610.149 Reg Liability-SB 1149 Balanc	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287291	DTA 705.300 Reg Liability - Deferred Ben	SG	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287292	DTA 705.305 Reg Liab- CA Gain on Sale of	CA	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287293	DTA 705.310 Reg Liab- UT Gain on Sale of	UT	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287294	DTA 705.320 Reg Liab- ID Gain on Sale of	IDU	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287295	DTA 705.330 Reg Liab- WY Gain on Sale of	WYP	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287298	DTA 205.210 ERC Impairment Reserve	SE	502	7	128	36	79	222	30	0	-	-
1901000	ACCUM DEF INC TAX	287299	DTA 705.265 Reg Liab-OR Energy Conservat	OTHER	1,493	-	-	-	-	-	-	-	-	1,493
1901000	ACCUM DEF INC TAX	287302	DTA-610.114 PMI EITF 04-06 PRE STRIPPING	SE	415	6	106	30	65	184	25	0	-	-
1901000	ACCUM DEF INC TAX	287303	DTA-PMI 105.171 PP&E	SE	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287304	DTA 610.146 OR REG ASSET/LIAB CONS	OR	(115)	-	(115)	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287305	DTA Misc. Timing Difference - PMI	SE	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287306	DTA Rent Expense (safe harbor lease) -	SE	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287307	DTA 910.910 Bridger Section 471 Adjustme	SE	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287308	DTA 920.100 Bridger Reclamation Trust Ea	SE	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287309	DTA 705.200 Oregon Gain on Sale-Halsey	OTHER	(17)	-	-	-	-	-	-	-	-	(17)
1901000	ACCUM DEF INC TAX	287310	DTA 705.210 Property Insurance(Injuries)	SO	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287314	DTA 415.700 Reg liability BPA balancing	OTHER	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287322	DTA 720.100 FAS 106 Accruals - Cash Basi	SO	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287323	DTA 505.400 Bonus Liab. Elec.-Cash Basis	SO	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	-
1901000	ACCUM DEF INC TAX	287324	DTA 720.200 Deferred Comp. Accrual - Cas	SO	1,525	36	428	115	198	664	83	0	-	-
1901000	ACCUM DEF INC TAX	287325	DTA 505.510 Vacation Accrual - PMI	SE	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287326	DTA 720.500 Severance Accrual - Cash Ba	SO	698	16	196	53	90	304	38	0	-	-
1901000	ACCUM DEF INC TAX	287327	DTA 720.300 Pension/Retirement Accrual -	SO	302	7	85	23	39	132	17	0	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
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1901000	ACCUM DEF INC TAX	287328	DTA 720.310 SERP	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287329	DTA 720.400 SERP Accrual - Cash Basis	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287332	DTA 505.600 Vacation Accrual-Cash Basis	SO	7,921	185	2,225	599	1,027	3,449	433	1	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287333	DTA 505.300 Bonus Accrual GCC-Cash Basis	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287337	DTA 715.105 MCI F.O.G. WIRE LEASE	SG	81	1	22	6	11	36	5	0	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287338	DTA415.110 Def Reg Asset-Transmission Sr	SG	1,259	19	343	97	176	553	70	0	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287340	DTA 220.100 Bad Debts Allowance - Cash B	BADDEBT	5,575	319	2,498	1,014	270	1,392	82	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287341	DTA 910.530 Injuries & Damages Accrual -	SO	287,093	6,720	80,654	21,726	37,215	125,021	15,710	48	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287342	DTA 205.050 M&S Inventory Write-Off	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287343	DTA 415.120 Def Reg Asset-Foote Creek Co	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287344	DTA 715.800 Redding Contract - Prepaid	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287347	DTA 730.160 WEATHER	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287348	DTA 425.210 Amort of Debt Disc & Exp	SNP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287350	DTA 505.110 OREGON LICENSE LIAB RESERVE	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287353	DTA 505.140 Purchase Card Trans Povision	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287355	DTA 505.150 MISC. ACCRUED LIBILITIES	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287358	DTA 425.205 MISC DEF	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287359	DTA 425.330 Bogus Creek Settlement	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287360	DTA 425.700 Special Assessment - DOE	TROJD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287361	DTA505.200 Extraction Tax Accrual-CashBa	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287362	DTA 605.700 Final Reclamation - Cash Bas	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287363	DTA Amortization Overburden	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287364	DTA 910.670 Merger Cost Amort	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287367	DTA 305.100 Amort of Projects-Klamath En	DGP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287368	DTA 910.240 Legal Reserve	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287369	DTA 205.411 Sec. 263A Inventory Change -	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287370	DTA 425.215 Unearned Joint Use Pole Cont	SNPD	989	44	267	61	94	473	50	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287371	DTA 930.100 Oregon BETC Credits	SG	259	4	71	20	36	114	14	0	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287378	DTA 610.090N, 99-00 RAR	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287379	DTA 610.075N, 99-00 RAR	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287381	DTA 610.020N, 99-00 RAR	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287383	DTA 610.105N, 99-00 RAR	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287384	DTA 610.100, PMI AMORT.	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287386	DTA 610.110, PMI GAIN/LOSS	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287387	DTA 610.115, PMI OVERBURDEN	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287389	DTA 610.145 RL - DSM	OTHER	1,342	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,342
1901000	ACCUM DEF INC TAX	287394	DTA 425.320 N. Umpqua Settlement	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287396	DTA425.110 Tenant Lease Allowances	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287397	DTA 210.000 Ppd Contingency Reserve	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287401	DTA 425.800 ALLOW DB	BADDEBT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287402	DTA 415.801 CONTRA G	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287407	DTA 705.230 LEASE WV	WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287408	DTA 705.231 LEASE-OR	OR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287409	DTA 705.232 LEASE-CA	CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287410	DTA 705.233 LEASE-ID	IDU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287411	DTA 705.234 LEASE-WY	WYP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287412	DTA 705.235 LEASE-UT	UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287413	DTA 720.550 ACCRUED CIC SEVERANCE	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287414	DTA 505.700 RT BONUS	SO	4	0	1	0	1	2	0	0	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287415	DTA 205.200 M&S INV	SNPD	381	17	103	24	36	182	19	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287417	DTA 605.710 ACCRUED FINAL RECLAMATION	OTHER	475	-	-	-	-	-	-	-	-	-	-	-	-	-	-	475
1901000	ACCUM DEF INC TAX	287418	DTA 705.240 Calif Alt. Rate for Energy P	OTHER	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
1901000	ACCUM DEF INC TAX	287419	DTA 425.125 Deferred Coal Cost-Arch	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287420	DTA 705.250 A&G Credit - WA	WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287422	DTA 705.252 A&G Credit - CA	CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287423	DTA 705.253 A&G Credit - ID	IDU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287424	DTA 705.254 A&G Credit - WY	WYP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287429	DTA 425.225 Duke Contract Novation	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287430	DTA 505.125 Accrued Royalties	SE	3,885	54	991	279	611	1,718	231	1	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287431	DTA 505.160 Cal PUC Fee	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287432	DTA 715.050 Microsoft Lic Liability	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287433	DTA 425.295 BPA CONSERVATION DISCOUNT	SE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287435	DTA 105.154 SECTION 383 CAPITAL LOSS CAR	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287437	DTA Net Operating Loss Carryforwrd-State	SO	68,428	1,602	19,224	5,178	8,870	29,799	3,744	11	-	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1901000	ACCUM DEF INC TAX	287441	DTA 605.100 Trojan Decom Cost-Regulatory	TROJD	1,171	17	316	89	167	515	66	0	-
1901000	ACCUM DEF INC TAX	287442	DTA 610.135 SB 1149 Costs	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287444	DTA Mine Rescue Training Tax Credit	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287446	DTA 205.100 Coal Pile Inventory Adjustme	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287449	DTA Federal Detriment of State NOL	SO	(14,411)	(337)	(4,048)	(1,091)	(1,868)	(6,275)	(789)	(2)	-
1901000	ACCUM DEF INC TAX	287450	DTA 505.115 SALES & USE TAX	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287451	DTA 425.380 ID CUST	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287452	DTA 610.142 UT ENRGY	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287454	DTA 415.310 ENWN WA	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287455	DTA 425.310 HYDRO RE	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287456	DTA 920.160 STOCK INCENTIVE PLAN	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287457	DTA 920.170 EXEC STOCK OPTION PLAN	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287458	DTA 920.180 LTIP PER	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287459	DTA 415.802 Contra RTO Grid West N/R w/o	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287460	DTA 720.800 FAS 158 Pension Liability	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287461	DTA 720.810 FAS 158 Post-Retirement Liab	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287463	DTA 605.300 Perco Environmental Liabilit	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287464	DTA 425.300 Mead Phoenix Avail & Trans	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287465	DTA 610.100N Amort NOPA's 99-00 RAR	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287466	Account Reserved for Future Use	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287467	DTA 210.105 Self Ins	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287468	DTA 610.120N Conting	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287469	DTA 610.211 Rever	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287471	DTA 505.170 WV CONT	SSGCT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287472	DTA 705.260 Mar06	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287473	DTA 705.270 Reg Liab	OTHER	398	-	-	-	-	-	-	-	398
1901000	ACCUM DEF INC TAX	287474	DTA 705.271 Reg Liab	OTHER	137	-	-	-	-	-	-	-	137
1901000	ACCUM DEF INC TAX	287475	DTA 705.272 Reg Liab	OTHER	42	-	-	-	-	-	-	-	42
1901000	ACCUM DEF INC TAX	287476	DTA 705.273 Reg Liab	OTHER	1,408	-	-	-	-	-	-	-	1,408
1901000	ACCUM DEF INC TAX	287477	DTA 705.274 Reg Liab	OTHER	47	-	-	-	-	-	-	-	47
1901000	ACCUM DEF INC TAX	287478	DTA 705.275 Reg Liab	OTHER	152	-	-	-	-	-	-	-	152
1901000	ACCUM DEF INC TAX	287479	DTA 105.221 Saf Har	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287482	DTA 205.025 PMI Fuel Cost Adjustment	SE	490	7	125	35	77	217	29	0	-
1901000	ACCUM DEF INC TAX	287483	DTA 120.105 Willow Wind Account Receivab	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287486	DTA 415.926 RL-Depreciation Decrease-OR	OTHER	346	-	-	-	-	-	-	-	346
1901000	ACCUM DEF INC TAX	287487	DTA 415.927 RL-Depreciation Decrease-WA	WA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287491	DTA - BETC CREDIT CARRYFORWARD	SG	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287499	DTA - PMI Def Tax	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287576	DTL 430.110 Reg Asset Balance Reclass	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287584	DTL 415.827 Reg Asset - FAS 158 Post - R	OR	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287586	DTL 415.829 Reg Asset - Post - Ret MMT_U	UT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287588	DTL 415.831 Reg Asset - Post - Ret MMT_C	CA	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287593	DTL 415.874 DEFERRED NET POWER COSTS-WY	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287595	DTL Federal Detriment of State NOL	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287681	DTL 920.110 BRIDGER EXTRACTION TAXES PAY	SE	1,475	21	376	106	232	653	88	0	-
1901000	ACCUM DEF INC TAX	287693	DTL 610.030N 99-00 RAR - BCC	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287706	DTL 610.100 COAL MINE DEVT PMI	SE	(506)	(7)	(129)	(36)	(80)	(224)	(30)	(0)	-
1901000	ACCUM DEF INC TAX	287718	DTL 610.111 PMI Gain/Loss on Assets	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287719	DTL 910.910 PMI Sec. 471 Inv Adj	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287720	DTL 610.100 PMI DEVT COST AMORT	SE	(3)	(0)	(1)	(0)	(0)	(1)	(0)	(0)	-
1901000	ACCUM DEF INC TAX	287721	DTL 610.115 PMI OVERBURDEN REMOVAL	SE	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287722	DTL 505.510 PMI VAC ACCRUAL	SE	108	2	28	8	17	48	6	0	-
1901000	ACCUM DEF INC TAX	287723	DTL 205.411 PMI SEC. 263A	SE	226	3	58	16	36	100	13	0	-
1901000	ACCUM DEF INC TAX	287726	DTL PMI PP&E	SE	(4,847)	(68)	(1,236)	(348)	(762)	(2,143)	(288)	(1)	-
1901000	ACCUM DEF INC TAX	287735	DTL 910.905 PMI COST DEPLETION	SE	(152)	(2)	(39)	(11)	(24)	(67)	(9)	(0)	-
1901000	ACCUM DEF INC TAX	287840	DTL 415.410 RA Energy West Mining	SE	(667)	(9)	(170)	(48)	(105)	(295)	(40)	(0)	-
1901000	ACCUM DEF INC TAX	287848	DTL 320.281 RA Post-Ret Settlement Loss	SO	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287933	DTL 320.282-RA PostRet Sttm Loss-CC-UT	UT	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287934	DTL 320.283-RA PostRet Sttm Loss-CC-WY	WYU	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287937	DTA 505.601 PMI - Sick Leave Accrual	SE	3	0	1	0	1	1	0	0	-
1901000	ACCUM DEF INC TAX	287938	DTA 205.205 Inventory Reserve - PMI	SE	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-
1901000	ACCUM DEF INC TAX	287941	DTL 430.111 Reg Asset - SB 1149 Balance	OTHER	-	-	-	-	-	-	-	-	-
1901000	ACCUM DEF INC TAX	287970	DTL 415.815 Insurance Rec Accruals	SO	(87,770)	(2,054)	(24,658)	(6,642)	(11,377)	(38,221)	(4,803)	(15)	-
1901000	ACCUM DEF INC TAX	287971	DTL 415.868 RA UT Solar Incentive Prog	OTHER	(26)	-	-	-	-	-	-	-	(26)



Deferred Income Tax Balance (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

1901000	ACCUM DEF INC TAX	287981	DTL 415.920 RA-Depreciation Increase-ID	IDU	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901000 Total					666,737	13,479	173,050	51,479	91,150	282,938	36,399	51	18,191						
1901090	FAS109 DEF TAX ASS	287374	DTA 100.105 FAS 109 Deferred Tax Liabil	WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1901090 Total																			
1902000	ACC DIT-NON-DEBIT	287203	DTA for AMT Tax	SO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1902000 Total																			
2811000	AC DEF TAX-ACCL AM	286601	ACCUM DIT - PPL EMERGENCY FACILITIES	DGP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2811000	AC DEF TAX-ACCL AM	286602	ACCUM DIT-PPL EMERGENCY FACILITIES-STATE	DGP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2811000	AC DEF TAX-ACCL AM	287612	DTL Emergency Facility	DGP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2811000	AC DEF TAX-ACCL AM	287960	DTL 105.128 Accel Depr Pollution Cntri F	SG	(128,645)	(1,896)	(35,098)	(9,955)	(17,951)	(56,536)	(7,177)	(31)							
2811000 Total					(128,645)	(1,896)	(35,098)	(9,955)	(17,951)	(56,536)	(7,177)	(31)							
2820000	AC DEF INCTX-PROPT	286500	Accum Deferred Income Taxes-State	SG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2820000	AC DEF INCTX-PROPT	287704	DTL 105.143/165 Basis Diff - Intangibles	SNP	(242)	(6)	(66)	(18)	(31)	(108)	(13)	(0)							
2820000 Total					(242)	(6)	(66)	(18)	(31)	(108)	(13)	(0)							
2821000	AC DEF TAX-UTILITY	286605	DTL 105.136 PP&E	DITBAL	(384)	(8)	(97)	(28)	(53)	(177)	(22)	(0)	0						
2821000	AC DEF TAX-UTILITY	286693	DTL Non-Prot PP&E EDIT - OR	OR	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287001	ADIT - DEVELOPMENT 30% AMORT	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287002	ADIT - DEVELOPMENT 30% AMORT - STATE	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287003	ADIT AMORT LTD TERM PLT	SO	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287004	ADIT AMORT LTD TERM PLT - STATE	SO	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287005	ADIT AMORT NUCLEAR FUEL - FED	DGP	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287006	ADIT AMORT NUCLEAR FUEL - STATE	DGP	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287007	ACCUM DEFERRED INC TAX - ADRLF	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287008	ADIT - FEDERAL - PROPERTY, PLANT & EQUIP	SG	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287009	ACCUM DEFERRED INC TAX - BASIS	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287010	ACCUM DEFERRED INC TAX - GLLIF	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287011	ACCUM DEFERRED INC TAX - METHD	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287013	ACCUM DEFERRED INC TAX - MTLF	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287014	ACCUM DEFERRED INC TAX - STATE - ADRLF	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287015	ADIT - STATE - PROPERTY, PLANT & EQUIPME	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287016	ACCUM DEFERRED INC TAX - STATE - BASIS	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287017	ACCUM DEFERRED INC TAX - STATE - METHD	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287018	ACCUM DEFERRED INC TAX - STATE - MTLF	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287019	ACCUM DEFERRED INC TAX - STATE - GLLIF	DITBAL	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287020	ACCUM DIT - SOGA UPL	FERC	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287021	ACCUM DIT - SOGA UPL - STATE	FERC	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287022	ACCUM DIT - EPUD	OR	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287023	ACCUM DIT - EPUD - STATE	OR	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287024	ACCUM DIT - REPAIR ALLOW	DGP	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287025	ACCUM DIT - REPAIR ALLOW - STATE	DGP	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287026	CHOLLA TAX BENEFITS AMORT	SG	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287027	ACCUM DIT - SOGA PPL	WYP	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287028	ACCUM DIT - SOGA PPL - STATE	WYP	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287029	CHOLLA CONTRACT DISCOUNT AMORT	SG	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287030	PMI - SALE OF ASSETS	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287031	PMI - DEPRECIATION (TAX)	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287032	PMI - DEPRECIATION (BOOK)	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287033	PMI - AMORT DEVELOP EXPENSE	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287034	PMI - REBUILD EQUIP EXPENSE	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287035	PMI - RECEDING FACE EXPENSE	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287036	PMI - DEVELOPMENT COSTS	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287037	PMI - REPAIRS & MAINTENANCE	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287038	PMI - DEPRECIATION (TAX) - STATE	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287039	PMI - DEPRECIATION (BOOK) - STATE	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287040	PMI - REBUILD EQUIP EXPENSE - STATE	SE	-	-	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287071	DTL 105.270 - Inc Tax Prop Flowthru-CA	CA	(2,183)	(2,183)	-	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287072	DTL 105.271 - Inc Tax Prop Flowthru-ID	IDU	(963)	-	-	-	-	-	-	(963)	-						
2821000	AC DEF TAX-UTILITY	287073	DTL 105.272 - Inc Tax Prop Flowthru-OR	OR	7,161	-	7,161	-	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287074	DTL 105.273 - Inc Tax Prop Flowthru-UT	UT	29,859	-	-	-	-	-	29,859	-	-						
2821000	AC DEF TAX-UTILITY	287075	DTL 105.274 - Inc Tax Prop Flowthru-WA	WA	(731)	-	-	(731)	-	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287076	DTL 105.275 - Inc Tax Prop Flowthru-WY	WYP	(9,752)	-	-	-	(9,752)	-	-	-	-						
2821000	AC DEF TAX-UTILITY	287221	DTA 415.933 RL Contra-Carbon Decomm-ID	IDU	725	-	-	-	-	-	-	725	-						
2821000	AC DEF TAX-UTILITY	287222	DTA 415.934 RL Contra-Carbon Decomm-UT	UT	10,482	-	-	-	-	-	10,482	-	-						
2821000	AC DEF TAX-UTILITY	287223	DTA 415.935 RL Contra-Carbon Decomm-WY	WYP	2,788	-	-	-	-	2,788	-	-	-						



Deferred Income Tax Balance (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

2821000	AC DEF TAX-UTILITY	287301	DTA 105.471 UT Klamath Relicensing	OTHER	(0)	-	-	-	-	-	-	-	-	(0)
2821000	AC DEF TAX-UTILITY	287469	DTL 730.170 RA FAS133	OTHER	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287602	DTL EPUD	OR	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287603	DTL FERC SOGA-UPL	FERC	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287604	DTL FERC SOGA-PPL	WYP	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287605	DTL PP&E Powertax	DITBAL	(3,001,706)	(59,685)	(755,398)	(218,525)	(413,570)	(1,386,424)	(168,307)	(584)	787	-
2821000	AC DEF TAX-UTILITY	287606	DTL PP&E Adjustment	DITBAL	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287607	DTL PMI PP&E	SE	(1,628)	(23)	(415)	(117)	(256)	(720)	(97)	(0)	-	-
2821000	AC DEF TAX-UTILITY	287608	DTL Safe Harbor Lease Cholla	SG	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287611	DTL Repair Allowances PPL	DGP	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287670	DTL 330.100 POLLUTIONCONTROLFACILITY(BK/	SG	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287678	DTL 320.210 R & E SEC. 174 DEDUCTION	SO	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287692	DTL 610.005N Sec 17	SO	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287703	DTL 610.110N, 99-00 RAR	SO	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287740	DTL 110.200 TAX PERCENTAGE DEPLETION	SE	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287753	DTL 110.100 BOOK DEPLETION	SE	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287765	DTL 610.095N Roll	SO	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287766	DTL 610.100N Amort	SO	1	0	0	0	0	1	0	0	-	-
2821000	AC DEF TAX-UTILITY	287767	DTL 610.070N NOPA	SO	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287768	DTL 415.705 REG ASSET BPA OR BALANCING A	OTHER	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287769	DTL 425.385 REG ASSET BPA ID BALANCING A	IDU	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287771	DTL 110.205 SRC tax depletion	SE	41	1	10	3	6	18	2	0	-	-
2821000	AC DEF TAX-UTILITY	287772	DTL 505.800 State Tax Ded on Fed TR	OTHER	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287773	DTL 610.121N Contingency Tracking FERC 2	OTHER	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287775	DTL 610.210 IRS Audit Adj 95-00 Ppd Stea	OTHER	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287776	DTL 610.212 Reversal of 2001 IRS Audit A	OTHER	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287777	DTL 610.213 Proposed Audit Adj. (2002) (OTHER	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287778	DTL 610.214 Proposed Audit Adj. (2003) (OTHER	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287785	DTL 105.144 Sec 1031 Exchange - CWIP	SO	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287788	DTL 110.105 SRC BOOK DEPLETION	SE	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287928	DTL 425.310 Hydro Relicensing Obligation	OTHER	(2,545)	-	-	-	-	-	-	-	-	(2,545)
2821000	AC DEF TAX-UTILITY	287962	DTL - Fixed Assets - State Modifications	SO	-	-	-	-	-	-	-	-	-	-
2821000	AC DEF TAX-UTILITY	287963	DTL - Fixed Assets - State Modif (Fed De	SO	-	-	-	-	-	-	-	-	-	-
2821000 Total					(2,968,835)	(61,898)	(748,738)	(219,398)	(420,837)	(1,346,961)	(168,660)	(585)	(1,757)	
2830000	ACC DEF TAX-OTHER	287936	DTL 205.025 PMI Fuel Cost Adjustment	SE	(141)	(2)	(36)	(10)	(22)	(63)	(8)	(0)	-	-
2830000 Total					(141)	(2)	(36)	(10)	(22)	(63)	(8)	(0)		
2831000	AC DEF IN TX UTIL	137200	DTL 430.117 Reg Asset Current - DSM	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137201	DTL 415.869 RA CA Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137230	DTL 425.104 RA-OR Asset Sale Gain GB-C	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137302	DTL 415.886 RA ID Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137304	DTL 415.888 RA UT Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137306	DTL 415.901 RA WY Def NPC - Current	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137313	DTL 415.905 RA OR RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137314	DTL 415.902 RA UT RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137315	DTL 415.903 RA WA RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137316	DTL 415.904 RA WY RECs in Rate - Current	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137321	DTL 415.907 RA CA Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137323	DTL 415.908 RA OR Solar Feed-in Tari - C	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137328	DTL 425.102 RA CA GHG Reg Assets - C	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137329	DTL 425.103 RA Other Reg Assets - C	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137331	DTL 205.100 Coal Pile Inventory Adjust	SE	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137335	DTL 505.125 Accrued Royalties	SE	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137341	DTL 705.240 RA-Alt Rate Energy Prgm CA	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137500	DTL 210.100 Prepaid Reg Fees - OR PUC	OR	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137501	DTL 210.120 Prepaid Reg Fees - UT PSC	UT	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137502	DTL 210.130 Prepaid Reg Fees - ID PUC	IDU	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137503	DTL 210.140 Prepaid Reg Fees - WY PSC	WYP	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137504	DTL 210.180 Prepaid Membership Fees	SO	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137505	DTL 210.200 Prepaid Property Taxes	GPS	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137506	DTL 505.800 State Tax Ded on Fed TR	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137507	DTL 210.185 Ppd Aircraft Maintenance	SG	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137508	DTL 740.100 PostMerger Loss-Reacq Debt	SNP	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137509	DTL 415.585 RA OR Sch 203 BlackCapSolar	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	137510	DTL 415.815 Insurance Reserve - Current	SO	-	-	-	-	-	-	-	-	-	-



Deferred Income Tax Balance (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

2831000	AC DEF IN TX UTIL	287842	DTL 415.412 ContraRA DeerCreekAband ID	IDU	352	-	-	-	-	-	-	352	-	-
2831000	AC DEF IN TX UTIL	287843	DTL 415.413 ContraRA DeerCreekAband OR	OR	632	-	632	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287844	DTL 415.414 ContraRA DeerCreekAband UT	UT	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287845	DTL 415.415 ContraRA DeerCreekAband WA	WA	1,053	-	-	1,053	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287846	DTL 415.416 ContraRA DeerCreekAband WY	WYU	848	-	-	-	848	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287847	DTL 415.423 Contra PP&E Deer Creek	SE	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287848	DTL 320.281 RA Post-Ret Settlement Loss	SO	(163)	(4)	(46)	(12)	(21)	(71)	(9)	(0)	-	-
2831000	AC DEF IN TX UTIL	287849	DTL 415.424 ContraRA DeerCreekAband	SE	13,432	187	3,426	965	2,112	5,940	798	3	-	-
2831000	AC DEF IN TX UTIL	287850	DTL 415.425 Contra RA UMWA Pension	OTHER	1,168	-	-	-	-	-	-	-	-	1,168
2831000	AC DEF IN TX UTIL	287851	DTL 415.417 Contra RA UMWA Pension CA	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287855	DTL 415.421 Contra RA UMWA Pension WA	OTHER	1,991	-	-	-	-	-	-	-	-	1,991
2831000	AC DEF IN TX UTIL	287857	DTL 415.545 Reg Asset WA Merwin Project	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287858	DTL 415.676 RA Pref Stock Redemption-WY	OTHER	(5)	-	-	-	-	-	-	-	-	(5)
2831000	AC DEF IN TX UTIL	287860	DTL 415.855 Reg Asset-CA-Jan10 Storm Cos	OTHER	(1,787)	-	-	-	-	-	-	-	-	(1,787)
2831000	AC DEF IN TX UTIL	287861	DTL 415.857 Reg Asset-ID-Def Overburden	OTHER	(127)	-	-	-	-	-	-	-	-	(127)
2831000	AC DEF IN TX UTIL	287862	DTL 415.893 OR MEHC Transition Service C	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287863	DTL 415.851 Powerdale Decom Cost Amort-C	CA	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287864	DTL 415.852 Powerdale Decom Cost Amort-I	IDU	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287865	DTL 415.853 Powerdale Decom Cost Amort-O	OR	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287866	DTL 415.854 Powerdale Decom Cost Amort-W	WA	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287867	DTL 415.856 Powerdale Decom Cost Amort-W	WYU	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287868	DTL 415.858 Reg Asset-WY-Def Overburden	WYP	(311)	-	-	-	-	(311)	-	-	-	-
2831000	AC DEF IN TX UTIL	287869	DTL 415.859 Reg Asset-WY Def Advertising	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287870	DTL 415.865 Reg Asset-UT Major Plant Add	OTHER	(0)	-	-	-	-	-	-	-	-	(0)
2831000	AC DEF IN TX UTIL	287871	DTL 415.866 Reg Asset-OR Solar Feed-In T	OTHER	(873)	-	-	-	-	-	-	-	-	(873)
2831000	AC DEF IN TX UTIL	287872	DTL 720.841 RA Tax Adj on PR Benefit-CA	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287873	DTL 720.842 RA Tax Adj on PR Benefit-ID	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287874	DTL 720.843 RA Tax Adj on PR Benefit-OR	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287875	DTL 720.844 RA Tax Adj on PR Benefit-UT	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287876	DTL 720.845 RA Tax Adj on PR Benefit-WA	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287877	DTL 720.846 RA Tax Adj on PR Benefit-WY	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287878	DTL 415.406 RA Utah ECAM	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287879	DTL 415.898 Deferred Coal Cost Naughton	SE	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287880	DTL 415.897 Transition Severance Cost CA	CA	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287881	DTL 415.705 RA - Tax Rev Req Adj-WY	WYU	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287882	DTL 415.876 Deferred Net Power Costs-OR	OTHER	(35,207)	-	-	-	-	-	-	-	-	(35,207)
2831000	AC DEF IN TX UTIL	287883	DTL 430.116 RA Fed Int Exp (ID)	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287884	DTL 415.867 Reg Asset - CA Solar Feed-in	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287887	DTL 415.881 Def of Excess RECs UT	OTHER	(79)	-	-	-	-	-	-	-	-	(79)
2831000	AC DEF IN TX UTIL	287888	DTL 415.882 Def of Excess RECs WA	OTHER	(65)	-	-	-	-	-	-	-	-	(65)
2831000	AC DEF IN TX UTIL	287889	DTL 415.883 Def of Excess RECs WY	OTHER	(48)	-	-	-	-	-	-	-	-	(48)
2831000	AC DEF IN TX UTIL	287893	DTL 415.910 Naughton Unit #3 Costs	SG	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287894	DTL 415.912 OR-Contra Reg A Naughton #3	OR	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287895	DTL 415.913 WA-Contra Reg A Naughton #3	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287896	DTL 415.875 Def Net Power Cost - UT	OTHER	(83,572)	-	-	-	-	-	-	-	-	(83,572)
2831000	AC DEF IN TX UTIL	287897	DTL 425.400 RA - UT Klamath Relicensing	OTHER	0	-	-	-	-	-	-	-	-	0
2831000	AC DEF IN TX UTIL	287899	DTL 415.878 RA-UT Liq Damages	UT	(90)	-	-	-	-	(90)	-	-	-	-
2831000	AC DEF IN TX UTIL	287903	DTL 415.879 RA-Liq Damages N2-WY	WYP	(15)	-	-	-	(15)	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287904	DTL 415.845 RA-ORSch94 Dist SafetySurch	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287906	DTL 415.863 RA-UT Subscriber Solar Prog	UT	(456)	-	-	-	-	(456)	-	-	-	-
2831000	AC DEF IN TX UTIL	287907	DTL 210.185-Prepaid Aircraft Maint Cost	SG	(29)	(0)	(8)	(2)	(4)	(13)	(2)	(0)	-	-
2831000	AC DEF IN TX UTIL	287908	DTL 210.190 - Prepaid Water Rights	SG	(135)	(2)	(37)	(10)	(19)	(59)	(8)	(0)	-	-
2831000	AC DEF IN TX UTIL	287909	DTL 210.195 - Prepaid Surety Bond Costs	SO	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287916	DTL 705.455 RL - WY Property Ins Res	WYP	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287917	DTL 705.451 - RL - OR Property Ins Res	OR	(7,762)	-	(7,762)	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287918	DTL 705.400 RL - OR Injury & Damage Res	OR	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287919	DTL 425.105 RA-OR Asset Sale Gain GB-NC	OTHER	(671)	-	-	-	-	-	-	-	-	(671)
2831000	AC DEF IN TX UTIL	287932	DTL 415.894 -RA-REC Sales Deferral - CA	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287933	DTL 320.282-RA PostRet Stmtt Loss-CC-UT	UT	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287934	DTL 320.283-RA PostRet Stmtt Loss-CC-WY	WYU	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287935	DTL 415.936 RA - Carbon Pit Decom/Inv	SG	(187)	(3)	(51)	(14)	(26)	(82)	(10)	(0)	-	-
2831000	AC DEF IN TX UTIL	287939	DTL 415.115 RA-UT STEP Pilot Program	OTHER	1,428	-	-	-	-	-	-	-	-	1,428
2831000	AC DEF IN TX UTIL	287941	DTL 430.111 Reg Asset - SB 1149 Balance	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287942	DTL 430.112 Reg Asset - Other - Balance	OTHER	(6,484)	-	-	-	-	-	-	-	-	(6,484)



Deferred Income Tax Balance (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

2831000	AC DEF IN TX UTIL	287943	DTL 430.113 Reg Asset - Def NPC Balance	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287944	DTL - REG. ASSET FEDERAL INT EXP	UT	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287945	DTL 720.840 REG ASSET MEDICARE SUBSIDY	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287946	DTL FAS 109 DEFERRED TAX ASSET-WA FLOW-T	WA	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287947	DTL 415.501 Cholla Plant Transaction Cos	IDU	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287948	DTL 415.502 Cholla Plant Transaction Cos	OR	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287949	DTL 415.503 Cholla Plant Transaction Cos	WA	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287961	DTL Reg Asset Federal Int Exp (WY)	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287967	DTL LT Prepaid IBEW 57 Pension Contribut	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287968	DTL 415.914 RA UT Naughton U3 Cost	UT	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287969	DTL 415.915 RA WY Naughton U3 Cost	WYP	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287970	DTL 415.815 Insurance Rec Accruals	SO	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287971	DTL 415.868 RA UT Solar Incentive Prog	OTHER	(1,426)	-	-	-	-	-	-	-	-	(1,426)
2831000	AC DEF IN TX UTIL	287975	DTL 415.655 RA - CA GHG Allowances	OTHER	(1,569)	-	-	-	-	-	-	-	-	(1,569)
2831000	AC DEF IN TX UTIL	287976	DTL 415.884 RA - CURRENT RECLASS-OTHER	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287977	DTL 415.885 RA-NONCURRENT RECLASS-OTHER	OTHER	(22)	-	-	-	-	-	-	-	-	(22)
2831000	AC DEF IN TX UTIL	287978	DTL 415.906 RA OR RECs in Rate - NC	OTHER	(18)	-	-	-	-	-	-	-	-	(18)
2831000	AC DEF IN TX UTIL	287979	DTL 415.917 RA - Naughton U3 Costs - CA	OTHER	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287981	DTL 415.920 RA-Depreciation Increase-ID	IDU	(2,142)	-	-	-	-	-	(2,142)	-	-	-
2831000	AC DEF IN TX UTIL	287982	DTL 415.921 RA-Depreciation Increase-UT	UT	(252)	-	-	-	-	(252)	-	-	-	-
2831000	AC DEF IN TX UTIL	287983	DTL 415.922 RA-Depreciation Increase-WY	WYP	(870)	-	-	-	(870)	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287984	DTL 415.923 RA-Carbon Unrec Plant - ID	IDU	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287985	DTL 415.924 RA-Carbon Unrec Plant - UT	UT	(3,031)	-	-	-	-	(3,031)	-	-	-	-
2831000	AC DEF IN TX UTIL	287986	DTL 415.925 RA-Carbon Unrec Plant - WY	WYP	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287987	DTL 415.930 RA-Carbon Decommission-ID	IDU	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287988	DTL 415.931 RA-Carbon Decommission-UT	UT	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287989	DTL 415.932 RA-Carbon Decommission-WY	WYP	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287990	DTL - PMI Def Tax	SE	-	-	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287994	DTL 415.929 RA-Carbon Decomm-CA	CA	(1)	(1)	-	-	-	-	-	-	-	-
2831000	AC DEF IN TX UTIL	287996	DTL 415.675 RA Pref Stock Redemption-UT	OTHER	(14)	-	-	-	-	-	-	-	-	(14)
2831000	AC DEF IN TX UTIL	287997	DTL 415.862 RA-CA Mobile Home Park Conv	OTHER	(49)	-	-	-	-	-	-	-	-	(49)
2831000 Total					(465,122)	(4,540)	(54,654)	(10,691)	(32,945)	(77,829)	(11,210)	(30)	(273,224)	
Grand Total					(2,889,573)	(54,672)	(665,542)	(186,538)	(376,850)	(1,198,559)	(150,026)	(595)	(256,791)	



Investment Tax Credit Balance (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account N	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2551000	ACC DEF ITC - FED	285602	ACCUM DEF ITC - PPL - 1983	ITC84	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285603	ACCUM DEF ITC - PPL - 1984	ITC85	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285604	ACCUM DEF ITC - PPL - 1985	ITC85	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285605	ACCUM DEF ITC - PPL - 1986	ITC86	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285606	ACCUM DEF ITC - PPL - 1987	ITC88	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285607	ACCUM DEF ITC - PPL - 1988	ITC89	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285608	JIM BRIDGER RETROFIT ITC - PPL	ITC90	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285609	ACCUM DEFERRED ITC - UPL - 70 PRE	SG	-	-	-	-	-	-	-	-	-
2551000	ACC DEF ITC - FED	285620	Accum Def ITC - Solar Arrays - 2013	SG	(101)	(1)	(28)	(8)	(14)	(44)	(6)	(0)	-
2551000	ACC DEF ITC - FED	285621	Accum Def ITC - Solar Arrays - 2014	SG	(69)	(1)	(19)	(5)	(10)	(30)	(4)	(0)	-
2551000	ACC DEF ITC - FED	285622	Accum Def ITC - Solar Battery	UT	(1,188)	-	-	-	-	(1,188)	-	-	-
2551000	ACC DEF ITC - FED	285623	Accum Def ITC - Solar Facility	UT	(884)	-	-	-	-	(884)	-	-	-
2551000 Total					(2,242)	(3)	(46)	(13)	(24)	(2,147)	(9)	(0)	-
2552000	ACC DEF ITC-IDAHO	285612	Acc Def Idaho ITC-ID situs ATL	IDU	(19)	-	-	-	-	-	(19)	-	-
2552000 Total					(19)	-	-	-	-	-	(19)	-	-
Grand Total					(2,261)	(3)	(46)	(13)	(24)	(2,147)	(29)	(0)	-

B20. CUSTOMER ADVANCES



Customer Advances (Actuals)
 13 Month Average: 12/2023
 Allocation Method - Factor 2020 Protocol
 (Allocated in Thousands)

Primary Account	Primary Account Name	FERC Secondary Acct	FERC Secondary Acct Name	Alloc	Average Balance	Calif	Oregon	Wash	Wyoming	Utah	Idaho	FERC	Other
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	CA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	CN	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	IDU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	OR	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	SG	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	UT	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYP	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	0	CUSTOMER ADVANCES FOR CONSTRUCTION	WYU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	CA	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	IDU	(240)	-	-	-	-	-	(240)	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	OR	(23,270)	-	(23,270)	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	SG	(59,999)	(884)	(16,370)	(4,643)	(8,372)	(26,368)	(3,347)	(14)	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	UT	(227)	-	-	-	-	(227)	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WA	(46)	-	-	(46)	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYP	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210550	Payments Received Uncompleted Projects	WYU	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210552	Transm Payments Received-Studies, Other	SG	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	210553	Transmission Payments Received - Capital	SG	(6,996)	(103)	(1,909)	(541)	(976)	(3,075)	(390)	(2)	-
2520000	CUST ADV CONSTRUCT	210556	NET METER FEES-REFUNDABLE	UT	(22)	-	-	-	-	(22)	-	-	-
2520000	CUST ADV CONSTRUCT	210556	NET METER FEES-REFUNDABLE	WA	(6)	-	-	(6)	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	215438	So. OR Solar Project	SG	-	-	-	-	-	-	-	-	-
2520000	CUST ADV CONSTRUCT	285460	Transm Intercon Deposits - w/3rd Party	SG	(93,660)	(1,381)	(25,553)	(7,248)	(13,069)	(41,161)	(5,225)	(22)	-
2520000 Total					(184,466)	(2,368)	(67,102)	(12,484)	(22,418)	(70,854)	(9,203)	(38)	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	CA	-	-	-	-	-	-	-	-	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	CN	-	-	-	-	-	-	-	-	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	IDU	-	-	-	-	-	-	-	-	-
2521000	CUST ADV CONST-UPL	0	CUSTOMER ADVANCES FOR CONSTRUCTION - UPL	UT	-	-	-	-	-	-	-	-	-
2521000 Total					-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	CA	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	CN	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	OR	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	UT	-	-	-	-	-	-	-	-	-
2521100	CUS ADV CONT REFUD	0	CUSTOMER ADVANCES FOR CONST-REFUNDABLE-P	WA	-	-	-	-	-	-	-	-	-
2521100 Total					-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	CA	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	CN	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	IDU	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	OR	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	UT	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WA	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WYP	-	-	-	-	-	-	-	-	-
2523990	CUST ADV-REFD-CSS	0	CUSTOMER ADV-POTENT REFUND - CSS	WYU	-	-	-	-	-	-	-	-	-
2523990 Total					-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	CA	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	CN	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	IDU	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	OR	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	UT	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	WA	-	-	-	-	-	-	-	-	-
2524000	CUST ADV REIMB-CSS	0	2524000/0	WYP	-	-	-	-	-	-	-	-	-
2524000 Total					-	-	-	-	-	-	-	-	-
2529000	UNDT PAY NONREFUND	0	2529000/0	CN	-	-	-	-	-	-	-	-	-
2529000 Total					-	-	-	-	-	-	-	-	-
Grand Total					(184,466)	(2,368)	(67,102)	(12,484)	(22,418)	(70,854)	(9,203)	(38)	-