



State of Utah

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Public Service Commission

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Commissioner

August 26, 2024

Mr. Michael S. Snow
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, UT 84116

Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Re: *Rocky Mountain Power's Semi-Annual Demand-Side Management Forecast Reports; Docket No. 24-035-37*

Dear Mr. Snow:

The Public Service Commission (PSC) reviewed the Semi-Annual Demand-Side Management (DSM) Forecast Report and Exhibit A ("Report") filed by Rocky Mountain Power (RMP) on July 1, 2024.

Under the updated DSM reporting format, RMP is required to provide to the PSC information on DSM spend and collections, Regulatory Asset, Regulatory Liability, and potential future thermal plant accelerated depreciation balances.¹ Accordingly, RMP represents Exhibit A provides an accounting analysis that reflects actual results through May 2024 and projected results through December 2030. RMP indicates that it estimates the Schedule 193 collections surcharge rate to increase beginning in 2025, however RMP expects the current assumptions will be impacted by the results of its general rate case in Docket No. 24-035-04 and, therefore, does not currently intend to propose a mid-year rate adjustment to Schedule 193.

¹ On August 25, 2009, the PSC issued an order approving the Phase I stipulation in Docket No. 09-035-T08 (the "Order"). The Order required RMP to provide to the PSC and the DSM Advisory Group, an analysis that included historical and projected monthly DSM expenditures, rate recovery, and account balances; as well as historical and projected expenditures by program and Schedule 193 revenue and self-direction credits. The Phase I Report and Order issued December 29, 2016, the Sustainable Transportation and Energy Plan, in Docket No. 16-035-36, capitalized and amortized Schedule 193 DSM rates beginning January 1, 2017, and created a DSM regulatory asset. With the creation of a regulatory asset and liability, the original balancing account structure was no longer accurate nor effective for the DSM reporting format.

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The Division of Public Utilities (DPU) filed comments on August 2, 2024, and no reply comments were filed on August 19, 2024. DPU comments that the Report includes historical and projected monthly DSM expenditures, rate recovery and account balances, as well as historical and projected expenditures by program and Schedule 193 revenues and self-direction credits. It reiterates that RMP expects the Schedule 193 surcharge rate of 3.56 percent to remain flat through 2024 and increase slightly beginning in 2025. Further, it reiterates that current conditions and assumptions may be impacted by the conclusion of RMP's general rate case in Docket No. 24-035-04. Based on its review, DPU concludes the Report complies with the Order and therefore recommends the PSC acknowledge it.

Based on the PSC's review of the Report and DPU's comments and recommendations, the PSC acknowledges that the Report complies with the Order.

Sincerely,

/s/ Gary L. Widerburg
PSC Secretary
DW#335155