



May 16, 2024

**VIA ELECTRONIC FILING**

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**Re: Docket No. 24-035-T05  
Proposed Tariff Changes to Electric Service Regulation No. 12 (Line Extensions)**

Enclosed for filing by PacifiCorp, d.b.a Rocky Mountain Power (“the Company”) is a proposed tariff sheet associated with Tariff P. S. C. No. 51, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of August 15, 2024.

Second Revision of Sheet No. 12R.7	Electric Service Regulation No. 12	Line Extensions
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The proposed change to Electric Service Regulation No. 12 – Line Extensions (“Regulation No. 12”) is a policy change to the Company’s line extension policy. The Company seeks to require nonresidential customers over 1,000 kilovolt-amperes (“kVA”) to advance the costs exceeding the Extension Allowance prior to the start of construction.

Rocky Mountain Power’s line extension policy is administered through Regulation No. 12. Under part 3(b), customers with 1,000 kVA or less must advance the costs exceeding the Extension Allowance prior to the start of construction (part 1) while customers over 1,000 kVA are required to pay fifty percent of the advance when the contract is executed with the remaining balance due upon completion of the Extension (part 2).

*Request for Modification Line Extension Policy*

Rocky Mountain Power proposes to modify its line extension policy to require nonresidential customers requiring over 1,000 kVA to advance the full cost exceeding the Extension Allowance prior to the start of construction. Line extension costs to serve larger customer loads are typically substantial, and the risk of creating large, stranded assets is greater when the Company begins construction on a line extension to serve a large customer than an extension to serve a small customer. The Company has found that the line extension policy that requires customers requiring greater than 1,000 kVA to pay only fifty percent in advance of construction with the remaining balance due upon completion does not reflect the relative risk that these customers present. Therefore, the Company proposes to align the policies for smaller and larger customers and to

require all customers to pay the full cost above the Extension Allowance prior to construction. This proposed change does not affect the calculation or the amount of the Extension Allowance, only the timing of when the customer's share of costs must be paid. The attached proposed edits to Regulation 12 modify the language in 3(b)(2) accordingly.

**Conclusion**

The proposed change to Regulation No. 12 modifies the Company's line extension policy to require nonresidential customers requiring over 1,000 kVA to advance the full cost exceeding the Extension Allowance prior to the start of construction. The Company requests the Commission approve the Company's requested change as just and reasonable.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):

[datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

[Jana.saba@pacificorp.com](mailto:Jana.saba@pacificorp.com)

By Regular mail:

Data Request Response Center

PacifiCorp

825 NE Multnomah St., Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle Steward

Senior Vice President, Regulation

CC: DPU, OCS

Enclosures

**CERTIFICATE OF SERVICE**

Docket No. 23-035-T05

I hereby certify that on May 16, 2024, a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)  
[ocs@utah.gov](mailto:ocs@utah.gov)

**Division of Public Utilities**

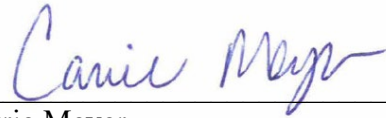
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**Rocky Mountain Power**

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Carrie Meyer  
Advisor, Regulatory Operations

**ELECTRIC SERVICE REGULATION NO. 12 - Continued**

**3. NONRESIDENTIAL EXTENSIONS (continued)**

**(b) Extension Allowances - Delivery at less than 46,000 Volts**

**(1) 1,000 kVA or less**

The Company will grant Nonresidential Applicants requiring 1,000 kVA or less an Extension Allowance of up to 16 times the estimated monthly revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Customer to pay a Contract Minimum Billing for five years. Remote Service Customers must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

**(2) Over 1,000 kVA and less than 25,000 kVA**

The Company will grant Nonresidential Applicants requiring more than 1,000 kVA but less than 25,000 kVA an Extension Allowance of up to 16 times the estimated monthly revenue the Applicant will pay the Company.

For extensions to Customers taking delivery at less than 46,000 Volts but which include facilities at 46,000 Volts or higher as part of the extension, some or all of the estimated revenue may be allocated to the higher voltage facilities. The Company will grant an Extension Allowance of up to 20 times the estimated monthly revenue allocated to the higher voltage facilities.

The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. ~~Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension.~~

The Customer must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

**(3) 25,000 kVA and Greater**

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~243~~-035-T058

**FILED:** ~~August 17, 2023~~ May 16, 2024  
15, 2024~~3~~

**EFFECTIVE:** ~~August~~ November

**ELECTRIC SERVICE REGULATION NO. 12 - Continued**

**3. NONRESIDENTIAL EXTENSIONS (continued)**

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**(1) 1,000 kVA or less**

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The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Customer must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

**(3) 25,000 kVA and Greater**

The Company will grant Nonresidential Applicants requiring 25,000 kVA or more an Extension Allowance of the metering necessary to measure the Customer's usage.

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