

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDELE NO. TOD31
STATE OF UTAH

GENERAL SERVICE NO. 1 – TIME OF USE
(On-Peak)

AVAILABILITY: Available for commercial, industrial, public buildings, and three-phase farm service for all uses, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional IEEE 519 compliant harmonic filters that limit the Total Harmonic Distortion to less than ten (10) percent.

MONTHLY BILL

Base Rate:	\$38.00	\$43.00
Demand Charge		
Billing per Kw per month:	\$7.50	\$8.25
Charge, per kWh:	\$0.102800	

On-Peak -

Oct-Mar, 6:00 a.m. until 11:00 a.m., daily
Apr-Sept, 3:00 p.m. until 9:00 p.m. daily

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the **average monthly** power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: **The minimum monthly charge shall be \$38.00, and any increase required under the Line Extension Policy.** Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for more than 12 months shall make the electrical lines and service subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay \$0.0521 per kWh during the Off-Peak time frames (Rate TOD32).

APPROVED:
EFFECTIVE:

October 23, 2023
January 1, 2024

December 15, 2025
February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDELE NO. TOD32
STATE OF UTAH

GENERAL SERVICE NO. 1 – TIME OF USE
(Off-Peak)

AVAILABILITY: Available for commercial, industrial, public buildings, and three-phase farm service for all uses, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional IEEE 519 compliant harmonic filters that limit the Total Harmonic Distortion to less than ten (10) percent.

MONTHLY BILL

Base Rate:	\$38.00	\$43.00
Demand Charge		
Billing per Kw per month:	No demand charge.	\$8.25
Charge, per kWh:	\$0.052100	

Off-Peak:

Oct-Mar, 11:00 a.m. until 6:00 a.m. the following day (daily), Sundays (all day) and Federal Holidays (all day)

Apr-Sept, 9:00 p.m. until 3:00 p.m. the following day (daily), Sundays (all day) and Holidays (all day)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the **average monthly** power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: **The minimum monthly charge shall be \$38.00, and any increase required under the Line Extension Policy.** Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for more than 12 months shall make the electrical lines and service subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

ON-PEAK RATE: Consumer will pay \$0.1028 per kWh during the On-Peak time frames (Rate TOD31).

APPROVED: **October 23, 2023** **December 15, 2025**
EFFECTIVE: **January 1, 2024** **February 1, 2026**

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. COG34
STATE OF UTAH

SMALL COMMERCIAL
NET METERING SERVICE
(General Service)

APPLICABILITY: Applicable to Garkane GENERAL SERVICE NO.1 (Small Commercial) customers who have applied for and received approval to operate an interconnected Generation Facility (Generator) as defined in Utah Code 54-15-101, NET METERING OF ELECTRICITY. Service under this schedule is limited to consumers whose load and generation requirements do not exceed 50 KVA of total transformer capacity, which meets the service requirements of Garkane Schedule NO. GS125 and meets ALL the following terms for net metering service:

- 1) The generation capacity of a Small Commercial Net Metering Service Generator shall not be more than 50 kVA. Generation capacity being defined as the greater of the total nameplate capacity of the power generating device(s), the maximum discharge rate of a power storage device(s), or the maximum power throughput of the inverter(s) of a Generator, irrespective of any controller settings, throttling, or effects caused by inefficiencies of power conversion or parasitic loads.
- 2) The Generator must be installed at a service meeting the criteria for Garkane's Small Commercial (Schedule NO. GS125) service and in full compliance with all applicable Garkane, NESC, NEC, UL, and IEEE service standards or certifications.
- 3) The Generator must be incidental to the customer's primary service, installed on the customer's premises, and used to supply some but not all of the customer's total annual kWh load and daily peak kW capacity requirements. Generators designed, sized, and operating such that Garkane's utility service is a backup system (or standby source of energy) under normal operating conditions to a member's Generator shall be administered and served under Garkane's DER Primary Source With Utility Standby Service policies and rate tariff.
- 4) All interconnected Generators must include a manual disconnect switch meeting Garkane's visual open standard that will disconnect the generating facility from the distribution system. The disconnect switch must be a lockable, load-break switch that creates a visually confirmable open circuit connection condition. The disconnect switch must be readily accessible to Garkane at any time and located within ten feet of Garkane's service meter. See Garkane Board of Directors 3/31/2025 public meeting notice, comments, and minutes determining the cooperative's manual disconnect standard based on Garkane's safe work practices policies for work within the minimum approach distance for high voltage equipment, OSHA work rules, Utah Administrative Rule R746-312-4-4, and Utah Code 54-15-106-2.
- 5) The Disconnect Switch must be permanently and visibly marked as "GENERATOR DISCONNECT" in letters at least 2" high.
- 6) After becoming interconnected, a customer must notify Garkane of each proposed modification to the generating facility or equipment package that will increase the generation capacity of a customer's generation facility. Notification must be provided in the form of a new application submitted in accordance with Garkane's application procedures. The application must clearly specify the proposed modification and must include updated systems engineering plans and one-line drawings for the entire generator facility.
- 7) A generating facility's point of common coupling must be on a portion of Garkane's distribution system that is under the interconnection jurisdiction of the applicable State's Public Utility Commission and must not be on a Garkane-owned transmission line. (Garkane standards identify all power lines with nominal line-to-line voltages greater than 34.5 kV to be transmission lines.)
- 8) A generating facility's point of common coupling must be on a radial distribution circuit with a nominal operating voltage of 34.5 kV line to line or less.
- 9) The aggregate generation on the distribution circuit, including the proposed generating facility, must not exceed 15% of the distribution circuit's total highest annual peak load, as measured at the substation.

Feeders meeting this 15 % criterion shall be considered Fully Subscribed for Generator interconnection excess generation. Per Subsection R746-312-7(3) of the Utah Administrative Rule the annual peak load will be based on measurements taken over the 60 months before the submittal of the application, measured for the circuit at the nearest applicable substation.

- 10) Garkane may, at its own discretion, allow a residential interconnection applicant to interconnect to a Fully Subscribed distribution feeder if the applicant permanently operates and demonstrates during system commissioning the capability of a system to operate in a Permanent Non-Export Condition. For the purpose of Garkane's net metering policies, the term Permanent Non-Export Condition shall be defined as a Generator whose generation system inverter or controller is capable of controlling the amount of power generated nearly instantaneously to match at all times the customer's instantaneous loads within a 2% tolerance up to the maximum generating capacity of the customer's DER.
- 11) The proposed generating facility, in aggregation with other generation on the distribution circuit to which the proposed generating facility will interconnect, must not contribute more than 10% to the distribution circuit's maximum fault current at the point on the high voltage, or primary, level nearest the proposed point of common coupling.
- 12) If the proposed generating facility is to be connected to a single-phase shared secondary, the aggregate generation capacity connected to the shared secondary, including the proposed generating facility, must not exceed 20 kilowatts.
- 13) If a proposed single-phase generating facility is to be connected to a transformer center tap neutral of a 240-volt service, the addition of the proposed generating facility must not create a current imbalance between the two sides of the 240-volt service of more than 20% of the nameplate rating of the service transformer.
- 14) The aggregate generation capacity on the distribution circuit to which the proposed generating facility will interconnect, including the capacity of the proposed generating facility, must not cause any distribution protective equipment, including substation breakers, fuse cutouts, and line reclosers, or customer equipment on the electric distribution system, to exceed 90% of the short circuit interrupting capability of the equipment. In addition, a proposed generating facility must not be connected to a circuit that already exceeds 90% of the circuit's short-circuit interrupting capability before interconnection of the facility.
- 15) For a proposed generating facility connecting to a three-phase, four-wire primary public utility distribution line, a three-phase or single-phase generator must be connected line-to-neutral and must be effectively grounded.
- 16) If a proposed generating facility's point of common coupling is on a spot network, the proposed generating facility must use an inverter-based equipment package and, together with the aggregated other inverter-based generation, must not exceed the smaller of 5% of a spot network's maximum load or 50 kilowatts.
- 17) The electrical function, operation, or capacity of a customer generation system at the point of connection to the electrical corporation's distribution system may not compromise the quality of service to Garkane's other customers. The generator must generate power meeting all applicable Garkane, NESC, NEC, RUS, ANSI, and IEEE utility power quality standards.
- 18) Service under this schedule will require the installation of In/Out Directional Metering prior to the initiation of service. The customer shall pay for the cost of the Directional Meter and its programming.
- 19) The generating facility's nameplate kVA (Manufacturer published value or KW/.80) capacity, in aggregation with any other generation connected to a distribution transformer's secondary, must be less than 100% of the installed transformer nameplate capacity.
- 20) The Generator must have the same output voltage and phasing as the Primary Service.
- 21) The Generator must be controlled by an inverter/controller that has been designed, tested, and certified to the current versions of UL1741 and IEEE1547 standards.
- 22) Net Metering Systems that include an Energy Storage System shall meet all UL and IEEE Standards for their interoperability and interconnection with an Electric Power System. Including but not limited to the most recent versions of UL 1973, UL 9540, and IEEE 2030.2.1
- 23) The Generator must have output voltage with less than 3% Total Harmonic Distortion (THD), current output with less than 5% TDD at all operating levels and be operated with a 1.0 to .95% lagging Power Factor. Leading power factor operation will not be permitted.
- 24) Garkane shall not be obligated to make any make-ready system improvements or complete any new construction projects to facilitate the interconnection of a net metering generator. If an applicant chooses

to cover all associated expenses, Garkane, at its sole discretion, may elect to complete ready-ready systems improvements to facilitate the interconnection of a net metering generator.

NET ELECTRICITY means measuring for the applicable billing period the difference between the amount of electricity that Garkane supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

CHARGES OR CREDITS FOR NET ELECTRICITY: Per Utah Code 54-15-104; Garkane shall measure net electricity during each monthly billing period, in accordance with normal metering practices.

- 1) If net metering does not result in excess customer-generated electricity during the monthly billing period, Garkane shall bill the customer for the net electricity, in accordance with normal billing practices, including all customer charges and fees that otherwise would have accrued during that billing period in the absence of a net metering generator interconnection.
- 2) If net metering results in excess customer-generated electricity during the monthly billing period:
 - a) Garkane shall credit the customer for the excess customer-generated electricity based on the meter reading for the billing period multiplied by the value of Garkane's Net Energy Credit; and
 - b) As authorized by Garkane's Board of Directors, shall bill the customer for all customer charges (including the Base Rate) that otherwise would have accrued during that billing period in the absence of excess customer-generated electricity.
 - c) All credits that the customer does not use during the annualized billing period shall expire at the end of the annualized billing period. The expired credits described herein shall be granted to Garkane's low-income assistance programs as determined by the Board of Directors.

UNAUTHORIZED INTERCONNECTION: Any facility found to be interconnected with Garkane's Electric Power System without receiving written authorization shall be immediately disconnected and locked out from interconnection with Garkane facilities. Where a visible and lockable disconnect switch is not provided and accessible to Garkane personnel, the service meter may, at Garkane's discretion, be removed and electrical service discontinued until the owner provides an acceptable visible and lockable disconnect switch. Prior to re-connection, the system owner shall complete Garkane's application and commissioning procedure and pay all applicable fees.

SYSTEM APPLICATION AND COMMISSIONING FEES: Interconnection and Net Metering system application review and connection fees will be collected by Garkane prior to completing the interconnection services requested. The fees charges shall be those in Garkane's Utah Electric Service Schedule SC rate tariff. If additional services beyond the scope of those listed there are requested the customer will pay the labor and material costs Garkane incurs on behalf of the project at the Garkane's current labor and materials rates. Project applications will be processed, reviewed, approved, and commissioned as described in the most current versions of Garkane's Interconnection Manual, available on Garkane's website.

MONTHLY BILL:

Base Rate	\$50.00	\$55.00
Energy charge kWh per month	\$0.06840	\$0.0731
Billing Kw per month	\$7.50	\$8.25
Energy credit per kWh		\$0.0300

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the Base Rate minimum monthly charge does not entitle the consumer the use of any kWh of electricity.

TERMS FOR GARKANE MANUAL DISCONNECT SWITCH OPERATION: Under normal operating conditions, Garkane employees will not operate the manual disconnect switch unless authorized to do so by the owner, however, Garkane may operate the manual disconnect switch after making a reasonable on-site effort to notify the owner for the reasons described in Utah Administrative Rule R746-312-4-5:

- 1) Emergencies or maintenance requirements on the Garkane's distribution system;
- 2) Hazardous conditions existing on the Garkane's distribution system that may affect safety of the general public or Garkane's employees due to the operation of the customer generating facility or protective equipment as determined by the Garkane; or
- 3) Adverse electrical effects, like high or low voltage, unacceptable harmonic levels, or RFI interference on the electrical equipment of other electric consumers caused by the customer generating facility as determined by Garkane

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the above conditions and the Electric Service Agreement between the customer and the Association.

The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: Credits due under this account will be credited to the Primary Service Account. Unused credits expire at the end of each calendar year.

APPROVED: April 21, 2025
EFFECTIVE: June 1, 2025

December 15, 2025
February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE SCHEDULE NO. UTH02 STATE OF UTAH

VOLUNTARY RESIDENTIAL PRE-PAID SERVICE – HILDALE

AVAILABILITY: On a voluntary basis, to customers at any point on the Cooperative's interconnected system within Hildale, UT with the capability of providing residential prepaid service to customers otherwise served under the Cooperative's Rate Schedule UTH01 for all Single Family Dwellings subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this Schedule shall not exceed 10 H.P. This rate not for resale.

Participation allowed under this tariff shall be determined by the Cooperative. Customers specified under another tariff with special billings shall not be eligible for Schedule UTH02. These ineligible Customers include, but are not limited to, those where termination of Service would be especially dangerous to the health of the customer, as determined by a licensed medical physician, those customers where life supporting equipment used in the home is dependent on utility service, and those customers where weather would be especially dangerous to health.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes. Applicable, by the request of the customer only, when all service is supplied at one Point of Delivery through a single Service Line and energy is metered through one Meter suitable for prepaid service.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:	Base Rate:	\$0.88767 per day	\$1.109589 per day
	Energy Charge:	\$0.10780 per kWh	\$0.080400 per kWh
	Special Power		

BASE RATE: The minimum daily charge under the above rate shall be the Daily Base Rate, or as provided by contract (The daily base rate is calculated by taking the monthly base rate from Schedule RES21 or Schedule UTH01 - ~~\$27.00, \$33.75~~ annualized and then divided by 365 days). Payment of the minimum daily charge does not entitle the consumer the use of any kWh's of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the daily customer charge for each of the intervening days.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

BILLING ADJUSTMENTS: this rate schedule is subject to all billing adjustments approved by the Utah Public Service Commission applicable to Schedules RES01 and UTH01, such as:

1. Wholesale Power and Fuel Cost Adjustment as referenced on schedules RES01 and UTH01.
2. Tax Adjustments as referenced on Schedule RES01 and UTH01

In the event a valid meter reading cannot be acquired, the bill may be estimated using the methodology found in the Cooperative's CS Tariff.

SERVICE CONDITIONS: Service under this Schedule will be in accordance with the terms of the Cooperative's Application for Service and Membership and the separate Prepaid Electric Service Application. Additionally, the rules and regulations of the Utah Public Service Commission and the Electric Service Regulations of the Cooperative on file with the

Utah Public Service Commission, including future applicable amendments, will be considered as forming part of and incorporated in said Agreement, except that the applicable provisions of the Utah Public Service Commission's rules governing Establishment of Service, Billing and Collection, and Termination of Service and the following Electric Service Regulations of the Cooperative shall NOT apply to this schedule:

1. Company's Right to Cancel Service Agreement or to Terminate or Suspend Service
2. Billing Periods
3. Minimum Bills
4. Billing Seasonal Customers
5. Payment of Bills
6. Charge for Restoring Service
7. Change to Optional Rate Schedule
8. Deposits, When Required
9. Deposits, Third Party Guarantees
10. Deposits, Interest
11. Deposits, Refunds

EXPERIMENTAL SERVICE CONDITIONS APPLICABLE TO PREPAID METERING SERVICE ONLY:

A. **AVAILABILITY:** The Prepaid Electric Service is available only to new or existing residential customers with the following exceptions:

- (1) Residential critical load customers and those customers under appropriate circumstances but beyond the scope of The Utah Public Service Commission.
- (2) Invoice groups, which include loans or special billings.
- (3) Customer must have a valid e-mail account and phone capable of receiving the messages and low balance alerts.

B. **ENROLLMENT:** Customer must make a request and complete a Prepaid Electric Service Application.

- (1) In addition to meeting the conditions in Section A, above, the prepaid applicant is encouraged to provide the following:
 - a. Secondary e-mail address.
 - b. Cell phone number with text capability and/or second phone number.
 - c. Other approved method of communications other than US Postal Mail.
- (2) The Cooperative will allow enrollment into prepaid service if the customer meets the eligibility requirements.
 - a. The Customer must pay all applicable fees prior to commencement of service, including a New Service charge, if not an existing customer, any applicable impact fee and any outstanding charges for electric service at the service location if the customer of record or residing at the service location when the service was provided, subject to Section E.3. below.
 - b. Once a \$50.00 credit balance has been established the account will be activated.

C. **BILLING, PAYMENTS, AND INFORMATION:** Paper statements will not be provided under the prepaid program. Billing information, as well as payment and account information can be obtained, without charge, at:

- (1) Garkane business offices during normal business offices.
- (2) On-line <https://garkaneenergy.smarthub.coop> - 24 hours a day.
- (3) Kiosk-various locations-24 hours a day.

D. **ESTIMATING PREPAID ELECTRIC BALANCES AND CUSTOMER NOTICES:**

- (1) As energy is consumed, the credit balance is reduced until either the balance is exhausted or additional payments are added to the balance. Balances can be checked on-line at WWW.GarkaneEnergy.com at any time.
- (2) Garkane's web interface can provide an estimate of how long the prepaid credit will last according to current usage.
- (3) Customers can be notified of their estimated balance by e-mail, and/or other electronic means if customer provides the necessary contact information.
 - a. The notice will be generated daily when the Customers credit balance is less than their current daily average usage times 4. The daily average usage will be calculated using up to the previous 30 days of consumption history.
 - b. These estimates are based on the historic information available but can be affected by changes in the customer's usage or needs. The customer is responsible for ensuring that a credit balance is maintained on the account.

E. Transfers and optional Debt Recovery for Outstanding Balances:

- (1) Accounts that are on existing post-paid electric service may be converted to prepaid electric service.
- (2) When existing customers convert from post-paid residential service to prepaid service, the existing deposit, if any, is applied toward any outstanding balance of the post-paid account with the remaining credit applied to prepaid service.
- (3) All post-paid fees and unbilled energy charges must be paid in full except for the provisions below:
 - a. Prepaid accounts are not eligible for payment arrangements. However, there is a debt recovery feature available within limits to recover amounts due from the prior post-paid account, when applying for prepaid service. A percentage (20% to 50%) of each prepaid electric service payment can be applied to an outstanding debt up to \$400.
 - b. Outstanding amounts over \$400.00 must be paid down to the \$400.00 level prior to being eligible for prepaid electric service program.
 - c. The Customer agrees to make prepaid payments of sufficient amounts to pay down the outstanding amounts in no more than 4 months.
 - d. If the Customer fails to pay the outstanding balance within the 4 months allowed, Garkane has the right to disconnect the prepaid service until the outstanding balance has been paid in full.
- (4) The customer may elect to convert from prepaid electrical service back to post paid service. At which time, the Cooperative may require full payment of the deposit to continue service. Customers who cancel their prepaid accounts may not re-apply for a new prepaid account at the same location for 6 month period.

F. TERMINATING AND RESTORING PREPAID ELECTRIC SERVICE: Prepaid meters are equipped to allow remote disconnection / reconnection of service.

- (1) Service terminated at the request of the customer will receive a refund of any remaining credit on the account after all final bill amounts have been calculated.
- (2) **Electric service is subject to immediate disconnection any time, seven days a week, if an account does not have a credit (prepaid) balance**, except where the temperature will not exceed 32 degrees Fahrenheit for the next day's forecast, or other weather conditions as determined by the Utah Public Service Commission. Disconnection will occur on the first day not precluded by the weather forecast or when the minimum temperature is exceeded.
- (3) Following a disconnect because the account does not have a credit balance, the customer must pay any unpaid balance from the result of energy consumption from the time the account has reached a zero (\$0.00) balance and when the Cooperative issued the disconnection command, plus purchase a minimum of \$20.00 prepaid electric service, before service is reconnected. If the meter has a manual reset button, the customer must push the reset button after establishing a positive prepaid balance in order to re-establish actual service.
- (4) If an account is disconnected because the account does not have a credit balance and does not become current after 10 days, the account will be considered closed and the Cooperative will mail a final bill to the last known address on file for all unpaid charges.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.043437. Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

APPROVED: October 23, 2023

December 15, 2025

EFFECTIVE: January 1, 2024

Upon rate approval by the Arizona Corporation Commission

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. PP01
STATE OF UTAH

VOLUNTARY RESIDENTIAL PRE-PAID SERVICE - UTAH

AVAILABILITY: On a voluntary basis, to customers at any point on the Cooperative's interconnected system within Utah with the capability of providing residential prepaid service to customers otherwise served under the Cooperative's Rate Schedule RES21 for all Single Family Dwellings subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this Schedule shall not exceed 10 H.P. This rate not for resale.

Participation allowed under this tariff shall be determined by the Cooperative. Customers specified under another tariff with special billings shall not be eligible for Schedule PP01. These ineligible Customers include, but are not limited to, those where termination of Service would be especially dangerous to the health of the customer, as determined by a licensed medical physician, those customers where life supporting equipment used in the home is dependent on utility service, and those customers where weather would be especially dangerous to health.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes. Applicable, by the request of the customer only, when all service is supplied at one Point of Delivery through a single Service Line and energy is metered through one Meter suitable for prepaid service.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:

Base Rate	\$0.9863 per day	\$1.109589 per day
Energy Charge per kWh	\$0.0769	\$0.0804

MINIMUM: The minimum daily charge under the above rate shall be the Daily Base Rate, or as provided by contract (The daily base rate is calculated by taking the monthly base rate from Schedule RES21 - ~~\$33.75~~ **\$30.00**, annualized and then divided by 365 days). Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the minimum daily charge for each of the intervening days. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

BILLING ADJUSTMENTS: this rate schedule is subject to all billing adjustments approved by the Utah Public Service Commission applicable to Schedules RES01 and UTH01, such as:

1. Wholesale Power and Fuel Cost Adjustment as referenced on schedules RES01 and UTH01.
2. Tax Adjustments as referenced on Schedule RES01 and UTH01

In the event a valid meter reading cannot be acquired, the bill may be estimated using the methodology found in the Cooperative's CS Tariff.

SERVICE CONDITIONS: Service under this Schedule will be in accordance with the terms of the Cooperative's Application for Service and Membership and the separate Prepaid Electric Service Application. Additionally, the rules and regulations of the Utah Public Service Commission and the Electric Service Regulations of the Cooperative on file with the Utah Public Service Commission, including future applicable amendments, will be considered as forming part of and incorporated in said Agreement, except that the applicable provisions of the Utah Public Service Commission's rules governing Establishment of Service, Billing and Collection, and Termination of Service and the following Electric Service Regulations of the Cooperative shall NOT apply to this schedule:

1. Company's Right to Cancel Service Agreement or to Terminate or Suspend Service
2. Billing Periods
3. Minimum Bills
4. Billing Seasonal Customers
5. Payment of Bills
6. Charge for Restoring Service
7. Change to Optional Rate Schedule
8. Deposits, When Required
9. Deposits, Third Party Guarantees
10. Deposits, Interest
11. Deposits, Refunds

EXPERIMENTAL SERVICE CONDITIONS APPLICABLE TO PREPAID METERING SERVICE ONLY:

A. **AVAILABILITY:** The Prepaid Electric Service is available only to new or existing residential customers with the following exceptions:

- (1) Residential critical load customers and those customers under appropriate circumstances but beyond the scope of The Utah Public Service Commission.
- (2) Invoice groups, which include loans or special billings.
- (3) Customer must have a valid e-mail account and phone capable of receiving the messages and low balance alerts.

B. **ENROLLMENT:** Customer must make a request and complete a Prepaid Electric Service Application.

- (1) In addition to meeting the conditions in Section A, above, the prepaid applicant is encouraged to provide the following:
 - a. Secondary e-mail address.
 - b. Cell phone number with text capability and/or second phone number.
 - c. Other approved method of communications other than US Postal Mail.
- (2) The Cooperative will allow enrollment into prepaid service if the customer meets the eligibility requirements.
 - a. The Customer must pay all applicable fees prior to commencement of service, including a New Service charge, if not an existing customer, any applicable impact fee and any outstanding charges for electric service at the service location if the customer of record or residing at the service location when the service was provided, subject to Section E.3. below.
 - b. Once a \$50.00 credit balance has been established the account will be activated.

C. **BILLING, PAYMENTS, AND INFORMATION:** Paper statements will not be provided under the prepaid program. Billing information, as well as payment and account information can be obtained, without charge, at:

- (1) Garkane business offices during normal business offices.
- (2) On-line <https://garkaneenergy.smarthub.coop> - 24 hours a day.
- (3) Kiosk-various locations-24 hours a day.

D. **ESTIMATING PREPAID ELECTRIC BALANCES AND CUSTOMER NOTICES:**

- (1) As energy is consumed, the credit balance is reduced until either the balance is exhausted or additional payments are added to the balance. Balances can be checked on-line at WWW.GarkaneEnergy.com at any time.
- (2) Garkane's web interface can provide an estimate of how long the prepaid credit will last according to current usage.
- (3) Customers can be notified of their estimated balance by e-mail, and/or other electronic means if customer provides the necessary contact information.
 - a. The notice will be generated daily when the Customers credit balance is less than their current daily

average usage times 4. The daily average usage will be calculated using up to the previous 30 days of consumption history.

b. These estimates are based on the historic information available but can be affected by changes in the customer's usage or needs. The customer is responsible for ensuring that a credit balance is maintained on the account.

E. Transfers and optional Debt Recovery for Outstanding Balances:

- (1) Accounts that are on existing post-paid electric service may be converted to prepaid electric service.
- (2) When existing customers convert from post-paid residential service to prepaid service, the existing deposit, if any, is applied toward any outstanding balance of the post-paid account with the remaining credit applied to prepaid service.
- (3) All post-paid fees and unbilled energy charges must be paid in full except for the provisions below:
 - a. Prepaid accounts are not eligible for payment arrangements. However, there is a debt recovery feature available within limits to recover amounts due from the prior post-paid account, when applying for prepaid service. A percentage (20% to 50%) of each prepaid electric service payment can be applied to an outstanding debt up to \$400.
 - b. Outstanding amounts over \$400.00 must be paid down to the \$400.00 level prior to being eligible for prepaid electric service program.
 - c. The Customer agrees to make prepaid payments of sufficient amounts to pay down the outstanding amounts in no more than 4 months.
 - d. If the Customer fails to pay the outstanding balance within the 4 months allowed, Garkane has the right to disconnect the prepaid service until the outstanding balance has been paid in full.
- (4) The customer may elect to convert from prepaid electrical service back to post paid service. At which time, the Cooperative may require full payment of the deposit to continue service. Customers who cancel their prepaid accounts may not re-apply for a new prepaid account at the same location for 6 month period.

F. TERMINATING AND RESTORING PREPAID ELECTRIC SERVICE: Prepaid meters are equipped to allow remote disconnection / reconnection of service.

- (1) Service terminated at the request of the customer will receive a refund of any remaining credit on the account after all final bill amounts have been calculated.
- (2) **Electric service is subject to immediate disconnection any time, seven days a week, if an account does not have a credit (prepaid) balance**, except where the temperature will not exceed 32 degrees Fahrenheit for the next day's forecast, or other weather conditions as determined by the Utah Public Service Commission. Disconnection will occur on the first day not precluded by the weather forecast or when the minimum temperature is exceeded.
- (3) Following a disconnect because the account does not have a credit balance, the customer must pay any unpaid balance from the result of energy consumption from the time the account has reached a zero (\$0.00) balance and when the Cooperative issued the disconnection command, plus purchase a minimum of \$20.00 prepaid electric service, before service is reconnected. If the meter has a manual reset button, the customer must push the reset button after establishing a positive prepaid balance in order to re-establish actual service.
- (4) If an account is disconnected because the account does not have a credit balance and does not become current after 10 days, the account will be considered closed and the Cooperative will mail a final bill to the last known address on file for all unpaid charges.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The Association's base cost of power is \$0.043437. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED:
EFFECTIVE:

October 23, 2023 December 15, 2025
January 1, 2024 February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

**ELECTRIC SERVICE
SCHEDULE NO. UTH01
STATE OF UTAH**

RESIDENTIAL SERVICE – HILDALE

AVAILABILITY: At any point on the Company's interconnected system within Hildale where there are facilities of adequate capacity subject to the Company's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:	Base Rate:	\$27.00 per month	\$33.75
	Energy Charge:	\$0.1078 per kWh	\$0.0804

BASE RATE: Payment of the minimum monthly charge does not entitle the consumer the use of any kWh's of electricity.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the monthly customer charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.043437. Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

APPROVED: **October 23, 2023** December 15, 2025
EFFECTIVE: **January 1, 2024** Upon rate approval by the Arizona Corporation Commission

GARKANE ENERGY COOPERATIVE, INC.

**ELECTRIC SERVICE
SCHEDULE NO. GS125-1
STATE OF UTAH**

GENERAL SERVICE NO. 1 (Communications Site/Mormon Mountain)

AVAILABILITY: Available for communication site use, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase, 60 cycles, at available secondary voltage. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

Base Rate:	\$25.00	\$38.00
Facilities Charge:	\$386.75	
Demand Charge		
First 3 billing kW:	\$2.00	\$8.25
Over 3 billing kW:	\$7.50	
Energy Charge:	\$0.0606	\$0.0731

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the **average monthly** power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be \$35.00, and any increase required under the Line Extension Policy. BASE RATE: Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for more than 12 months shall make the electrical lines and service subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

(This rate will remain in place 15 years from date of original effective date)

APPROVED: _____, 2016

APPROVED: December 15, 2025

EFFECTIVE: February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. LP015
STATE OF UTAH

EXTRA LARGE POWER SERVICE

AVAILABILITY: Available for high load factor (over 90%) oil field pumping. The load shall require 1500 KVA of transformer capacity or more. The load shall be served directly from an Association substation bus at available primary distribution voltages.

APPLICATION: This schedule is for alternating current electric service supplied at approximately 12500, 24900, or 34500 volts, three phase, from a substation bus, through a single kilowatt-hour meter at a single point of delivery for all service required in a single oil field.

Meters which are not accessible for regular monthly reading will be billed under the Estimated Billing Regulation.

All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

- A. Base Rate: ~~\$110.00 per month~~ ~~\$115 per month~~
- B. Demand Rate
 - i. The demand rate (Demand Rate) shall be ~~\$8.30~~ ~~\$9.20~~ per kW of Billing Demand.
 - ii. Billing Demand shall be defined as the greater of (a) the maximum 15 minute demand measured during the Billing Cycle, (b) 80% of the maximum Billing Demand that occurred during the previous twelve (12) Billing Cycles, or (c) 80% of the maximum Billing Demand that occurred during the Billing Cycles since the effective date of the tariff, if less than twelve (12) Billing Cycles have occurred.
 - iii. If the Marginal Load Energy Rate is terminated, the Billing Demand, for purposes of Section B.ii. (b) & (c) above, for the twelve months (12) preceding the effective date of the termination shall be deemed to be 2,000 kW.
- C. Energy Rate
 - i. Energy shall be supplied under a two tiered rate, comprised of a Base Load and Marginal Load Energy Rate.
 - ii. Base Load Energy shall be the first 1,343,000 kWh of energy consumed during a Billing Cycle. The Base Load Energy Rate shall be ~~\$0.0558~~ ~~\$0.0579~~ per kWh.
 - iii. Marginal load energy shall be any energy consumed during a Billing Cycle in excess of the Base Load Energy.

GARKANE ENERGY COOPERATIVE, INC.

SCHEDULE NO. 15, cont.

Page 2

- (1) The Marginal Load Energy Rate is indexed to the price of West Texas Intermediate Crude Oil (Domestic-f Spot market) as published by the Dow Jones Energy Service.
- (2) The Monthly Oil Price used to determine the Marginal Load Energy Rate for a Billing Cycle shall be the simple average of the daily West Texas Intermediate Crude Oil Prices for the calendar month preceding the Billing Cycle.
- (3) The Marginal Load Energy Rate for a Billing Cycle shall be determined from the table below. As an example, if the Monthly Oil Price is \$17 per BBL, the average rate for electricity will be \$0.027 per kWh.

<u>Monthly Oil Price \$/BBL</u>	<u>Energy Rate \$/kWh</u>
15 and below	0.0210
16	0.0240
17	0.0270
18	0.0300
19	0.0330
20	0.0360
21	0.0390
22	0.0420
23	0.0470
24	0.0520
25	0.0570
26	0.0620
27 and above	0.0680

- (4) The Association may terminate the Marginal Load Energy Rate, at any time, upon ninety (90) days written notice to the consumers receiving service under this Schedule.

D. The Energy Rates include retail and wholesale components. Any changes in the wholesale rate component shall be passed through to the Consumer. Any general retail rate changes approved by the Association's Board of Trustees shall be applied on a pro-rata basis to the Energy Rates.

POWER FACTOR ADJUSTMENT: The ~~average monthly~~ metered demand, for purposes of determining Billing Demand, shall be increased by 1% for each 1% the average monthly power factor is below 95%.

CONDITIONS OF SERVICE: All wiring, poles, lines and other electrical equipment beyond the substation fence shall be considered the distribution system of the Consumer and shall be furnished and maintained by the Consumer.

~~MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the Base Rate, and any increase required under the Line Extension Policy.~~ BASE RATE: Payment of the Base Rate does not entitle the consumer

GARKANE ENERGY COOPERATIVE, INC.
SCHEDULE NO. 15, cont.
Page 3

the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the service to the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including and future applicable amendments, will be considered as forming a part of and incorporated in said agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state, and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

APPROVED: ~~October 23, 2023~~
EFFECTIVE: ~~January 1, 2024~~

December 15, 2025
February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE

SCHEDULE NO. TOD IRR_RES_ON

STATE OF UTAH

AGRICULTURAL IRRIGATION PUMPING

(On-Peak)

AVAILABILITY: Available for members with agricultural irrigation water systems for water pumping, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

Base Rate	\$30.00	\$35
Demand Charge	\$8.70	\$8.85
On-Peak Energy Charge per kWh	\$0.0850	
On-Peak	Apr-Sept, 3:00 p.m. until 9:00 p.m., daily	
	Oct-Mar, all day	

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the **average monthly** power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand, 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: ~~The minimum monthly charge shall be \$35.00, and any increase required under the Line Extension Policy.~~ **BASE RATE:** Payment of the Base Rate does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay the difference in costs between a regular meter and a Time-of-Use Meter.

APPROVED: MARCH 1, 2021 December 15, 2025

EFFECTIVE: APRIL 1, 2021 February 1, 2026

SCHEDULE NO. IRR RES OFF

STATE OF UTAH

AGRICULTURAL IRRIGATION PUMPING

(Off-Peak)

AVAILABILITY: Available for members with irrigation water systems for water pumping, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

Base Rate	\$30.00	\$35
Demand Charge	NONE	
Off-Peak Energy Charge per kWh	\$0.0560	
Off-Peak	Apr-Sept, 9:00 p.m. until 3:00 p.m. the following day (daily), Sunday (all day), and Federal Holidays (all day)	

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. **Average Monthly** Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand, 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: ~~The minimum monthly charge shall be \$35.00, and any increase required under the Line Extension Policy.~~ **BASE RATE:** Payment of the Base Rate does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening

months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay the difference in costs between a regular meter and a Time-of-Use

Meter.

APPROVED: ~~MARCH 1, 2021~~ December 15, 2025

EFFECTIVE: ~~APRIL 1, 2021~~ February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. GS125
STATE OF UTAH

GENERAL SERVICE NO. 1

AVAILABILITY: Available for commercial, industrial, public buildings, and three-phase farm service for all uses, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

Base Rate	\$33.00	\$38.00
Demand Charge		
Billing kW per month	\$7.50	\$8.25
Energy Charge, per kWh	\$0.06840	\$0.0731

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for more than 12 months shall make the electrical lines and service subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: **October 23, 2023** December 15, 2025
EFFECTIVE: **January 1, 2024** February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. UTH05
STATE OF UTAH

GENERAL SERVICE NO. 1 - HILDALE

AVAILABILITY: Available for commercial, industrial, and three-phase farm service for all uses, including lighting, heating and power, at any point on the Company's interconnected system within Hildale where there are facilities of adequate capacity subject to the established rules and regulations of the Company. This rate not for resale.

This rate (Schedule No. UTH05) will be adjusted to equal the Colorado City, AZ residents (or Schedule ACC05) once Schedule ACC05 is approved by the Arizona Corporation Commission.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional IEEE 519 compliant harmonic filters that limit the Total Harmonic Distortion to less than ten (10) percent.

MONTHLY BILL:

Base Rate:	\$33.00	\$38.00
Demand Charge, per Kw:	\$7.50	\$8.25
Energy Charge, per kWh per month:	\$0.0684	\$0.0731

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Leading Power Factor is not permitted. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

BASE RATE: MINIMUM: ~~The Minimum Monthly Charge shall be the Base Rate, or as provided by contract.~~ Payment of the minimum monthly charge does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The Association's base cost of power is \$0.043437. Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

APPROVED: October 22, 2023 December 15, 2025
EFFECTIVE: January 1, 2024 Upon rate approval by the Arizona Corporation Commission

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. GS228
STATE OF UTAH

GENERAL SERVICE NO. 2

AVAILABILITY: Available for commercial, industrial, public buildings, and three-phase farm service for all uses, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements are between 50 and 1,000 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

Base Rate	\$42.00	\$47.00
Demand Charge all kW	\$9.65	\$10.50
Energy Charge per kWh	\$0.06400	

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

MINIMUM: The minimum monthly charge shall be \$42.00, and any increase required under the Line Extension Policy.

BASE RATE: Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: October 23, 2023 December 15, 2025
EFFECTIVE: January 1, 2024 February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE SCHEDULE NO. UTH08 STATE OF UTAH

GENERAL SERVICE NO. 2 – HILDALE

AVAILABILITY: Available for commercial, industrial, and three-phase farm service for all uses, including lighting, heating and power at any point on the Company's interconnected system within Hildale where there are facilities of adequate capacity, subject to the established rules and regulations of the Company. This rate not for resale.

This rate (Schedule No. UTH08) will be adjusted to equal the Colorado City, AZ consumers (or Schedule ACC08) once Schedule ACC08 is approved by the Arizona Corporation Commission.

Service under this schedule is limited to consumers whose load requirements exceed 50 kw demand.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at Seller's standard voltages.

MONTHLY BILL

Base Rate:	\$42	\$47.00
Demand Charge per Kw:	\$9.65	\$10.50
Energy Charge per kWh:	\$0.064	

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Leading Power Factors are not permitted. Demand charges for billing purposes may be adjusted if the **average monthly** power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

BASE RATE: MINIMUM MONTHLY CHARGE: ~~The Minimum Monthly Charge shall be the Base Rate, or as provided by contract.~~ Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$.043437 Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

APPROVED: October 23, 2023 December 15, 2025

EFFECTIVE: January 1, 2024 Upon rate approval by the Arizona Corporation Commission

GARKANE ENERGY COOPERATIVE, INC.

**ELECTRIC SERVICE
SCHEDULE NO. GS332
STATE OF UTAH**

GENERAL SERVICE NO. 3

APPLICABILITY: Applicable to all federal government agencies, including all types of services for all uses, including lighting, heating, pumping and any other uses of power by any federal government agency, subject to the established rules and regulations of the Company. This rate not for resale.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

Base Rate	\$47.50	\$52.50
Energy Charge per kWh	\$0.0915	
Demand Charge all kW	\$10.05	\$10.35

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the **average monthly** power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED:
EFFECTIVE:

GARKANE ENERGY COOPERATIVE, INC.
ELECTRIC SERVICE

SCHEDULE NO. UTH28

STATE OF UTAH

RESIDENTIAL HILDALE - TIME OF USE
(Off-Peak)

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

AVAILABILITY: At any point on the Cooperative's interconnected system within Hildale, UT, where there are facilities of adequate capacity subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate is not for resale. Accounts cannot be on both the Time of Use and Net Meter rates at the same time

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:

Base Rate:	\$32.00 per month	\$38.75 per month
Off-Peak Energy Charge per kWh	\$0.08570	\$0.0589

Oct - March: 11:00 a.m. to 6:00 a.m. daily
Apr - Sept: 9:00 p.m. to 3:00 p.m. daily
(excluding Sundays and Federal Holidays)

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the monthly **Base Rate, or as provided by contract.** **BASE RATE:** Payment of the minimum monthly charge does not entitle the customer the use of any kWh's of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the monthly customer charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Cooperative. The Electric Service Regulations of the Association on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The Cooperative's base cost of power is \$0.043437. Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

ON-PEAK RATE: Consumer will pay ~~\$0.1357~~ ~~\$0.1148~~ per kWh during the On-Peak time frames (Rate UTH27).

APPROVED:
EFFECTIVE:

~~October 23, 2023~~
~~January 1, 2024~~

~~December 15, 2025~~
~~February 1, 2026~~

GARKANE ENERGY COOPERATIVE, INC.
ELECTRIC SERVICE

SCHEDULE NO. UTH27

STATE OF UTAH

RESIDENTIAL HILDALE - TIME OF USE
(On-Peak)

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

AVAILABILITY: At any point on the Cooperative's interconnected system within Hildale, UT, where there are facilities of adequate capacity subject to the Cooperative's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate is not for resale. Accounts cannot be on both the Time of Use and Net Meter rates at the same time.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:

Base Rate:	\$32.00 per month	\$38.75 per month
On-Peak Energy Charge per kWh	\$0.1357	\$0.0857
	Oct - March: 6:00 a.m. to 11:00 a.m. daily	
	Apr - Sept: 3:00 p.m. to 9:00 p.m. daily	
	(excluding Sundays and Federal Holidays)	

~~MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the monthly Base Rate, or as provided by contract.~~ **BASE RATE:** Payment of the minimum monthly charge does not entitle the customer the use of any kWh's of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the monthly customer charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Cooperative's cost of purchased power. The Cooperative's base cost of power is \$0.043437 Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

OFF-PEAK RATE: Consumer will pay ~~\$0.08570~~ \$0.0589 per kWh during the Off-Peak time frames (Rate UTH28).

APPROVED:
EFFECTIVE:

~~October 23, 2023~~
~~January 1, 2024~~

~~December 15, 2025~~
Upon rate approval by the Arizona Corporation Commission

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. IRR24
STATE OF UTAH

IRRIGATION SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps, pivot sprinkler systems, and machinery used for irrigation and soil drainage subject to the Company's established rules and regulations. If energy usage for other purposes exceeds 10% of the total energy provided, the point of delivery shall be classified as non-irrigation and electric service shall be provided under the appropriate general service schedule. This rate is not for resale.

TYPE OF SERVICE: Single and three-phase, 60 cycles, at available secondary voltages. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL: For any month connected:

Base Rate	\$42.00	\$47.00
Energy Charge per kWh	\$0.06090	
Peak Demand per kW	\$8.00	\$8.45

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR: The consumer agrees to maintain unity power factor as nearly as practicable. The demand for billing purposes may be adjusted to correct **average monthly** demand power factors lower than 95 percent, if and when the seller deems necessary. Such adjustment will be made by increasing the demand charge 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedure.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED:
EFFECTIVE:

~~October 23, 2023~~ December 15, 2025
~~January 1, 2024~~ February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD29
STATE OF UTAH

MUNICIPAL CULINARY AND IRRIGATION PUMPING
(On-Peak)

AVAILABILITY: Available for municipalities with recognized domestic culinary and irrigation water systems for water pumping, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

Base Rate, per month:	\$42.00	\$47.00
Demand Charge:	\$9.50	\$10.25
On-Peak Energy Charge per kWh	\$0.108600	
<u>On-Peak</u>		6:00 a.m. until 11:00 p.m., daily

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the **average monthly** power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand, 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay the difference in costs between a regular meter and a Time-of-Use Meter.

APPROVED: ~~October 23, 2023~~ December 15, 2025
EFFECTIVE: ~~January 1, 2024~~ February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD30
STATE OF UTAH

MUNICIPAL CULINARY AND IRRIGATION PUMPING
(Off-Peak)

AVAILABILITY: Available for municipalities with recognized domestic culinary and irrigation water systems for water pumping, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional harmonic filters that limit the Total Demand Distortion to less than ten (10) percent as measured at the Service Meter.

MONTHLY BILL:

Base Rate, per month:	\$42.00	\$47.00
Demand Charge:	NONE	
Off-Peak Energy Charge per kWh	\$ 0.05680 per kWh	
Off-Peak	11:00 p.m. until 6:00 a.m. the following day (daily), Sundays (all day), and Federal Holidays (all day)	

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the **average monthly** power factor at the time of maximum use is less than 95 percent lagging. Such adjustments will be made by increasing the measured demand, 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay the difference in costs between a regular meter and a Time-of-Use Meter

APPROVED: **October 23, 2023** December 15, 2025
EFFECTIVE: **January 1, 2024** February 1, 2026

GARKANE ENERGY COOPERATIVE, INC

ELECTRIC SERVICE
SCHEDULE NO. COG33
STATE OF UTAH

NET METERING SERVICE
(Residential)

APPLICABILITY: Applicable to Garkane residential customers who have applied for and received approval to operate an interconnected Generation Facility (Generator) as defined in Utah Code 54-15-101,

NET METERING OF ELECTRICITY which meet the service requirements for Garkane Schedule NO. RES21 and meets ALL the following terms for net metering service:

- 1) The generation capacity of a residential Generator shall not be more than 25.0 kilowatts. Generation capacity being defined as the greater of the total nameplate capacity of the power generating device(s), the maximum discharge rate of a power storage device(s), or the maximum power throughput of the invertor(s) of a Generator, irrespective of any controller settings, throttling, or effects caused by inefficiencies of power conversion or parasitic loads.
- 2) The Generator must be installed at a service meeting the criteria for Garkane's residential electric service and in full compliance with all applicable Garkane, NESC, NEC, UL, and IEEE service standards or certifications.
- 3) The Generator must be incidental to the customer's primary service, installed on the customer's premises, and used to supply some but not all of the customer's total annual kWh load and daily peak kW capacity requirements. Generators designed, sized, and operating such that Garkane's utility service is a backup system (or standby source of energy) under normal operating conditions to a member's Generator shall be administered and served under Garkane's DER Primary Source With Utility Standby Service policies and rate tariff.
- 4) All interconnected Generators must include a manual disconnect switch meeting Garkane's visual open standard that will disconnect the generating facility from the distribution system. The disconnect switch must be a lockable, load-break switch that creates a visually confirmable open circuit connection condition. The disconnect switch must be readily accessible to Garkane at any time and located within ten feet of Garkane's service meter. See Garkane Board of Directors 3/31/2025 public meeting notice, comments, and minutes determining the cooperative's manual disconnect standard based on Garkane's safe work practices policies for work within the minimum approach distance for high voltage equipment, OSHA work rules, Utah Administrative Rule R746-312-4-4, and Utah Code 54-15-106-2.
- 5) The Disconnect Switch must be permanently and visibly marked as "GENERATOR DISCONNECT" in letters at least 2" high.
- 6) After becoming interconnected, a customer must notify Garkane of each proposed modification to the generating facility or equipment package that will increase the generation capacity of a customer's generation facility. Notification must be provided in the form of a new application submitted in accordance with Garkane's application procedures. The application must clearly specify the proposed modification and must include updated systems engineering plans and one-line drawings for the entire generator facility.
- 7) A generating facility's point of common coupling must be on a portion of Garkane's distribution system that is under the interconnection jurisdiction of the applicable State's Public Utility Commission and must not be on a Garkane-owned transmission line. (Garkane standards identify all power lines with nominal line-to-line voltages greater than 34.5 kV to be transmission lines.)
- 8) A generating facility's point of common coupling must be on a radial distribution circuit with a nominal operating voltage of 34.5 kV line to line or less.
- 9) The aggregate generation on the distribution circuit, including the proposed generating facility, must not exceed 15% of the distribution circuit's total highest annual peak load, as measured at the substation. Feeders meeting this 15 % criterion shall be considered Fully Subscribed for Generator

interconnection excess generation. Per Subsection R746-312-7(3) of the Utah Administrative Rule the annual peak load will be based on measurements taken over the 60 months before the submittal of the application, measured for the circuit at the nearest applicable substation.

- 10) Garkane may, at its own discretion, allow a residential interconnection applicant to interconnect to a Fully Subscribed distribution feeder if the applicant permanently operates and demonstrates during system commissioning the capability of a system to operate in a Permanent Non-Export Condition. For the purpose of Garkane's net metering policies, the term Permanent Non-Export Condition shall be defined as a Generator whose generation system inverter or controller is capable of controlling the amount of power generated nearly instantaneously to match at all times the customer's instantaneous loads within a 2% tolerance up to the maximum generating capacity of the customer's DER.
- 11) The proposed generating facility, in aggregation with other generation on the distribution circuit to which the proposed generating facility will interconnect, must not contribute more than 10% to the distribution circuit's maximum fault current at the point on the high voltage, or primary, level nearest the proposed point of common coupling.
- 12) If the proposed generating facility is to be connected to a single-phase shared secondary, the aggregate generation capacity connected to the shared secondary, including the proposed generating facility, must not exceed 20 kilowatts.
- 13) If a proposed single-phase generating facility is to be connected to a transformer center tap neutral of a 240-volt service, the addition of the proposed generating facility must not create a current imbalance between the two sides of the 240-volt service of more than 20% of the nameplate rating of the service transformer.
- 14) The aggregate generation capacity on the distribution circuit to which the proposed generating facility will interconnect, including the capacity of the proposed generating facility, must not cause any distribution protective equipment, including substation breakers, fuse cutouts, and line reclosers, or customer equipment on the electric distribution system, to exceed 90% of the short circuit interrupting capability of the equipment. In addition, a proposed generating facility must not be connected to a circuit that already exceeds 90% of the circuit's short-circuit interrupting capability before interconnection of the facility.
- 15) For a proposed generating facility connecting to a three-phase, four-wire primary public utility distribution line, a three-phase or single-phase generator must be connected line-to-neutral and must be effectively grounded.
- 16) If a proposed generating facility's point of common coupling is on a spot network, the proposed generating facility must use an inverter-based equipment package and, together with the aggregated other inverter-based generation, must not exceed the smaller of 5% of a spot network's maximum load or 50 kilowatts.
- 17) The electrical function, operation, or capacity of a customer generation system at the point of connection to the electrical corporation's distribution system may not compromise the quality of service to Garkane's other customers. The generator must generate power meeting all applicable Garkane, NESC, NEC, RUS, ANSI, and IEEE utility power quality standards.
- 18) Service under this schedule will require the installation of In/Out Directional Metering prior to the initiation of service. The customer shall pay for the cost of the Directional Meter and its programming.
- 19) The generating facility's nameplate kVA (Manufacturer published value or KW/.80) capacity, in aggregation with any other generation connected to a distribution transformer's secondary, must be less than 100% of the installed transformer nameplate capacity.
- 20) The Generator must have the same output voltage and phasing as the Primary Service.
- 21) The Generator must be controlled by an inverter/controller that has been designed, tested, and certified to the current versions of UL1741 and IEEE1547 standards.
- 22) Net Metering Systems that include an Energy Storage System shall meet all UL and IEEE Standards for their interoperability and interconnection with an Electric Power System. Including but not limited to the most recent versions of UL 1973, UL 9540, and IEEE 2030.2.1
- 23) The Generator must have output voltage with less than 3% Total Harmonic Distortion (THD), current output with less than 5% TDD at all operating levels and be operated with a 1.0 to .95% lagging Power Factor. Leading power factor operation will not be permitted.
- 24) Garkane shall not be obligated to make any make-ready system improvements or complete any new construction projects to facilitate the interconnection of a net metering generator. If an applicant chooses to cover all associated expenses, Garkane, at its sole discretion, may elect to complete ready-ready systems improvements to facilitate the interconnection of a net metering generator.

NET ELECTRICITY means measuring for the applicable billing period the difference between the amount of electricity that Garkane supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

CHARGES OR CREDITS FOR NET ELECTRICITY: Per Utah Code 54-15-104; Garkane shall measure net electricity during each monthly billing period, in accordance with normal metering practices.

- 1) If net metering does not result in excess customer-generated electricity during the monthly billing period, Garkane shall bill the customer for the net electricity, in accordance with normal billing practices, including all customer charges and fees that otherwise would have accrued during that billing period in the absence of a net metering generator interconnection.
- 2) If net metering results in excess customer-generated electricity during the monthly billing period:
 - a) Garkane shall credit the customer for the excess customer-generated electricity based on the meter reading for the billing period multiplied by the value of Garkane's Net Energy Credit; and
 - b) As authorized by Garkane's Board of Directors, shall bill the customer for all customer charges (including the Base Rate) that otherwise would have accrued during that billing period in the absence of excess customer-generated electricity.
 - c) All credits that the customer does not use during the annualized billing period shall expire at the end of the annualized billing period. The expired credits described herein shall be granted to Garkane's low-income assistance programs as determined by the Board of Directors.

UNAUTHORIZED INTERCONNECTION: Any facility found to be interconnected with Garkane's Electric Power System without receiving written authorization shall be immediately disconnected and locked out from interconnection with Garkane facilities. Where a visible and lockable disconnect switch is not provided and accessible to Garkane personnel, the service meter may, at Garkane's discretion, be removed and electrical service discontinued until the owner provides an acceptable visible and lockable disconnect switch. Prior to re-connection, the system owner shall complete Garkane's application and commissioning procedure and pay all applicable fees.

SYSTEM APPLICATION AND COMMISSIONING FEES: Interconnection and Net Metering system application review and connection fees will be collected by Garkane prior to completing the interconnection services requested. The fee charges shall be those in Garkane's Utah Electric Service Schedule SC rate tariff. If additional services beyond the scope of those listed are requested, the customer will pay the labor and material costs Garkane incurs on behalf of the project at Garkane's current labor and materials rates. Project applications will be processed, reviewed, approved, and commissioned as described in the most current versions of Garkane's Interconnection Manual, available on Garkane's website.

MONTHLY BILL

Base Rate:	\$45.00	\$48.75
Energy Charge, per kWh	\$0.0769	\$0.0804
Energy Credit –		

All kWh delivered to the system \$0.0300

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TERMS FOR GARKANE MANUAL DISCONNECT SWITCH OPERATION: Under normal operating conditions, Garkane employees will not operate the manual disconnect switch unless authorized to do so by the owner, however, Garkane may operate the manual disconnect switch after making a reasonable on-site effort to notify the owner for the reasons described in Utah Administrative Rule R746-312-4-5:

- 1) Emergencies or maintenance requirements on the Garkane's distribution system;
- 2) Hazardous conditions existing on the Garkane's distribution system that may affect safety of the general public or Garkane's employees due to the operation of the customer generating facility or protective equipment as determined by the Garkane; or
- 3) Adverse electrical effects, like high or low voltage, unacceptable harmonic levels, or RFI interference on the electrical equipment of other electric consumers caused by the customer generating facility as determined by Garkane.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the above conditions and the Electric Service Agreement between the customer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: Credits due under this account will be credited to the Primary Service Account. Unused credits expire at the end of each calendar year, and unused credits shall be credited to Garkane's low-income assistance programs. Credits for "Excess Customer-Generated Electricity shall only be applied to kWh charges only during the annualized billing. Per section 54-15-104-3-b of Utah Code customers will be billed for customer charges, including the Base Rate, that otherwise would have accrued during a billing period.

Approved: ~~March 31, 2025~~

~~December 15, 2025~~

Effective: ~~June 1, 2025~~

~~February 1, 2026~~

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. RES21
STATE OF UTAH

RESIDENTIAL SERVICE

AVAILABILITY: Available to Residential consumers in towns, villages, and farming areas, at any point on the Association's interconnected system where there are facilities of adequate capacity subject to the Association's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts, single phase, through one kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

When service is supplied through one meter to more than one dwelling or apartment unit for more than 30 days, the charge for such service shall be computed by multiplying the customer charge by the number of dwelling or apartment units served.

Meters that are not accessible for the regular monthly reading will be billed under the Estimated Billing Regulation.

MONTHLY BILL:

Base Rate	\$30	\$33.75
Energy Charge per kWh	\$0.0769	\$0.0804

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: October 23, 2023 December 15, 2025
EFFECTIVE: January 1, 2024 February 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

**ELECTRIC SERVICE
SCHEDULE NO. TOD27
STATE OF UTAH**

RESIDENTIAL TIME OF USE

(On-Peak)

AVAILABILITY: Available to Residential consumers in towns, villages, and farming areas, at any point on the Association's interconnected system where there are facilities of adequate capacity subject to the Association's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts, single phase, through one kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

When service is supplied through one meter to more than one dwelling or apartment unit for more than 30 days, the charge for such service shall be computed by multiplying the customer charge by the number of dwelling or apartment units served.

Meters that are not accessible for the regular monthly reading will be billed under the Estimated Billing Regulation.

MONTHLY BILL:

Base Rate: **\$35.00** \$38.75
On-Peak Energy Charge per kWh **\$0.1117** \$0.1148

On-Peak - Oct-Mar, 6:00 a.m. until 11:00 a.m., daily
Apr-Sept, 3:00 p.m. until 9:00 p.m. daily

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay \$0.0558 per kWh during the Off-Peak time frames (Rate TOD28).

APPROVED: EFFECTIVE:

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD27
STATE OF UTAH

October 23,
2023

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January 1,
2024 February
1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD28
STATE OF UTAH

Residential Time of Use
(Off-Peak)

AVAILABILITY: Available to Residential consumers in towns, villages, and farming areas, at any point on the Association's interconnected system where there are facilities of adequate capacity subject to the Association's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts, single phase, through one kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

When service is supplied through one meter to more than one dwelling or apartment unit for more than 30 days, the charge for such service shall be computed by multiplying the customer charge by the number of dwelling or apartment units served.

Meters that are not accessible for the regular monthly reading will be billed under the Estimated Billing Regulation.

MONTHLY BILL:

Base Rate:	\$35.00	\$38.75
Off-Peak Energy Charge per kWh	\$0.0558	\$0.0589

Off-Peak:

Oct-Mar, 11:00 a.m. until 6:00 a.m. the following day
(daily), Sundays (all day), and Federal
Holidays (all day)
Apr-Sept, 9:00 p.m. until 3:00 p.m the following day
(daily), Sundays (all day), and Federal
Holidays (all day)

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

ON-PEAK RATE: Consumer will pay \$0.1117 per kWh during the On-Peak time frames (Rate TOD27).

APPROVED:

EFFECTIVE:

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDELE NO. TOD28
STATE OF UTAH

October 23,
2023

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y 1, 2026

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. SL027
STATE OF UTAH

STREET AND SECURITY LIGHTING

AVAILABILITY: To all consumers served by the Association. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120/240 volts, single-phase at a single point of delivery, from existing secondary, subject to the rules and regulations established by the Association.

MONTHLY BILL RATE for HPS or Equivalent LED Lamps:

Cooperative Owned

100 Watts or less – 40 kWh/Mo:	\$9.05 per unit	\$9.65
250 Watts – 100 kWh/Mo:	\$14.75 per unit	\$15.75
400 Watts – 160 kWh/Mo:	\$20.25 per unit	\$21.65
1000 Watts	\$54.60 per unit	\$58.35
1800 Watts	\$97.60 per unit	\$104.32

Consumer Funded:

100 Watts or less – 40 kWh/Mo:	\$5.30 per unit	\$5.65
250 Watts – 100 kWh/Mo:	\$10.75 per unit	\$11.50
400 Watts – 160 kWh/Mo:	\$16.00 per unit	\$17.10

CONDITIONS FOR SERVICE:

1. Service under this Schedule is unmetered.
2. The Association will maintain the light in operating condition. Consumer will assume responsibility and pay for damage caused by his own negligence or that of third parties.
3. The consumer must notify the Association that repairs or maintenance are necessary.
4. The Association will perform necessary repairs or maintenance at its earliest convenience and during normal working hours.
5. The consumer will guarantee payment for a minimum of twelve months; if not, consumer will reimburse Association for all removal costs.
6. Equivalent LED light size and type to be determined by Garkane.
7. An additional charge may apply for customers in areas with a Dark Sky ordinance.
8. If non-standard Garkane provided light-fixtures are used - Garkane requires the light fixture to be installed by the developers, contractors, or customer. The lighting service shall be metered and maintained by the associated owner.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

APPROVED: ~~October 23, 2023~~ December 15, 2025

EFFECTIVE: ~~January 1, 2024~~ February 1, 2026

