

**SECOND AMENDMENT
to that certain
POWER PURCHASE AGREEMENT**

**Between
TMF Biofuels, LLC
And
PacifiCorp**

This Second Amendment (this “**Amendment**”), effective March 18th, 2024, amends that certain POWER PURCHASE AGREEMENT between PacifiCorp, an Oregon corporation (“**PacifiCorp**”), and TMF Biofuels, LLC (“**Seller**”), dated February 21, 2012, as amended by that certain Amendment No. 1 dated March 14, 2023 (as so amended, the “**PPA**”). Seller and PacifiCorp are referred to individually in this Amendment as a “**Party**” and collectively as the “**Parties**.”

RECITALS

- A. Seller owns, operates and maintains a 4,800-kilowatt (kW) biogas digester facility for the generation of electric power in Morrow County, near Boardman, Oregon (“**Facility**”); and
- B. The PPA expires by its terms on April 30, 2024; and
- C. Seller intends to continue to operate the Facility as a Qualifying Facility past April 30, 2024, and has requested to further extend the term of the PPA; and
- D. PacifiCorp has agreed to further extend the term of the PPA on and subject to the terms and conditions set forth in this Amendment.

AGREEMENT

PacifiCorp and Seller agree to the following:

- 1. Amendments. Effective as of the Effective Date, the parties agree to amend the PPA as follows:
 - a. Section 2.4. Section 2.4 is amended such that the Termination Date is April 30, 2026.
 - b. Exhibit G. Exhibit G to the PPA is supplemented with a copy of PacifiCorp’s Oregon Standard Avoided Cost Rate Avoided Cost Purchases From Eligible Qualifying Facilities tariff (formerly known as Schedule 37) in effect as of the date of this Amendment, attached to this Amendment as Attachment A. For the extension period covered by

this Amendment, i.e., effective as of May 1, 2024, PacifiCorp shall pay Seller the applicable On-Peak and Off-Peak rates specified in Attachment A.

c. Seller shall pay for transmission services for excess generation, as applicable, and the Parties shall have the respective rights and obligations with respect to such transmission services, as set forth in Exhibit A to PacifiCorp's Oregon Standard Avoided Cost Rate Avoided Cost Purchases From Eligible Qualifying Facilities tariff (formerly known as Schedule 37), which exhibit is included as part of Attachment A to this Amendment.

2. PacifiCorp's obligation to purchase power from Seller, and Seller's right to deliver power to PacifiCorp, during the extension period covered by this Amendment is conditioned upon successful Seller's Facility being approved as a designated network resource ("DNR"). PacifiCorp will request DNR status for the Facility within five (5) days after this Amendment is executed.

3. All other terms and provisions of the PPA shall remain unchanged. Each Party hereby ratifies and confirms that except as expressly amended hereby, all of the terms, conditions, covenants, representations, warranties and all other provisions of the PPA remain in full force and effect.

4. Capitalized terms used but not defined in this Amendment shall have the meaning set forth in the PPA.

[signature page follows]

EXECUTION

By signing below, the duly authorized representatives of the Parties indicate their agreement to the terms of this Amendment.

TMF Biofuels, LLC


PacifiCorp

By: 

Name: Tom Ryan

Title: President

Date: 3/18/2024

By:  Melanie Cunningham
2024.03.18 13:07:42
-07'00'

Name: Melanie Cunningham

Title: Power Marketer/Originator

Date: March 18, 2024

EXHIBIT D-1
SELLER'S MOTIVE FORCE PLAN

A. MONTHLY DELIVERY SCHEDULES AND SCHEDULED MAINTENANCE

Month	Average Energy (kWh)
January	3,153,000
February	2,949,000
March	3,153,000
April	3,051,000
May	3,153,000
June	3,051,000
July	3,153,000
August	3,153,000
September	3,051,000
October	3,153,000
November	3,051,000
December	3,153,000

Average Annual Delivery of the Facility = 37,224,000 KWH

Basis for Estimate:

1. Average Engine-Generator Set Output = 1600 KW when operating
2. Station Service Requirement = 92 KW
3. Capacity Factor = 90% Availability

B. MINIMUM ANNUAL DELIVERY CALCULATION

Seller specify the Minimum Annual Delivery of the Facility, and explain the basis for the estimate. NOTE: The Minimum Annual Delivery should be based on the most adverse natural motive force conditions reasonably expected and should take into account maintenance and Seller's load (if any). Minimum Annual Delivery of the Facility = 12,407,000 KWH

Basis for Estimate:

1. Average Engine-Generator Set Output = 1600 KW when operating
2. Station Service Requirement = 92 KW
3. Generator failure and 1-year is required to obtain replacement
4. Capacity Factor = 50% Availability on remaining generators

C. MAXIMUM ANNUAL DELIVERY CALCULATION

Seller specify the estimated Maximum Annual Delivery of the Facility, and explain the basis for the estimate.

Maximum Annual Delivery of the Facility = 40,528,000 KWH

Basis for Estimate:

1. Average Engine-Generator Set Output = 1600 KW when operating
2. Station Service Requirement = 92 KW
3. Capacity Factor = 98% Availability

**EXHIBIT D-2
ENGINEER'S CERTIFICATION
OF
MOTIVE FORCE PLAN**

Seller provide a written declaration from a Licensed Professional Engineer to PacifiCorp that the Facility is likely capable under average conditions foreseeable during the term of the Agreement of meeting Seller's estimated average, maximum, and minimum Net Output

February 6, 2024

PacifiCorp
825 NE Multnomah Street
Portland, OR 97232

Dear Sirs:

I have reviewed the Motive Force Plan, design calculations, drawings and specifications for the TMF Biofuels, LLC Power Generation Project. My assessment is that the proposed 4.8 MW natural gas-to-energy project is likely capable of providing the estimated average, maximum, and minimum net output for the term of this Agreement. This assessment is based on average conditions that are foreseeable during the contract period.

Sincerely,

William Song

William Song P.E.
Director of Engineering



EXPIRES 6/30/2024

ATTACHMENT A

[*insert current version:* Standard Avoided Cost Rates Avoided Cost Purchases From Eligible Qualifying Facilities]

**AVOIDED COST PURCHASES FROM
ELIGIBLE QUALIFYING FACILITIES**

Page 1

Available

To owners of Qualifying Facilities making sales of electricity to the Company in the State of Oregon.

Applicable

- For power purchased from Base Load and Wind Qualifying Facilities with a nameplate capacity of 10,000 kW or less or that, together with any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliated person(s), and located at the same site, has a nameplate capacity of 10,000 kW or less.
- For power purchased from Fixed and Tracking Solar Qualifying Facilities, including Solar and Storage Qualifying Facilities, with a nameplate capacity of 3,000 kW or less or that, together with any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliated person(s), and located at the same site, has a nameplate capacity of 3,000 kW or less.
- For Solar and Storage Qualifying Facilities, the Interim Solar and Storage Standard Prices are available until the Company has reached 50,000 kW total capacity of Solar and Storage using the interim standard rates. The 50,000 kW cap does not apply to projects 100 kW or smaller in size.

Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company.

Definitions**Cogeneration Facility**

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Qualifying Electricity

Electricity that meets the requirements of "qualifying electricity" set forth in the Oregon Renewable Portfolio Standards: ORS 469A.010, 469A.020, and 469A.025.

Renewable Qualifying Facility

A Qualifying Facility that generates Qualifying Electricity.

Wind Qualifying Facility

A Renewable Qualifying Facility that generates Qualifying Electricity using wind as its motive force.

Solar Qualifying Facility

A Renewable Qualifying Facility that generates Qualifying Electricity using fixed or tracking solar modules.

(continued)

Definitions (continued)**Solar and Storage Qualifying Facility**

A Renewable Qualifying Facility that generates Qualifying Electricity using solar as its motive force, and can store and dispatch Qualifying Electricity for later delivery. The associated energy storage facility must be able to store not less than 25 percent, and not more than 100 percent, of the associated solar facility's nameplate capacity, for a duration between two to four hours. A resource using solar as its motive force with energy storage capability that does not meet this definition will be considered either Fixed Solar or Tracking Solar, as applicable.

Baseload Renewable Qualifying Facility

A Renewable Qualifying Facility that generates Qualifying Electricity using any qualifying resource other than wind or solar.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

On-Peak Hours or Peak Hours

On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Pacific Prevailing Time Monday through Saturday, excluding NERC holidays.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

Off-Peak Hours

All hours other than On-Peak.

Premium Peak Hours

Premium Peak Hours are the four hours per day Monday through Saturday, excluding NERC holidays that represent the Company's hours of greatest capacity need in any given month, for each month of the year, and are reflected in the table on page 12. For months that have negligible loss of load probabilities (LOLP), the Company can either interpolate the hours of capacity needed between months with non-negligible LOLP, or determine Premium Peak Hours based on expected market prices. The Company may request Commission approval to update the Premium Peak Hours for new and existing Solar and Storage contracts following Commission Acknowledgment of an Integrated Resource Plan (IRP) or IRP Update.

Solar and Storage Off-Peak Hours.

All hours other than Premium Peak Hours.

Excess Output

Excess Output shall mean any increment of Net Output delivered at a rate, on an hourly basis, exceeding the Facility Nameplate Capacity. PacifiCorp shall pay Seller the Off-Peak Price as described and calculated under pricing option 4 (Non-Firm Market Index Avoided Cost Price) for all Excess Output.

(continued)

Definitions (continued)**Same Site**

Generating facilities are considered to be located at the same site as the QF for which qualification for the standard rates and standard contract is sought if they are located within a five-mile radius of any generating facilities or equipment providing fuel or motive force associated with the QF for which qualification for the standard rates and standard contract is sought.

Person(s) or Affiliated Person(s)

A natural person or persons or any legal entity or entities sharing common ownership, management or acting jointly or in concert with or exercising influence over the policies or actions of another person or entity. Two facilities will not be held to be owned or controlled by the same person(s) or affiliated person(s) solely because they are developed by a single entity. Two facilities will not be held to be owned or controlled by the same person(s) or affiliated person(s) if such common person or persons is a "passive investor" whose ownership interest in the QF is primarily related to utilizing production tax credits, green tag values and MACRS depreciation as the primary ownership benefit and the facilities at issue are independent family-owned or community-based projects. A unit of Oregon local government may also be a "passive investor" in a community-based project if the local governmental unit demonstrates that it will not have an equity ownership interest in or exercise any control over the management of the QF and that its only interest is a share of the cash flow from the QF, which share will not exceed 20%. The 20% cash flow share limit may only be exceeded for good cause shown and only with the prior approval of the Commission.

Shared Interconnection and Infrastructure

QFs otherwise meeting the separate ownership test and thereby qualified for entitlement to the standard rates and standard contract will not be disqualified by utilizing an interconnection or other infrastructure not providing motive force or fuel that is shared with other QFs qualifying for the standard rates and standard contract so long as the use of the shared interconnection complies with the interconnecting utility's safety and reliability standards, interconnection contract requirements and Prudent Electrical Practices as that term is defined in the interconnecting utility's approved standard contract.

Family Owned

After excluding the ownership interest of the passive investor whose ownership interests are primarily related to green tag values and tax benefits as the primary ownership benefit, five or fewer individuals own 50 percent or more of the equity of the project entity, or fifteen or fewer individuals own 90 percent or more of the project entity. A "look through" rule applies to closely held entities that hold the project entity, so that equity held by LLCs, trusts, estates, corporations, partnerships or other similar entities is considered held by the equity owners of the look through entity. An individual is a natural person. In counting to five or fifteen, spouses or children of an equity owner of the project owner who also have an equity interest are aggregated and counted as a single individual.

(continued)

**Definitions (continued)****Community-Based**

A community project (or a community sponsored project) must have a recognized and established organization located within the county of the project or within 50 miles of the project that has a genuine role in helping the project be developed and must have a significant continuing role with or interest in the project after it is completed and placed in service. Many varied and different organizations may qualify under this exception. For example, the community organization could be a church, a school, a water district, an agricultural cooperative, a unit of local government, & local utility, a homeowners' association, a charity, a civic organization, and etc.

After excluding the passive investor whose ownership interests are primarily related to green tag values and tax benefits as the primary ownership benefit, the equity (ownership) interests in a community sponsored project must be owned in substantial percentage (80 percent or more) by the following persons (individuals and entities): (i) the sponsoring organization, or its controlled affiliates; (ii) members of the sponsoring organization (if it is a membership organization) or owners of the sponsorship organization (if it is privately owned); (iii) persons who live in the county in which the project is located or who live a county adjoining the county in which the project is located; or (iv) units of local government, charities, or (v) other established nonprofit organizations active either in the county in which the project is located or active in a county adjoining the county in which the project is located.

Dispute Resolution

Upon request, the QF will provide the purchasing utility with documentation verifying the ownership, management and financial structure of the QF in reasonably sufficient detail to allow the utility to make an initial determination of whether or not the QF meets the above-described criteria for entitlement to the standard rates and standard contract.

Any dispute concerning a QF's entitlement to the standard rates and standard contract shall be presented to the Commission for resolution. The QF may file a complaint asking the Commission to adjudicate disputes regarding the formation of the standard contract. The QF may not file such a complaint during any 15-day period in which the utility has the obligation to respond, but must wait until the 15-day period has passed. The utility may respond to the complaint within ten days of service. The Commission will limit its review to the issues identified in the complaint and response, and utilize a process similar to the arbitration process adopted to facilitate the execution of interconnection agreements among telecommunications carriers. See OAR 860, Division 016. The Administrative Law Judge will act as an administrative law judge, not as an arbitrator.

Self Supply Option

Owner shall elect to sell all Net Output to PacifiCorp and purchase its full electric requirements from PacifiCorp or sell Net Output surplus to its needs at the Facility site to PacifiCorp and purchase partial electric requirements service from PacifiCorp, in accordance with the terms and conditions of the power purchase agreement and the appropriate retail service.

(continued)

Pricing Options**1. Standard Fixed Avoided Cost Prices**

Prices are fixed at the time that the contract is signed by both the Qualifying Facility and the Company and will not change during the term of the contract. Standard Fixed Avoided Cost Prices are available for a contract term of up to 15 years and prices under a longer term contract (up to 20 years) will thereafter be under the Firm Market Indexed Avoided Cost Price. The Standard Fixed Avoided Cost Price for Wind and Solar Qualifying Facilities reflects integration costs as set forth on pages 8-9.

2. Renewable Fixed Avoided Cost Prices

Prices are fixed at the time that the contract is signed by both the Renewable Qualifying Facility and the Company and will not change during the term of the contract. Renewable Fixed Avoided Cost Prices are available for a contract term of up to 15 years and prices under a longer term contract (up to 20 years) will thereafter be under the Firm Market Indexed Avoided Cost Price. The Renewable Fixed Avoided Cost pricing option is available only to Renewable Qualifying Facilities. A Renewable Qualifying Facility choosing the Renewable Fixed Avoided Cost pricing option: (a) must cede all Green Tags generated by the facility, as defined in the standard contract, to the Company during the Renewable Resource Deficiency Period identified on page 10 and 11 including during any period after the first 15 years of a longer term contract (up to 20 years); and (b) will retain ownership of all Environmental Attributes generated by the facility, as defined in the standard contract, during the Renewable Resource Sufficiency Period identified on page 10 and 11.

3. Interim Solar and Storage Standard Avoided Cost Prices

Interim Solar and Storage Standard Avoided Cost Prices are temporary pricing available to Solar and Storage Qualifying Facilities. These prices are subject to the requirements herein, and the terms and conditions of the standard power purchase agreement. The pricing includes both Premium Peak and Solar and Storage Off-Peak pricing as provided in the tables on pages 12 and 13. A Solar and Storage Qualifying Facility may choose either the Interim Standard Fixed Solar and Storage Standard Avoided Cost pricing option or the Interim Renewable Fixed Solar and Storage Standard Avoided Cost pricing option. A Solar and Storage Qualifying Facility choosing the Interim Renewable Fixed Solar and Storage Standard Avoided Cost pricing option: (a) must cede all Green Tags generated by the facility, as defined in the standard contract, to the Company during the Renewable Resource Deficiency Period identified on page 14; and (b) will retain ownership of all Environmental Attributes generated by the facility, as defined in the standard contract, during the Renewable Resource Sufficiency Period identified on page 14.

4. Firm Market Indexed Avoided Cost Prices

Firm Market Index Avoided Cost Prices are available to Qualifying Facilities that contract to deliver firm power. Monthly On-Peak / Off-Peak prices paid are a blending of Intercontinental Exchange (ICE) Day Ahead Power Price Report at market hubs for On-Peak and Off-Peak prices. The monthly blending matrix is available upon request. The Firm Market Index Avoided Cost Price for Wind and Solar Qualifying Facilities will reflect integration costs.

(continued)

Pricing Options (continued)**5. Non-Firm Market Index Avoided Cost Prices**

Non-Firm Market Index Avoided Cost Prices are available to Qualifying Facilities that do not elect to provide firm power. Qualifying Facilities taking this option will have contracts that do not include minimum delivery requirements, default damages for construction delay or, for under delivery or early termination, or default security for these purposes. Monthly On-Peak / Off-Peak prices paid are 93 percent of a blending of ICE Day Ahead Power Price Report at market hubs for on-peak and off-peak firm index prices. The monthly blending matrix is available upon request. The Non-Firm Market Index Avoided Cost pricing option is available to all Qualifying Facilities. The Non-Firm Market Index Avoided Cost Price for Wind and Solar Qualifying Facilities will reflect integration costs.

Third Party Transmission Cost Adjustment

QFs located in discrete load center areas on PacifiCorp's system (also referred to as load "pockets" or load "bubbles") where there is insufficient load to sink additional generation must be exported from that load pocket, transmitted across a third-party transmission system using long-term, firm point-to-point transmission service ("LTF PTP"), and delivered to a different area on PacifiCorp's system where there is sufficient load to sink additional generation. QFs are required to reimburse PacifiCorp for the cost of these third-party system LTF PTP transmission service arrangements, including any associated Ancillary Services. PacifiCorp will procure third-party system LTF PTP and associated Ancillary Services based on the QF's maximum hourly output that is in excess of the load pocket minimum load ("Excess Generation"). Such LTF PTP transmission service and associated Ancillary Services including losses will be procured from the applicable third-party transmission provider consistent with such transmission provider's Open Access Transmission Tariff or comparable pricing schedule for transmission services.

"Ancillary Services," as used in this section, means those services necessary to support the transmission of energy from resources to loads while maintaining reliable operation of the third-party transmission provider's transmission system in accordance with good utility practice.

The amount and cost of the LTF PTP transmission service and associated Ancillary Services including losses will be subject to periodic updates as provided below and in Exhibit A of this Standard Avoided Cost Rate Schedule, and all terms and conditions will be memorialized in an exhibit to the power purchase agreement ultimately entered into between PacifiCorp and the QF, such exhibit being substantially in the form of Exhibit A of this Standard Avoided Cost Rate Schedule. QFs will have the option to select either option below for such transmission cost adjustments:

Transmission Cost Adjustment Options

1. Direct pass-through of actual costs. The QF will pay all actual costs incurred by PacifiCorp to secure LTF PTP transmission service and associated Ancillary Services from the applicable third-party transmission provider for exporting Excess Generation, as determined by such third-party transmission provider's Open Access Transmission Tariff or comparable pricing schedule for transmission services.

(continued)

Transmission Cost Adjustment Options (continued)

2. Fixed forecast costs. The QF will pay PacifiCorp a monthly fixed amount to secure LTF PTP transmission service and associated Ancillary Services including losses from the applicable third-party transmission provider for exporting Excess Generation. The monthly fixed amount will be determined consistent with Exhibit A of this Standard Avoided Cost Rate Schedule, including Table A of Exhibit A.

Monthly Payments

A Qualifying Facility shall select the option of payment at the time of signing the contract under one of the Pricing Options specified above. Once an option is selected the option will remain in effect for the duration of the Facility's contract.

Renewable or Standard Fixed Avoided Cost Prices

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the renewable or standard fixed prices as provided in this schedule. On-Peak and Off-Peak are defined in the definitions section of this schedule.

Solar and Storage Avoided Cost Prices

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of Premium Peak and Solar and Storage Off-Peak generation at the prices as provided in this schedule. Premium Peak and Solar and Storage Off-Peak are defined in the definitions section of this schedule.

Firm Market Indexed and Non-Firm Market Index Avoided Cost Prices

In accordance with the terms of a contract with a Qualifying Facility, the Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at the market prices calculated at the time of delivery. On-Peak and Off-Peak are defined in the definitions section of this schedule.

(continued)

**AVOIDED COST PURCHASES FROM
ELIGIBLE QUALIFYING FACILITIES**

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Avoided Cost Prices
Standard Fixed Avoided Cost Prices for Base Load and Wind QF (¢/kWh)

Deliveries During Calendar Year	Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2023	13.84	7.59	13.61	7.35	0.23
2024	11.54	7.46	11.34	7.26	0.20
2025	11.41	7.68	11.14	7.41	0.27
2026	5.72	3.73	5.67	3.45	0.29
2027	6.04	4.01	5.96	3.69	0.33
2028	6.22	4.15	6.14	3.81	0.34
2029	6.39	4.28	6.47	4.10	0.18
2030	6.47	4.31	6.57	4.14	0.16
2031	6.69	4.49	6.92	4.44	0.05
2032	6.96	4.71	7.17	4.64	0.07
2033	7.17	4.87	7.44	4.85	0.02
2034	7.40	5.04	7.67	5.03	0.01
2035	7.49	5.09	7.77	5.07	0.02
2036	7.65	5.19	7.94	5.18	0.01
2037	7.95	5.44	8.25	5.44	0.00
2038	8.25	5.69	8.57	5.69	0.00
2039	8.54	5.93	8.86	5.92	0.00
2040	8.88	6.20	9.19	6.19	0.01

- (1) Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Effective on and after September 22, 2023

**AVOIDED COST PURCHASES FROM
ELIGIBLE QUALIFYING FACILITIES**

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Avoided Cost Prices (Continued)
Standard Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (\$/kWh)

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2023	13.24	6.98	13.24	6.98	0.61
2024	11.35	7.27	11.35	7.27	0.19
2025	11.29	7.56	11.29	7.56	0.12
2026	4.25	3.64	4.30	3.64	0.09
2027	4.39	3.78	4.44	3.78	0.24
2028	4.55	3.92	4.60	3.92	0.23
2029	4.88	4.24	4.93	4.24	0.04
2030	4.91	4.25	4.96	4.25	0.05
2031	5.14	4.47	5.19	4.47	0.02
2032	5.37	4.68	5.42	4.68	0.03
2033	5.56	4.86	5.62	4.86	0.01
2034	5.75	5.03	5.81	5.03	0.01
2035	5.81	5.07	5.87	5.07	0.01
2036	5.93	5.18	5.99	5.18	0.01
2037	6.20	5.44	6.26	5.44	0.00
2038	6.47	5.69	6.53	5.69	0.00
2039	6.72	5.92	6.78	5.92	0.00
2040	6.98	6.17	7.05	6.17	0.03

- (1) Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Effective on and after September 22, 2023

**AVOIDED COST PURCHASES FROM
ELIGIBLE QUALIFYING FACILITIES**

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Avoided Cost Prices (continued)
Renewable Fixed Avoided Cost Prices for Base Load and Wind QF (\$/kWh)

Deliveries During Calendar Year	Renewable Base Load QF (1)		Wind QF (1,2)		Wind Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(a)	(b)	(c)	(d)	(e)
2023	13.84	7.59	13.61	7.35	0.23
2024	11.54	7.46	11.34	7.26	0.20
2025	11.41	7.68	11.14	7.41	0.27
2026	5.35	3.16	3.90	2.87	0.29
2027	5.27	3.55	3.75	3.23	0.33
2028	5.32	3.73	3.76	3.39	0.34
2029	5.22	3.70	3.79	3.52	0.18
2030	5.27	3.81	3.84	3.65	0.16
2031	5.29	3.75	3.94	3.70	0.05
2032	5.34	3.95	3.95	3.88	0.07
2033	5.32	4.09	3.95	4.07	0.02
2034	5.43	4.17	4.03	4.15	0.01
2035	5.62	4.18	4.19	4.16	0.02
2036	5.89	4.07	4.43	4.06	0.01
2037	5.89	4.30	4.41	4.30	0.00
2038	5.99	4.42	4.48	4.42	0.00
2039	6.11	4.53	4.57	4.53	0.00
2040	6.37	4.50	4.78	4.48	0.01

- (1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of Green Tags to PacifiCorp, Renewable Sufficiency Period ends December 31, 2025 and Renewable Deficiency Period begins January 1, 2026.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Effective on and after September 22, 2023

**AVOIDED COST PURCHASES FROM
ELIGIBLE QUALIFYING FACILITIES**

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Avoided Cost Prices (continued)
Renewable Fixed Avoided Cost Prices for Fixed and Tracking Solar QF (¢/kWh)

Deliveries During Calendar Year	Fixed Solar QF (1,2)		Tracking Solar QF (1,2)		Solar Integration
	On-Peak Energy Price	Off-Peak Energy Price	On-Peak Energy Price	Off-Peak Energy Price	All hours Energy Charge
	(f)	(g)	(h)	(i)	(j)
2023	12.24	12.24	12.12	12.12	0.61
2024	10.70	10.70	10.62	10.62	0.19
2025	10.69	10.69	10.62	10.62	0.12
2026	2.60	2.60	2.89	2.89	0.09
2027	2.40	2.40	2.70	2.70	0.24
2028	2.42	2.42	2.74	2.74	0.23
2029	2.47	2.47	2.79	2.79	0.04
2030	2.47	2.47	2.80	2.80	0.05
2031	2.45	2.45	2.79	2.79	0.02
2032	2.46	2.46	2.81	2.81	0.03
2033	2.43	2.43	2.79	2.79	0.01
2034	2.47	2.47	2.84	2.84	0.01
2035	2.58	2.58	2.95	2.95	0.01
2036	2.73	2.73	3.10	3.10	0.01
2037	2.70	2.70	3.09	3.09	0.00
2038	2.75	2.75	3.14	3.14	0.00
2039	2.80	2.80	3.20	3.20	0.00
2040	2.92	2.92	3.32	3.32	0.03

- (1) For the purpose of determining: (i) when the Renewable Qualifying Facility is entitled to renewable avoided cost prices; and (ii) the ownership of environmental attributes and the transfer of Green Tags to PacifiCorp, Renewable Sufficiency Period ends December 31, 2025 and Renewable Deficiency Period begins January 1, 2026.
- (2) The avoided cost price has been reduced by wind or solar integration charges applicable to QF resources located in PacifiCorp's Balancing Area Authority (BAA) (in-system). If wind or solar QF resource is not in PacifiCorp's BAA, prices will be increased by the applicable integration charge.

(continued)

Effective on and after September 22, 2023

Avoided Cost Prices (continued)
Interim Standard Fixed Avoided Cost Prices for Solar and Storage QF
Premium Peak Prices (¢/kWh)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2023	18.77	10.46	10.60	10.74	8.34	8.03	16.89	26.27	22.74	10.02	11.86	16.17
2024	15.57	13.25	8.20	7.05	6.03	6.77	19.09	24.14	18.35	9.01	10.92	15.56
2025	14.20	12.36	10.26	6.95	6.65	6.95	19.94	21.98	18.40	10.78	11.96	13.96
2026	11.44	9.78	7.85	6.57	4.07	5.08	11.86	13.46	11.45	7.66	8.21	9.58
2027	12.56	12.07	9.19	7.89	3.74	5.18	9.50	11.53	10.49	9.17	9.43	9.72
2028	9.78	11.41	7.54	6.46	4.05	5.81	10.87	12.92	11.94	10.50	10.78	10.98
2029	10.64	12.62	8.49	6.68	4.21	5.58	10.91	13.65	12.24	10.25	11.53	11.74
2030	10.73	12.76	8.43	6.39	4.22	5.61	11.23	13.76	12.61	10.34	11.57	12.68
2031	10.86	13.08	8.24	6.33	4.01	5.88	12.01	14.52	13.41	10.37	12.67	13.14
2032	11.25	12.96	9.44	6.58	3.77	6.02	11.94	14.98	14.00	10.79	12.74	14.18
2033	12.24	14.30	9.12	6.11	3.77	6.98	11.41	15.70	13.74	10.58	13.46	15.58
2034	10.83	15.15	9.66	6.86	3.25	6.78	12.98	15.22	14.66	11.08	13.07	16.69
2035	12.44	15.69	9.66	5.64	3.20	7.19	11.72	15.22	15.38	11.50	14.92	16.49
2036	12.60	15.02	9.22	5.85	2.39	7.36	13.83	16.32	15.85	11.51	15.02	16.98
2037	12.83	14.70	11.16	6.30	3.45	8.21	12.68	17.94	16.02	11.53	14.25	17.06
2038	11.96	16.67	10.08	6.41	3.47	7.97	14.39	17.81	16.36	12.26	16.21	17.26
2039	14.51	15.58	10.80	7.06	4.13	8.80	13.74	17.02	16.10	13.10	16.92	18.57
2040	12.59	17.05	10.76	6.40	3.87	8.97	13.59	17.96	17.48	13.60	18.97	19.64

Premium Peak Definition (Pacific Prevailing Time, Sundays/Holidays Excluded)
Morning

Start	6:00a	6:00a	6:00a	-	-	-	-	-	-	7:00a	-	6:00a
End	10:00a	8:00a	7:00a	-	-	-	-	-	-	8:00a	-	9:00a

Evening

Start	-	7:00p	6:00p	6:00p	7:00p	6:00p	6:00p	6:00p	5:00p	5:00p	4:00p	6:00p
End	-	9:00p	9:00p	10:00p	11:00p	10:00p	10:00p	10:00p	9:00p	8:00p	8:00p	7:00p

- (1) The Standard Resource Sufficiency Period ends December 31, 2025 and Standard Resource Deficiency Period begins January 1, 2026.
- (2) The Premium Peak and Solar and Storage Off-Peak avoided cost prices have been reduced by solar integration charges applicable to QF resources located in PacifiCorp's BAA (in-system). If QF resource is not in PacifiCorp's BAA, Premium Peak and Solar and Storage Off-Peak prices will be increased by the applicable integration charge.

(continued)

Effective on and after September 22, 2023