

Rocky Mountain Power
Docket No. 25-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Robert M. Meredith

May 2025

1 **Q. Please state your name, business address and present position with PacifiCorp,**
2 **dba Rocky Mountain Power (“the Company”).**

3 A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street,
4 Suite 2000, Portland, Oregon 97232. My present position is Director, Regulation.

5 **I. QUALIFICATIONS**

6 **Q. Briefly describe your educational and professional background.**

7 A. I have a Bachelor of Science degree in Business Administration and a minor in
8 Economics from Oregon State University. In addition to my formal education, I have
9 attended various industry-related seminars. I have worked for the Company for 20 years
10 in various roles of increasing responsibility in the Customer Service, Regulation, and
11 Integrated Resource Planning departments. I have over 14 years of experience
12 preparing cost of service and pricing related analyses for all of the six states that
13 PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In
14 March 2025, I assumed my present position.

15 **Q. Have you testified in previous regulatory proceedings?**

16 A. Yes. I have previously filed testimony on behalf of the Company in regulatory
17 proceedings in Utah, Wyoming, Idaho, Oregon, Washington and California.

18 **II. PURPOSE AND SUMMARY OF TESTIMONY**

19 **Q. What is the purpose of your testimony?**

20 A. The purpose of my testimony is to present and support the Company’s proposed rate
21 spread and rates in Schedule 94 to recover the requested Energy Balancing Account
22 (“EBA”) deferral amount identified by Company witness Mr. Jack Painter for the 12-
23 months ended December 31, 2024 (“2025 EBA”).

24 **Q. Please summarize the rate impacts for the proposed change to Schedule 94 for this**
25 **filing.**

26 A. The change in Schedule 94 is an increase of \$40.0 million, or 1.6 percent. This net
27 change is the difference between the current collection level of \$431.6 million and the
28 new proposed collection level of \$471.6 million for the 2025 EBA. Exhibit
29 RMP___(RMM-1), page 1, shows the net impact by rate schedule.

30 **III. PROPOSED EBA RATE SPREAD**

31 **Q. What is the 2025 EBA deferral amount in this case?**

32 A. The total 2025 EBA deferral is \$471.6 million, as shown in Table 1 of Mr. Painter’s
33 testimony. The Company proposes to recover this amount on an interim basis for the
34 12-month period from July 1, 2025 through June 30, 2026.

35 **Q. How does the Company propose to allocate the 2025 EBA deferral balance across**
36 **customer classes?**

37 A. Consistent with the Company’s last EBA filing, the Company proposes to spread the
38 2025 EBA deferral across customer rate schedules consistent with the base EBA
39 amounts approved by the Commission in the 2020 general rate case, Docket No. 20-
40 035-04 (“2020 GRC”). The allocators and allocations by rate schedule are shown on
41 page 2 in Exhibit RMP___(RMM-1). To develop EBA allocators by class, the Company
42 allocated each FERC account used within the base EBA on either the cost of service
43 factor 10 or factor 30 used in the 2020 GRC, as appropriate. The FERC account level
44 class allocation of the base EBA is shown on page 3 in Exhibit RMP___(RMM-1).

45 **Q. In the 2024 EBA, did the Commission direct the Company to make changes to its**
46 **allocation methodology?**

47 A. Yes. In its direct testimony in Docket No. 24-035-01 (“2024 EBA”), the Utah
48 Association of Energy Users (“UAE”) identified concerns with the way the Company
49 was grouping Schedule 31 and Schedule 32 together with Schedule 9 and assigning an
50 increase to Schedule 32 based upon its revenue associated with designated renewable
51 purchases. The Company largely agreed with UAE and recommended that Schedule 31
52 and 32 not be lumped together with Schedule 9. The Company instead recommended
53 that the EBA price applicable to the corresponding full requirements rate schedules be
54 applied to the billing determinants for Schedule 31 and Schedule 32 to determine their
55 EBA revenue and that the rate spread for all other classes be dynamically adjusted to
56 account for the EBA revenue from Schedule 31 and Schedule 32. The Company
57 recommended, and the Commission approved making this change to the rate spread
58 methodology going forward, and adjusting the recovery from Schedule 9 downward by
59 approximately \$3.3 million and adjusting the recovery from all other full requirements
60 classes to make up this shortfall in the 2025 EBA.¹ The Company incorporated this
61 approved methodology for Schedule 31 and Schedule 32 and adjusted Schedule 9
62 downward by about \$3.3 million.

63 **Q. How does the Company propose to allocate the 2025 EBA revenue to Contract**
64 **Customer 1 and Contract Customer 2?**

65 A. Consistent with the terms of the contracts approved by the Public Service Commission
66 of Utah in Docket No. 21-035-69 and Docket No. 21-035-53, the 2025 EBA revenue

¹ *Rocky Mountain Power’s Application for Approval of its 2024 Energy Balancing Account*, Docket No. 24-035-01, Order at 12-14 (Feb. 25, 2025).

67 allocation for Contract Customer 1 and Contract Customer 2 is based on the overall
68 2025 EBA percentage to tariff customers in Utah.

69 **Q. How does the Company propose to collect the 2025 EBA deferral after these**
70 **adjustments to the EBA Allocators?**

71 A. The results of the 2025 EBA deferral spread based on the EBA Allocator are then
72 proportionally adjusted for all customer classes to collect a total target annual amount
73 of \$471.6 million.

74 **Q. What present revenues and billing determinants is the Company proposing to use**
75 **to allocate the 2025 EBA?**

76 A. The Company proposes using the Commission approved present revenues and billing
77 determinants set forth in its 2020 general rate case, Docket No. 20-035-04 (“2020
78 GRC”).

79 **IV. PROPOSED RATES FOR SCHEDULE 94**

80 **Q. How were the proposed Schedule 94 rates developed for each customer class?**

81 A. Consistent with the EBA Rate Determination provision in Schedule 94, the proposed
82 rates for each customer class were determined by dividing the allocated EBA deferral
83 amount to each rate schedule and applicable contract by the corresponding 2020 GRC
84 forecast Power Charge and Energy Charge revenues. Charges for energy enrolled in the
85 Subscriber Solar program were excluded from this calculation, since loads enrolled in
86 the program no longer pay for the EBA. The EBA rate is a percentage applied to the
87 monthly Power Charges and Energy Charges.

88 **Q. Please describe Exhibit RMP___(RMM-2).**

89 A. Exhibit RMP___(RMM-2) contains the billing determinants and the calculations of the
90 proposed EBA rates in this case.

91 **Q. Please describe Exhibit RMP___(RMM-3).**

92 A. Exhibit RMP___(RMM-3) contains the proposed tariff rate revisions for Schedule 94.
93 Along with the requested update to the prices, the Company is requesting updates to
94 the descriptions of the accounts included in the EBA. These changes are addressed in
95 Mr. Painter's testimony.

96 **Q. Did you include workpapers with this filing?**

97 A. Yes. Workpapers have been included with this filing that detail the calculations shown
98 in my exhibits.

99 **Q. Does this conclude your direct testimony?**

100 A. Yes.

Rocky Mountain Power
Exhibit RMP__ (RMM-1)
Docket No. 25-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Net Impact by Rate Schedule

May 2025

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base (5)	EBA (6)	Net (7)	Base (8)	EBA (9)	Net (10)	Base		Net	
											(\$000) (11)	(%) (12)	(\$000) (13)	(%) (14)
Residential														
1	Residential	1.3	857,245	6,776,607	\$749,389	\$129,970	\$879,359	\$749,389	\$144,715	\$894,103	\$0	0.0%	\$14,745	1.7%
2	Residential-Optional TOD	2/2E	623	6,392	\$618	\$109	\$728	\$618	\$122	\$740	\$0	0.0%	\$12	1.7%
3	AGA/Revenue Credit	--			\$7		\$7	\$7		\$7	\$0	0.0%	\$0	0.0%
4	Total Residential		857,868	6,782,999	\$750,014	\$130,080	\$880,093	\$750,014	\$144,837	\$894,850	\$0	0.0%	\$14,757	1.7%
Commercial & Industrial & OSPA														
5	General Service-Distribution	6	13,530	5,789,707	\$476,830	\$107,525	\$584,355	\$476,830	\$119,723	\$596,553	\$0	0.0%	\$12,198	2.1%
6	General Service-Distribution-Energy TOD	6A	2,807	404,256	\$47,104	\$10,622	\$57,725	\$47,104	\$11,827	\$58,930	\$0	0.0%	\$1,205	2.1%
7	<i>Subtotal Schedule 6</i>		<i>16,337</i>	<i>6,193,963</i>	<i>\$523,934</i>	<i>\$118,147</i>	<i>\$642,080</i>	<i>\$523,934</i>	<i>\$131,550</i>	<i>\$655,484</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$13,403</i>	<i>2.1%</i>
8	General Service-Distribution > 1,000 kW	8	249	2,020,703	\$148,126	\$38,328	\$186,454	\$148,126	\$42,544	\$190,670	\$0	0.0%	\$4,217	2.3%
9	General Service-High Voltage	9	158	4,848,931	\$273,347	\$93,869	\$367,216	\$273,347	\$96,334	\$369,681	\$0	0.0%	\$2,465	0.7%
10	General Service-High Voltage-Energy TOD	9A	9	41,940	\$2,993	\$980	\$3,973	\$2,993	\$1,091	\$4,085	\$0	0.0%	\$111	2.8%
11	<i>Subtotal Schedule 9</i>		<i>167</i>	<i>4,890,871</i>	<i>\$276,340</i>	<i>\$94,849</i>	<i>\$371,189</i>	<i>\$276,340</i>	<i>\$97,426</i>	<i>\$373,766</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$2,577</i>	<i>0.7%</i>
12	Irrigation	10	3,339	206,134	\$16,043	\$3,899	\$19,942	\$16,043	\$4,342	\$20,385	\$0	0.0%	\$442	2.2%
13	Irrigation-Time of Day	10TOD	269	24,258	\$1,947	\$481	\$2,428	\$1,947	\$535	\$2,483	\$0	0.0%	\$55	2.2%
14	<i>Subtotal Irrigation</i>		<i>3,608</i>	<i>230,392</i>	<i>\$17,990</i>	<i>\$4,380</i>	<i>\$22,370</i>	<i>\$17,990</i>	<i>\$4,877</i>	<i>\$22,867</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$497</i>	<i>2.2%</i>
15	General Service-Distribution-Small	23	96,230	1,404,452	\$138,042	\$26,821	\$164,863	\$138,042	\$29,864	\$167,906	\$0	0.0%	\$3,043	1.8%
16	Back-up, Maintenance, & Supplementary	31	7	189,259	\$12,590	\$3,527	\$16,117	\$12,590	\$3,642	\$16,233	\$0	0.0%	\$115	0.7%
17	Svc. From Ren. Ene. Facilities	32	3	196,650	\$13,353	\$504	\$13,857	\$13,353	\$517	\$13,870	\$0	0.0%	\$13	0.1%
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	1	242,230	\$13,028	\$0	\$13,028	\$13,028	\$0	\$13,028	\$0	0.0%	\$0	0.0%
17	Contract 1	--	1	617,100	\$31,874	\$6,766	\$38,640	\$31,874	\$7,394	\$39,268	\$0	0.0%	\$628	1.6%
19	Contract 2	--	1	705,456	\$31,979	\$6,788	\$38,767	\$31,979	\$7,418	\$39,397	\$0	0.0%	\$630	1.6%
20	Contract 3	--	1	1,288,626	\$62,958	\$0	\$62,958	\$62,958	\$0	\$62,958	\$0	0.0%	\$0	0.0%
21	AGA/Revenue Credit	--			\$4,797		\$4,797	\$4,797		\$4,797	\$0	0.0%	\$0	0.0%
22	Total Commercial & Industrial & OSPA		116,605	17,979,703	\$1,275,011	\$300,110	\$1,575,121	\$1,275,011	\$325,232	\$1,600,244	\$0	0.0%	\$25,122	1.6%
Public Street Lighting														
23	Security Area Lighting	7	6,491	10,498	\$1,383	\$201	\$1,584	\$1,383	\$223	\$1,607	\$0	0.0%	\$23	1.4%
24	Street Lighting - Company Owned	11	715	13,573	\$3,759	\$545	\$4,304	\$3,759	\$607	\$4,366	\$0	0.0%	\$62	1.4%
25	Street Lighting - Customer Owned	12	1,229	26,869	\$1,385	\$201	\$1,586	\$1,385	\$224	\$1,608	\$0	0.0%	\$23	1.4%
26	Metered Outdoor Lighting	15	637	15,963	\$781	\$297	\$1,078	\$781	\$330	\$1,112	\$0	0.0%	\$34	3.1%
27	Traffic Signal Systems	15	2,734	7,776	\$803	\$146	\$948	\$803	\$162	\$965	\$0	0.0%	\$17	1.7%
28	<i>Subtotal Public Street Lighting</i>		<i>11,806</i>	<i>74,679</i>	<i>\$8,111</i>	<i>\$1,389</i>	<i>\$9,500</i>	<i>\$8,111</i>	<i>\$1,546</i>	<i>\$9,657</i>	<i>\$0</i>	<i>0.0%</i>	<i>\$158</i>	<i>1.7%</i>
29	Security Area Lighting-Contracts (PTL)	--	4	7	\$1	\$0	\$1	\$1	\$0	\$1	\$0	0.0%	\$0	0.0%
30	AGA/Revenue Credit	--			\$5		\$5	\$5		\$5	\$0	0.0%	\$0	0.0%
31	Total Public Street Lighting		11,810	74,686	\$8,116	\$1,389	\$9,505	\$8,116	\$1,546	\$9,663	\$0	0.0%	\$158	1.7%
32	Total Sales to Ultimate Customers		986,283	24,837,388	\$2,033,141	\$431,578	\$2,464,719	\$2,033,141	\$471,615	\$2,504,757	\$0	0.0%	\$40,037	1.6%

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

Line No.	Description	Sch No.	Present Revenues (\$000)	2020 GRC		EBA Deferral	
				EBA Allocator (\$000)	2024	(\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6)	
Residential							
1	Residential	1,3	\$749,389		\$144,717	19.3%	
2	Residential-Optional TOD	2/2E	\$618		\$119	19.3%	
3	AGA/Revenue Credit	--	\$7				
4	Total Residential		\$750,014	\$140,077	\$144,837	19.3%	
Commercial & Industrial & OSPA							
5	General Service-Distribution	6	\$476,830		\$119,723	25.1%	
6	General Service-Distribution-Energy TOD	6A	\$47,104		\$11,827	25.1%	
7	<i>Subtotal Schedule 6</i>		<i>\$523,934</i>	<i>\$127,227</i>	<i>\$131,550</i>	<i>25.1%</i>	
8	General Service-Distribution > 1,000 kW	8	\$148,126	\$41,146	\$42,544	28.7%	
9	General Service-High Voltage	9	\$273,347		\$96,334	35.2%	
10	General Service-High Voltage-Energy TOD	9A	\$2,993		\$1,091	36.5%	
11	<i>Subtotal Schedule 9</i>		<i>\$276,340</i>	<i>\$97,457</i>	<i>\$100,769</i>	<i>36.5%</i>	
12	Irrigation	10	\$16,043		\$4,349	27.1%	
13	Irrigation-Time of Day	10TOD	\$1,947		\$528	27.1%	
14	<i>Subtotal Irrigation</i>		<i>\$17,990</i>	<i>\$4,717</i>	<i>\$4,877</i>	<i>27.1%</i>	
15	General Service-Distribution-Small	23	\$138,042	\$28,883	\$29,864	21.6%	
16	Back-up, Maintenance, & Supplementary	31	\$12,590		\$3,642	28.9%	
17	Svc. From Ren. Ene. Facilities	32	\$13,353		\$517	3.9%	
18	Ren. Ene. Pur. for Qlf. Cust > 5,000 kW	34	\$13,028		\$0	0.0%	
17	Contract 1	--	\$31,874	\$12,297	\$7,394	23.2%	
19	Contract 2	--	\$31,979	\$13,966	\$7,418	23.2%	
20	Contract 3	--	\$62,958		\$0	0.0%	
21	AGA/Revenue Credit	--	\$4,797				
22	Total Commercial & Industrial & OSPA		\$1,275,011	\$325,692	\$325,232	25.5%	
Public Street Lighting							
23	Security Area Lighting	7	\$1,383	\$219	\$223	16.1%	
24	Street Lighting - Company Owned	11	\$3,759	\$596	\$607	16.1%	
25	Street Lighting - Customer Owned	12	\$1,385	\$219	\$224	16.1%	
26	Metered Outdoor Lighting	15	\$781	\$324	\$330	42.3%	
27	Traffic Signal Systems	15	\$803	\$159	\$162	20.2%	
28	<i>Subtotal Public Street Lighting</i>		<i>\$8,111</i>	<i>\$1,518</i>	<i>\$1,546</i>	<i>19.1%</i>	
29	Security Area Lighting-Contracts (PTL)	--	\$1	\$0			
30	AGA/Revenue Credit	--	\$5	\$0			
31	Total Public Street Lighting		\$8,116	\$1,518	\$1,546	19.0%	
32	Total Sales to Ultimate Customers		\$2,033,141	\$467,286	\$471,615	23.2%	

Target Rev \$471,615 month
Avg % 23.2% 12
Sch9 Adj (\$3,343)
Adj 99.83% 0.0

**Rocky Mountain Power
 Utah General Rate Case
 EBA Base Detail and Allocator by Rate Schedule
 Twelve Months Ending December 2021**

Cost Item	FERC Account	Allocation Factor	COS Factor	Utah Allocated	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
Net Power Cost															
Sales for Resale	447	SG	F10	\$98,192,924	35,166,810	26,661,879	7,833,066	105,411	17,495,514	824,420	27,714	35,720	6,199,437	2,180,498	1,662,454
Sales for Resale	447	SE	F30	\$0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expense	501	S	F30	\$0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expense	501	SE	F30	\$263,295,693	78,558,168	71,691,371	23,236,442	590,046	55,104,669	2,668,320	90,063	184,879	16,265,837	6,955,042	7,950,855
Fuel Expense	503	SE	F30	\$1,949,954	581,798	530,943	172,088	4,370	408,102	19,761	667	1,369	120,464	51,509	58,884
Fuel Expense	547	SE	F30	\$127,675,262	38,093,805	34,764,012	11,267,631	286,121	26,720,920	1,293,900	43,673	89,650	7,887,501	3,372,584	3,855,466
Purchased Power	555	SE	F30	\$21,901,944	6,534,769	5,963,563	1,932,896	49,082	4,583,817	221,961	7,492	15,379	1,353,055	578,547	661,383
Purchased Power	555	SG	F10	\$242,063,016	86,692,439	65,726,273	19,309,900	259,858	43,129,553	2,032,343	68,320	88,055	15,282,714	5,375,315	4,098,245
Wheeling Expense	565	SG	F10	\$17,631,213	6,314,442	4,787,323	1,406,481	18,927	3,141,440	148,030	4,976	6,414	1,113,151	391,523	298,505
Wheeling Expense	565	SE	F30	\$46,251,367	13,799,780	12,593,536	4,081,788	103,649	9,679,863	468,726	15,821	32,476	2,857,309	1,221,745	1,396,673
Subtotal Net Power Cost				\$622,575,525	195,408,391	169,395,142	53,574,160	1,206,642	125,272,851	6,028,621	203,297	382,503	38,680,595	15,765,767	16,657,555
Utah Situs Purchased Power Adj.	555	S	F30	\$1,570,674	468,634	427,671	138,616	3,520	328,724	15,918	537	1,103	97,033	41,490	47,430
Total Net Power Cost				\$624,146,199	195,877,025	169,822,812	53,712,775	1,210,162	125,601,574	6,044,539	203,835	383,606	38,777,628	15,807,256	16,704,986
Revenues from Transmission of Electricity by Others															
Other Electric Revenue	456.1	SG	F10	\$44,320,155	15,872,819	12,034,051	3,535,516	47,578	7,896,739	372,109	12,509	16,122	2,798,165	984,185	750,362
Other Electric Revenue	456.1	SE	F30	\$6,312,008	1,883,281	1,718,663	557,049	14,145	1,321,028	63,968	2,159	4,432	389,942	166,734	190,606
Total				\$50,632,163	17,756,100	13,752,714	4,092,565	61,723	9,217,768	436,077	14,668	20,554	3,188,107	1,150,919	940,968
Production Tax Credits															
Production Tax Credits	40910	SG	F10	-\$80,109,857	-\$28,690,541	-\$21,751,866	-\$6,390,540	-\$85,999	-\$14,273,566	-\$672,596	-\$22,610	-\$29,141	-\$5,057,758	-\$1,778,941	-\$1,356,299
Tax Bump Up			F10	-\$26,117,759	-\$9,353,813	-\$7,091,637	-\$2,083,471	-\$28,038	-\$4,653,529	-\$219,283	-\$7,372	-\$9,501	-\$1,648,952	-\$579,978	-\$442,186
Total				-\$106,227,616	-38,044,354	-28,843,503	-8,474,011	-114,037	-18,927,095	-891,879	-29,982	-38,642	-6,706,709	-2,358,919	-1,798,485
Total Base EBA Cost for Allocation				\$467,286,420	\$140,076,571	\$127,226,596	\$41,146,199	\$1,034,402	\$97,456,712	\$4,716,583	\$159,185	\$324,409	\$28,882,811	\$12,297,419	\$13,965,532
	2020 GRC Cost Factor	F10		1.00000	0.35814	0.27153	0.07977	0.00107	0.17817	0.00840	0.00028	0.00036	0.06314	0.02221	0.01693
	2020 GRC Cost Factor	F30		1.00000	0.29836	0.27228	0.08825	0.00224	0.20929	0.01013	0.00034	0.00070	0.06178	0.02642	0.03020

Rocky Mountain Power
Exhibit RMP___(RMM-2)
Docket No. 25-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Billing Determinants and Proposed EBA Rates

May 2025

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2019
Forecast Period 12 Months Ending December 2021

	Forecasted Units	Present Price	Revenue Dollars	Present EBA		Proposed EBA	
				Price	Dollars	Price	Dollars
Schedule No. 1- Residential Service							
Total Customer	9,344,849						
Customer Charge - 1 Phase	9,329,308						
Single Family	7,140,845	\$10.00	\$71,408,450				
Multi Family	2,188,463	\$6.00	\$13,130,778				
Customer Charge - 3 Phase	15,541						
Single Family	3,325	\$20.00	\$66,502				
Multi Family	12,216	\$12.00	\$146,592				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	253	\$22.00	\$5,566				
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0				
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0				
First 400 kWh (Jun-Sept)	1,080,475,945	9.0279 ¢	\$97,544,288	19.88%	\$19,391,674	22.14%	\$21,591,609
Next 600 kWh (Jun-Sept)	960,049,471	11.7210 ¢	\$112,527,398	19.88%	\$22,370,296	22.14%	\$24,908,148
All add'l kWh (Jun-Sept)	527,790,900	11.7210 ¢	\$61,862,371	19.88%	\$12,298,156	22.14%	\$13,693,350
First 400 kWh (Oct-May)	2,051,977,461	7.9893 ¢	\$163,938,635	19.88%	\$32,590,781	22.14%	\$36,288,120
All add'l kWh (Oct-May)	1,671,527,763	10.3725 ¢	\$173,379,217	19.88%	\$34,467,556	22.14%	\$38,377,810
Subscriber Solar kWh	15,864,580	11.9126 ¢	\$1,889,884				
Subscriber Solar kWh Adj	(316,213)						
Total	6,307,369,907		\$695,899,681		\$121,118,463		\$134,859,037

Schedule No. 2 - Residential Service - Optional Time-of-Day

Total Customer	4,350						
Customer Charge - 1 Phase	4,339						
Single Family	3,371	\$10.00	\$33,710				
Multi Family	968	\$6.00	\$5,808				
Customer Charge - 3 Phase	11						
Single Family	11	\$20.00	\$220				
Multi Family	0	\$12.00	\$0				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	258,230	4.3560 ¢	\$11,248				
Off-Peak kWh (Jun - Sept)	825,288	(1.6334) ¢	(\$13,480)				
First 400 kWh (Jun-Sept)	495,959	9.0279 ¢	\$44,775	19.88%	\$8,901	22.14%	\$9,911
Next 600 kWh (Jun-Sept)	407,470	11.7210 ¢	\$47,760	19.88%	\$9,495	22.14%	\$10,572
All add'l kWh (Jun-Sept)	186,496	11.7210 ¢	\$21,859	19.88%	\$4,346	22.14%	\$4,839
First 400 kWh (Oct-May)	919,695	7.9893 ¢	\$73,477	19.88%	\$14,607	22.14%	\$16,264
All add'l kWh (Oct-May)	734,416	10.3725 ¢	\$76,177	19.88%	\$15,144	22.14%	\$16,862
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	2,744,036		\$301,554		\$52,492		\$58,448

Schedule No. 2E - Electric Vehicle Time-of-Use Pilot Option

Total Customer	3,114							
Customer Charge - 1 Phase	3,114							
Single Family	2,923	\$10.00		\$29,230				
Multi Family	191	\$6.00		\$1,146				
Customer Charge - 3 Phase	0							
Single Family		\$20.00		\$0				
Multi Family		\$12.00		\$0				
Aggregate Charge	0	\$2.00		\$0				
Non-Standard Meter Reading Fee	0	\$22.00		\$0				
Rate Option 1								
On-Peak kWh	206,699	21.0339 ¢		\$43,477	19.88%	\$8,643	22.14%	\$9,624
Off-Peak kWh	963,611	6.4097 ¢		\$61,765	19.88%	\$12,279	22.14%	\$13,672
Rate Option 2								
On-Peak kWh	347,186	32.4593 ¢		\$112,694	19.88%	\$22,403	22.14%	\$24,945
Off-Peak kWh	2,130,652	3.2108 ¢		\$68,411	19.88%	\$13,600	22.14%	\$15,143
Subscriber Solar kWh	0	11.9126 ¢		\$0				
Subscriber Solar kWh Adj	0							
Total	<u>3,648,148</u>			<u>\$316,723</u>		<u>\$56,925</u>		<u>\$63,383</u>

Schedule No. 3- Residential Service - Low Income Lifeline Program

Total Customer	216,323							
Customer Charge - 1 Phase	216,152							
Single Family	113,309	\$10.00		\$1,133,090				
Multi Family	102,843	\$6.00		\$617,058				
Customer Charge - 3 Phase	171							
Single Family	27	\$20.00		\$540				
Multi Family	144	\$12.00		\$1,728				
Aggregate Charge	0	\$2.00		\$0				
Non-Standard Meter Reading Fee	0	\$22.00		\$0				
On-Peak kWh (Jun - Sept)	5,354	4.3560 ¢		\$233				
Off-Peak kWh (Jun - Sept)	15,633	(1.6334) ¢		(\$255)				
First 400 kWh (Jun-Sept)	26,384,768	9.0279 ¢		\$2,381,990	19.88%	\$473,536	22.14%	\$527,258
Next 600 kWh (Jun-Sept)	17,765,859	11.7210 ¢		\$2,082,336	19.88%	\$413,966	22.14%	\$460,929
All add'l kWh (Jun-Sept)	5,668,613	11.7210 ¢		\$664,418	19.88%	\$132,085	22.14%	\$147,070
First 400 kWh (Oct-May)	51,185,664	7.9893 ¢		\$4,089,376	19.88%	\$812,962	22.14%	\$905,191
All add'l kWh (Oct-May)	32,983,258	10.3725 ¢		\$3,421,188	19.88%	\$680,128	22.14%	\$757,286
Subscriber Solar kWh	108,762	11.9126 ¢		\$12,956				
Subscriber Solar kWh Adj	(3,852)							
Total	<u>134,093,072</u>			<u>\$14,404,658</u>		<u>\$2,512,677</u>		<u>\$2,797,734</u>

Schedule No. 135 - Residential Service - Net Metering

Total Customer	418,416						
Customer Charge - 1 Phase	418,038						
Single Family	405,641	\$10.00	\$4,056,410				
Multi Family	12,397	\$6.00	\$74,382				
Customer Charge - 3 Phase	378						
Single Family	112	\$20.00	\$2,240				
Multi Family	266	\$12.00	\$3,192				
Aggregate Charge	0	\$2.00	\$0				
Non-Standard Meter Reading Fee	14	\$22.00	\$308				
On-Peak kWh (Jun - Sept)	7,090	4.3560 ¢	\$309				
Off-Peak kWh (Jun - Sept)	44,469	(1.6334) ¢	(\$726)				
First 400 kWh (Jun-Sept)	21,966,174	9.0279 ¢	\$1,983,084	19.88%	\$394,234	22.14%	\$438,959
Next 600 kWh (Jun-Sept)	14,447,176	11.7210 ¢	\$1,693,353	19.88%	\$336,636	22.14%	\$374,827
All add'l kWh (Jun-Sept)	7,916,923	11.7210 ¢	\$927,943	19.88%	\$184,474	22.14%	\$205,402
First 400 kWh (Oct-May)	50,047,131	7.9893 ¢	\$3,998,415	19.88%	\$794,880	22.14%	\$885,057
All add'l kWh (Oct-May)	47,956,842	10.3725 ¢	\$4,974,323	19.88%	\$988,889	22.14%	\$1,101,076
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	142,334,246		\$17,713,233		\$2,699,113		\$3,005,320

Schedule No. 136 - Residential Service - Net Metering

Total Customer	307,354						
Customer Charge - 1 Phase	307,354						
Single Family	303,609	\$10.00	\$3,036,090				
Multi Family	3,745	\$6.00	\$22,470				
Customer Charge - 3 Phase	0						
Single Family		\$20.00	\$0				
Multi Family		\$12.00	\$0				
Aggregate Charge	1,646	\$2.00	\$3,292				
Non-Standard Meter Reading Fee	0	\$22.00	\$0				
On-Peak kWh (Jun - Sept)	5,690	4.3560 ¢	\$248				
Off-Peak kWh (Jun - Sept)	35,358	(1.6334) ¢	(\$578)				
First 400 kWh (Jun-Sept)	38,703,048	9.0279 ¢	\$3,494,072	19.88%	\$694,617	22.14%	\$773,419
Next 600 kWh (Jun-Sept)	26,842,157	11.7210 ¢	\$3,146,169	19.88%	\$625,454	22.14%	\$696,410
All add'l kWh (Jun-Sept)	7,600,557	11.7210 ¢	\$890,861	19.88%	\$177,102	22.14%	\$197,194
First 400 kWh (Oct-May)	68,555,364	7.9893 ¢	\$5,477,094	19.88%	\$1,088,839	22.14%	\$1,212,365
All add'l kWh (Oct-May)	51,108,843	10.3725 ¢	\$5,301,265	19.88%	\$1,053,884	22.14%	\$1,173,445
Subscriber Solar kWh	0	11.9126 ¢	\$0				
Subscriber Solar kWh Adj	0						
Total	192,809,969		\$21,370,983		\$3,639,896		\$4,052,833

Schedule No. 6 - Composite

Customer Charge	157,116	\$53.00	\$8,327,148				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	14	\$53.00	\$742				
Facilities kW	15,576,842	\$3.99	\$62,151,600				
All kW (Jun - Sept)	6,921,590	\$13.27	\$91,849,499	26.37%	\$24,224,028	29.37%	\$26,972,179
All kW (Oct - May)	8,655,252	\$11.74	\$101,612,658	26.37%	\$26,798,925	29.37%	\$29,839,192
kWh (Jun-Sept)	2,063,156,225	3.8878 ¢	\$80,211,388	26.37%	\$21,154,638	29.37%	\$23,554,575
kWh (Oct-May)	3,526,754,594	3.4405 ¢	\$121,337,992	26.37%	\$32,001,208	29.37%	\$35,631,660
Voltage Discount	569,738	(\$0.96)	(\$546,948)				
Subscriber Solar kWh	1,977,670	7.1250 ¢	\$140,909				
Subscriber Solar kWh Adj	25,489						
Total	5,591,913,978		\$465,084,988		\$104,178,798		\$115,997,607

Schedule No. 6-135 - Net Metering - Composite

Customer Charge	4,434	\$53.00	\$235,002				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	505,379	\$3.99	\$2,016,462				
All kW (Jun - Sept)	206,980	\$13.27	\$2,746,625	26.37%	\$724,384	29.37%	\$806,564
All kW (Oct - May)	298,398	\$11.74	\$3,503,193	26.37%	\$923,918	29.37%	\$1,028,735
kWh (Jun-Sept)	60,590,666	3.8878 ¢	\$2,355,644	26.37%	\$621,268	29.37%	\$691,750
kWh (Oct-May)	109,661,558	3.4405 ¢	\$3,772,906	26.37%	\$995,051	29.37%	\$1,107,937
Voltage Discount	26,614	(\$0.96)	(\$25,549)				
Total	170,252,223		\$14,604,283		\$3,264,622		\$3,634,985

Schedule No. 6-136 - Net Metering - Composite

Customer Charge	611	\$53.00	\$32,383				
Seasonal Service	0	\$636.00	\$0				
Aggregate Charge	59	\$2.00	\$118				
Facilities kW	94,165	\$3.99	\$375,718				
All kW (Jun - Sept)	40,576	\$13.27	\$538,444	26.37%	\$142,007	29.37%	\$158,117
All kW (Oct - May)	53,589	\$11.74	\$629,135	26.37%	\$165,926	29.37%	\$184,749
kWh (Jun-Sept)	8,593,599	3.8878 ¢	\$334,102	26.37%	\$88,115	29.37%	\$98,111
kWh (Oct-May)	15,566,358	3.4405 ¢	\$535,561	26.37%	\$141,247	29.37%	\$157,271
Voltage Discount	0	(\$0.96)	\$0				
Total	24,159,957		\$2,445,461		\$537,294		\$598,249

Schedule No. 6B - Demand Time-of-Day Option - Composite

Customer Charge	192	\$53.00	\$10,176				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	14,844	\$3.99	\$59,228				
All on-peak kW (Jun - Sept)	4,915	\$13.27	\$65,222	26.37%	\$17,201	29.37%	\$19,153
All on-peak kW (Oct - May)	6,971	\$11.74	\$81,840	26.37%	\$21,584	29.37%	\$24,033
kWh (Jun-Sept)	1,281,170	3.8878 ¢	\$49,809	26.37%	\$13,136	29.37%	\$14,627
kWh (Oct-May)	2,099,521	3.4405 ¢	\$72,234	26.37%	\$19,051	29.37%	\$21,212
Voltage Discount	0	(\$0.96)	\$0				
Total	3,380,691		\$338,509		\$70,973		\$79,024

Schedule 6 moving to 6A - Composite

Customer Charge	16,185	\$53.00	\$857,783				
All kWh under 50 kWh/kW (Jun-Sept)	22,837,906	22.1562 ¢	\$5,060,012	24.50%	\$1,239,955	27.29%	\$1,380,624
All additional kWh (Jun-Sept)	52,553,411	4.3099 ¢	\$2,264,999	24.50%	\$555,037	27.29%	\$618,005
All kWh under 50 kWh/kW (Oct-May)	39,702,141	19.6073 ¢	\$7,784,518	24.50%	\$1,907,594	27.29%	\$2,124,006
All additional (Oct-May)	93,250,801	3.8141 ¢	\$3,556,679	24.50%	\$871,563	27.29%	\$970,440
On-Pk kWh (Jun-Sept)	41,868,606	6.0000 ¢	\$2,512,116	24.50%	\$615,593	27.29%	\$685,431
Off-Pk kWh (Jun-Sept)	33,522,711	(2.3358) ¢	(\$783,023)	24.50%	(\$191,880)	27.29%	(\$213,648)
On-Pk kWh (Oct-May)	73,835,484	5.3097 ¢	\$3,920,443	24.50%	\$960,704	27.29%	\$1,069,693
Off-Pk kWh (Oct-May)	59,117,459	(2.0671) ¢	(\$1,222,017)	24.50%	(\$299,455)	27.29%	(\$333,427)
Voltage Discount	56,872	(\$0.61)	(\$34,692)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Schedule 6A	209,103,098		\$23,970,885		\$5,659,112		\$6,301,124

Customer Charge	16,185	\$53.00	\$857,783				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	1,281,154	\$3.99	\$5,111,804				
All kW (Jun - Sept)	467,710	\$13.27	\$6,206,512	26.37%	\$1,636,881	29.37%	\$1,822,581
All kW (Oct - May)	813,444	\$11.74	\$9,549,833	26.37%	\$2,518,636	29.37%	\$2,804,368
kWh (Jun-Sept)	75,391,317	3.8878 ¢	\$2,931,064	26.37%	\$773,027	29.37%	\$860,725
kWh (Oct-May)	132,952,943	3.4405 ¢	\$4,574,246	26.37%	\$1,206,394	29.37%	\$1,343,256
Voltage Discount	56,872	(\$0.96)	(\$54,597)				
Subscriber Solar kWh	758,838	7.1250 ¢	\$54,067				
Total	209,103,098		\$29,230,712		\$6,134,938		\$6,830,930

Schedule 6-135 moving to 6A - Net Metering - Composite

Customer Charge	602	\$53.00	\$31,904				
All kWh under 50 kWh/kW (Jun-Sept)	617,625	22.1562 ¢	\$136,842	24.50%	\$33,533	27.29%	\$37,337
All additional kWh (Jun-Sept)	1,470,157	4.3099 ¢	\$63,362	24.50%	\$15,527	27.29%	\$17,288
All kWh under 50 kWh/kW (Oct-May)	1,069,623	19.6073 ¢	\$209,724	24.50%	\$51,393	27.29%	\$57,223
All additional (Oct-May)	2,803,066	3.8141 ¢	\$106,912	24.50%	\$26,199	27.29%	\$29,171
On-Pk kWh (Jun-Sept)	1,159,451	6.0000 ¢	\$69,567	24.50%	\$17,047	27.29%	\$18,981
Off-Pk kWh (Jun-Sept)	928,331	(2.3358) ¢	(\$21,684)	24.50%	(\$5,314)	27.29%	(\$5,916)
On-Pk kWh (Oct-May)	2,150,700	5.3097 ¢	\$114,196	24.50%	\$27,984	27.29%	\$31,158
Off-Pk kWh (Oct-May)	1,721,989	(2.0671) ¢	(\$35,595)	24.50%	(\$8,723)	27.29%	(\$9,712)
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	5,960,471		\$675,228		\$157,646		\$175,531

Customer Charge	602	\$53.00	\$31,904				
Seasonal Service	0	\$636.00	\$0				
Minimum Charge	0	\$53.00	\$0				
Facilities kW	42,952	\$3.99	\$171,378				
All kW (Jun - Sept)	16,126	\$13.27	\$213,992	26.37%	\$56,437	29.37%	\$62,840
All kW (Oct - May)	26,826	\$11.74	\$314,937	26.37%	\$83,060	29.37%	\$92,483
kWh (Jun-Sept)	2,218,023	3.8878 ¢	\$86,232	26.37%	\$22,742	29.37%	\$25,323
kWh (Oct-May)	4,105,852	3.4405 ¢	\$141,262	26.37%	\$37,256	29.37%	\$41,482
Voltage Discount	0	(\$0.96)	\$0				
Total	6,323,875		\$959,705		\$199,496		\$222,128

Schedule 6B moving to 6A - Composite

Customer Charge	69	\$53.00	\$3,665				
All kWh under 50 kWh/kW (Jun-Sept)	23,181	22.1562 ¢	\$5,136	24.50%	\$1,259	27.29%	\$1,401
All additional kWh (Jun-Sept)	32,182	4.3099 ¢	\$1,387	24.50%	\$340	27.29%	\$378
All kWh under 50 kWh/kW (Oct-May)	59,234	19.6073 ¢	\$11,614	24.50%	\$2,846	27.29%	\$3,169
All additional (Oct-May)	26,202	3.8141 ¢	\$999	24.50%	\$245	27.29%	\$273
On-Pk kWh (Jun-Sept)	30,746	6.0000 ¢	\$1,845	24.50%	\$452	27.29%	\$503
Off-Pk kWh (Jun-Sept)	24,617	(2.3358) ¢	(\$575)	24.50%	(\$141)	27.29%	(\$157)
On-Pk kWh (Oct-May)	47,447	5.3097 ¢	\$2,519	24.50%	\$617	27.29%	\$687
Off-Pk kWh (Oct-May)	37,989	(2.0671) ¢	(\$785)	24.50%	(\$192)	27.29%	(\$214)
Voltage Discount	0	(\$0.61)	\$0				
Subscriber Solar kWh	0	7.1250 ¢	\$0				
Schedule 6A	140,800		\$25,805		\$5,425		\$6,041

Customer Charge	69	\$53.00	\$3,665				
Seasonal Service	0	\$636.00	\$0				
Facilities kW	2,794	\$3.99	\$11,148				
All on-peak kW (Jun - Sept)	832	\$13.27	\$11,041	26.37%	\$2,912	29.37%	\$3,242
All on-peak kW (Oct - May)	1,962	\$11.74	\$23,034	26.37%	\$6,075	29.37%	\$6,764
kWh (Jun-Sept)	55,363	3.8878 ¢	\$2,152	26.37%	\$568	29.37%	\$632
kWh (Oct-May)	85,437	3.4405 ¢	\$2,939	26.37%	\$775	29.37%	\$863
Voltage Discount	0	(\$0.96)	\$0				
Total	140,800		\$53,979		\$10,329		\$11,501

Schedule No. 6A - Energy Time-of-Day Option - Composite

All kWh under 50 kWh/kW (Jun-Sept)	44,585,441	22.1562 ¢	\$9,878,440	24.50%	\$2,420,709	27.29%	\$2,695,333
All additional kWh (Jun-Sept)	80,754,202	4.3099 ¢	\$3,480,425	24.50%	\$852,877	27.29%	\$949,634
All kWh under 50 kWh/kW (Oct-May)	73,546,803	19.6073 ¢	\$14,420,542	24.50%	\$3,533,750	27.29%	\$3,934,645
All additional (Oct-May)	153,778,261	3.8141 ¢	\$5,865,257	24.50%	\$1,437,280	27.29%	\$1,600,335
On-Pk kWh (Jun-Sept)	65,422,495	6.0000 ¢	\$3,925,350	24.50%	\$961,906	27.29%	\$1,071,032
Off-Pk kWh (Jun-Sept)	59,917,149	(2.3358) ¢	(\$1,399,545)	24.50%	(\$342,958)	27.29%	(\$381,866)
On-Pk kWh (Oct-May)	124,025,012	5.3097 ¢	\$6,585,356	24.50%	\$1,613,740	27.29%	\$1,796,815
Off-Pk kWh (Oct-May)	103,300,051	(2.0671) ¢	(\$2,135,315)	24.50%	(\$523,258)	27.29%	(\$582,621)
Customer Charge	31,870	\$53.00	\$1,689,110				
Voltage Discount	203,454	(\$0.61)	(\$124,107)				
Subscriber Solar kWh	29,568,815	7.1250 ¢	\$2,106,778				
Subscriber Solar kWh Adj	(1,649,518)						
Total	380,584,004		\$44,292,291		\$9,954,046		\$11,083,307

Schedule No. 6A-135 - Composite

All kWh under 50 kWh/kW (Jun-Sept)	1,790,597	22.1562 ¢	\$396,728	24.50%	\$97,218	27.29%	\$108,247
All additional kWh (Jun-Sept)	3,521,773	4.3099 ¢	\$151,785	24.50%	\$37,195	27.29%	\$41,415
All kWh under 50 kWh/kW (Oct-May)	5,330,608	19.6073 ¢	\$1,045,188	24.50%	\$256,123	27.29%	\$285,180
All additional (Oct-May)	12,790,668	3.8141 ¢	\$487,849	24.50%	\$119,547	27.29%	\$133,110
On-Pk kWh (Jun-Sept)	3,345,042	6.0000 ¢	\$200,703	24.50%	\$49,182	27.29%	\$54,762
Off-Pk kWh (Jun-Sept)	1,967,328	(2.3358) ¢	(\$45,953)	24.50%	(\$11,261)	27.29%	(\$12,538)
On-Pk kWh (Oct-May)	10,972,800	5.3097 ¢	\$582,623	24.50%	\$142,772	27.29%	\$158,969
Off-Pk kWh (Oct-May)	7,148,476	(2.0671) ¢	(\$147,766)	24.50%	(\$36,210)	27.29%	(\$40,318)
Customer Charge	1,797	\$53.00	\$95,241				
Voltage Discount	16,106	(\$0.61)	(\$9,825)				
Total	23,433,646		\$2,756,573		\$654,566		\$728,825

Schedule No. 7 - Security Area Lighting - Composite

Level 1 (0-5,500 LED Equivalent Lumens)	80,037	\$9.10	\$728,334	14.50%	\$105,577	16.14%	\$117,555
Level 2 (5,501-12,000 LED Equivalent Lt	23,298	\$10.61	\$247,190	14.50%	\$35,832	16.14%	\$39,897
Level 3 (12,001 and Greater LED Equival	31,462	\$12.96	\$407,743	14.50%	\$59,105	16.14%	\$65,811
Customers	6,491						
Total (kWh)	10,497,984		\$1,383,267		\$200,514		\$223,262

Schedule No. 8 - Composite

Customer Charge	2,823	\$71.00	\$200,433				
Facilities kW	4,249,794	\$4.81	\$20,441,509				
On-Peak kW (Jun - Sept)	1,442,193	\$15.73	\$22,685,696	29.72%	\$6,741,393	32.99%	\$7,483,026
On-Peak kW (Oct - May)	2,597,774	\$13.92	\$36,161,014	29.72%	\$10,745,784	32.99%	\$11,927,948
On-Peak kWh (Jun - Sept)	186,186,148	5.8282 ¢	\$10,851,301	29.72%	\$3,224,626	32.99%	\$3,579,373
On-Peak kWh (Oct - May)	270,238,556	5.1577 ¢	\$13,938,094	29.72%	\$4,141,912	32.99%	\$4,597,572
Off-Peak kWh (Jun - Sept)	524,787,623	2.9624 ¢	\$15,546,309	29.72%	\$4,619,818	32.99%	\$5,128,052
Off-Peak kWh (Oct - May)	976,265,495	2.6216 ¢	\$25,593,776	29.72%	\$7,605,572	32.99%	\$8,442,275
Voltage Discount	1,886,120	(\$1.13)	(\$2,131,316)				
Total	1,957,477,822		\$143,286,816		\$37,079,105		\$41,158,245

Schedule No. 8-135 - Commercial

Customer Charge	168	\$71.00	\$11,928				
Facilities kW	150,062	\$4.81	\$721,798				
On-Peak kW (Jun - Sept)	50,706	\$15.73	\$797,605	29.72%	\$237,020	32.99%	\$263,095
On-Peak kW (Oct - May)	91,835	\$13.92	\$1,278,343	29.72%	\$379,879	32.99%	\$421,670
On-Peak kWh (Jun - Sept)	5,879,321	5.8282 ¢	\$342,659	29.72%	\$101,826	32.99%	\$113,028
On-Peak kWh (Oct - May)	8,781,642	5.1577 ¢	\$452,931	29.72%	\$134,595	32.99%	\$149,402
Off-Peak kWh (Jun - Sept)	16,950,396	2.9624 ¢	\$502,139	29.72%	\$149,218	32.99%	\$165,634
Off-Peak kWh (Oct - May)	31,614,263	2.6216 ¢	\$828,800	29.72%	\$246,290	32.99%	\$273,385
Voltage Discount	85,966	(\$1.13)	(\$97,142)				
Total	63,225,622		\$4,839,061		\$1,248,829		\$1,386,215

Schedule No. 9 - Composite

Customer Charge	1,872	\$266.00	\$497,952				
Facilities kW	8,792,631	\$2.28	\$20,047,199				
On-Peak kW (Jun - Sept)	2,857,444	\$14.33	\$40,947,173	37.14%	\$15,208,138	38.12%	\$15,607,567
On-Peak kW (Oct - May)	5,600,405	\$12.68	\$71,013,135	37.14%	\$26,374,899	38.12%	\$27,067,614
On-Peak kWh (Jun - Sept)	337,257,779	5.1477 ¢	\$17,361,019	37.14%	\$6,448,034	38.12%	\$6,617,387
On-Peak kWh (Oct - May)	653,220,065	4.5555 ¢	\$29,757,440	37.14%	\$11,052,173	38.12%	\$11,342,450
Off-Peak kWh (Jun - Sept)	1,318,310,247	2.6165 ¢	\$34,493,588	37.14%	\$12,811,220	38.12%	\$13,147,696
Off-Peak kWh (Oct - May)	2,538,543,863	2.3155 ¢	\$58,779,983	37.14%	\$21,831,399	38.12%	\$22,404,783
Total	4,847,331,954		\$272,897,489		\$93,725,864		\$96,187,498

Schedule No. 9A - Energy TOD - Composite

Customer Charge	108	\$266.00	\$28,728				
Facilities Charge per kW	243,087	\$2.28	\$554,238				
On-Peak kW (Jun - Sept)	76,062	\$4.73	\$359,773	40.67%	\$146,325	45.29%	\$162,925
On-Peak kW (Oct - May)	169,650	\$4.18	\$709,137	40.67%	\$288,416	45.29%	\$321,136
On-Peak kWh (Jun - Sept)	6,818,306	5.1477 ¢	\$350,986	40.67%	\$142,751	45.29%	\$158,946
On-Peak kWh (Oct - May)	7,138,084	4.5555 ¢	\$325,175	40.67%	\$132,253	45.29%	\$147,257
Off-Peak kWh (Jun - Sept)	5,708,900	2.6165 ¢	\$149,373	40.67%	\$60,752	45.29%	\$67,644
Off-Peak kWh (Oct - May)	22,274,997	2.3155 ¢	\$515,778	40.67%	\$209,774	45.29%	\$233,572
Total	41,940,288		\$2,993,188		\$980,270		\$1,091,479

Schedule No. 10 - Irrigation

Annual Cust. Serv. Chg. - Primary	10	\$122.00		\$1,220				
Annual Cust. Serv. Chg. - Secondary	3,273	\$37.00		\$121,101				
Monthly Cust. Serv. Chg.	14,850	\$14.00		\$207,900				
All On-Season kW	425,282	\$7.14		\$3,036,513	24.97%	\$758,130	27.80%	\$844,138
Voltage Discount	4,699	(\$2.05)		(\$9,633)				
First 30,000 kWh	90,734,008	7.1126 ¢		\$6,453,547	24.97%	\$1,611,265	27.80%	\$1,794,059
All add'l kWh	54,847,557	5.2573 ¢		\$2,883,501	24.97%	\$719,927	27.80%	\$801,601
Total On Season	145,581,565			\$12,694,149				
Post Season								
Customer Charge	7,027	\$14.00		\$98,378				
kWh	51,252,091	4.8789 ¢		\$2,500,538	24.97%	\$624,313	27.80%	\$695,139
Total Post Season	51,252,091			\$2,598,916				
TOTAL RATE 10	196,833,656			\$15,293,065		\$3,713,635		\$4,134,938

Schedule No. 10-135 - Irrigation

Annual Cust. Serv. Chg. - Primary	1	\$122.00		\$122				
Annual Cust. Serv. Chg. - Secondary	55	\$37.00		\$2,035				
Monthly Cust. Serv. Chg.	285	\$14.00		\$3,990				
All On-Season kW	26,155	\$7.14		\$186,747	24.97%	\$46,625	27.80%	\$51,915
Voltage Discount	10	(\$2.05)		(\$21)				
First 30,000 kWh	3,703,888	7.1126 ¢		\$263,443	24.97%	\$65,774	27.80%	\$73,236
All add'l kWh	3,271,622	5.2573 ¢		\$171,999	24.97%	\$42,943	27.80%	\$47,815
On-Peak kWh	132,217	14.0520 ¢		\$18,579	24.97%	\$4,639	27.80%	\$5,165
Off-Peak kWh	494,707	4.0492 ¢		\$20,032	24.97%	\$5,001	27.80%	\$5,569
Total On Season	7,602,434			\$666,926				
Post Season								
Customer Charge	123	\$14.00		\$17				
kWh	1,697,996	4.8789 ¢		\$82,844	24.97%	\$20,684	27.80%	\$23,030
Total Post Season	1,697,996			\$82,861				
TOTAL RATE 10-135	9,300,430			\$749,787		\$185,667		\$206,730

Schedule No. 10-TOD

Annual Cust. Serv. Chg. - Primary	3	\$122.00		\$366				
Annual Cust. Serv. Chg. - Secondary	266	\$37.00		\$9,842				
Monthly Cust. Serv. Chg.	1,196	\$14.00		\$16,744				
All On-Season kW	63,002	\$7.14		\$449,834	24.97%	\$112,311	27.80%	\$125,052
Voltage Discount kW	2,363	(\$2.05)		(\$4,844)				
On-Peak kWh	4,395,923	14.0520 ¢		\$617,715	24.97%	\$154,226	27.80%	\$171,722
Off-Peak kWh	13,428,677	4.0492 ¢		\$543,754	24.97%	\$135,760	27.80%	\$151,161
Total On Season	17,824,600			\$1,633,411				
Post Season								
Customer Charge	605	\$14.00		\$85				
kWh	6,433,787	4.8789 ¢		\$313,898	24.97%	\$78,371	27.80%	\$87,262
Total Post Season	6,433,787			\$313,983				
TOTAL RATE 10-TOD	24,258,387			\$1,947,394		\$480,667		\$535,198

Schedule No. 11 - Street Lighting - Company-Owned System

Functional Lighting							
Level 1 (0-3,500 LED Equivalent Lumens	32,060	\$11.82	\$378,953	14.50%	\$54,932	16.14%	\$61,164
Level 2 (3,501-5,500 LED Equivalent Lur	197,233	\$12.74	\$2,512,752	14.50%	\$364,241	16.14%	\$405,563
Level 3 (5,501-8,000 LED Equivalent Lur	20,644	\$13.19	\$272,290	14.50%	\$39,470	16.14%	\$43,948
Level 4 (8,001-12,000 LED Equivalent Lt	574	\$13.71	\$7,871	14.50%	\$1,141	16.14%	\$1,270
Level 5 (12,001-15,500 LED Equivalent I	22,536	\$14.60	\$329,020	14.50%	\$47,694	16.14%	\$53,104
Level 6 (15,501 and Greater LED Equival	7,800	\$17.75	\$138,445	14.50%	\$20,069	16.14%	\$22,345
Decorative Series							
Level 3 (5,501-8,000 LED Equivalent Lur	5,104	\$23.15	\$118,165	14.50%	\$17,129	16.14%	\$19,072
Customer-Funded Conversion							
Level 1 (0-3,500 LED Equivalent Lumens	0	\$6.04	\$0	14.50%	\$0	16.14%	\$0
Level 2 (3,501-5,500 LED Equivalent Lur	276	\$6.57	\$1,813	14.50%	\$263	16.14%	\$293
Level 3 (5,501-8,000 LED Equivalent Lur	0	\$6.99	\$0	14.50%	\$0	16.14%	\$0
Level 4 (8,001-12,000 LED Equivalent Lt	0	\$7.46	\$0	14.50%	\$0	16.14%	\$0
Level 5 (12,001-15,500 LED Equivalent I	12	\$8.00	\$96	14.50%	\$14	16.14%	\$15
Level 6 (15,501 and Greater LED Equival	0	\$9.72	\$0	14.50%	\$0	16.14%	\$0
Customer-Funded Conversion Decorative Series							
Level 3 (5,501-8,000 LED Equivalent Lur	0	\$5.52	\$0	14.50%	\$0	16.14%	\$0
Customers	715						
Total	13,572,508		\$3,759,405		\$544,952		\$606,776

Schedule No. 12 - Street Lighting - Customer-Owned System

<u>1. Energy Only, No Maintenance</u>							
<i>High Pressures Sodium Vapor Lamps</i>							
5,600 Lumen	51,176	\$1.33	\$68,064	14.50%	\$9,866	16.14%	\$10,986
9,500 Lumen	80,459	\$1.81	\$145,631	14.50%	\$21,110	16.14%	\$23,505
16,000 Lumen	67,482	\$2.65	\$178,827	14.50%	\$25,922	16.14%	\$28,863
27,500 Lumen	17,154	\$4.73	\$81,138	14.50%	\$11,762	16.14%	\$13,096
50,000 Lumen	10,092	\$7.27	\$73,369	14.50%	\$10,635	16.14%	\$11,842
<i>Metal Halide Lamps</i>							
9,000 Lumen	4,369	\$1.85	\$8,083	14.50%	\$1,172	16.14%	\$1,305
12,000 Lumen	9,335	\$3.24	\$30,245	14.50%	\$4,384	16.14%	\$4,882
19,500 Lumen	10,137	\$4.48	\$45,414	14.50%	\$6,583	16.14%	\$7,330
32,000 Lumen	6,173	\$7.09	\$43,767	14.50%	\$6,344	16.14%	\$7,064
<i>Non-listed Luminaries kWh</i>	9,608,182	4.5465 ¢	\$436,836	14.50%	\$63,322	16.14%	\$70,506

2a - Partial Maintenance (No New Service)

<i>Incandescent Lamps</i>							
2,500 Lumen or Less	46	\$6.50	\$299	14.50%	\$43	16.14%	\$48
4,000 Lumen	23	\$8.84	\$203	14.50%	\$29	16.14%	\$33
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	0	\$3.37	\$0	14.50%	\$0	16.14%	\$0
7,000 Lumen	404	\$5.08	\$2,052	14.50%	\$297	16.14%	\$331
20,000 Lumen	53	\$9.67	\$513	14.50%	\$74	16.14%	\$83
54,000 Lumen	0	\$20.59	\$0	14.50%	\$0	16.14%	\$0
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	1,416	\$2.96	\$4,191	14.50%	\$608	16.14%	\$676
9,500 Lumen	6,699	\$3.90	\$26,126	14.50%	\$3,787	16.14%	\$4,217
9,500 Lumen - Decorative	3,869	\$5.05	\$19,538	14.50%	\$2,832	16.14%	\$3,154
16,000 Lumen	586	\$4.73	\$2,772	14.50%	\$402	16.14%	\$447
16,000 Lumen - Decorative	269	\$6.00	\$1,614	14.50%	\$234	16.14%	\$261
22,000 Lumen	0	\$5.99	\$0	14.50%	\$0	16.14%	\$0
27,500 Lumen	1,740	\$6.96	\$12,110	14.50%	\$1,755	16.14%	\$1,955
27,500 Lumen - Decorative	77	\$8.65	\$666	14.50%	\$97	16.14%	\$108
50,000 Lumen	4,562	\$10.15	\$46,304	14.50%	\$6,712	16.14%	\$7,474
50,000 Lumen - Decorative	76	\$11.29	\$858	14.50%	\$124	16.14%	\$138
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	587	\$6.67	\$3,915	14.50%	\$568	16.14%	\$632
12,000 Lumen	847	\$9.84	\$8,334	14.50%	\$1,208	16.14%	\$1,345
12,000 Lumen - Decorative	130	\$8.04	\$1,045	14.50%	\$152	16.14%	\$169
19,500 Lumen	244	\$9.94	\$2,425	14.50%	\$352	16.14%	\$391
19,500 Lumen - Decorative	3,676	\$10.25	\$37,679	14.50%	\$5,462	16.14%	\$6,081
32,000 Lumen	122	\$10.58	\$1,291	14.50%	\$187	16.14%	\$208
32,000 Lumen - Decorative	352	\$11.45	\$4,030	14.50%	\$584	16.14%	\$651
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$2.72	\$0	14.50%	\$0	16.14%	\$0
21,800 Lumen	53	\$10.10	\$535	14.50%	\$78	16.14%	\$86

2b - Full Maintenance (No New Service)

<i>Incandescent Lamps</i>							
6,000 Lumen	37	\$12.86	\$476	14.50%	\$69	16.14%	\$77
10,000 Lumen	12	\$16.97	\$204	14.50%	\$30	16.14%	\$33
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	25	\$5.82	\$146	14.50%	\$21	16.14%	\$23
20,000 Lumen	0	\$11.10	\$0	14.50%	\$0	16.14%	\$0
54,000 Lumen	0	\$23.56	\$0	14.50%	\$0	16.14%	\$0
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,183	\$3.39	\$14,180	14.50%	\$2,056	16.14%	\$2,289
9,500 Lumen	7,164	\$4.47	\$32,023	14.50%	\$4,642	16.14%	\$5,169
16,000 Lumen	597	\$5.42	\$3,236	14.50%	\$469	16.14%	\$522
22,000 Lumen	0	\$6.85	\$0	14.50%	\$0	16.14%	\$0
27,500 Lumen	1,267	\$7.97	\$10,098	14.50%	\$1,464	16.14%	\$1,630
50,000 Lumen	1,657	\$11.62	\$19,254	14.50%	\$2,791	16.14%	\$3,108
<i>Metal Halide Lamps</i>							
12,000 Lumen	35	\$11.30	\$396	14.50%	\$57	16.14%	\$64
19,500 Lumen	748	\$11.41	\$8,535	14.50%	\$1,237	16.14%	\$1,378
32,000 Lumen	697	\$12.13	\$8,455	14.50%	\$1,226	16.14%	\$1,365
107,000 Lumen	0	\$23.97	\$0	14.50%	\$0	16.14%	\$0
Customers	1,229						
Total	26,868,874		\$1,384,878.49		\$200,748		\$223,522

Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite

Annual Facility Charge	21,139	\$7.00	\$147,973				
Annual Customer Charge	638	\$49.02	\$31,275				
Annual Minimum Charge	0	\$84.02	\$0				
Monthly Customer Charge	7,644	\$4.19	\$32,028				
All kWh	15,963,151	3.5697 ¢	\$569,837	52.08%	\$296,752	57.98%	\$330,418
Total	15,963,151		\$781,113		\$296,752		\$330,418

Schedule 15.2 - Traffic Signal Systems - Composite

Customer Charge	32,811	\$5.50	\$180,461				
All kWh	7,776,370	8.0005 ¢	\$622,149	23.40%	\$145,614	26.06%	\$162,133
Total	7,776,370		\$802,610		\$145,614		\$162,133

Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial

Schedule 6A

Customer Charge	15	\$53.00		\$795				
Voltage Discount	0	(\$0.61)		\$0				
All kWh under 50 kWh/kW (Jun-Sept)	82,148	22.1562 ¢		\$18,201	24.50%	\$4,460	27.29%	\$4,966
All additional kWh (Jun-Sept)	0	4.3099 ¢		\$0	24.50%	\$0	27.29%	\$0
All kWh under 50 kWh/kW (Oct-May)	156,310	19.6073 ¢		\$30,648	24.50%	\$7,510	27.29%	\$8,362
All additional (Oct-May)	0	3.8141 ¢		\$0	24.50%	\$0	27.29%	\$0
On-Pk kWh (Jun-Sept)	45,621	6.0000 ¢		\$2,737	24.50%	\$671	27.29%	\$747
Off-Pk kWh (Jun-Sept)	36,527	(2.3358) ¢		(\$853)	24.50%	(\$209)	27.29%	(\$233)
On-Pk kWh (Oct-May)	86,807	5.3097 ¢		\$4,609	24.50%	\$1,129	27.29%	\$1,258
Off-Pk kWh (Oct-May)	69,503	(2.0671) ¢		(\$1,437)	24.50%	(\$352)	27.29%	(\$392)
	238,458			\$54,700		\$13,209		\$14,708

Schedule 9

Customer Charge	21	\$266.00		\$5,586				
Facilities kW	25,596	\$2.28		\$58,358				
On-Peak kW (Jun - Sept)	8,668	\$14.33		\$124,208	37.14%	\$46,132	38.12%	\$47,344
On-Peak kW (Oct - May)	16,941	\$12.68		\$214,810	37.14%	\$79,782	38.12%	\$81,878
On-Peak kWh (Jun - Sept)	91,666	5.1477 ¢		\$4,719	37.14%	\$1,753	38.12%	\$1,799
On-Peak kWh (Oct - May)	244,288	4.5555 ¢		\$11,129	37.14%	\$4,133	38.12%	\$4,242
Off-Peak kWh (Jun - Sept)	362,605	2.6165 ¢		\$9,488	37.14%	\$3,524	38.12%	\$3,616
Off-Peak kWh (Oct - May)	900,095	2.3155 ¢		\$20,842	37.14%	\$7,741	38.12%	\$7,944
	1,598,654			\$449,140		\$143,065		\$146,823
Total	1,837,112			\$503,840		\$156,275		\$161,531

Schedule No.22 - Indoor Agricultural Lighting Service – 1,000 kW and Over

Customer Service Charge							
Secondary		\$73.00					
Primary		\$73.00					
Transmission		\$269.00					
Facilities Charge All kW							
Secondary		\$1.42					
Primary		\$1.42					
Transmission		\$1.42					
Power Charge							
Secondary							
Summer-On Peak kW		\$8.46					
Winter-On Peak kW		\$6.08					
Primary							
Summer-On Peak kW		\$8.35					
Winter-On Peak kW		\$5.82					
Transmission							
Summer-On Peak kW		\$8.12					
Winter-On Peak kW		\$5.51					
Energy Charge							
Secondary							
Summer-On Peak kWh		9.5743 ¢					
Summer-Off Peak kWh		5.2656 ¢					
Winter-On Peak kWh		4.2635 ¢					
Winter-Off Peak kWh		3.5632 ¢					
Primary							
Summer-On Peak kWh		9.1899 ¢					
Summer-Off Peak kWh		4.8812 ¢					
Winter-On Peak kWh		3.8791 ¢					
Winter-Off Peak kWh		3.1789 ¢					
Transmission							
Summer-On Peak kWh		8.9899 ¢					
Summer-Off Peak kWh		4.6811 ¢					
Winter-On Peak kWh		3.6791 ¢					
Winter-Off Peak kWh		2.9788 ¢					
Total				\$0		\$0	\$0

Schedule No. 23 - Composite

Customer Charge	1,134,470	\$10.00	\$11,344,703				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	102	\$10.00	\$1,020				
kW over 15 (Jun - Sept)	303,570	\$8.89	\$2,698,737	21.24%	\$573,189	23.65%	\$638,216
kW over 15 (Oct - May)	353,344	\$7.87	\$2,780,817	21.24%	\$590,622	23.65%	\$657,627
First 1,500 kWh (Jun - Sept)	245,732,054	11.7120 ¢	\$28,780,138	21.24%	\$6,112,658	23.65%	\$6,806,123
All Add'l kWh (Jun - Sept)	255,089,575	6.5567 ¢	\$16,725,458	21.24%	\$3,552,346	23.65%	\$3,955,350
First 1,500 kWh (Oct - May)	491,138,812	10.3646 ¢	\$50,904,573	21.24%	\$10,811,700	23.65%	\$12,038,260
All Add'l kWh (Oct - May)	394,638,630	5.8024 ¢	\$22,898,512	21.24%	\$4,863,450	23.65%	\$5,415,196
Voltage Discount	11,994	(\$0.48)	(\$5,757)				
Subscriber Solar kWh	2,069,676	10.3811 ¢	\$214,855				
Subscriber Solar kWh Adj	(150,134)						
Total	<u>1,388,518,613</u>		<u>\$136,343,056</u>		<u>\$26,503,964</u>		<u>\$29,510,770</u>

Schedule No. 23-135 - Composite

Customer Charge	18,738	\$10.00	\$187,380				
Seasonal Service	0	\$117.00	\$0				
Minimum Charge	10	\$10.00	\$100				
kW over 15 (Jun - Sept)	6,794	\$8.89	\$60,399	21.24%	\$12,828	23.65%	\$14,284
kW over 15 (Oct - May)	9,813	\$7.87	\$77,228	21.24%	\$16,403	23.65%	\$18,263
First 1,500 kWh (Jun - Sept)	2,193,840	11.7120 ¢	\$256,943	21.24%	\$54,573	23.65%	\$60,764
All Add'l kWh (Jun - Sept)	2,240,351	6.5567 ¢	\$146,893	21.24%	\$31,199	23.65%	\$34,738
First 1,500 kWh (Oct - May)	5,247,056	10.3646 ¢	\$543,836	21.24%	\$115,506	23.65%	\$128,610
All Add'l kWh (Oct - May)	4,722,287	5.8024 ¢	\$274,006	21.24%	\$58,197	23.65%	\$64,799
Voltage Discount	0	(\$0.48)	\$0				
Total	14,403,534		\$1,546,785		\$288,705		\$321,458

Schedule No. 23-136 - Composite

Customer Charge	1,546	\$10.00	\$15,460				
Seasonal Service	0	\$117.00	\$0				
Aggregate Charge	393	\$2.00	\$786				
Minimum Charge	0	\$10.00	\$0				
kW over 15 (Jun - Sept)	552	\$8.89	\$4,907	21.24%	\$1,042	23.65%	\$1,160
kW over 15 (Oct - May)	982	7.8700	\$7,728	21.24%	\$1,641	23.65%	\$1,828
First 1,500 kWh (Jun - Sept)	228,752	11.7120 ¢	\$26,791	21.24%	\$5,690	23.65%	\$6,336
All Add'l kWh (Jun - Sept)	234,472	6.5567 ¢	\$15,374	21.24%	\$3,265	23.65%	\$3,636
First 1,500 kWh (Oct - May)	417,772	10.3646 ¢	\$43,300	21.24%	\$9,197	23.65%	\$10,240
All Add'l kWh (Oct - May)	648,715	5.8024 ¢	\$37,641	21.24%	\$7,995	23.65%	\$8,902
Voltage Discount	0	(\$0.48)	\$0				
Total	1,529,711		\$151,987		\$28,830		\$32,101

Schedule No.31 - Composite

Secondary Voltage

Customer Charge per month	0	\$137.00	\$0
Facilities Charge, per kW month	0	\$5.75	\$0
Back-up Power Charge			
Regular, per On-Peak kW day			
Jun - Sept	0	\$0.90	\$0
Oct - May	0	\$0.80	\$0
Maintenance, per On-Peak kW day			
Jun - Sept	0	\$0.45	\$0
Oct - May	0	\$0.40	\$0
Excess Power, per kW month			
Jun - Sept	0	\$41.89	\$0
Oct - May	0	\$37.07	\$0

Primary Voltage

Customer Charge per month	25	\$621.00	\$15,525
Facilities Charge, per kW month	34,929	\$4.58	\$159,975
Back-up Power Charge			
Regular, per On-Peak kW day			
Jun - Sept	67,470	\$0.88	\$59,374
Oct - May	47,316	\$0.78	\$36,906
Maintenance, per On-Peak kW day			
Jun - Sept	1,510	\$0.44	\$664
Oct - May	0	\$0.39	\$0
Excess Power, per kW month			
Jun - Sept	142	\$39.56	\$5,618
Oct - May	655	\$35.01	\$22,932

Transmission Voltage

Customer Charge per month	59	\$696.00	\$41,064
Facilities Charge, per kW month	291,905	\$2.70	\$788,144
Back-up Power Charge			
Regular, per On-Peak kW day			
Jun - Sept	657,860	\$0.78	\$513,131
Oct - May	307,104	\$0.69	\$211,902
Maintenance, per On-Peak kW day			
Jun - Sept	0	\$0.39	\$0
Oct - May	150,561	\$0.35	\$51,944
Excess Power, per kW month			
Jun - Sept	6,767	\$33.21	\$224,732
Oct - May	1,067	\$29.39	\$31,359

Subtotal			<u>\$2,163,270</u>
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Supplemental billed at Schedule 8/9 rate

Schedule 8							
Facilities kW	27,799	\$4.81	\$133,713				
On-Peak kW (Jun - Sept)	2,699	\$15.73	\$42,455	29.72%	\$12,616	32.99%	\$14,004
On-Peak kW (Oct - May)	26,884	\$13.92	\$374,225	29.72%	\$111,207	32.99%	\$123,441
On-Peak kWh (Jun - Sept)	905,085	5.8282 ¢	\$52,750	29.72%	\$15,675	32.99%	\$17,400
On-Peak kWh (Oct - May)	2,558,532	5.1577 ¢	\$131,961	29.72%	\$39,214	32.99%	\$43,528
Off-Peak kWh (Jun - Sept)	4,024,260	2.9624 ¢	\$119,215	29.72%	\$35,427	32.99%	\$39,324
Off-Peak kWh (Oct - May)	7,522,766	2.6216 ¢	\$197,217	29.72%	\$58,606	32.99%	\$65,053
Voltage Discount	27,713	(\$1.13)	(\$31,316)				
Schedule 9					<u>\$272,745</u>		<u>\$302,750</u>
Facilities kW	283,278	\$2.28	\$645,874				
On-Peak kW (Jun - Sept)	96,907	\$14.33	\$1,388,677	37.14%	\$515,767	38.12%	\$529,313
On-Peak kW (Oct - May)	180,946	\$12.68	\$2,294,395	37.14%	\$852,158	38.12%	\$874,540
On-Peak kWh (Jun - Sept)	14,609,917	5.1477 ¢	\$752,075	37.14%	\$279,327	38.12%	\$286,664
On-Peak kWh (Oct - May)	21,736,230	4.5555 ¢	\$990,194	37.14%	\$367,767	38.12%	\$377,426
Off-Peak kWh (Jun - Sept)	47,389,695	2.6165 ¢	\$1,239,951	37.14%	\$460,529	38.12%	\$472,624
Off-Peak kWh (Oct - May)	<u>90,512,658</u>	<u>2.3155 ¢</u>	<u>\$2,095,821</u>	<u>37.14%</u>	<u>\$778,406</u>	<u>38.12%</u>	<u>\$798,850</u>
					<u>\$3,253,954</u>		<u>\$3,339,416</u>
Total (Aggregated)	<u>189,259,143</u>		<u>\$12,590,477</u>		<u>\$3,526,699</u>		<u>\$3,642,166</u>

Schedule 32 - Service From Renewable Energy Facilities - Commercial

Customer Charges:			
Distribution Voltage < 1 MW		\$55.00	\$0
Distribution Voltage > 1 MW		\$72.00	\$0
Transmission Voltage	36	\$266.00	\$9,576
Administrative Fee:			
All Voltages / per Generator	13	\$113.00	\$1,451
All Voltages / per Delivery Point	39	\$154.00	\$5,932
Delivery Facilities Charges:			
Secondary Voltage < 1 MW		\$7.52	\$0
Primary Voltage < 1 MW		\$6.56	\$0
Secondary Voltage > 1 MW		\$8.37	\$0
Primary Voltage > 1 MW		\$7.24	\$0
Transmission Voltage	245,396	\$4.35	\$1,067,470
Daily Power Charges:			
On-Peak Secondary Voltage < 1 MW			
June - September:		\$0.57	\$0
October - May:		\$0.48	\$0
On-Peak Primary Voltage < 1 MW			
June - September:		\$0.57	\$0
October - May:		\$0.47	\$0
On-Peak Secondary Voltage > 1 MW			
June - September:		\$0.72	\$0
October - May:		\$0.61	\$0
On-Peak Primary Voltage > 1 MW			
June - September:		\$0.71	\$0
October - May:		\$0.59	\$0
On-Peak Transmission Voltage			
June - September:	526,626	\$0.71	\$373,905
October - May:	913,271	\$0.61	\$557,095
Renewable Energy PPA	172,556,857	5.7290 ¢	\$9,885,782
Subtotal	<u>172,556,857</u>		<u>\$11,901,211</u>

Supplemental billed at Schedule 8/9 rate

Schedule 9

Facilities kW	41,883	\$2.28	\$95,492				
On-Peak kW (Jun - Sept)	15,180	\$14.33	\$217,530	37.14%	\$80,793	38.12%	\$82,914
On-Peak kW (Oct - May)	26,325	\$12.68	\$333,802	37.14%	\$123,977	38.12%	\$127,233
On-Peak kWh (Jun - Sept)	4,703,542	5.1477 ¢	\$242,124	37.14%	\$89,927	38.12%	\$92,289
On-Peak kWh (Oct - May)	4,209,024	4.5555 ¢	\$191,742	37.14%	\$71,215	38.12%	\$73,085
Off-Peak kWh (Jun - Sept)	6,552,517	2.6165 ¢	\$171,447	37.14%	\$63,677	38.12%	\$65,349
Off-Peak kWh (Oct - May)	8,628,050	2.3155 ¢	\$199,782	37.14%	\$74,201	38.12%	\$76,150
Total (Aggregated)	<u>196,649,990</u>		<u>\$13,353,130</u>		<u>\$503,789</u>		<u>\$517,020</u>

Schedule 34 - Renewable Energy Purchases for Qualified Customers – 5,000 kW and Over - Commercial

Customer Charge	12						
Total	<u>242,230,000</u>	5.3783 ¢	<u>\$13,027,758</u>		<u>\$0</u>		<u>\$0</u>

Contract 1

Monthly Fixed Charge	12	\$232.00	\$2,784				
Customer Charge per HLH kW	1,004,562	\$1.92	\$1,928,759				
Demand Charge per HLH kW (May - Se	381,956	\$12.93	\$4,938,691	22.60%	\$1,115,970	24.69%	\$1,219,498
Demand Charge per HLH kW (Oct - Ap	622,606	\$8.67	\$5,397,994	22.60%	\$1,219,757	24.69%	\$1,332,912
kWh HLH (May - Sept)	101,240,704	4.3940 ¢	\$4,448,517	22.60%	\$1,005,208	24.69%	\$1,098,460
kWh LLH (May - Sept)	142,951,672	2.7600 ¢	\$3,945,466	22.60%	\$891,536	24.69%	\$974,243
kWh HLH (Oct - Apr)	168,476,287	3.3060 ¢	\$5,569,826	22.60%	\$1,258,585	24.69%	\$1,375,342
kWh LLH (Oct - Apr)	<u>204,431,337</u>	2.7600 ¢	<u>\$5,642,305</u>	22.60%	<u>\$1,274,962</u>	24.69%	<u>\$1,393,239</u>
Total	<u>617,100,000</u>		<u>\$31,874,342</u>		<u>\$6,766,018</u>		<u>\$7,393,696</u>

Contract 2

Customer Charge	12						
On-Peak kWh (May-Sept)	57,264,151	6.5680 ¢	\$3,761,109	21.23%	\$798,377	23.20%	\$872,441
On-Peak kWh (Oct-Apr)	179,663,027	4.9410 ¢	\$8,877,150	21.23%	\$1,884,367	23.20%	\$2,059,178
Off-Peak kWh (May - Sept)	239,492,626	4.1280 ¢	\$9,886,256	21.23%	\$2,098,572	23.20%	\$2,293,254
Off-Peak kWh (Oct-Apr)	<u>229,035,745</u>	4.1280 ¢	<u>\$9,454,596</u>	21.23%	<u>\$2,006,942</u>	23.20%	<u>\$2,193,125</u>
Total	<u>705,455,549</u>		<u>\$31,979,111</u>		<u>\$6,788,258</u>		<u>\$7,417,998</u>

Contract 3

Customer Charge	12						
Block 1	376,680,000	5.8419 ¢	\$22,005,408				
Block 2 - Market							
Block 2 - Index	911,946,197	4.4906 ¢	\$40,952,185				
Total	<u>1,288,626,197</u>		<u>\$62,957,593</u>		<u>\$0</u>		<u>\$0</u>

Lighting Contract - Post Top Lighting - Composite

Customers	4						
Energy Only Res	48	\$2.1800	\$105				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	<u>255</u>		<u>\$557</u>				
Total	<u>7,387</u>		<u>\$557</u>		<u>\$0</u>		<u>\$0</u>

Annual Guarantee Adjustment

Residential			\$6,795				
Commercial			\$3,742,344				
Industrial			\$823,370				
Irrigation			\$231,623				
Public Street & Highway Lighting			\$4,655				
Total AGA			<u>\$4,808,787</u>		<u>\$0</u>		<u>\$0</u>

TOTAL - ALL CLASSES	<u>24,837,388,161</u>		<u>\$2,033,141,225</u>		<u>\$431,578,188</u>		<u>\$471,615,305</u>
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Rocky Mountain Power
Exhibit RMP__ (RMM-3)
Docket No. 25-035-01
Witness: Robert M. Meredith

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Proposed Schedule 94

May 2025

P.S.C.U. No. 51

~~Second~~**First** Revision of Sheet No. 94.5
Canceling ~~First Revision of Original~~ Sheet No. 94.5

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA FERC 447 Adjustments

- 1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
- 2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

FERC 555 – Purchased Power

FERC Sub 5552600

SAP 505351 – Electric Swaps G/L (Include)

SAP 505352 – Electric Swaps G/L Estimate (Exclude)

FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

FERC 555 – Purchased Power (continued)

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)

FERC Sub 5552500

SAP 505185 – Net Metering Export Credit-UT Solar (Include)

SAP 505190 – OR Solar Incentive Purchases (Include)

SAP 505206 – Other Energy Purchases, Int (Include)

SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac,I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)

FERC Sub 5552700

SAP 505195 – Purchased Power-UT Subscriber Solar (Include)

SAP 505185 – UT Solar – Net Meter Sch 136 Export Cred (Include)

SAP 505187 – UT Solar-Net Meter Export Cred-Actual (Include)

SAP 505188 – UT Solar-Net Meter Sch 137 Exp Cr- Actual (Include)

FERC Sub 5552800

SAP 505170 – OR Comm Solar-Sub Bill Credit (Include)

SAP 505171 – OR Comm Solar-Unsubscribed Purchase (Include)

FERC Sub 5552900

SAP 505165 – CA Solar – Net Meter Export Credit (Include)

FERC Sub 5555500

SAP 505207 – IPP Energy Purchase (Include)

FERC Sub 5556200

SAP 304211 – Trading Netted – Loss (Include)

SAP 304213 – Trading Netted – Estimates (Exclude)

FERC Sub 5556300

SAP 505214 – Firm Energy Purchases (Include)

SAP 505314 – Firm Energy Purchases – FIN Var Lease Exp (Include)

SAP 505315 – Firm Energy Purchases – OPR Var Lease Exp (Include)

FERC Sub 5556400

SAP 505218 – Firm Demand Purchases (Include)

SAP 505318 – Firm Demand Purchases – FIN Var Lease Exp (Include)

FERC Sub 5555700, 5556700

SAP 505215 – Post Merger Imb Charge (Include)

SAP 505220 – Trading Purchases Netted (Include)

SAP 505221 – Bookout Purchases Netted (Include)

SAP 505969 – Transmission Imbalance – Subject to Refund (Include)

SAP 546515 – WA GHG Wholesale Obligation (Include)

SAP 546516 – CA GHG Wholesale Obligation (Include)

SAP 546520 – Operating Reserves Expense (Include)

SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)

FERC Sub 5556710

SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 254-035-01

FILED: May 1, 2025

EFFECTIVE: July 1, 2025



P.S.C.U. No. 51

~~Second~~**First** Revision of Sheet No. 94.5
Canceling **First Revision of Original** Sheet No. 94.5

~~SAP 508003—EIM Exp—FMM Assess: Pac Trans to C&T (Include)~~

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~25~~**54**-035-01

FILED: May 1, 202~~5~~**4**

EFFECTIVE: July 1, 202~~5~~**4**

P.S.C.U. No. 51

~~Second~~**First** Revision of Sheet No. 94.6
Canceling ~~First Revision of~~**Original** Sheet No. 94.6

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)

SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)

SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)

SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)

SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)

SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)

SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)

SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)

SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)

SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)

SAP 508052 - EIM Exp - EIM Exp - O/U Sched Alloc: w/CAISO (Include)

SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)

SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)

SAP 508055 - EIM Exp - RT Assist NRG Surcharge (Include)

SAP 508056 - EIM Exp - RT Assist NRG Allocation (Include)

SAP 508057 - EIM Exp - Neutrality Adjustment (Include)

SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)

SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)

SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)

SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Include)

SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Include)

SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)

SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)

SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)

SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)

SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)

SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)

SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)

SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)

SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)

SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)

SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)

SAP 508122 - EIM Exp-RT BCR EIM (Include)

SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)

SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)

SAP 508132 - EIM Exp-RT Congestion (Include)

SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)

SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)

SAP 508149 - EIM Exp-6476 RT Assist NRG Trans Surch (Include)

SAP 508150 - EIM Exp-6476 RT Assist NRG Trans Alloc (Include)

SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt (Include)

SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc (Include)

SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert (Include)

SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert (Include)

SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc (Include)

SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc (Include)

SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo (Include)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 254-035-01

FILED: May 1, 2025⁴

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P.S.C.U. No. 51

**Canceling ~~First Revision of~~ Second Revision of Sheet No. 94.6
~~Original~~ Sheet No. 94.6**

SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo (Include)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 254-035-01

FILED: May 1, 20254

EFFECTIVE: July 1, 20254

P.S.C.U. No. 51
**~~Fifth Fourth~~ Revision of Sheet No. 94.11
 Canceling ~~Fourth Third~~ Revision of Sheet No. 94.11**
ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	22.1419.88%
Schedule 2	22.1419.88%
Schedule 2E	22.1419.88%
Schedule 3	22.1419.88%
Schedule 6	29.3726.37%
Schedule 6A	27.2924.50%
Schedule 7*	16.1414.50%
Schedule 8	32.9929.72%
Schedule 9	38.1237.14%
Schedule 9A	45.2940.67%
Schedule 10	27.8024.97%
Schedule 11*	16.1414.50%
Schedule 12*	16.1414.50%
Schedule 15 (Traffic and Other Signal Systems)	26.0623.40%
Schedule 15 (Metered Outdoor Nighttime Lighting)	57.9852.08%
Schedule 22	38.1237.14%
Schedule 23	23.6521.24%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA FERC 447 Adjustments

- 1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
- 2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

FERC 555 – Purchased Power

FERC Sub 5552600

SAP 505351 – Electric Swaps G/L (Include)

SAP 505352 – Electric Swaps G/L Estimate (Exclude)

FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

FERC 555 – Purchased Power (continued)

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)

FERC Sub 5552500

SAP 505185 – Net Metering Export Credit-UT Solar (Include)

SAP 505190 – OR Solar Incentive Purchases (Include)

SAP 505206 – Other Energy Purchases, Int (Include)

SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac,I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)

FERC Sub 5552700

SAP 505195 – Purchased Power-UT Subscriber Solar (Include)

SAP 505185 – UT Solar – Net Meter Sch 136 Export Cred (Include)

SAP 505187 – UT Solar-Net Meter Export Cred-Actual (Include)

SAP 505188 – UT Solar-Net Meter Sch 137 Exp Cr- Actual (Include)

FERC Sub 5552800

SAP 505170 – OR Comm Solar-Sub Bill Credit (Include)

SAP 505171 – OR Comm Solar-Unsubscribed Purchase (Include)

FERC Sub 5552900

SAP 505165 – CA Solar – Net Meter Export Credit (Include)

FERC Sub 5555500

SAP 505207 – IPP Energy Purchase (Include)

FERC Sub 5556200

SAP 304211 – Trading Netted – Loss (Include)

SAP 304213 – Trading Netted – Estimates (Exclude)

FERC Sub 5556300

SAP 505214 – Firm Energy Purchases (Include)

SAP 505314 – Firm Energy Purchases – FIN Var Lease Exp (Include)

SAP 505315 – Firm Energy Purchases – OPR Var Lease Exp (Include)

FERC Sub 5556400

SAP 505218 – Firm Demand Purchases (Include)

SAP 505318 – Firm Demand Purchases – FIN Var Lease Exp (Include)

FERC Sub 5555700, 5556700

SAP 505215 – Post Merger Imb Charge (Include)

SAP 505220 – Trading Purchases Netted (Include)

SAP 505221 – Bookout Purchases Netted (Include)

SAP 505969 – Transmission Imbalance – Subject to Refund (Include)

SAP 546515 – WA GHG Wholesale Obligation (Include)

SAP 546516 – CA GHG Wholesale Obligation (Include)

SAP 546520 – Operating Reserves Expense (Include)

SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)

FERC Sub 5556710

SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

- SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)
- SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
- SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
- SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
- SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
- SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
- SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
- SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
- SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
- SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
- SAP 508052 - EIM Exp – EIM Exp - O/U Sched Alloc: w/CAISO (Include)
- SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
- SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)
- SAP 508055 - EIM Exp - RT Assist NRG Surcharge (Include)
- SAP 508056 - EIM Exp - RT Assist NRG Allocation (Include)
- SAP 508057 - EIM Exp - Neutrality Adjustment (Include)
- SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)
- SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
- SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
- SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Include)
- SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Include)
- SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
- SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
- SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)
- SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
- SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)
- SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
- SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
- SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
- SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
- SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)
- SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
- SAP 508122 - EIM Exp-RT BCR EIM (Include)
- SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
- SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
- SAP 508132 - EIM Exp-RT Congestion (Include)
- SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)
- SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)
- SAP 508149 - EIM Exp-6476 RT Assist NRG Trans Surch (Include)
- SAP 508150 - EIM Exp-6476 RT Assist NRG Trans Alloc (Include)
- SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt (Include)
- SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc (Include)
- SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert (Include)
- SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert (Include)
- SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc (Include)
- SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc (Include)
- SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo (Include)
- SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo (Include)

(continued)

P.S.C.U. No. 51
**Fifth Revision of Sheet No. 94.11
 Canceling Fourth Revision of Sheet No. 94.11**
ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	22.14%
Schedule 2	22.14%
Schedule 2E	22.14%
Schedule 3	22.14%
Schedule 6	29.37%
Schedule 6A	27.29%
Schedule 7*	16.14%
Schedule 8	32.99%
Schedule 9	38.12%
Schedule 9A	45.29%
Schedule 10	27.80%
Schedule 11*	16.14%
Schedule 12*	16.14%
Schedule 15 (Traffic and Other Signal Systems)	26.06%
Schedule 15 (Metered Outdoor Nighttime Lighting)	57.98%
Schedule 22	38.12%
Schedule 23	23.65%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.