

DPU Data Request 2.7

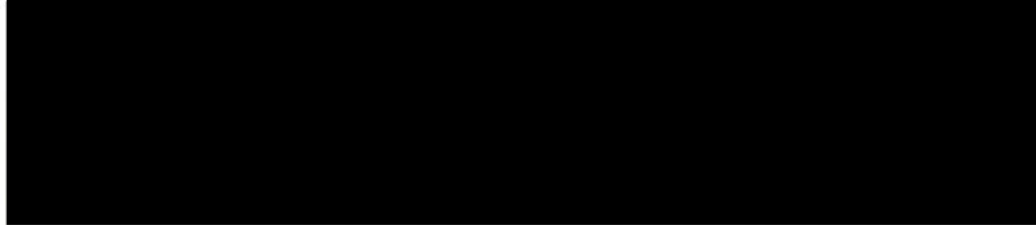
CONFIDENTIAL REQUEST - Semi-Annual Hedging Report – February 14, 2025 – Confidential Figure: Day-Ahead and Intra-Day Volumes – 1. Page 59.



Confidential Response to DPU Data Request 2.7

Referencing PacifiCorp's February 14, 2025 Semi-Annual Hedging Report, specifically Confidential Day-Ahead and Intra-Day Volumes – 1 on page 59, the Company responds as follows:

Confidential Day-Ahead and Intra-Day Volumes – 1



Volume	Day-ahead and Intra-day (million British thermal units (MMBtu))		Average Price
Natural gas purchases			
Fixed			
Index			
Average			
Natural gas sales			
Fixed			
Index			
Average			



Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.

MONTH	PACE VOLUME	PACW VOLUME	TOTAL VOLUME	TOTAL DOLLARS	AVERAGE PRICE
January 2024	-17,500	-81,730	-99,230	369,799.47	-3.72669
February 2024	-52,700	-236,500	-289,200	497,036.49	-1.71866
March 2024	-466,868	-303,500	-770,368	1,010,687.73	-1.31195
April 2024	-1,778,600	-571,131	-2,349,731	2,767,179.20	-1.17766
May 2024	-584,000	-798,100	-1,382,100	1,277,490.69	-0.92431
June 2024	-300,100	-1,003,000	-1,303,100	1,598,501.51	-1.22669
July 2024	-965,050	-78,500	-1,043,550	1,737,209.16	-1.66471
August 2024	-678,650	-259,500	-938,150	1,213,539.18	-1.29354
September 2024	-2,069,600	-566,000	-2,635,600	4,513,406.70	-1.71248
October 2024	-250,000	-52,000	-302,000	632,608.54	-2.09473
November 2024	-43,500	-89,222	-132,722	206,768.77	-1.55791
December 2024	-215,100	-442,000	-657,100	1,455,865.29	-2.21559

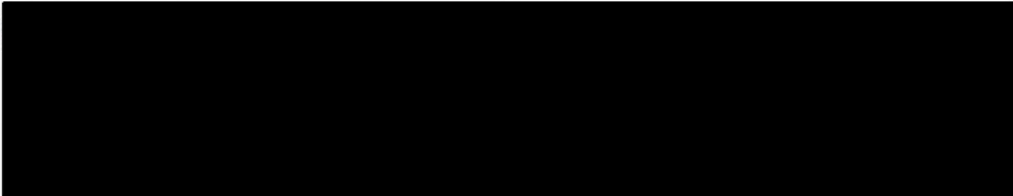
DPU Data Request 2.8

CONFIDENTIAL REQUEST - Semi-Annual Hedging Report – February 14, 2025 – Confidential Figure: Day-Ahead and Intra-Day Volumes – 1. Page 59.


(a) 

- (b) Please provide additional information to identify the MMBtu volume of natural gas sales for each month in 2024.
- (c) Please identify the average price of the natural gas sold during each month.
- (d) Please identify the trading location of the natural gas sales.
- (e) Please identify the volume of natural gas sales for PACE and PACW in each month.
- (f) It is assumed that natural gas sales are the result of a reduction in the real time generation requirement. Please identify the reasons for reduced requirement. (Price fluctuation, change in load forecast, resource mix, forced outage, etc.).

Confidential Response to DPU Data Request 2.8

(a) 

- (b) Please refer to Confidential Attachment DPU 2.8, specifically tab “NGSalesMonthlyData CONF”.
- (c) Please refer to Confidential Attachment DPU 2.8, specifically tab “NGSalesMonthlyData CONF”.
- (d) Please refer to Confidential Attachment DPU 2.8, specifically tab “NGSales2024Data CONF”.
- (e) Please refer to Confidential Attachment DPU 2.8, specifically tab “NGSalesMonthlyData CONF”.

(f) 

Note: the data provided in Confidential Attachment DPU 2.8 is actual natural gas sales transaction data settled in calendar year 2024. The data provided in Confidential Attachment DPU 2.8 will not match exactly to the information used in PacifiCorp's February 14, 2025 Semi-Annual Hedging Report (Confidential Figure: Day-Ahead and Intra-Day Volumes – 1 on page 59) because the data used in the semi-annual hedging report is based upon contract volumes rather than actual volumes, as well as trade dates versus delivery dates. Such minor variations in reporting exist as the semi-annual hedging report's focus is on long-term hedges rather than actual day-to-day operations which is captured in PacifiCorp's annual energy balancing account (EBA) filings.

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