



## State of Utah

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## Public Service Commission

JERRY D. FENN  
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JOHN S. HARVEY, Ph.D.  
*Commissioner*

September 3, 2025

Mr. Michael S. Snow  
Rocky Mountain Power  
1407 West North Temple, Suite 330  
Salt Lake City, UT 84116

Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Re: *Rocky Mountain Power's Semi-Annual Demand-Side Management Forecast Reports*; Docket No. 25-035-41

Dear Mr. Snow:

The Public Service Commission (PSC) reviewed the Semi-Annual Demand-Side Management (DSM) Forecast Report and Exhibit A ("Report") filed by Rocky Mountain Power (RMP) on June 26, 2025.

Under the updated DSM reporting format, RMP is required to provide to the PSC information on DSM spending and collections, Regulatory Asset, Regulatory Liability, and potential future thermal plant accelerated depreciation balances.<sup>1</sup> Accordingly, RMP represents Exhibit A provides an accounting analysis that reflects actual results through May 2025 and projected results through December 2030. RMP indicates that it is analyzing its Schedule 193 rates and plans to discuss options with the DSM Steering Committee before proposing any adjustments. For this reason, RMP does not intend to propose a mid-year rate adjustment to Schedule 193 at this time.

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<sup>1</sup> On August 25, 2009, the PSC issued an order approving the Phase I stipulation in Docket No. 09-035-T08 (the "Order"). The Order required RMP to provide to the PSC and the DSM Advisory Group, an analysis that included historical and projected monthly DSM expenditures, rate recovery, and account balances; as well as historical and projected expenditures by program and Schedule 193 revenue and self-direction credits. The Phase I Report and Order issued December 29, 2016, the Sustainable Transportation and Energy Plan, in Docket No. 16-035-36, capitalized and amortized Schedule 193 DSM rates beginning January 1, 2017, and created a DSM regulatory asset. With the creation of a regulatory asset and liability, the original balancing account structure was no longer accurate nor effective for the DSM reporting format.

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The Division of Public Utilities (DPU) filed comments on July 11, 2025, and no reply comments were filed by August 21, 2025. DPU comments that the Report includes historical and projected monthly DSM expenditures, rate recovery and account balances, as well as historical and projected expenditures by program and Schedule 193 revenues and self-direction credits. Additionally, DPU noted that the Wattsmart Battery program is projected to exceed its original 2025 forecast by approximately \$4 million due to a significant increase in commercial battery incentives. RMP has agreed to notify the DSM Steering Committee and the PSC if actual spending exceeds 90% of the original forecast before December 1, 2025.<sup>2</sup> Based on its review, DPU concludes the Report complies with the Order and therefore recommends the PSC acknowledge it.

Based on the PSC's review of the Report and DPU's comments and recommendations, the PSC acknowledges that the Report complies with the Order.

Sincerely,

/s/ Gary L. Widerburg  
PSC Secretary  
DW#341408

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<sup>2</sup> RMP is required to notify the DSM Steering Committee and the PSC if the expenditures reach 90% of projected levels. Order at 5.