

August 13, 2025

***VIA ELECTRONIC FILING***

Utah Public Service Commission  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**RE: Docket No. 25-035-42  
Rocky Mountain Power's 2025 Net Metering and Interconnection Report**

Enclosed for filing is Rocky Mountain Power's ("Company") 2025 Net Metering and Interconnection Report for the period April 1, 2024 through March 31, 2025 ("Report"). This Report is submitted in compliance with Docket 08-035-T04 and R746-312-16. The Report is structured as follows:

**Attachment A:** provides the detail for each interconnected customer-owned generation, including expired credits.

**Attachment B:** provides the calculation to support the valuation of the Schedule 135 expired excess generation credits.

**Attachment C:** contains the customer generation summary report.

**Attachment D:** provides additional detail for new customers who have interconnected on Schedule 135 or 136 during the reporting period.

The Company also includes a workpaper that provides supporting documentation for Section 6 of Attachment C as requested by the Division of Public Utilities in its September 8, 2021 comments in Docket No. 21-035-46.

As shown in the Report, the value of excess generation credits from customers taking service on Schedule 135, Schedule 136, and Schedule 137 are \$537,200.95, \$620,889.93, and \$529,122.84, respectively. Upon acknowledgement by the Commission of this report, the value of the excess credits will be dispersed as follows:

1. The value of excess credits from Schedule 135 will be credited to the Home Electric Lifeline Program balancing account per the Commission's January 11, 2019 order in Docket No. 18-035-39.
2. The excess credits from Schedule 136 will be included in the Energy Balance Account ("EBA"), as approved by the Commission in a letter dated August 30, 2018 in Docket No. 18-035-28.
3. The excess credits from Schedule 137 will be included in the EBA, as approved by the Commission in a letter dated October 5, 2021 in Docket No. 21-035-46.

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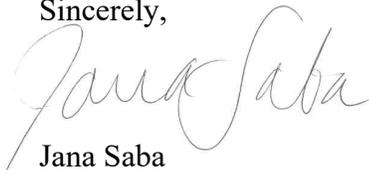
It is respectfully requested that all formal correspondence and general requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[max.backlund@pacificorp.com](mailto:max.backlund@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Max Backlund, Regulatory Affairs Manager, at (801) 220-3121.

Sincerely,



Jana Saba  
Director, Regulatory Affairs

Enclosures

cc: Division of Public Utilities  
Office of Consumer Services

**CERTIFICATE OF SERVICE**

Docket No. 25-035-42

I hereby certify that on August 13, 2025, a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

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**Division of Public Utilities**

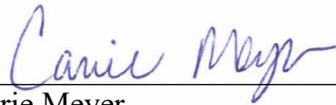
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Carrie Meyer  
Manager, Discovery & Regulatory Operations

ATTACHMENT A  
PROVIDED IN EXCEL ONLY

## ATTACHMENT B

**Valuation of Expired Credits from Schedule 135**  
**Reporting Period: April 1, 2024 through March 31, 2025**

Onpeak	Hrs
Hrs Per Day (6am to 10pm)	16
Days Per Week	6
Total	96
Offpeak (10pm to 6am)	8
Days	6
Total	48
Sunday	24
Total	72
Total Hours	168
Reconcile 7 * 24	168

Uses volumetric winter and summer energy prices for on-peak and off-peak hours for non-levelized base load facilities

2024 Winter (Apr, May) Docket No 23-035-T06	Percent	Sch. 37	Calc	Allocation (2 mo)	cents per kWh
Onpeak Rate	0.57	6.212	3.549714286	0.166666667	0.59
Offpeak Rate	0.43	6.339	2.716714286	0.166666667	0.45
2024 Summer (June 1-14) Docket No 23-035-T06*	Percent	Sch. 37	Calc	Allocation (.5 mo)	cents per kWh
Onpeak Rate	0.57	13.748	7.856	0.041666667	0.33
Offpeak Rate	0.43	5.942	2.546571429	0.041666667	0.11
2024 Summer (Jun 15-30, Jul, Aug, Sep) Docket No. 24-035-T04	Percent	Sch. 37	Calc	Allocation (3.5 mo)	cents per kWh
Onpeak Rate	0.57	8.380	4.789	0.291666667	1.40
Offpeak Rate	0.43	4.799	2.056714286	0.291666667	0.60
2024 Winter (Oct, Nov, Dec) Docket No. 24-035-T04	Percent	Sch. 37	Calc	Allocation (3 mo)	cents per kWh
Onpeak Rate	0.57	3.067	1.752571429	0.25	0.44
Offpeak Rate	0.43	3.742	1.603714286	0.25	0.40
2025 Winter (Jan, Feb, Mar) Docket No. 24-035-T04	Percent	Tariff	Calc	Allocation (3 mo)	cents per kWh
Onpeak Rate	0.57	3.338	1.907428571	0.25	0.48
Offpeak Rate	0.43	3.835	1.643571429	0.25	0.41

Total Avoided Cost (per kWh)	\$	0.05201208
# of Expired Credits (kWh)		10,328,388
Value of Expired Credits in the Reporting Period (12 months)	\$	537,200.95

\*Schedule 37 rates were effective June 15, 2024

## ATTACHMENT C

1. Number of Customer Generation Systems (Data for report compiled on 7/31/2025)

Customer Generation Facilities by Resource Type (Net Metering - Schedule 135)				
Resource	Facilities as of March 31, 2024	New Facilities April 1, 2024 to March 31, 2025***	Total Facilities March 2025*	New Facilities January 1, 2024 to December 31, 2024
Solar	30,537	1	29,152	-
Solar & Battery**	263	-	1,583	-
Wind	46	-	45	-
Solar and Wind (Mixed)	22	-	22	-
Hydro	8	-	8	-
Fuel Cell	1	-	1	-
<b>Total</b>	<b>30,877</b>	<b>1</b>	<b>30,811</b>	<b>-</b>

\* Reduction to Schedule 135 facilities is due to customers moving to Schedule 137 or removing their systems during the reporting period.

\*\* Solar w/ battery has been separated from solar. Customers who add batteries were moved to solar & battery line, but are not new customers.

\*\*\*See Attachment D for additional detail on the customer interconnected on Schedule 135 during the reporting period.

Customer Generation Facilities by Resource Type (Transition Program - Schedule 136)			
Resource	Facilities as of March 31, 2024	New Facilities April 1, 2024 to March 31, 2025	Total Facilities March 2025*
Solar	17,185	-	16,233
Solar and Battery**	1,109	-	2,005
Mixed	-	-	1
Wind	2	-	1
<b>Total</b>	<b>18,296</b>	<b>-</b>	<b>18,240</b>

\* Reduction to Schedule 136 facilities is due to customers moving to Schedule 137 or removing their systems during the reporting period.

\*\* Solar w/ battery has been separated from solar. Customers who add batteries were moved to solar & battery line, but are not new customers.

Customer Generation Facilities by Resource Type (Net Billing - Schedule 137)			
Resource	Facilities as of March 31, 2024	New Facilities April 1, 2024 to March 31, 2025	Total Facilities March 2025
Solar	17,437	2,986	19,723
Solar and Battery	4,969	853	6,494
Wind	1	-	1
<b>Total</b>	<b>22,407</b>	<b>3,839</b>	<b>26,218</b>

Customer Generation Facilities by Resource Type (Non-RMP Customers)			
Resource	Facilities as of March 31, 2024	New Facilities April 1, 2024 to March 31, 2025	Total Facilities
Solar	18	-	18
Wind	1	-	1
Solar and Wind (Mixed)	-	-	0
Hydro	22	-	22
Thermal	4	-	4
Gas	8	-	8
Fuel Cell	-	-	-
Battery Storage	2	-	2
<b>Total</b>	<b>55</b>	<b>-</b>	<b>55</b>

**Historic to December 31, 2009**

The information provided for non-RMP customer facilities represents the Company's best efforts to identify generation facilities that have been approved and are interconnected to PacifiCorp's distribution system. PacifiCorp has reviewed the generation facilities within the Balancing Authority and eliminated those that are interconnected to third parties or to the Company's transmission system. This list may not be complete because previously there were no requirements to maintain records based upon the point of interconnection with the distribution system.

**2. Individual Capacity of Each Installation**

See Attachment A

**3. Total kW Combined Capacity**

<b>Customer Generation Facilities by Resource Type (Net Metering - Schedule 135)</b>				
Resource	Capacity as of March 31, 2024	New Capacity April 1, 2024 to March 31, 2025***	Total Capacity March 2025*	New Capacity January 1, 2024 to December 31, 2024
Solar	258,598	4	239,180	-
Solar and Battery**	3,369	-	12,866	-
Wind	190	-	188	-
Solar and Wind (Mixed)	292	-	292	-
Hydro	266	-	266	-
Fuel Cell	15	-	15	-
<b>Total</b>	<b>262,731</b>	<b>4</b>	<b>252,807</b>	<b>-</b>

\* Reduction to Schedule 135 facilities is due to customers moving to Schedule 137 or removing their systems during the reporting period.

\*\* Solar w/ battery has been separated from solar. Customers who add batteries were moved to solar & battery line, but are not new customers.

\*\*\*See Attachment D for additional detail on the customer interconnected on Schedule 135 during the reporting period.

<b>Customer Generation Facilities by Resource Type (Transition Program - Schedule 136)</b>			
Resource	Capacity as of March 31, 2024	New Capacity April 1, 2024 to March 31, 2025	Total Capacity March 2025*
Solar	144,812	-	137,837
Solar and Battery**	9,703	-	16,199
Mixed	-	-	17
Wind	22	-	5
<b>Total</b>	<b>154,537</b>	<b>-</b>	<b>154,058</b>

\* Reduction to Schedule 136 facilities is due to customers moving to Schedule 137 or removing their systems during the reporting period.

\*\* Solar w/ battery has been separated from solar. Customers who add batteries were moved to solar & battery line, but are not new customers.

<b>Customer Generation Facilities by Resource Type (Net Billing - Schedule 137)</b>			
Resource	Capacity as of March 31, 2024	New Capacity April 1, 2024 to March 31, 2025	Total Capacity March 2025
Solar	149,876	39,619	188,707
Solar and Battery	46,655	9,377	63,160
Wind	11	-	11
<b>Total</b>	<b>196,543</b>	<b>48,996</b>	<b>251,878</b>

Customer Generation Facilities by Resource Type (Non-RMP Customers)			
Resource	Facilities as of March 31, 2024	New Facilities April 1, 2024 to March 31, 2025	Total Facilities
Solar	45.345	-	45.345
Wind	0.04	-	0.04
Solar and Wind (Mixed)	-	-	-
Hydro	36.96	-	36.96
Thermal	42.5	-	42.5
Gas	8.255	-	8.255
Fuel Cell	-	-	-
Battery Storage	1.25	-	1.25
<b>Total</b>	<b>134.35</b>	<b>-</b>	<b>134.35</b>

**4. Number of Expired Credits per Customer**

See Attachment A

**4a. Net Metering Excess Energy Valuation**

See Attachment B

**5. Total Value of Expired Credits (as reported on July 17, 2025)**

**Expired Credits at End of Annualized Period (Schedule 135)**

Customers	kWh	Value	Total \$
30,811	10,328,388	\$0.0520	\$537,200.95

**Expired Credits at End of Annualized Period (Schedule 136)**

Customers	kWh	Total Value
18,240	6,763,447	\$620,889.93

**Expired Credits at End of Annualized Period (Schedule 137)**

Customers	kWh	Total Value
26,218	7,625,347	\$529,122.84

**6. Excess Net Metering Generation per Month (kWh)**

Month	Schedule 135	Schedule 136	Schedule 137
Apr-24	3,760,343	3,160,684	3,607,511
May-24	10,854,155	8,342,820	10,012,372
Jun-24	14,128,724	12,000,217	15,579,112
Jul-24	13,960,198	10,777,182	15,257,927
Aug-24	12,440,952	8,571,117	13,087,746
Sep-24	12,456,501	9,201,602	14,732,167
Oct-24	16,882,454	10,644,294	16,994,372
Nov-24	12,358,303	10,710,665	15,839,354
Dec-24	12,381,499	9,232,876	12,654,036
Jan-25	10,028,740	7,403,329	9,542,164
Feb-25	8,089,633	6,825,739	8,585,160
Mar-25	9,259,767	7,634,578	8,641,379
<b>Total</b>	<b>136,601,269</b>	<b>104,505,103</b>	<b>144,533,299</b>

**7. Unforeseen Problems or Barriers in the Tariff.**

There are no unforeseen problems or barriers.

## ATTACHMENT D

Customer Number	Resource Type	KW	Interconnection Date	Original Application Date	Interconnection Delay Explanation
80056	Solar	4	9/23/2024	N/A	This customer self installed solar in 1997 and was not an electric utility customer (was off-grid). In 2006, RMP began serving customer after a line extension request was submitted by the customer for electric service. At the time, RMP was not aware of the onsite generation. In 2024, RMP was notified of the onsite system through a back-feed report and requested the customer submit an interconnection application. Due to the date of the original installation and special circumstances, the customer was placed on Schedule 135.