

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Ramon J. Mitchell

August 2025

1 **I. INTRODUCTION AND QUALIFICATIONS**

2 **Q. Please state your name, business address, and present position with PacifiCorp d/b/a**
3 **Rocky Mountain Power (“Company”).**

4 A. My name is Ramon J. Mitchell, and my business address is 825 NE Multnomah Street,
5 Suite 600, Portland, Oregon 97232. My title is Director, Net Power Costs.

6 **Q. What is your educational background and professional experience?**

7 A. I hold a Master of Business Administration from the University of Portland and a Bachelor
8 of Arts in Economics from Reed College. I began working at the Company in 2015 and
9 have held positions across several departments, including regulatory affairs, merchant
10 operations, and transmission operations. After a brief period away from the Company, I
11 returned in 2022 and currently direct the preparation, analysis, and regulatory presentation
12 of the Company’s Net Power Costs (“NPC”), which are a significant component of
13 customer rates.

14 **Q. Have you previously testified in regulatory proceedings?**

15 A. Yes. I have provided testimony in multiple dockets before public utility commissions in
16 Utah, Idaho, Wyoming, California, Oregon, and Washington.

17 **II. PURPOSE AND SUMMARY OF TESTIMONY**

18 **Q. What is the purpose of your testimony in this proceeding?**

19 A. The purpose of my testimony is to explain and support the Company’s proposed
20 methodology for allocating NPC under the 2026 PacifiCorp Inter-Jurisdictional Allocation
21 Protocol (“2026 Protocol”).¹ This testimony is part of a broader regulatory filing that

¹ The 2026 Protocol is available as an exhibit to the direct testimony of Company witness Rick T. Link. *See* Exhibit RMP___(RTL-1).

22 outlines how the Company intends to update its cost allocation framework across the six
23 states it serves.

24 **Q. Please summarize the key points of your testimony.**

25 A. My testimony supports the Company's proposed methodology for allocating NPC under
26 the 2026 Protocol. Key points include:

- 27 • The 2026 Protocol introduces a two-portfolio structure, the "Five State Portfolio"
28 and the "Washington Fixed Portfolio," to reflect state-specific policies and resource
29 preferences.
- 30 • NPC is allocated through a five-step process that includes dynamic allocation of
31 costs among the Five States, Net Position valuation, and final aggregation.
- 32 • Situs resources continue to be treated using the lower-of-cost-or-market
33 methodology.
- 34 • Comparisons with the 2020 Protocol show modest changes in NPC, with reductions
35 for the Five-State Portfolio when considering avoided GHG costs.
- 36 • NPC Variance caused by the change in allocation methodology is treated outside
37 of any sharing mechanisms (sharing bands), deadbands, and earnings tests to ensure
38 isolation of impacts caused by the change in cost allocation method.
- 39 • Future changes, including the use of Extended Day-Ahead Market ("EDAM")
40 settlements, are anticipated.

41 **Q. Why is this update necessary?**

42 A. The update is necessary to reflect evolutions in the energy landscape. My testimony focuses
43 specifically on how NPC will be allocated under this new framework and how the
44 methodology may evolve over time.

45 **Q. How does the 2026 Protocol's NPC allocation benefit customers across the**
46 **Company's service territory?**

47 A. The 2026 Protocol's NPC allocation enhances transparency and fairness in cost allocation,
48 ensuring that customers in each state pay for the resources and policies they support. This
49 alignment reduces cross-subsidization and improves regulatory confidence in rate setting.

50 **Q. Who else is providing testimony in support of the 2026 Protocol?**

51 A. Other Company witnesses provide testimony on the broader structure of the 2026
52 Protocol,² the impacts of the 2026 Protocol to the Company's revenue requirement,³ and
53 how the 2026 Protocol supports resource adequacy for each state the Company serves.⁴
54 My role is to focus on the NPC allocation methodology and to provide detailed, step-by-
55 step explanations of how costs will be allocated to each state.

56 III. NPC ALLOCATION

57 **Q. What are NPC, and why are they important?**

58 A. NPC represent the power costs of serving the Company's customers with electricity,
59 inclusive of costs related to generating electricity, purchasing electricity, purchasing
60 transmission rights, purchasing allowances, and the revenues related to selling wholesale
61 electricity. NPC are one of the largest components of the Company's revenue requirement
62 and, therefore, a major driver of customer rates.

63 **Q. How does the 2026 Protocol propose to allocate NPC?**

64 A. The 2026 Protocol introduces two resource portfolios:

² See Direct Testimony of Cindy A. Crane (Aug. 5, 2025); *see also* Direct Testimony of Rick T. Link (Aug. 5, 2025).

³ See Direct Testimony of Shelley E. McCoy (Aug. 5, 2025).

⁴ See Direct Testimony of Michael G. Wilding (Aug. 5, 2025).

65 **1. The Five-State Portfolio** – This includes Utah, Idaho, Wyoming, California, and
66 Oregon.

67 **2. The Washington Fixed Portfolio** – This includes only Washington.

68 Approximately 92.1 percent of total NPC will be allocated to the Five-State Portfolio,
69 and 7.9 percent to the Washington Fixed Portfolio, but for a few exceptions inclusive of
70 situs assignments and relevant state-specific resources, initiatives and disallowances.

71 **IV. STEP-BY-STEP ALLOCATION PROCESS FOR NPC**

72 **Q. Can you walk through the steps used to allocate NPC under the 2026 Protocol?**

73 A. Yes. The allocation process consists of five main steps, each designed to ensure that costs
74 are assigned fairly and transparently.

75 **Step 1: Deriving Total Company NPC**

76 **Q. What is the first step in the allocation process?**

77 A. The first step is to calculate the Company’s total NPC for the entire six-state system before
78 any state-specific adjustments. The procedure of this calculation remains unchanged. Once
79 calculated, a monthly NPC report is created. This report provides a detailed breakdown of
80 costs and revenues and serves as the foundation for state-level allocations.

81 **Step 2: Applying Dynamic Allocation Factors**

82 **Q. What happens after the Company’s total NPC is calculated?**

83 A. For each line item in the NPC report—whether it is a cost, revenue, generation figure, or
84 load adjustment—dynamic allocation factors are applied, specific to each state in the Five-
85 State Portfolio. These factors are based on each state’s share of various elements in the
86 Company’s resource portfolio and are applied to both dollar amounts and megawatt-hours
87 (“MWh”). This results in what is called the **Initial State NPC**.

88 **Q. What are dynamic allocation factors?**

89 A. Dynamic allocation factors refer to the calculations used to allocate costs and resources
90 among the states as outlined in the 2026 Protocol. Company witness Shelley E. McCoy
91 provides testimony on the details of dynamic allocation factors.⁵

92 **Step 3: Calculating the Net Position**

93 **Q. What is the Net Position, and why is it important?**

94 A. The Net Position is the difference between the total energy available (generation and
95 market purchases) and the total energy needed (load and market sales) for the Five-State
96 Portfolio. If the total energy available exceeds the total energy that is needed, the portfolio
97 is “long.” If the total energy available is less than the total energy that is needed, the
98 portfolio is “short.”

99 **Q. How is the Net Position calculated?**

100 A. Each month, the sum of generation and market purchases from the Five-State Portfolio is
101 compared to the sum of load and market sales, all in MWh. The difference is the Net
102 Position, which indicates whether the Five-State Portfolio has a surplus (long) or deficit
103 (short) of energy.

⁵ See Direct Testimony of Shelley E. McCoy.

104 **Step 4: Valuing the Net Position**

105 **Q. How is the Net Position valued?**

106 A. The average price of short-term firm transactions for a month is calculated.⁶ This price is
107 then used to value the Net Position. Each state's allocated share⁷ of this value (**Net Position**
108 **Value**)—whether a credit or a charge—is subtracted from its **Initial State NPC**.

109 **Q. Why is tracking the Net Position valuable to customers?**

110 A. It allows the Company to credit or charge states based on their contribution to system
111 surplus or deficit.

112 **Q. Can you provide an example of the Net Position valuation?**

113 A. Suppose the Five-State Portfolio is long by 100,000 MWh in a given month, and the
114 average short-term firm price is \$50/MWh. The total value of the surplus is
115 $100,000 \text{ MWh} \times \$50/\text{MWh} = \$5 \text{ million}$. This amount is allocated to states based on their
116 share of the portfolio, reducing their NPC. If the portfolio were short, the same logic would
117 apply, but the result would be an added cost. Continuing with the prior example, suppose
118 a state's share of the portfolio is 10 percent. That state's NPC would be reduced by
119 $\$5 \text{ million} \times 10\% = \$500,000$.

120 **Step 5: Finalizing NPC Allocation**

121 **Q. What is the final step in the process?**

122 A. After subtracting the **Net Position Value** from the **Initial State NPC**, the **Final NPC** for
123 each state is the result. This is the amount that will be used in rate filings and cost recovery
124 mechanisms.

⁶ This is done by dividing the Five-State Portfolio total short term firm transaction dollars by the total short term firm transaction MWh.

⁷ Each state's share is allocated using a System Generation 5B ("SG5B") allocation factor, as detailed by Ms. McCoy. See Direct Testimony of Shelley E. McCoy at 3-9.

125 **Q. Is this process applied to both actual and forecasted NPC?**

126 A. Yes. The same methodology is used for both actual and forecasted NPC, ensuring
127 consistency across planning and reporting.

128 **Q. Is this process and reporting consistent across all states?**

129 A. Yes. While each state may have its own regulatory requirements, the underlying data and
130 methodology are consistent. This promotes fairness and comparability across jurisdictions.

131 **Illustrative Example**

132 **Q. Can you provide a real-world example of how the NPC allocation methodology works**
133 **under the 2026 Protocol?**

134 A. Absolutely. Consider a simplified monthly scenario to illustrate the five-step process in
135 action. This example is for illustrative purposes only and uses rounded numbers for clarity.

136 ***Step 1: Deriving Total Company NPC***

137 1.1: Assume the Company's total system NPC for a month is \$300 million.

138 ***Step 2: Applying Dynamic Allocation Factors***

139 2.1: Assume a state's dynamic allocation factor for the month is 10 percent.

140 2.2: Calculate the state's share of total NPC by applying the appropriate dynamic
141 allocation factor. The result is the **Initial State NPC**.

142
$$\$300 \text{ million} \times 10\% = \$30 \text{ million}.$$

143 ***Step 3: Calculating the Net Position***

144 3.1: Assume the Five-State Portfolio has:

145 *Total energy available: 6.2 million MWh*

146 *Total energy needed: 6.0 million MWh*

147 3.2: Calculate the Net Position by finding the difference between the energy
148 available and the energy needed.

149
$$6.2 \text{ million MWh} - 6.0 \text{ million MWh} = 0.2 \text{ million MWh}$$

150 Because the result is a positive number, the portfolio is "long."

151 ***Step 4: Valuing the Net Position***

152 4.1: Assume the average short-term firm price for the month is \$50/MWh.

4.2: Find the value of the surplus energy by multiplying the Net Position by the average short-term firm price:

$$0.2 \text{ million MWh} \times \$50/\text{MWh} = \$10 \text{ million.}$$

4.3: Calculate the state's share of this value based on its SG5B share of the portfolio (e.g., 10 percent). The result is the **Net Position Value**.

$$\$10 \text{ million} \times 10\% = \$1 \text{ million credit.}$$

Step 5: Finalizing NPC Allocation

5.1: Calculate the **Final NPC** by finding the difference between the **Initial State NPC** and the **Net Position Value**. The final result (i.e., the **Final NPC**) is the amount that would be used in rate filings and cost recovery mechanisms.

$$\$30 \text{ million} - \$1 \text{ million} = \$29 \text{ million.}$$

V. SITUS TREATMENT OF RESOURCES

Q. What does “situs” mean in the context of resource allocation?

A. “Situs” means the allocation of all of the cost or attribute to a single state regardless of how that state’s load compares to the aggregate Five-State load.⁸ In other words, a situs resource is one that is designated for cost allocation to a specific state, rather than being shared among the Five States.

Q. How are situs resources treated under the 2026 Protocol?

A. With the exception of qualifying facilities (“QFs”), which are addressed separately by Company witness Rick T. Link, situs resources continue to be treated using the “lower-of-cost-or-market” methodology. This practice remains unchanged and ensures that states are not unfairly burdened with above-market costs for resources they did not initiate.

⁸ Exhibit RMP___(RTL-1) at 19.

175 **Q. Does this approach encourage prudent state-initiated resource procurement?**

176 A. Yes. By assigning cost responsibility to the state that initiates the procurement of a situs
177 resource, it incentivizes careful evaluation of contracts by the state and promotes
178 accountability of the state in resource planning.

179 **Q. Can you explain the “lower-of-cost-or-market” methodology in more detail?**

180 A. Certainly. This method compares the actual cost of a resource (such as a power purchase
181 agreement, or “PPA”) to the prevailing market price for electricity. The lower of the two
182 values is used to allocate costs to states that do not have situs responsibility for the resource.
183 The state to which the resource is situs pays the difference between: (1) the actual cost of
184 the resource; and (2) the total amount recovered from the other states.

185 **Q. Could you provide a concrete example of how this works?**

186 A. Yes. Consider two scenarios:

187 **Scenario 1: Above-Market Cost**

188 Suppose there is a 1 MWh PPA assigned to “State Z,” with a contract price of
189 \$100/MWh and cost of \$100 ($= 1 \text{ MWh} \times \$100/\text{MWh}$). Assume State Z has a 10 percent
190 share of the Five-State Portfolio (and accordingly, the remaining states in the Five-State
191 Portfolio have a combined share of 90 percent). If the market price is \$60/MWh, then all
192 other states combined are charged the lower \$60/MWh market price, costing
193 \$54 ($= \$60/\text{MWh} \times 1 \text{ MWh} \times 90\%$) for their allocated share of the energy. State Z is
194 responsible for the remaining \$46 ($= \$100 - \$54$), which represents the difference between:
195 (1) the actual cost of the resource; and (2) the total amount recovered from the other states.

Scenario 2: Below-Market Cost

Now suppose an alternate scenario where the 1 MWh PPA assigned to State Z is priced at \$25/MWh with a cost of \$25 ($= 1 \text{ MWh} \times \$25/\text{MWh}$), while the market price is \$75/MWh. In this case, all other states combined pay their 90 percent share of the lower PPA price of \$25/MWh, costing \$22.50 ($= \$25/\text{MWh} \times 1 \text{ MWh} \times 90\%$), for their allocated share of the energy. State Z is responsible for the remaining \$2.50 ($= \$25 - \$22.50$), which represents the difference between: (1) the actual cost of the resource; and (2) the total amount recovered from the other states.

Q. How often are these calculations performed?

A. These calculations are performed monthly to ensure that cost allocations reflect seasonal variations in market conditions and resource performance.

VI. COMPARISON BETWEEN THE 2020 PROTOCOL AND 2026 PROTOCOL

Q. How does the 2026 Protocol differ from the 2020 PacifiCorp Inter-Jurisdictional Allocation Protocol (“2020 Protocol”) in terms of NPC allocation?

A. The 2026 Protocol introduces several refinements to the allocation methodology, including the creation of separate portfolios that use fixed factors, and the use of updated dynamic allocation factors to allocate costs within the Five-State Portfolio. These changes result in modest shifts in NPC for the Five-State Portfolio.

Q. What are the specific impacts on NPC under the 2026 Protocol?

A. Based on the analysis presented in Confidential Exhibit RMP___(RJM-1), along with the identically formatted workpaper:

- The Five-State Portfolio NPC increase by \$0.25/MWh, or 0.63 percent.

- 218 • Utah’s NPC increase by \$0.26/MWh, or 0.73 percent.⁹
- 219 • Idaho’s NPC increase by \$0.25/MWh, or 0.61 percent.¹⁰
- 220 • Wyoming’s NPC increase by \$0.08/MWh, or 0.22 percent.¹¹
- 221 • California’s NPC increase by \$0.46/MWh, or 1.18 percent.¹²
- 222 • Oregon’s NPC increase by \$0.36/MWh, or 0.96 percent.¹³

223 These changes are driven by the structural adjustments in the allocation

224 methodology and the realignment of generation resources as discussed in detail by

225 Company witness Link.

226 **Q. How does the inclusion of Washington’s Climate Commitment Act (“Washington**

227 **CCA”) affect these results?**

228 A. When we account for the costs associated with greenhouse gas (“GHG”) allowances under

229 the Washington CCA, relative to the 2020 Protocol, as shown Confidential Exhibit

230 RMP___(RTL-1), along with the identically formatted workpaper:

- 231 • The Five-State portfolio’s NPC decrease by \$0.43/MWh, or 1.07 percent.
- 232 • Utah’s NPC decrease by \$0.52/MWh, or 1.42 percent.¹⁴
- 233 • Idaho’s NPC decrease by \$0.64/MWh, or 1.55 percent.¹⁵
- 234 • Wyoming’s NPC decrease by \$0.77/MWh, or 1.94 percent.¹⁶
- 235 • California’s NPC decrease by \$0.40/MWh, or 0.99 percent.¹⁷

⁹ \$8.2 million.

¹⁰ \$0.94 million.

¹¹ \$0.80 million.

¹² \$0.39 million

¹³ \$6.2 million.

¹⁴ \$16.4 million.

¹⁵ \$2.4 million.

¹⁶ \$7.3 million.

¹⁷ \$0.33 million.

- Oregon’s NPC decrease by \$0.44/MWh, or 1.17 percent.¹⁸

This reflects the fact that Washington’s GHG compliance costs are excluded from the Five-State Portfolio, thereby reducing the overall NPC for the remaining states.

Q. Does the 2026 Protocol improve transparency in cost impacts?

A. Absolutely. By clearly delineating the effects of policy-driven costs like the Washington CCA, the Public Service Commission of Utah (“Commission”), parties, and customers can better understand what drives rate changes and how those changes relate to state-level decisions.

Q. Why is it important to compare NPC between the 2020 Protocol and the 2026 Protocol?

A. Comparing the NPC helps parties understand the implications of the proposed changes.

Q. Are these changes considered significant?

A. No, especially when considered against the need for and benefits of the 2026 Protocol, as described by Company witness Cindy A. Crane.

VII. ANTICIPATED FUTURE CHANGES TO NPC ALLOCATION

Q. Does the Company anticipate further changes to the NPC allocation methodology beyond the 2026 Protocol?

A. Yes. While the 2026 Protocol represents a significant step forward in aligning cost allocation with the evolving energy landscape, it is not the final step. It is anticipated that future developments—particularly in regional energy markets—will provide opportunities to further refine and improve the allocation of NPC.

¹⁸ \$7.8 million.

257 **Q. What specific developments are expected to influence future changes?**

258 A. One of the most significant developments is the implementation of the EDAM, which is
259 being developed by the California Independent System Operator (“CAISO”) in
260 collaboration with utilities and stakeholders across the West. The EDAM will allow for
261 more efficient and coordinated energy trading across a broader geographic footprint.

262 **Q. How would the EDAM affect the way NPC is allocated?**

263 A. If the Company participates in EDAM, actual market settlement data would be used to
264 allocate costs and revenues more precisely to each state. This would replace the current
265 method of valuing the Net Position based on average short-term firm prices with a more
266 granular approach. Actual market settlement data would also replace the current “lower-
267 of-cost-or-market” methodology with a more comprehensive approach.

268 **Q. How would EDAM settlement-based allocations benefit customers?**

269 A. It would allow for more granular, real-time allocation of costs and revenues based on actual
270 market outcomes and ensures that customers benefit directly from their state’s participation
271 in regional energy markets

272 **Q. What would this new approach look like?**

273 A. Under an EDAM-based framework, each state’s NPC would include:

- 274
 - **Revenues** gained from the state’s resources in the EDAM.
 - **Costs** incurred for the state’s load in the EDAM.
- 275

276 These revenues and costs would be aggregated with the state’s **Initial State NPC**,
277 resulting in the **Final NPC** for each state. This is the amount that would be used in rate
278 filings and cost recovery mechanisms.

279 **Q. Would this change the total NPC for the Company?**

280 A. No. The total NPC for the Company would remain the same. However, the allocation of
281 costs and benefits between the states would be more reflective of actual market activity
282 and resource usage.

283 **VIII. CONCLUSION**

284 **Q. What is your overall assessment of NPC allocation under 2026 Protocol?**

285 A. The 2026 Protocol's NPC allocation represents a thoughtful, and forward-looking
286 approach to inter-jurisdictional NPC allocation. It builds on the strengths of the 2020
287 Protocol while addressing its limitations, and aligns with best practices in utility regulation.

288 **Q. In summary, what is the most important customer benefit of the 2026 Protocol?**

289 A. The most important benefit is fairness. Customers pay for the resources and policies they
290 support, and they benefit from a system that is efficient, transparent, and aligned with their
291 state's energy goals. This ensures that rates are just, reasonable, and reflective of actual
292 service costs.

293 **Q. What is your recommendation to the Commission?**

294 A. I respectfully recommend that the Commission approve the NPC allocation methodology
295 as proposed in the 2026 Protocol. This methodology:

- 296 • Accurately reflects the cost of serving customers in each state.
- 297 • Supports state-specific policy goals.
- 298 • Preserves the benefits of a single, integrated system.
- 299 • Provides a durable and adaptable framework for the future.

300 **Q. Does this conclude your testimony?**

301 A. Yes.

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Rocky Mountain Power
Exhibit RMP__ (RJM-1)
Docket No. 25-035-47
Witness: Ramon J. Mitchell

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Ramon J. Mitchell

NPC Comparison

August 2025

2026 Protocol - California NPC

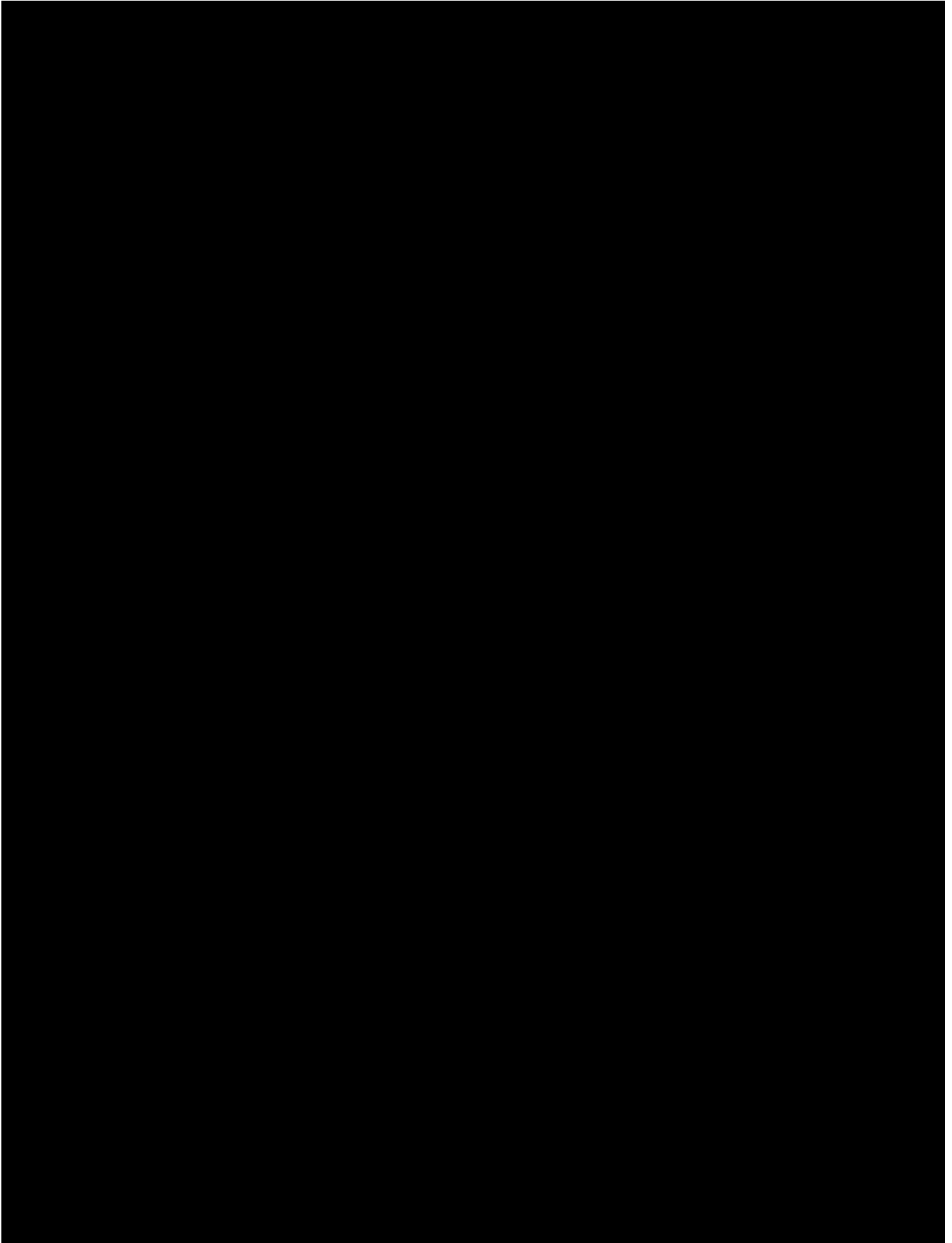
	CA	2026	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale																
Long Term Firm Sales																
Black Hills	SG5B	1.43%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Hurricane Sale	SG5B	1.43%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Leaning Tower Revenue	SG5A	1.32%	\$	3,158	\$	286	\$	361	\$	208	\$	417	\$	264	\$	151
PSCO Sale	SG5B	1.43%	\$	239,691	\$	18,931	\$	17,206	\$	24,258	\$	22,850	\$	17,541	\$	24,401
Total Long Term Firm Sales				\$ 242,839	\$ 19,217	\$ 17,568	\$ 24,548	\$ 23,722	\$ 22,267	\$ 23,073	\$ 45,944	\$ 17,971	\$ 24,665	\$ 6,753	\$ 1,391	\$ 15,722
Short Term Firm Sales																
Borah	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
COB	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Colorado	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Four Corners	SG5A	1.32%	\$	105,611	\$	17,002	\$	15,694	\$	17,002	\$	3,800	\$	14,804	\$	14,380
Idaho	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Mead	SG5A	1.32%	\$	19,985	\$	-	\$	-	\$	-	\$	-	\$	6,389	\$	6,880
Mid Columbia	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	6,716
Mona	SG5A	1.32%	\$	44,802	\$	17,652	\$	14,738	\$	12,412	\$	-	\$	-	\$	-
NOB	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Palo Verde	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
SP15	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Utah	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Washington	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
West Man	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Wyoming	SG5A	1.32%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Short Term Firm Sales				\$ 170,398	\$ 34,654	\$ 30,432	\$ 29,414	\$ 3,800	\$ 4,300	\$ 3,800	\$ -	\$ -	\$ -	\$ 21,193	\$ 21,260	\$ 21,545
System Balancing Sales																
COB	SG5A	1.32%	\$	421,696	\$	38,941	\$	38,302	\$	21,177	\$	52,600	\$	88,008	\$	14,971
Four Corners	SG5A	1.32%	\$	309,305	\$	41,598	\$	26,363	\$	24,604	\$	15,134	\$	26,979	\$	16,727
Mead	SG5A	1.32%	\$	2,637	\$	(8,847)	\$	1,760	\$	872	\$	1,942	\$	3,916	\$	4,489
Mid Columbia	SG5A	1.32%	\$	93,811	\$	167,680	\$	80,752	\$	73,468	\$	46,338	\$	84,702	\$	62,700
Mona	SG5A	1.32%	\$	162,711	\$	24,583	\$	17,187	\$	13,495	\$	7,925	\$	10,372	\$	7,764
NOB	SG5A	1.														

Witness: Ramon J. Mitchell

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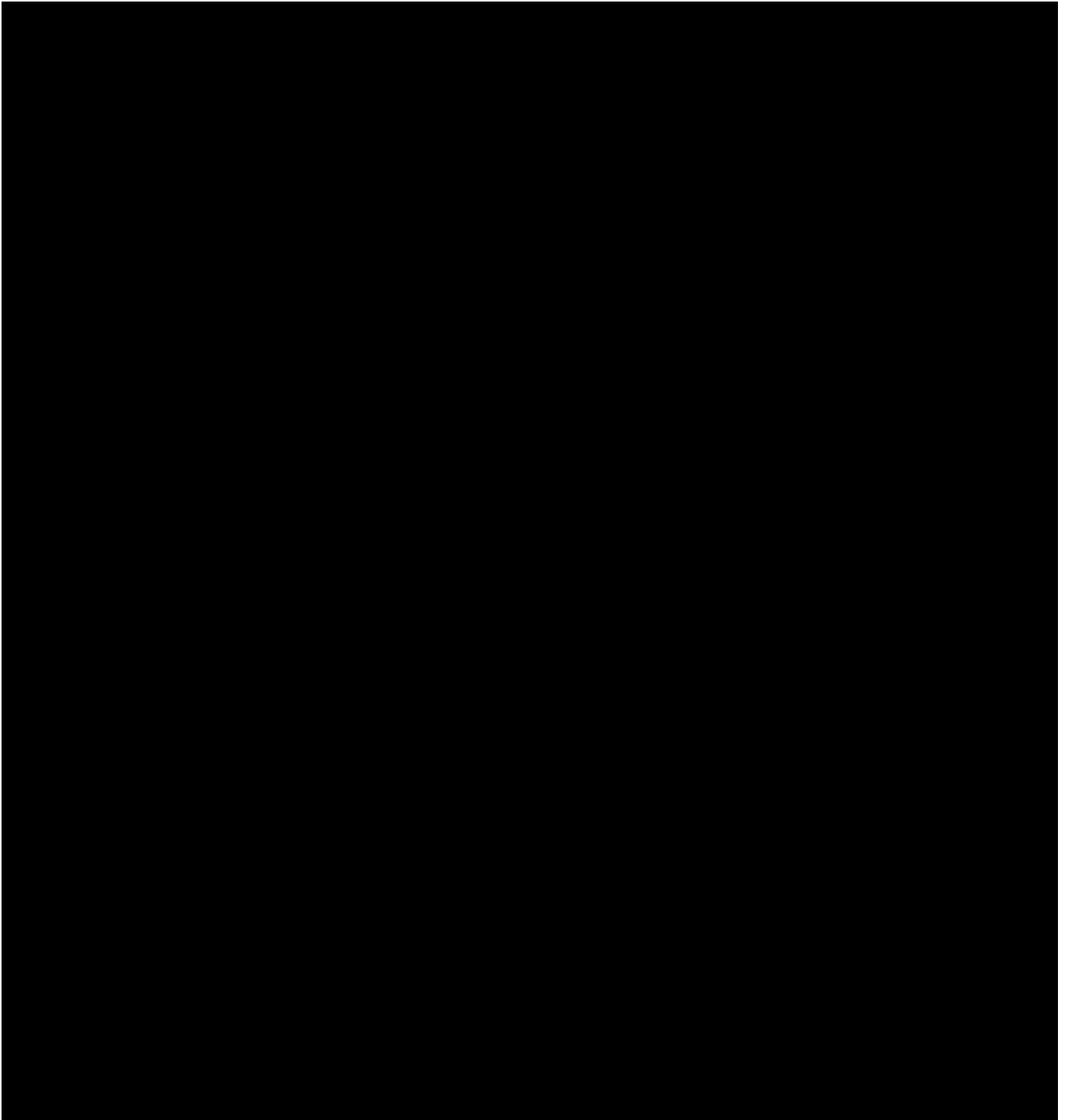
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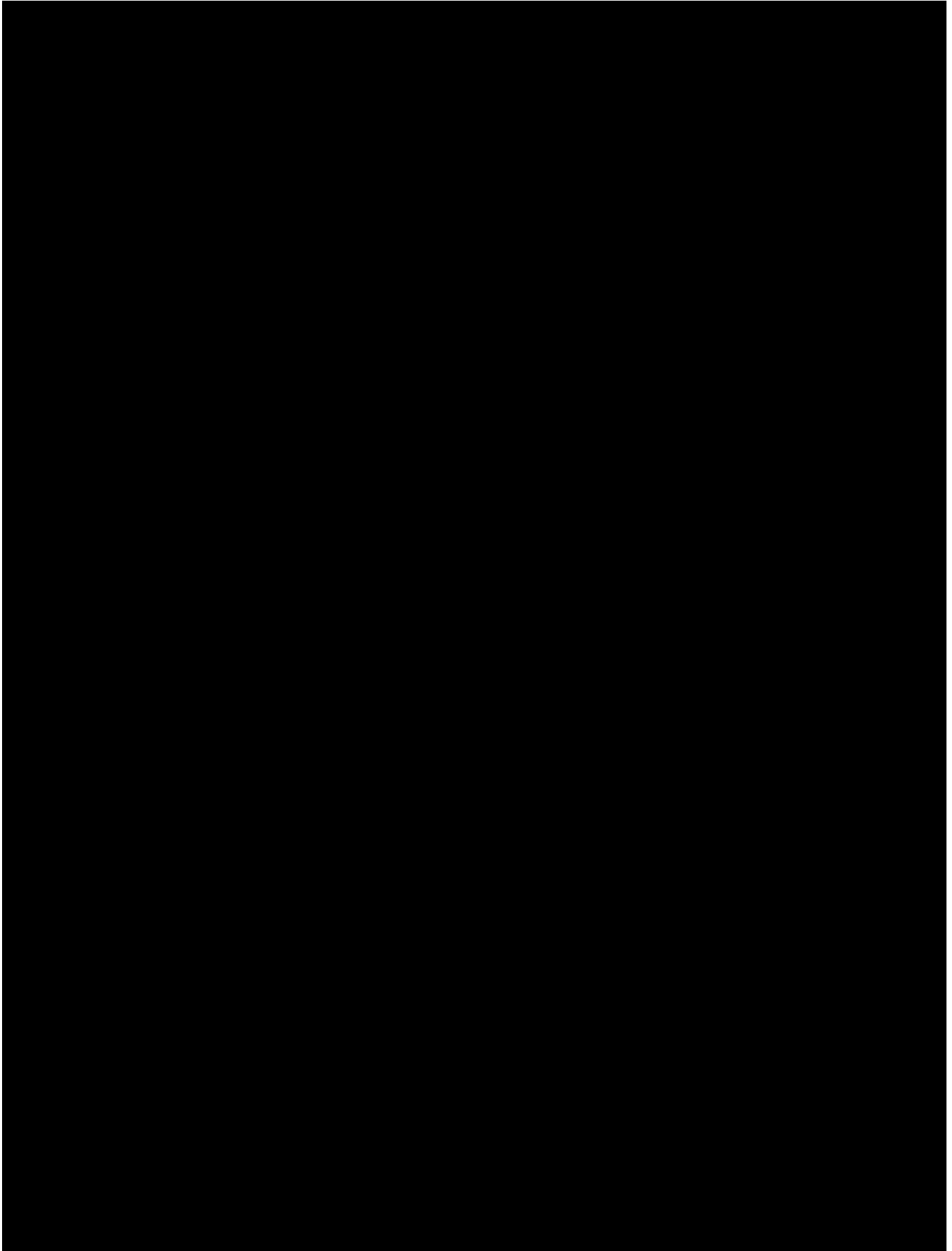
2020 Protocol - California NPC - Without CCA

CA	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SG	1.32%	\$ 3,172	\$ 287	\$ 363	\$ 251	\$ 209	\$ 201	\$ 223	\$ 419	\$ 432	\$ 265	\$ 169	\$ 151	\$ 201
PSCo Sale	SG	1.32%	\$ 221,769	\$ 17,516	\$ 15,920	\$ 22,482	\$ 21,757	\$ 20,417	\$ 21,143	\$ 42,124	\$ 16,230	\$ 22,578	\$ 6,093	\$ 1,147	\$ 14,362
Total Long Term Firm Sales			\$ 224,941	\$ 17,803	\$ 16,283	\$ 22,733	\$ 21,966	\$ 20,619	\$ 21,366	\$ 42,543	\$ 16,662	\$ 22,843	\$ 6,262	\$ 1,299	\$ 14,563
Short Term Firm Sales															
Borah	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	1.32%	\$ 106,096	\$ 17,080	\$ 15,766	\$ 17,080	\$ 3,817	\$ 4,320	\$ 3,817	\$ -	\$ -	\$ -	\$ 14,872	\$ 14,446	\$ 14,897
Idaho	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	1.32%	\$ 20,077	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,418	\$ 6,912	\$ 6,747
Mid Columbia	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	1.32%	\$ 45,008	\$ 17,733	\$ 14,806	\$ 12,469	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pale Verde	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 171,181	\$ 34,813	\$ 30,572	\$ 29,549	\$ 3,817	\$ 4,320	\$ 3,817	\$ -	\$ -	\$ -	\$ 21,290	\$ 21,358	\$ 21,644
System Balancing Sales															
COB	SG	1.32%	\$ 423,636	\$ 39,120	\$ 36,469	\$ 21,214	\$ 20,584	\$ 18,588	\$ 31,574	\$ 52,842	\$ 52,891	\$ 88,413	\$ 15,040	\$ 23,276	\$ 23,826
Four Corners	SG	1.32%	\$ 301,686	\$ 41,789	\$ 26,484	\$ 24,717	\$ 16,572	\$ 7,109	\$ 12,241	\$ 15,204	\$ 27,103	\$ 36,081	\$ 16,804	\$ 32,342	\$ 45,340
Mead	SG	1.32%	\$ 2,649	\$ (8,665)	\$ 1,768	\$ 876	\$ 441	\$ 1,000	\$ 1,951	\$ 1,244	\$ 3,934	\$ 4,510	\$ (2,905)	\$ 1,438	\$ (7,743)
Mid Columbia	SG	1.32%	\$ 943,762	\$ 168,662	\$ 79,936	\$ 81,123	\$ 73,804	\$ 46,528	\$ 28,120	\$ 70,870	\$ 62,945	\$ 85,260	\$ 71,389	\$ 76,039	\$ 99,176
Mona	SG	1.32%	\$ 162,917	\$ 24,696	\$ 17,266	\$ 13,557	\$ 7,864	\$ 7,355	\$ 10,170	\$ 13,077	\$ 16,642	\$ 14,888	\$ 10,083	\$ 7,799	\$ 19,920
NOB	SG	1.32%	\$ 367,833	\$ 55,750	\$ 37,955	\$ 23,619	\$ 21,369	\$ 17,567	\$ 14,501	\$ 33,493	\$ 39,976	\$ 23,117	\$ 27,057	\$ 31,996	\$ 41,430
Pale Verde	SG	1.32%	\$ 107,589	\$ 12,853	\$ 1,799	\$ 7,228	\$ 6,149	\$ 1,741	\$ 2,601	\$ 6,034	\$ 14,754	\$ 9,642	\$ 10,414	\$ 16,830	\$ -
Trapped Energy	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 2,310,012	\$ 339,007	\$ 201,677	\$ 172,334	\$ 146,782	\$ 99,887	\$ 101,157	\$ 204,073	\$ 218,095	\$ 258,302	\$ 147,111	\$ 183,205	\$ 238,383
Total Special Sales For Resale															
			\$ 2,706,134	\$ 391,623	\$ 248,533	\$ 224,616	\$ 172,565	\$ 124,825	\$ 126,341	\$ 246,616	\$ 234,757	\$ 281,145	\$ 174,663	\$ 205,851	\$ 274,590
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Appaloosa 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Appaloosa 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10C	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	1.32%	\$ 154,958	\$ 17,154	\$ 16,603	\$ 12,592	\$ 13,779	\$ 10,693	\$ 8,256	\$ 8,180	\$ 9,685	\$ 11,207	\$ 9,510	\$ 18,535	\$ 18,765
Cedar Springs Wind III	SG	1.32%	\$ 117,747	\$ 13,268	\$ 12,814	\$ 9,297	\$ 9,940	\$ 7,839	\$ 6,417	\$ 5,920	\$ 7,196	\$ 8,762	\$ 7,622	\$ 14,926	\$ 14,926
Cedar Springs Wind IV	SG	1.32%	\$ 476,526	\$ 40,472	\$ 36,555	\$ 40,472	\$ 39,167	\$ 40,472	\$ 39,167	\$ 40,472	\$ 40,472	\$ 39,167	\$ 40,472	\$ 39,167	\$ 40,472
Combine Hills Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cove Mountain Solar	SG	1.32%	\$ 59,644	\$ 2,877	\$ 3,753	\$ 4,445	\$ 6,144	\$ 6,248	\$ 6,423	\$ 6,986	\$ 5,754	\$ 5,310	\$ 5,044	\$ 3,456	\$ 3,204
Cove Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eagle Mountain - UAMPS/UMPA	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Purchase	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	1.32%	\$ 91,808	\$ 4,888	\$ 6,626	\$ 7,376	\$ 9,048	\$ 9,414	\$ 9,316	\$ 10,499	\$ 8,675	\$ 8,055	\$ 7,706	\$ 5,592	\$ 4,614
Hurricane Purchase	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Buythrough	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Reserves	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milcan Solar	SG	1.32%	\$ 40,355	\$ 1,582	\$ 2,092	\$ 2,662	\$ 3,727	\$ 5,000	\$ 5,518	\$ 6,208	\$ 4,420	\$ 3,547	\$ 2,861	\$ 1,586	\$ 1,153
Milford Solar	SG	1.32%	\$ 90,138	\$ 4,565	\$ 5,257	\$ 7,755	\$ 8,626	\$ 10,141	\$ 10,692	\$ 9,521	\$ 9,166	\$ 8,376	\$ 6,896	\$ 5,017	\$ 3,953
Nuovr	SG	1.32%	\$ 107,858	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monasanto Reserves	SG	1.32%	\$ 272,290	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691
Pavanti Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGE Cove	SG	1.32%	\$ 3,235	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270
Prinville Solar	SG	1.32%	\$ 26,891	\$ 1,080	\$ 1,442	\$ 1,805	\$ 2,504	\$ 3,267	\$ 3,651	\$ 4,082	\$ 2,862	\$ 2,372	\$ 1,925	\$ 1,148	\$ 753
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sigurd Solar	SG	1.32%	\$ 77,049	\$ 3,627	\$ 5,328	\$ 5,781	\$ 7,902	\$ 7,601	\$ 7,482	\$ 9,110	\$ 7,351	\$ 7,321	\$ 6,607	\$ 4,682	\$ 4,259
Small Purchases east	SE	1.30%	\$ 199	\$ 17	\$ 16	\$ 16	\$ 16	\$ 16	\$ 17	\$ 17	\$ 17	\$ 16	\$ 16	\$ 17	\$ 17
Small Purchases west	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SG	1.32%	\$ 265,068	\$ 33,181	\$ 37,316	\$ 25,988	\$ 25,234	\$ 13,009	\$ 14,124	\$ 13,456	\$ 13,959	\$ 14,344	\$ 13,796	\$ 32,830	\$ 28,918
Top of the World Wind	SG	1.32%	\$ 340,204	\$ 28,894	\$ 26,098	\$ 28,894	\$ 27,962	\$ 28,894	\$ 27,962	\$ 28,894	\$ 27,962	\$ 28,894	\$ 27,962	\$ 28,894	\$ 27,962
Wolverine Creek Wind	SG	1.32%	\$ 14,929	\$ 9,566	\$ 5,363	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Horsham Solar	SG	1.32%	\$ 130,059	\$ 6,793	\$ 8,310	\$ 11,657	\$ 12,425	\$ 13,959	\$ 14,695	\$ 14,110	\$ 12,956	\$ 11,899	\$ 10,196	\$ 7,138	\$ 5,923
Horsham II Solar	SG	1.32%	\$ 260,118	\$ 13,585	\$ 16,619	\$ 23,314	\$ 24,851	\$ 27,918	\$ 29,389	\$ 28,221	\$ 25,912	\$ 23,797	\$ 20,392	\$ 14,275	\$ 11,845
Green River Energy Center Solar	SG	1.32%	\$ 242,833	\$ -	\$ -	\$ -	\$ -	\$ 1,410	\$ 46,158	\$ 43,580	\$ 39,154	\$ 37,192	\$ 32,439	\$ 23,576	\$ 19,325
Antelope Wind	SG	1.32%	\$ 205,790	\$ 17,733	\$ 16,017	\$ 17,733	\$ 17,161	\$ 17,733	\$ 17,161	\$ 17,733	\$ 17,161	\$ 17,733	\$ 17,161	\$ 17,733	\$ 17,161
Browell Springs Wind	SG	1.32%	\$ 442,833	\$ 37,619	\$ 33,978	\$ 37,619	\$ 36,405	\$ 37,619	\$ 36,405	\$ 37,619	\$ 36,405	\$ 37,619	\$ 36,405	\$ 37,619	\$ 36,405
Two River Wind LLC	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Creek	SG	1.32%	\$ 274,401	\$ 23,305	\$ 21,950	\$ 23,305	\$ 22,553	\$ 23,305	\$ 22,553	\$ 23,305	\$ 22,553,				

[illegible]

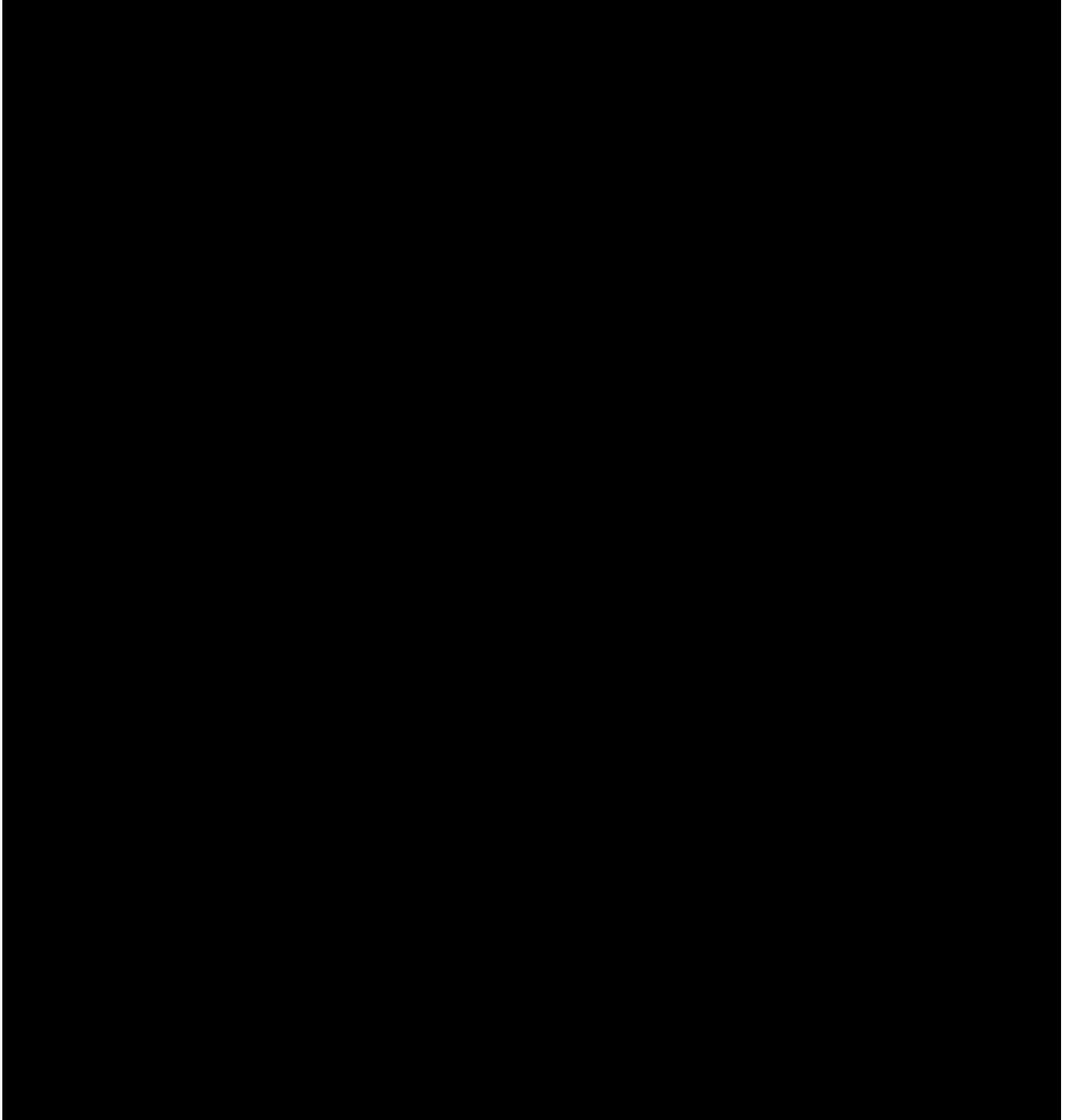
REDACTED

Rocky Mountain Power
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Witness: Ramon J. Mitchell



REDACTED

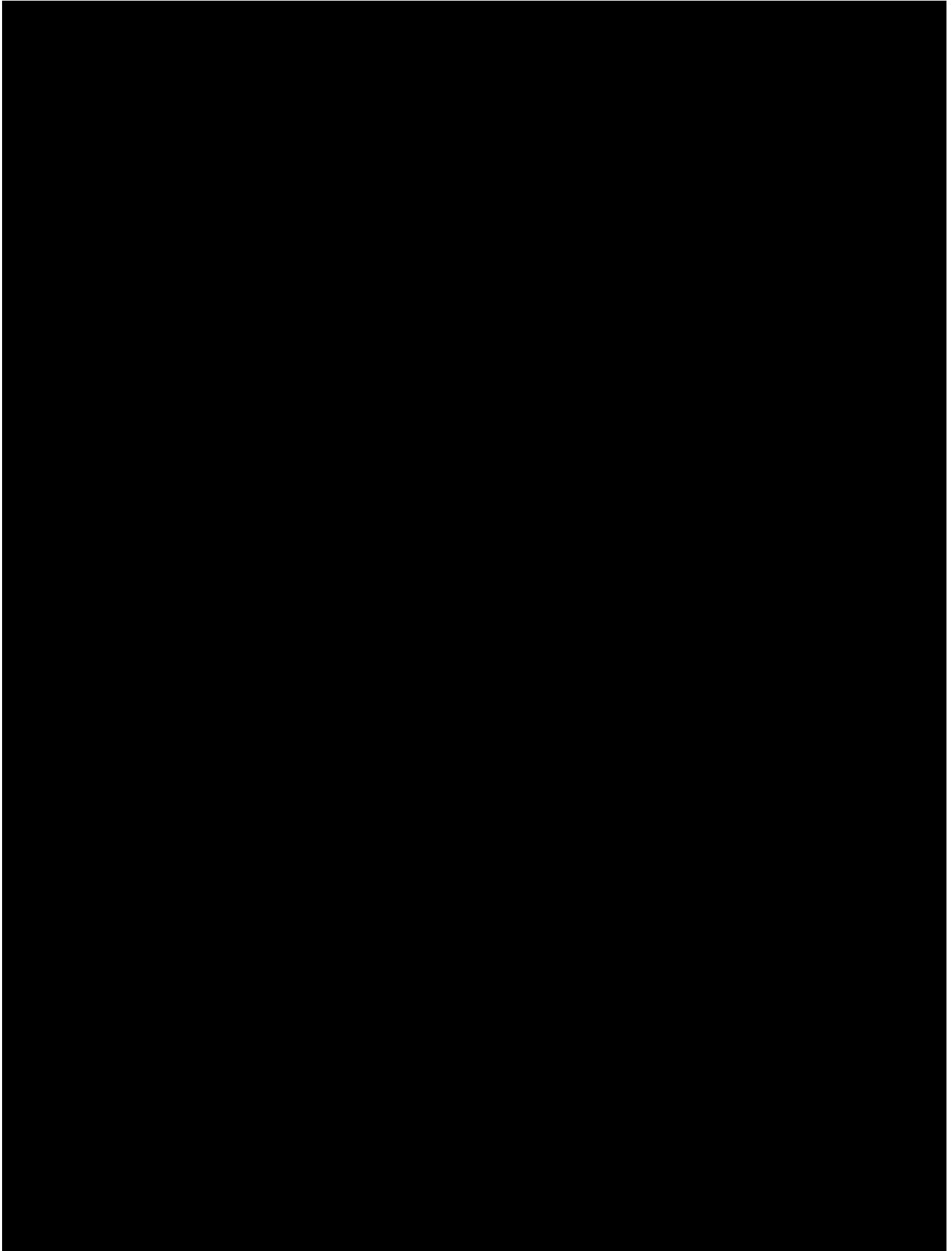
Rocky Mountain Power
Exhibit RMP____(RJM-1) Page 8 of 60
Docket No. 25-035-47
Witness: Ramon J. Mitchell



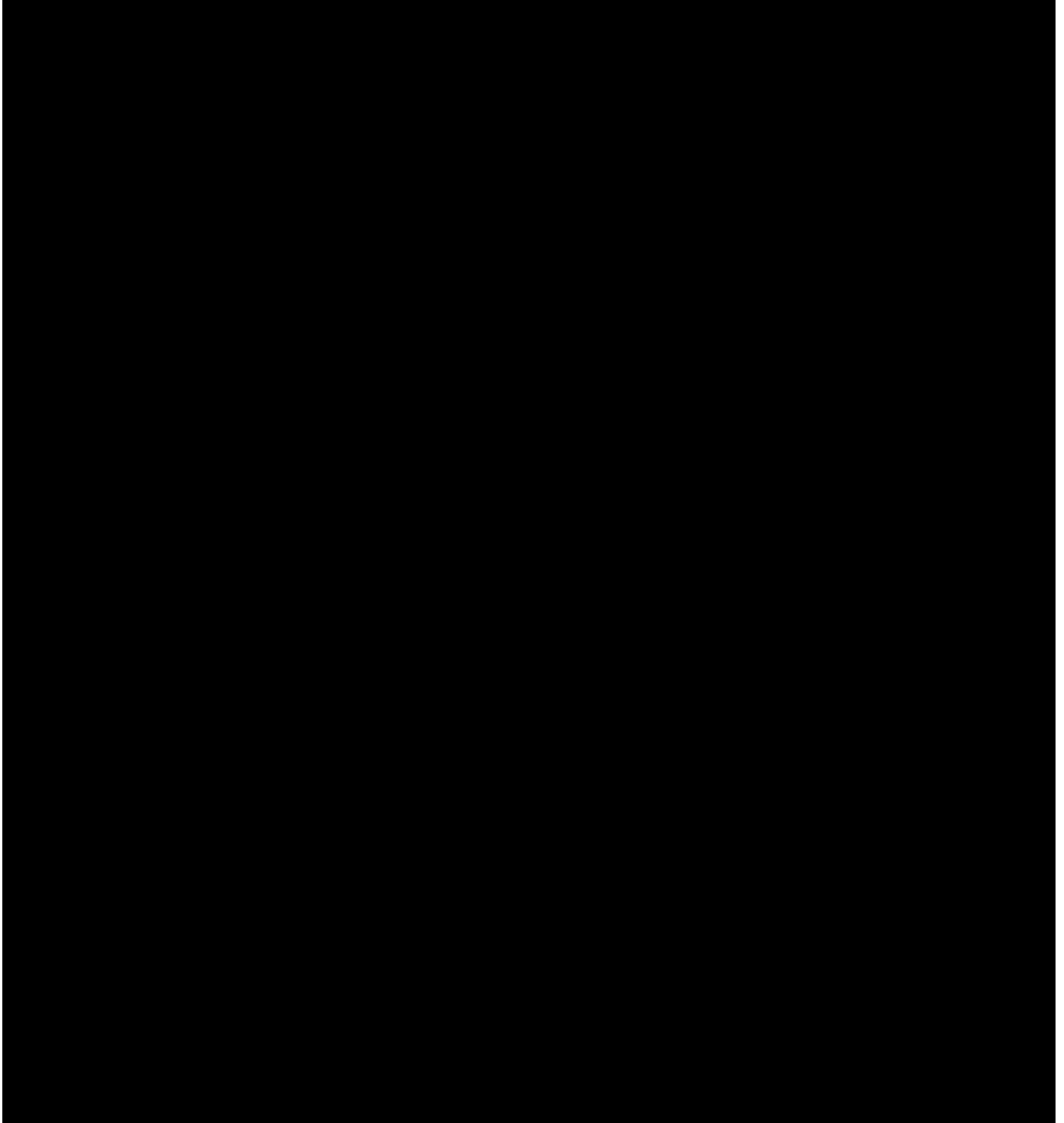
2020 Protocol - California NPC - With CCA

CA	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SG	1.32%	\$ 3,172	\$ 287	\$ 363	\$ 251	\$ 209	\$ 201	\$ 223	\$ 419	\$ 432	\$ 265	\$ 169	\$ 151	\$ 201
PSCo Sale	SG	1.32%	\$ 221,769	\$ 17,516	\$ 15,920	\$ 22,482	\$ 21,757	\$ 20,417	\$ 21,143	\$ 42,124	\$ 16,230	\$ 22,578	\$ 6,093	\$ 1,147	\$ 14,362
Total Long Term Firm Sales			\$ 224,941	\$ 17,803	\$ 16,283	\$ 22,733	\$ 21,966	\$ 20,619	\$ 21,366	\$ 42,543	\$ 16,662	\$ 22,843	\$ 6,262	\$ 1,299	\$ 14,563
Short Term Firm Sales															
Borah	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	1.32%	\$ 106,096	\$ 17,080	\$ 15,766	\$ 17,080	\$ 3,817	\$ 4,320	\$ 3,817	\$ -	\$ -	\$ -	\$ 14,872	\$ 14,446	\$ 14,897
Idaho	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	1.32%	\$ 20,077	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,418	\$ 6,912	\$ 6,747
Mid Columbia	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	1.32%	\$ 45,008	\$ 17,733	\$ 14,806	\$ 12,469	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Palo Verde	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 171,181	\$ 34,813	\$ 30,572	\$ 29,549	\$ 3,817	\$ 4,320	\$ 3,817	\$ -	\$ -	\$ -	\$ 21,290	\$ 21,358	\$ 21,644
System Balancing Sales															
COB	SG	1.32%	\$ 422,464	\$ 38,746	\$ 34,915	\$ 22,945	\$ 19,924	\$ 16,706	\$ 33,736	\$ 52,879	\$ 51,634	\$ 88,080	\$ 13,799	\$ 23,729	\$ 25,371
Four Corners	SG	1.32%	\$ 301,361	\$ 41,761	\$ 26,029	\$ 23,570	\$ 16,889	\$ 7,358	\$ 12,573	\$ 14,900	\$ 27,506	\$ 36,061	\$ 15,664	\$ 32,879	\$ 48,771
Mead	SG	1.32%	\$ 1,695	\$ (2,544)	\$ 1,688	\$ 69	\$ 431	\$ 968	\$ 421	\$ 1,164	\$ 3,993	\$ 4,204	\$ (2,998)	\$ 1,394	\$ (7,094)
Mid Columbia	SG	1.32%	\$ 897,131	\$ 161,136	\$ 76,772	\$ 83,751	\$ 71,174	\$ 48,809	\$ 33,994	\$ 65,558	\$ 60,604	\$ 55,116	\$ 70,188	\$ 73,503	\$ 96,525
Mona	SG	1.32%	\$ 157,667	\$ 24,750	\$ 16,552	\$ 12,624	\$ 7,564	\$ 6,962	\$ 9,711	\$ 12,006	\$ 15,948	\$ 14,883	\$ 10,630	\$ 7,500	\$ 18,638
NOB	SG	1.32%	\$ 391,156	\$ 55,307	\$ 41,407	\$ 24,565	\$ 21,627	\$ 17,491	\$ 20,150	\$ 32,761	\$ 40,382	\$ 35,369	\$ 28,608	\$ 31,950	\$ 41,640
Palo Verde	SG	1.32%	\$ 98,395	\$ 8,844	\$ 1,680	\$ 7,440	\$ 6,335	\$ 1,714	\$ 2,470	\$ 12,501	\$ 14,420	\$ 6,168	\$ 9,136	\$ 10,753	\$ 16,936
Trapped Energy	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 2,270,069	\$ 327,999	\$ 199,044	\$ 174,965	\$ 143,943	\$ 100,007	\$ 113,056	\$ 191,868	\$ 214,387	\$ 239,880	\$ 145,027	\$ 181,708	\$ 238,185
Total Special Sales For Resale			\$ 2,666,191	\$ 380,616	\$ 245,899	\$ 227,247	\$ 169,726	\$ 124,946	\$ 138,239	\$ 234,411	\$ 231,049	\$ 262,723	\$ 172,579	\$ 204,365	\$ 274,392
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Appaloosa 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Appaloosa 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10C	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	1.32%	\$ 154,958	\$ 17,154	\$ 16,603	\$ 12,592	\$ 13,779	\$ 10,693	\$ 8,256	\$ 8,180	\$ 9,685	\$ 11,207	\$ 9,510	\$ 18,535	\$ 18,765
Cedar Springs Wind III	SG	1.32%	\$ 117,747	\$ 13,268	\$ 12,814	\$ 9,297	\$ 9,940	\$ 7,839	\$ 6,417	\$ 5,920	\$ 7,196	\$ 8,762	\$ 7,622	\$ 14,926	\$ 14,926
Cedar Springs Wind IV	SG	1.32%	\$ 476,626	\$ 40,472	\$ 36,555	\$ 40,472	\$ 39,167	\$ 40,472	\$ 39,167	\$ 40,472	\$ 40,472	\$ 39,167	\$ 40,472	\$ 39,167	\$ 40,472
Combine Hills Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cove Mountain Solar	SG	1.32%	\$ 59,644	\$ 2,877	\$ 3,753	\$ 4,445	\$ 6,144	\$ 6,248	\$ 6,423	\$ 6,986	\$ 5,754	\$ 5,310	\$ 5,044	\$ 3,456	\$ 3,204
Cove Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor - UAMPSUMPA	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Election Solar 20y	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Election Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Horsehorn Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	1.32%	\$ 91,808	\$ 4,888	\$ 6,626	\$ 7,376	\$ 9,048	\$ 9,414	\$ 9,316	\$ 10,499	\$ 8,675	\$ 8,055	\$ 7,706	\$ 5,592	\$ 4,614
Hurricane Purchase	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Buythrough	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Reserves	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milcan Solar	SG	1.32%	\$ 40,355	\$ 1,582	\$ 2,092	\$ 2,662	\$ 3,727	\$ 5,000	\$ 5,518	\$ 6,208	\$ 4,420	\$ 3,547	\$ 2,861	\$ 1,586	\$ 1,153
Milford Solar	SG	1.32%	\$ 90,138	\$ 4,565	\$ 5,257	\$ 7,755	\$ 8,626	\$ 10,141	\$ 10,692	\$ 9,521	\$ 9,166	\$ 8,376	\$ 6,896	\$ 5,017	\$ 3,953
Nuovr	SG	1.32%	\$ 107,858	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988	\$ 8,988
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monasanto Reserves	SG	1.32%	\$ 272,290	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691	\$ 22,691
Paventi III Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGE Cove	SG	1.32%	\$ 235	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270	\$ 270
Princeton Solar	SG	1.32%	\$ 26,891	\$ 1,080	\$ 1,442	\$ 1,805	\$ 2,504	\$ 3,267	\$ 3,651	\$ 4,082	\$ 2,862	\$ 2,372	\$ 1,925	\$ 1,148	\$ 753
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Squid Solar	SG	1.32%	\$ 77,049	\$ 3,627	\$ 5,328	\$ 5,781	\$ 7,902	\$ 7,601	\$ 7,482	\$ 9,110	\$ 7,351	\$ 7,321	\$ 6,607	\$ 4,682	\$ 4,259
Small Purchases east	SE	1.30%	\$ 199	\$ 17	\$ 16	\$ 16	\$ 16	\$ 16	\$ 17	\$ 17	\$ 17	\$ 16	\$ 16	\$ 17	\$ 17
Small Purchases west	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SG	1.32%	\$ 265,068	\$ 32,181	\$ 37,319	\$ 25,988	\$ 25,234	\$ 13,009	\$ 14,724	\$ 13,496	\$ 11,369	\$ 14,344	\$ 13,796	\$ 32,830	\$ 28,918
Top of the World Wind	SG	1.32%	\$ 340,204	\$ 28,894	\$ 26,098	\$ 28,894	\$ 27,962	\$ 28,894	\$ 27,962	\$ 28,894	\$ 27,962	\$ 28,894	\$ 27,962	\$ 28,894	\$ 27,962
Wolverine Creek Wind	SG	1.32%	\$ 14,929	\$ 9,566	\$ 5,363	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hornshadow Solar	SG	1.32%	\$ 130,059	\$ 6,793	\$ 8,310	\$ 11,657	\$ 12,425	\$ 13,959	\$ 14,695	\$ 14,110	\$ 12,956	\$ 11,899	\$ 10,196	\$ 7,138	\$ 5,923
Hornshadow II Solar	SG	1.32%	\$ 260,118	\$ 13,585	\$ 16,619	\$ 23,314	\$ 24,851	\$ 27,918	\$ 29,389	\$ 28,221	\$ 25,912	\$ 23,797	\$ 20,392	\$ 14,275	\$ 11,845
Green River Energy Center Solar	SG	1.32%	\$ 242,844	\$ -	\$ -	\$ -	\$ -	\$ 1,410	\$ 46,139	\$ 43,580	\$ 39,154	\$ 37,192	\$ 32,439	\$ 23,576	\$ 19,355
Antelope Wind	SG	1.32%	\$ 269,750	\$ 17,733	\$ 16,017	\$ 17,733	\$ 17,161	\$ 17,733	\$ 17,161	\$ 17,733	\$ 17,161	\$ 17,733	\$ 17,161	\$ 17,733	\$ 17,161
Browell Springs Wind	SG	1.32%	\$ 462,833	\$ 37,619	\$ 33,978	\$ 37,619	\$ 36,405	\$ 37,619	\$ 36,405	\$ 37,619	\$ 36,405	\$ 37,619	\$ 36,405	\$ 37,619	\$ 36,405
Two River Wind LLC	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Creek	SG	1.32%	\$ 274,401	\$ 23,305	\$ 21,950	\$ 23,305	\$ 22,553	\$ 23,305	\$ 22,553	\$ 23,305	\$ 23,305	\$ 22,553	\$ <		

Mid-Columbia Contracts													
Douglas - Wells	SGX	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grant Reasonable	SGX	1.30%	\$ (193,021)	\$ (16,085)	\$ (16,085)	\$ (16,085)	\$ (16,085)	\$ (16,085)	\$ (16,085)	\$ (16,085)	\$ (16,085)	\$ (16,085)	\$ (16,085)
Grant Meaningful Priority	SGX	1.30%	\$ 1,587,709	\$ 132,309	\$ 132,309	\$ 132,309	\$ 132,309	\$ 132,309	\$ 132,309	\$ 132,309	\$ 132,309	\$ 132,309	\$ 132,309
Grant Surplus	SGX	1.30%	\$ 32,430	\$ 2,703	\$ 2,703	\$ 2,703	\$ 2,703	\$ 2,703	\$ 2,703	\$ 2,703	\$ 2,703	\$ 2,703	\$ 2,703
Total Mid-Columbia Contracts			\$ 1,427,118	\$ 118,927	\$ 118,927	\$ 118,927	\$ 118,927	\$ 118,927	\$ 118,927	\$ 118,927	\$ 118,927	\$ 118,927	\$ 118,927
Total Long Term Firm Purchases			\$ 9,625,123	\$ 702,395	\$ 755,101	\$ 762,952	\$ 822,675	\$ 770,160	\$ 849,665	\$ 987,597	\$ 931,319	\$ 859,615	\$ 754,606
Storage & Exchange													
Green River Energy Center Storage	SG	1.32%	\$ 446,170	\$ -	\$ -	\$ -	\$ -	\$ 2,047	\$ 63,446	\$ 63,446	\$ 63,446	\$ 63,446	\$ 63,446
Faraday Energy Storage	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniqua Storage Placeholder	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cowlitz Swift	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EWEB FC I	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PSCO Exchange	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PSCO FC III	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCL State Line	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Domineque Grid	SG	1.32%	\$ 265,139	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,306	\$ 38,306	\$ 38,306	\$ 38,306	\$ 38,306
Entorlasia Storage	SG	1.32%	\$ 102,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,593	\$ 14,593	\$ 14,593	\$ 14,593	\$ 14,593
Escalante BESS 1	SG	1.32%	\$ 102,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,593	\$ 14,593	\$ 14,593	\$ 14,593	\$ 14,593
Granite Mountain BESS East	SG	1.32%	\$ 102,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,593	\$ 14,593	\$ 14,593	\$ 14,593	\$ 14,593
Iron Springs	SG	1.32%	\$ 102,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,593	\$ 14,593	\$ 14,593	\$ 14,593	\$ 14,593
Oregon Institute of Technology	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storage & Exchange			\$ 1,122,902	\$ -	\$ -	\$ -	\$ -	\$ 2,047	\$ 160,122	\$ 160,122	\$ 160,122	\$ 160,122	\$ 160,122
Short Term Firm Purchases													
COB	SG	1.32%	\$ 39,461	\$ 13,711	\$ 12,039	\$ 13,711	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Idaho	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mid Columbia	SG	1.32%	\$ 280,618	\$ 38,147	\$ 35,213	\$ 38,147	\$ -	\$ -	\$ 57,076	\$ 57,076	\$ 54,860	\$ -	\$ -
Mona	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Palo Verde	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Hedging Transactions	SG	1.32%	\$ 2,661,967	\$ 418,434	\$ 292,594	\$ 233,093	\$ 251,972	\$ 207,148	\$ 253,362	\$ 176,854	\$ 237,621	\$ 174,378	\$ 126,424
Total Short Term Firm Purchases			\$ 3,210,288	\$ 506,169	\$ 364,933	\$ 304,936	\$ 273,577	\$ 224,909	\$ 275,085	\$ 249,094	\$ 315,071	\$ 244,289	\$ 137,264
System Balancing Purchases													
COB	SG	1.32%	\$ 335,173	\$ 19,714	\$ 78,527	\$ 27,386	\$ 35,273	\$ 14,207	\$ 8,059	\$ 27,332	\$ 45,632	\$ 33,257	\$ 5,014
Four Corners	SG	1.32%	\$ 281,502	\$ 33,517	\$ 26,049	\$ 22,530	\$ 8,383	\$ 14,325	\$ 11,691	\$ 23,104	\$ 19,610	\$ 16,195	\$ 28,173
Mead	SG	1.32%	\$ 38,275	\$ 12,832	\$ 204	\$ 1,405	\$ 0	\$ 1,519	\$ -	\$ 661	\$ (7)	\$ 10,672	\$ (26)
Mid Columbia	SG	1.32%	\$ 2,434,702	\$ 438,733	\$ 215,941	\$ 262,983	\$ 273,288	\$ 161,822	\$ 72,028	\$ 197,396	\$ 144,418	\$ 88,657	\$ 148,103
Mona	SG	1.32%	\$ 999,380	\$ 127,625	\$ 81,238	\$ 77,084	\$ 59,121	\$ 42,702	\$ 25,318	\$ 22,927	\$ 22,269	\$ 16,425	\$ 42,148
NOB	SG	1.32%	\$ 979,366	\$ 144,481	\$ 102,816	\$ 71,781	\$ 74,275	\$ 44,934	\$ 32,501	\$ 67,099	\$ 68,215	\$ 72,520	\$ 68,011
Palo Verde	SG	1.32%	\$ 262,583	\$ 16,435	\$ 3,508	\$ 22,890	\$ 30,921	\$ 4,890	\$ 993	\$ 33,561	\$ 38,791	\$ 13,480	\$ 33,896
Pool net Balancing	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EDAM and EIM Imports/Exports	SG	1.32%	\$ (2,309,714)	\$ (177,927)	\$ (141,849)	\$ (126,311)	\$ (111,114)	\$ (170,663)	\$ (182,982)	\$ (224,048)	\$ (250,639)	\$ (218,505)	\$ (223,442)
Emergency Purchases	SG	1.32%	\$ 12,631	\$ -	\$ 77	\$ 750	\$ 6,536	\$ 2,208	\$ 330	\$ 524	\$ 1,149	\$ 175	\$ 38
Total System Balancing Purchases			\$ 2,633,929	\$ 615,610	\$ 366,511	\$ 360,498	\$ 376,683	\$ 114,424	\$ (30,544)	\$ 167,895	\$ 120,106	\$ 43,303	\$ 103,521
Total Purchased Power & Net Interchange			\$ 16,592,242	\$ 1,824,174	\$ 1,486,545	\$ 1,428,387	\$ 1,472,936	\$ 1,111,539	\$ 1,254,329	\$ 1,584,708	\$ 1,526,618	\$ 1,307,330	\$ 1,155,513
Wheeling & U. of F. Expense													
Firm Wheeling	SG	1.32%	\$ 2,489,631	\$ 195,981	\$ 191,446	\$ 187,282	\$ 193,014	\$ 182,411	\$ 197,650	\$ 193,957	\$ 216,750	\$ 247,210	\$ 212,454
C&T EIM Admin fee	SG	1.32%	\$ 43,091	\$ 3,591	\$ 3,591	\$ 3,591	\$ 3,591	\$ 3,591	\$ 3,591	\$ 3,591	\$ 3,591	\$ 3,591	\$ 3,591
C&T EDAM Admin fee	SG	1.32%	\$ 263,412	\$ -	\$ -	\$ -	\$ -	\$ 29,784	\$ 33,375	\$ 33,375	\$ 33,375	\$ 33,375	\$ 33,375
Non-Firm	SE	1.30%	\$ 167,897	\$ 12,463	\$ 9,471	\$ 5,749	\$ 8,627	\$ 9,747	\$ 15,469	\$ 26,843	\$ 24,267	\$ 16,636	\$ 11,230
Total Wheeling & U. of F. Expense			\$ 2,974,070	\$ 212,035	\$ 204,507	\$ 196,622	\$ 205,232	\$ 225,534	\$ 250,085	\$ 257,766	\$ 278,113	\$ 300,812	\$ 260,651
Coal Fuel Burn Expense													
Colstrip	SE	1.30%	\$ 322,234	\$ 26,433	\$ 25,456	\$ 29,801	\$ 19,458	\$ 18,811	\$ 25,556	\$ 34,100	\$ 32,133	\$ 30,351	\$ 25,080
Crow	SE	1.30%	\$ 114,186	\$ 9,384	\$ 7,991	\$ 11,469	\$ 11,683	\$ 9,123	\$ 9,183	\$ 11,713	\$ 4,790	\$ 11,846	\$ 15,329
Dave Johnston	SE	1.30%	\$ 735,214	\$ 50,218	\$ 49,072	\$ 43,770	\$ 28,778	\$ 47,384	\$ 81,747	\$ 77,704	\$ 82,998	\$ 71,443	\$ 62,401
Hayden	SE	1.30%	\$ 149,714	\$ 13,880	\$ 12,272	\$ 13,863	\$ 13,290	\$ 15,424	\$ 16,517	\$ 15,802	\$ 13,322	\$ 9,682	\$ 5,568
Hunter	SE	1.30%	\$ 2,835,698	\$ 322,456	\$ 225,812	\$ 150,600	\$ 115,688	\$ 151,716	\$ 149,227	\$ 315,262	\$ 306,929	\$ 241,433	\$ 259,184
Huntington	SE	1.30%	\$ 2,271,746	\$ 230,801	\$ 181,382	\$ 165,948	\$ 126,029	\$ 126,713	\$ 125,969	\$ 252,724	\$ 255,515	\$ 185,114	\$ 124,534
Jim Bridger	SE	1.30%	\$ 1,437,004	\$ 113,584	\$ 84,427	\$ 61,083	\$ 98,825	\$ 118,503	\$ 125,875	\$ 164,556	\$ 166,326	\$ 116,815	\$ 148,682
Naughton	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyodak	SE	1.30%	\$ 312,635	\$ 27,238	\$ 24,468	\$ 26,656	\$ 24,890	\$ 20,573	\$ 33,787	\$ 35,386	\$ 33,770	\$ 30,201	\$ 5,529
Total Coal Fuel Burn Expense			\$ 6,178,412	\$ 785,993	\$ 610,879	\$ 503,199	\$ 437,640	\$ 508,218	\$ 567,798	\$ 907,648	\$ 905,783	\$ 699,005	\$ 650,170
Gas Fuel Burn Expense													
Chehalis	SE	1.30%	\$ 1,489,949	\$ 204,590	\$ 122,445	\$ 168,476	\$ 124,837	\$ 89,237	\$ 21,667	\$ 117,524	\$ 129,196	\$ 79,363	\$ 62,203
Current Creek	SE	1.30%	\$ 1,165,408	\$ 129,562	\$ 109,612	\$ 107,525	\$ 27,650	\$ 36,336	\$ 76,310	\$ 106,667	\$ 109,518	\$ 105,353	\$ 57,524
Gadsby	SE	1.30%	\$ 348,253	\$ 52,184	\$ 56,064	\$ 42,299	\$ 35,371	\$ 34,658	\$ 8,293	\$ 28,492	\$ 26,679	\$ 18,368	\$ 16,727
Gadsby CT	SE	1.30%	\$ 162,478	\$ 29,631	\$ 25,418	\$ 24,116	\$ 19,025	\$ 12,748	\$ 4,772	\$ 9,882	\$ 9,594	\$ 6,451	\$ 5,668
Hermiston	SE	1.30%	\$ 473,652	\$ 40,291	\$ 43,240	\$ 47,581	\$ 8,727	\$ 8,504	\$ 39,443	\$ 46,010	\$ 43,881	\$ 25,621	\$ 48,824
Jim Bridger - Gas	SE	1.30%	\$ 1,139,263	\$ 112,049	\$ 92,887	\$ 111,783	\$ 57,683	\$ 64,105	\$ 90,687	\$ 135,419	\$ 121,712	\$ 107,128	\$ 104,638
Lake Side 1	SE	1.30%	\$ 1,560,639	\$ 147,716	\$ 136,531	\$ 127,007	\$ 91,028	\$ 98,130	\$ 117,806	\$ 130,624	\$ 128,159	\$ 105,548	\$ 160,788
Lake Side 2	SE	1.30%	\$ 1,385,851	\$ 146,725	\$ 133,975	\$ 126,365	\$ 97,128	\$ 99,861	\$ 111,588	\$ 121,421	\$ 117,737	\$ 123,344	\$ 125,969
Naughton - Gas	SE	1.30%	\$ 615,638	\$ 35,003	\$ 26,054	\$ 35,262	\$ 14,822	\$ 74,530	\$ 38,616	\$ 89,673	\$ 76,110	\$ 58,597	\$ 61,706
Total Gas Fuel Burn Expense			\$ 8,341,230	\$ 897,752	\$ 746,224	\$ 790,414	\$ 476,268	\$ 517,909	\$ 599,191	\$ 786,013	\$ 762,586	\$ 652,736	\$ 590,504
Other Generation Expense													
Bundell	SE	1.30%	\$ 71,914	\$ 6,817	\$ 5,927	\$ 6,360	\$ 5,117	\$ 3,751	\$ 6,324	\$ 6,444	\$ 5,841	\$ 5,561	\$ 6,424
Blundell Bottoming Cycle	SE	1.30%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Black Cap Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind II	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dunlap I Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ekola Flats Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Foote Creek I Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Foote Creek III - IV Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Glenrock Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Glenrock II Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Godwinne Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
High Plains Wind	SG	1.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Leaning													



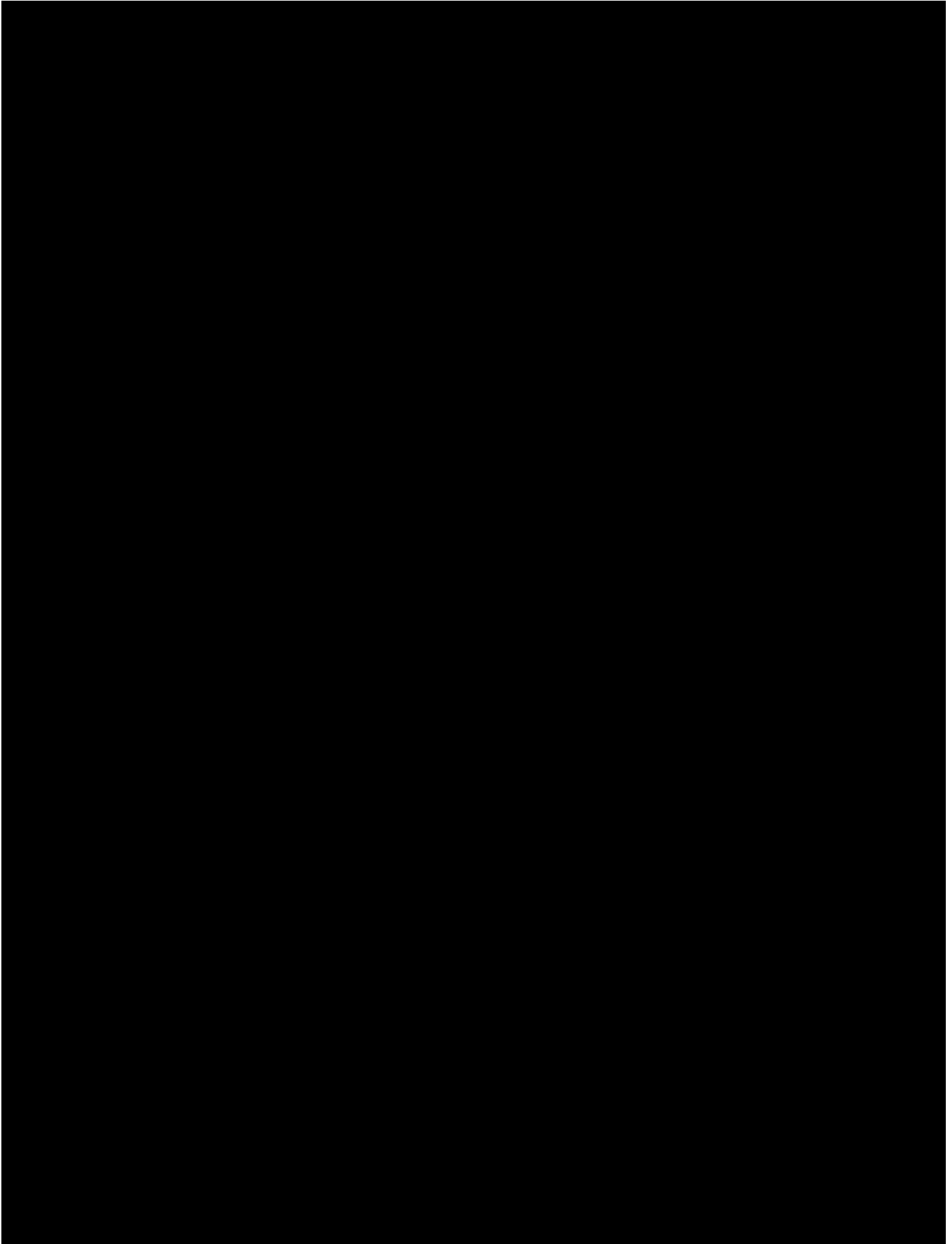
REDACTED



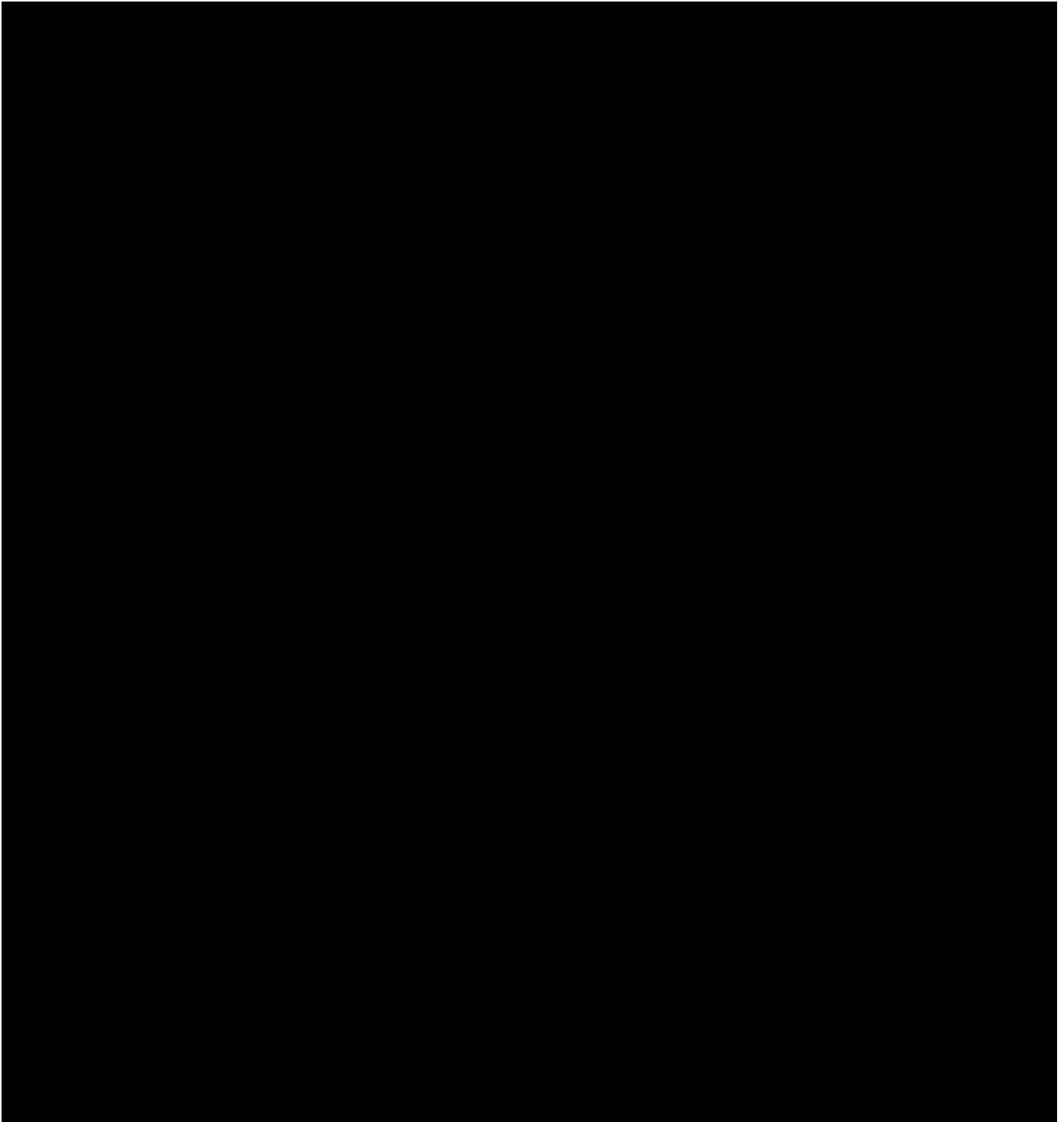
2026 Protocol - Idaho NPC

	ID		2026	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale																	
Long Term Firm Sales																	
Black Hills	SG5B	6.53%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Hurricane Sale	SG5B	6.53%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Leaning Tower Revenue	SG5A	6.02%	\$	14,437	\$	1,307	\$	1,652	\$	1,141	\$	951	\$	1,016	\$	1,908	\$
PSCO Sale	SG5B	6.53%	\$	1,095,880	\$	86,556	\$	76,671	\$	111,098	\$	107,512	\$	100,892	\$	104,477	\$
Total Long Term Firm Sales			\$		\$	1,110,317	\$	87,863	\$	80,323	\$	112,238	\$	108,463	\$	101,809	\$
Short Term Firm Sales																	
Borah	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
COB	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Colorado	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Four Corners	SG5A	6.02%	\$	482,877	\$	77,737	\$	71,757	\$	77,737	\$	17,374	\$	19,660	\$	17,374	\$
Idaho	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Mead	SG5A	6.02%	\$	91,376	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Mid Columbia	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Mono	SG5A	6.02%	\$	204,846	\$	80,709	\$	67,387	\$	56,750	\$	-	\$	-	\$	-	\$
NOB	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Palo Verde	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
SP15	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Utah	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Washington	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
West Man	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Wyoming	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Total Short Term Firm Sales			\$		\$	779,098	\$	158,446	\$	139,145	\$	134,487	\$	17,374	\$	19,660	\$
System Balancing Sales																	
COB	SG5A	6.02%	\$	1,328,095	\$	178,049	\$	165,579	\$	96,550	\$	93,686	\$	84,598	\$	240,498	\$
Four Corners	SG5A	6.02%	\$	1,979,096	\$	190,196	\$	120,536	\$	112,493	\$	74,424	\$	32,354	\$	53,711	\$
Mead	SG5A	6.02%	\$	12,057	\$	(17,590)	\$	6,049	\$	3,986	\$	2,005	\$	4,549	\$	8,879	\$
Mid Columbia	SG5A	6.02%	\$	2,682,273	\$	767,623	\$	355,811	\$	335,294	\$	335,294	\$	177,761	\$	177,761	\$
Mono	SG5A	6.02%	\$	741,484	\$	112,309	\$	75,583	\$	61,701	\$	35,792	\$	33,474	\$	46,287	\$
NOB	SG5A	6.02%	\$	1,674,121	\$	253,737	\$	172,744	\$	107,497	\$	97,255	\$	79,954	\$	65,999	\$
Palo Verde	SG5A	6.02%	\$	489,671	\$	56,499	\$	6,190	\$	32,899	\$	27,984	\$	7,922	\$	11,839	\$
Trapped Energy	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Total System Balancing Sales			\$		\$	10,513,565	\$	1,542,922	\$	917,892	\$	784,342	\$	668,050	\$	454,614	\$
Total Special Sales For Resale			\$		\$	12,402,990	\$	1,789,231	\$	1,137,360	\$	1,031,068	\$	793,886	\$	576,083	\$
Purchased Power & Net Interchange																	
Long Term Firm Purchases																	
Appaloosa 1A Solar	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Appaloosa 1B Solar	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Cattle Solar LOU	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Cattle Solar IHC	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Cedar Springs Wind	SG5A	6.02%	\$	736,291	\$	78,073	\$	75,563	\$	57,310	\$	62,711	\$	38,679	\$	37,574	\$
Cedar Springs Wind III	SG5A	6.02%	\$	605,599	\$	60,386	\$	56,320	\$	42,314	\$	45,241	\$	35,667	\$	29,206	\$
Cedar Springs Wind IV	SG5A	6.02%	\$	1,263,814	\$	184,201	\$	166,375	\$	184,201	\$	178,259	\$	184,201	\$	184,201	\$
Combine Hills Wind	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Coe Mountain Solar	SG5A	6.02%	\$	271,456	\$	13,093	\$	17,079	\$	20,230	\$	27,965	\$	28,438	\$	29,235	\$
Coe Mountain Solar II	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Desert Purchase	SG5B	6.53%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Eagle Mountain - UAMPSP/UMPA	SG5B	6.53%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Elektron Solar 25yr	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Elektron Solar 20yr	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Gemstate	SE5A	6.20%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Graphite Solar	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Hermiston Purchase	SE5A	6.20%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Horseshoe Solar	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Hunter Solar	SG5A	6.02%	\$	417,848	\$	22,248	\$	30,159	\$	33,568	\$	41,178	\$	42,846	\$	42,400	\$
Hurricane Purchase	SG5B	6.53%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
MacGSCA	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
MacCorp Reserves	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Magicon Solar	SG5A	6.02%	\$	183,667	\$	7,200	\$	9,520	\$	12,114	\$	16,965	\$	22,756	\$	25,115	\$
Milford Solar	SG5A	6.02%	\$	416,208	\$	23,777	\$	35,287	\$	38,293	\$	46,387	\$	48,357	\$	48,357	\$
Nucor	SG5A	6.02%	\$	490,936	\$	40,908	\$	40,908	\$	40,908	\$	40,908	\$	40,908	\$	40,908	\$
Old Mill Solar	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Monsanto Reserves	SG5A	6.02%	\$	1,239,273	\$	103,273	\$	103,273	\$	103,273	\$	103,273	\$	103,273	\$	103,273	\$
Pivotal III Solar	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
PGE Cove	SG5A	6.02%	\$	14,745	\$	1,227	\$	1,227	\$	1,227	\$	1,227	\$	1,227	\$	1,227	\$
Pinnelville Solar	SG5A	6.02%	\$	122,391	\$	4,916	\$	6,561	\$	8,217	\$	11,397	\$	14,867	\$	16,618	\$
Rocket	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Sigurd Solar	SG5A	6.02%	\$	350,674	\$	16,507	\$	24,247	\$	26,311	\$	35,963	\$	34,951	\$	34,051	\$
Small Purchases east	SE5A	6.20%	\$	952	\$	79	\$	77	\$	77	\$	77	\$	82	\$	81	\$
Small Purchases west	SE5A	6.20%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Soda Lake Geothermal	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Three Buttes Wind	SG5A	6.02%	\$	1,206,403	\$	146,466	\$	169,850	\$	118,278	\$	114,848	\$	59,210	\$	64,281	\$
Top of the World Wind	SG5A	6.02%	\$	1,548,371	\$	131,505	\$	118,779	\$	131,505	\$	127,263	\$	131,505	\$	127,263	\$
Wolverine Creek Wind	SG5A	6.02%	\$	67,947	\$	43,540	\$	24,407	\$	-	\$	-	\$	-	\$	-	\$
Firesteel Solar B	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Hornshadow I Solar	SG5A	6.02%	\$	591,939	\$	30,915	\$	37,819	\$	53,054	\$	56,551	\$	63,531	\$	66,880	\$
Hornshadow II Solar	SG5A	6.02%	\$	1,183,877	\$	61,830	\$	75,638	\$	106,108	\$	113,103	\$	127,062	\$	133,760	\$
Quincy River Energy Center Solar	SG5A	6.02%	\$	1,106,207	\$	23,777	\$	35,287	\$	38,293	\$	46,387	\$	48,357	\$	48,357	\$
Antelope Wind	SG5A	6.02%	\$	950,266	\$	80,707	\$	72,887	\$	80,707	\$	78,104	\$	80,707	\$	78,104	\$
Bowsett Springs Wind	SG5A	6.02%	\$	2,051,924	\$	171,215	\$	154,646	\$	171,215	\$	165,692	\$	171,215	\$	165,692	\$
Two River Wind LLC	SG5A	6.02%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Cedar Creek	SG5B	6.53%	\$	1,248,881	\$	106,069	\$	95,805	\$	106,069	\$	102,648	\$	106,069	\$	102,648	\$
QR Schedule 126 CSP	SG5B	6.53%	\$	317,668	\$	22,691	\$	21,379	\$	19,416	\$	23,336	\$	22,691	\$	19,416	\$
Alpha UT Schedule 34 Excess Gen																	
Alpha UT Schedule 34 Excess Gen Offset	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
UT Schedule Adjustment	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Sub Total Long Term Firm Purchases			\$		\$	19,611,326	\$	1,613,678	\$	1,494,218	\$	1,517,245	\$	1,551,684	\$	1,537,509	\$
Qualifying Facilities																	
QF California	SG5B	6.53%	\$	190,004	\$	16,468	\$	13,318	\$	18,055	\$	21,111	\$	25,078	\$	24,737	\$
QF Idaho	SG5B	6.53%	\$	1,062,842	\$	(39,577)	\$	(33,419)	\$	(29,783)	\$	(54,622)	\$	(137,864)	\$	(151,235)	\$
QF Oregon	SG5B	6.53%	\$	2,841,922	\$	87,870	\$	150,608	\$	138,698	\$	238,827	\$	271,444	\$	366,683	\$
QF Utah	SG5B	6.53%	\$	1,606,103	\$	121,301	\$	90,963	\$	125,555	\$	151,213	\$	207,436	\$	340,475	\$
QF Washington	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
QF Wyoming	SG5B	6.53%	\$	297,614	\$	25,808	\$	16,974	\$	24,345	\$	25,602	\$	43,183	\$	84,050	\$
Blomness One QF	SG5B	6.53%	\$	1,105,067	\$	96,824	\$	87,524	\$	94,330	\$	92,690	\$	96,434	\$	100,773	\$
Chopin Wind QF	SG5B	6.53%	\$	134,269	\$	12,789	\$	14,633	\$	13,701	\$	12,568	\$	11,770	\$	10,768	\$
Chopich Schumann Wind QF	SG5B	6.53%	\$	107,732	\$	9,819	\$	11,107	\$	7,740	\$	7,718	\$	5,910	\$	5,484	\$
DCFF QF	SG5B	6.53%	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Enterprise Solar I QF	SG5B	6.53%	\$	751,341	\$	32,598	\$	45,296	\$	48,213	\$	70,148	\$	73,099	\$	79,996	\$
Enterprise Solar IIF	SG5B	6.53%	\$	665,358	\$	26,872	\$	42,140	\$	45,491	\$	64,587	\$	65,161	\$	72,758	\$
Escalante Solar 1 QF	SG5B	6.53%	\$	651,212	\$	27,528	\$	42,596	\$	42,482	\$	63,005	\$	62,920	\$	69,600	\$
Escalante Solar 2 QF	SG5B	6.53%	\$	675,649	\$	25,267	\$	39,900	\$	39,820	\$	59,860	\$	61,570	\$	68,287	\$
Exxon QF	SG																

REDACTED

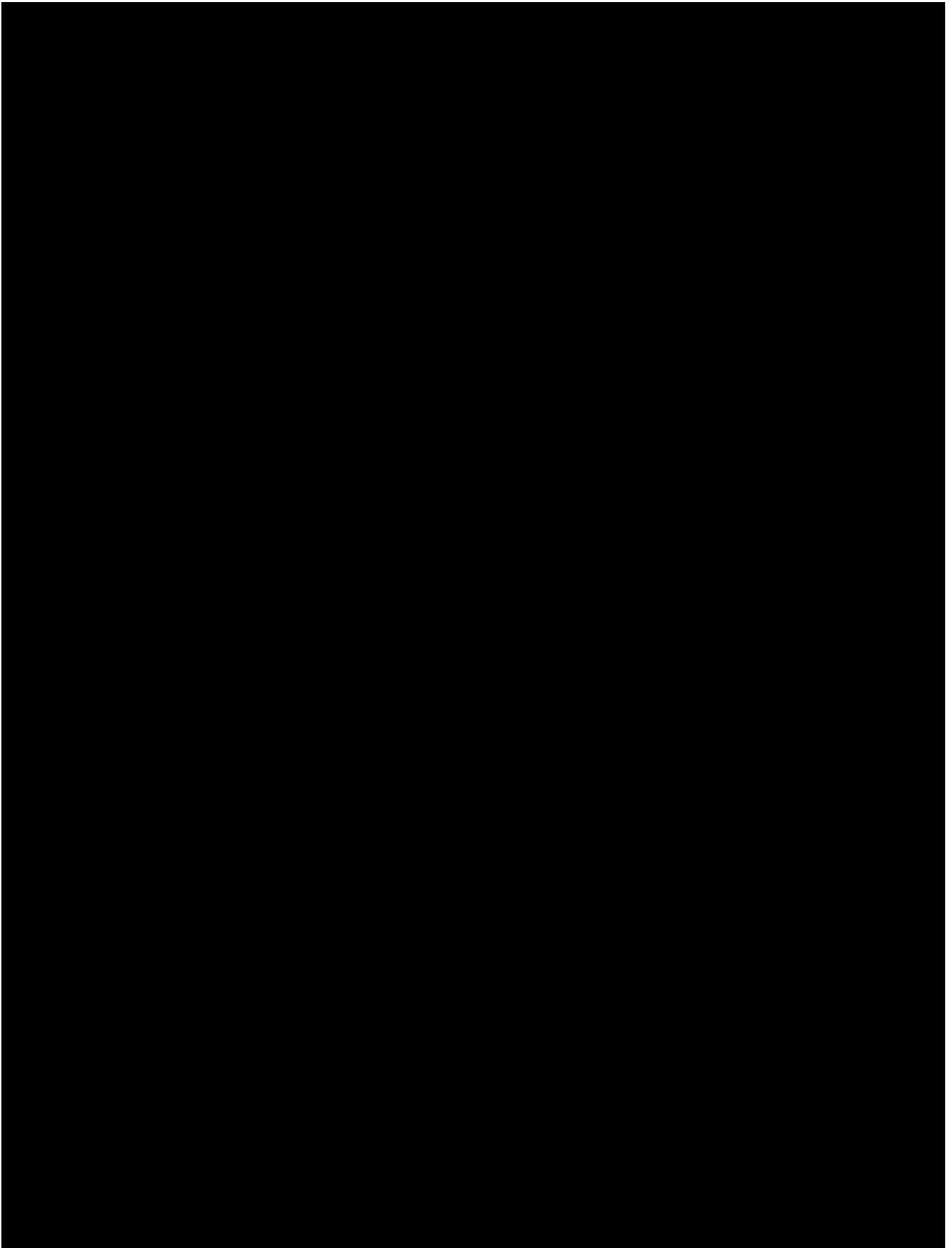


REDACTED

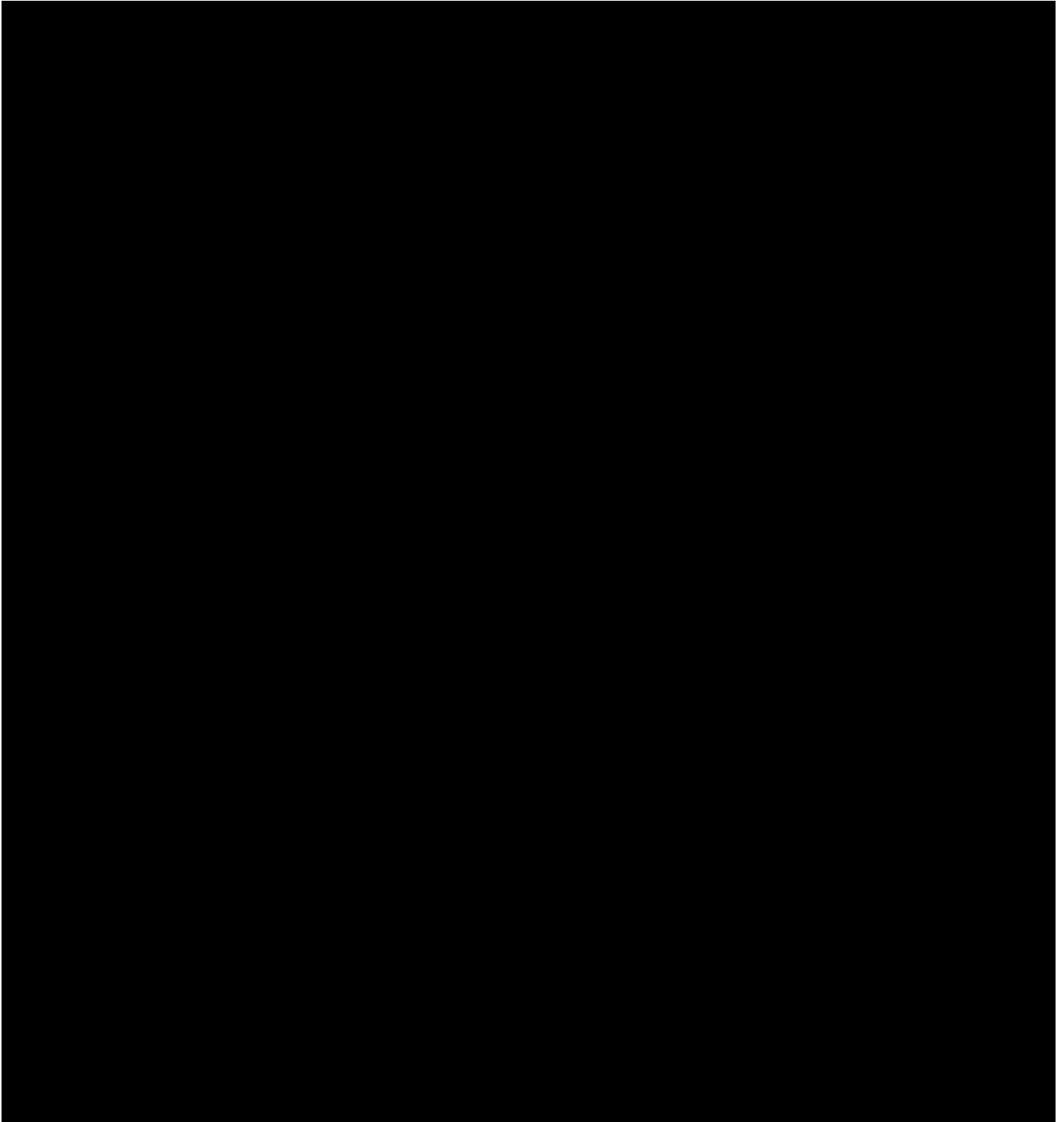


2020 Protocol - Idaho NPC - Without CCA

ID	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Licensing Junior Revenue	SG	6.04%	\$ 14,503	\$ 1,313	\$ 1,660	\$ 1,146	\$ 955	\$ 921	\$ 1,021	\$ 1,917	\$ 1,976	\$ 1,212	\$ 772	\$ 692	\$ 918
PSCO Sale	SG	6.04%	\$ 1,013,980	\$ 80,088	\$ 72,791	\$ 102,795	\$ 99,477	\$ 93,352	\$ 96,669	\$ 192,601	\$ 74,206	\$ 103,230	\$ 27,859	\$ 5,246	\$ 65,666
Total Long Term Firm Sales			\$ 1,028,483	\$ 81,400	\$ 74,451	\$ 103,941	\$ 100,432	\$ 94,273	\$ 97,690	\$ 194,518	\$ 76,182	\$ 104,442	\$ 28,630	\$ 5,938	\$ 66,585
Short Term Firm Sales															
Borah	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	6.04%	\$ 485,098	\$ 78,095	\$ 72,088	\$ 78,095	\$ 17,454	\$ 19,750	\$ 17,454	\$ -	\$ -	\$ -	\$ 67,999	\$ 66,050	\$ 68,114
Idaho	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	6.04%	\$ 91,796	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,344	\$ 31,802	\$ 30,849
Mid Columbia	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	6.04%	\$ 205,788	\$ 81,080	\$ 67,697	\$ 57,011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Palo Verde	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 782,681	\$ 159,175	\$ 139,785	\$ 135,106	\$ 17,454	\$ 19,750	\$ 17,454	\$ -	\$ -	\$ -	\$ 97,344	\$ 97,652	\$ 98,963
System Balancing Sales															
COB	SG	6.04%	\$ 1,936,963	\$ 178,888	\$ 166,743	\$ 98,994	\$ 94,117	\$ 82,903	\$ 144,362	\$ 241,604	\$ 240,916	\$ 404,244	\$ 68,768	\$ 106,423	\$ 108,938
Four Corners	SG	6.04%	\$ 1,379,379	\$ 191,071	\$ 121,091	\$ 113,011	\$ 75,771	\$ 32,503	\$ 55,968	\$ 69,517	\$ 123,921	\$ 164,972	\$ 76,831	\$ 147,419	\$ 207,306
Mead	SG	6.04%	\$ 12,112	\$ (17,611)	\$ 8,086	\$ 4,005	\$ 2,014	\$ 4,570	\$ 8,920	\$ 5,687	\$ 17,986	\$ 20,621	\$ (13,281)	\$ 6,577	\$ (35,403)
Mid Columbia	SG	6.04%	\$ 4,314,828	\$ 771,164	\$ 369,484	\$ 370,914	\$ 337,449	\$ 212,735	\$ 128,569	\$ 323,118	\$ 288,030	\$ 389,830	\$ 326,409	\$ 347,688	\$ 453,458
Mona	SG	6.04%	\$ 744,895	\$ 112,015	\$ 78,945	\$ 61,985	\$ 35,957	\$ 33,628	\$ 46,500	\$ 59,790	\$ 76,093	\$ 68,071	\$ 46,100	\$ 35,651	\$ 89,250
NOB	SG	6.04%	\$ 1,681,821	\$ 254,904	\$ 173,539	\$ 107,991	\$ 97,702	\$ 80,322	\$ 66,302	\$ 153,137	\$ 182,779	\$ 105,994	\$ 123,712	\$ 146,294	\$ 189,444
Palo Verde	SG	6.04%	\$ 491,924	\$ 58,768	\$ 8,227	\$ 33,050	\$ 28,113	\$ 7,959	\$ 11,894	\$ 80,216	\$ 67,460	\$ 27,587	\$ 44,085	\$ 47,616	\$ 76,950
Trapped Energy	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 10,561,921	\$ 1,550,019	\$ 922,114	\$ 787,950	\$ 671,122	\$ 456,705	\$ 462,515	\$ 933,070	\$ 997,184	\$ 1,181,018	\$ 672,625	\$ 837,657	\$ 1,089,943
Total Special Sales For Resale															
			\$ 12,373,086	\$ 1,790,594	\$ 1,136,359	\$ 1,026,996	\$ 789,008	\$ 570,728	\$ 577,659	\$ 1,127,588	\$ 1,873,366	\$ 1,285,461	\$ 798,599	\$ 941,247	\$ 1,255,491
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Apalooza 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Apalooza 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar LLC	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar LLC	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	6.04%	\$ 708,502	\$ 78,432	\$ 75,911	\$ 57,574	\$ 63,000	\$ 48,891	\$ 37,747	\$ 37,400	\$ 44,282	\$ 51,239	\$ 43,482	\$ 84,748	\$ 85,797
Cedar Springs Wind III	SG	6.04%	\$ 538,365	\$ 60,664	\$ 58,588	\$ 42,509	\$ 45,449	\$ 35,843	\$ 29,340	\$ 27,067	\$ 32,900	\$ 38,299	\$ 30,916	\$ 68,548	\$ 68,243
Cedar Springs Wind IV	SG	6.04%	\$ 2,178,790	\$ 185,048	\$ 167,140	\$ 185,048	\$ 179,079	\$ 185,048	\$ 179,079	\$ 185,048	\$ 185,048	\$ 179,079	\$ 185,048	\$ 179,079	\$ 185,048
Combine Hills Wind	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cove Mountain Solar	SG	6.04%	\$ 272,704	\$ 13,154	\$ 17,158	\$ 20,323	\$ 28,094	\$ 28,569	\$ 29,369	\$ 31,940	\$ 24,279	\$ 23,062	\$ 15,801	\$ 14,647	\$ 14,647
Cove Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eagle Mountain - UJAMPS/UMPA	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstone	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honshadow Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	6.04%	\$ 419,770	\$ 22,350	\$ 30,297	\$ 33,723	\$ 41,368	\$ 43,043	\$ 42,595	\$ 48,002	\$ 39,665	\$ 36,828	\$ 35,234	\$ 25,568	\$ 21,095
Hurricane Purchase	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Buythrough	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Reserves	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mican Solar	SG	6.04%	\$ 184,512	\$ 7,233	\$ 9,564	\$ 12,169	\$ 17,043	\$ 22,860	\$ 25,230	\$ 28,384	\$ 20,209	\$ 16,216	\$ 13,081	\$ 7,253	\$ 5,270
Milford Solar	SG	6.04%	\$ 412,133	\$ 20,873	\$ 24,037	\$ 35,456	\$ 39,438	\$ 46,365	\$ 48,885	\$ 43,534	\$ 41,910	\$ 39,094	\$ 31,529	\$ 22,338	\$ 18,076
Nucor	SG	6.04%	\$ 493,154	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monasanto Reserves	SG	6.04%	\$ 1,244,972	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748
NRSC	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PRC Cove	SG	6.04%	\$ 14,792	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233
Prinville Solar	SG	6.04%	\$ 122,954	\$ 4,939	\$ 6,591	\$ 8,254	\$ 11,450	\$ 14,936	\$ 16,695	\$ 18,666	\$ 13,086	\$ 10,845	\$ 8,800	\$ 5,247	\$ 3,444
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Signet Solar	SG	6.04%	\$ 352,287	\$ 16,583	\$ 24,359	\$ 26,432	\$ 36,129	\$ 34,752	\$ 34,208	\$ 41,653	\$ 33,610	\$ 33,474	\$ 30,208	\$ 21,409	\$ 19,471
Small Purchases east	SE	6.24%	\$ 959	\$ 80	\$ 78	\$ 78	\$ 78	\$ 81	\$ 82	\$ 83	\$ 82	\$ 79	\$ 79	\$ 80	\$ 80
Small Purchases west	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Butte Wind	SG	6.04%	\$ 1,211,851	\$ 147,139	\$ 170,631	\$ 118,822	\$ 115,376	\$ 99,482	\$ 64,571	\$ 61,524	\$ 63,825	\$ 65,585	\$ 62,865	\$ 150,105	\$ 132,220
Top of the World Wind	SG	6.04%	\$ 1,555,492	\$ 132,110	\$ 119,325	\$ 132,110	\$ 127,849	\$ 132,110	\$ 127,849	\$ 132,110	\$ 132,110	\$ 127,849	\$ 132,110	\$ 127,849	\$ 132,110
Wolverine Creek Wind	SG	6.04%	\$ 68,260	\$ 43,740	\$ 24,520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Homeshadow I Solar	SG	6.04%	\$ 594,661	\$ 31,057	\$ 37,993	\$ 53,296	\$ 56,811	\$ 63,823	\$ 67,187	\$ 64,516	\$ 59,238	\$ 54,404	\$ 46,618	\$ 32,635	\$ 27,080
Homeshadow II Solar	SG	6.04%	\$ 1,189,323	\$ 62,115	\$ 75,986	\$ 106,596	\$ 113,623	\$ 127,647	\$ 134,375	\$ 129,033	\$ 118,476	\$ 108,807	\$ 93,235	\$ 65,269	\$ 54,160
Green River Energy Center Solar	SG	6.04%	\$ 1,110,292	\$ -	\$ -	\$ -	\$ -	\$ 6,446	\$ 211,045	\$ 199,257	\$ 179,020	\$ 170,051	\$ 148,319	\$ 107,795	\$ 88,358
Antelope Wind	SG	6.04%	\$ 544,536	\$ 81,079	\$ 73,232	\$ 81,079	\$ 78,463	\$ 81,079	\$ 78,463	\$ 81,079	\$ 78,463	\$ 81,079	\$ 78,463	\$ 81,07	

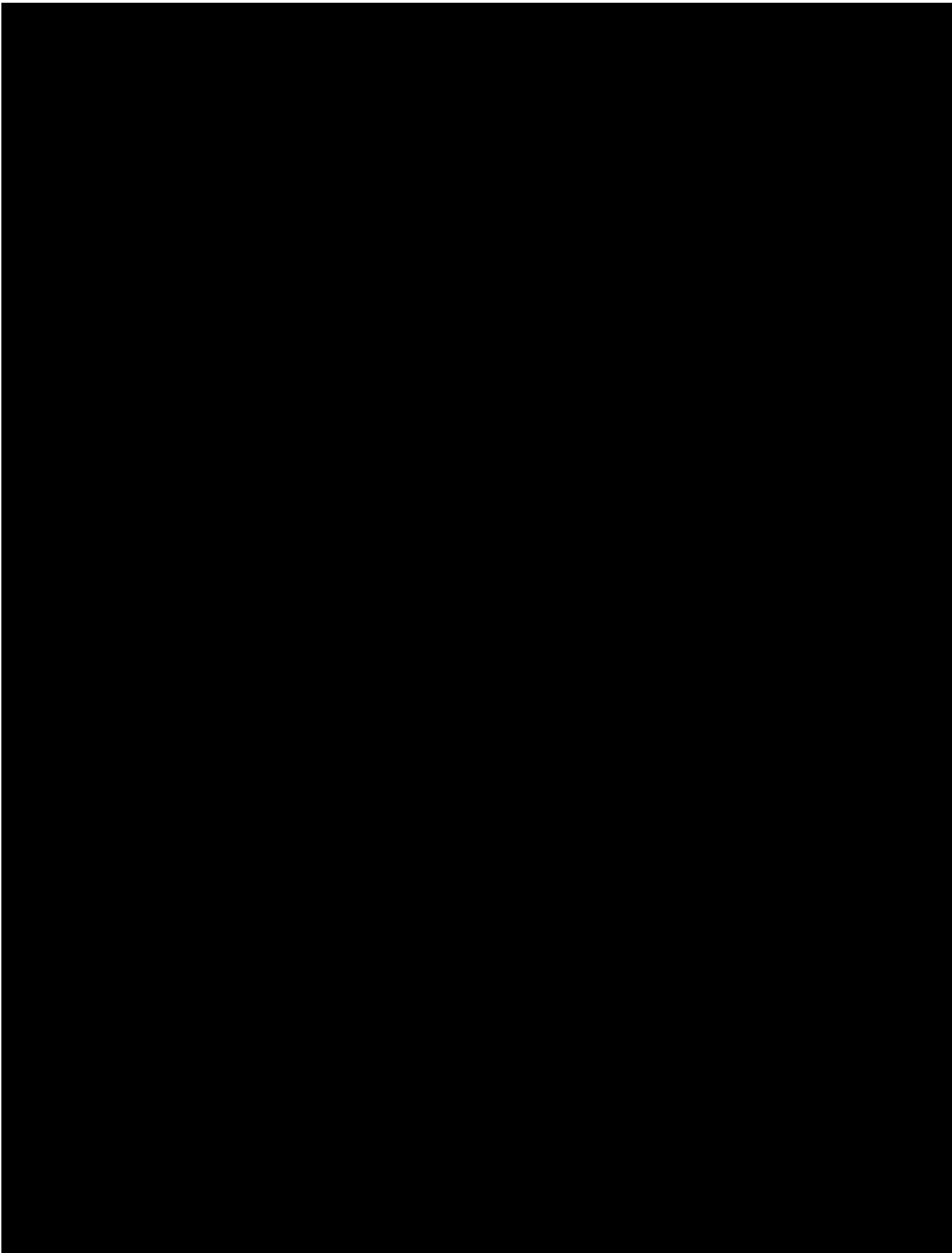


REDACTED

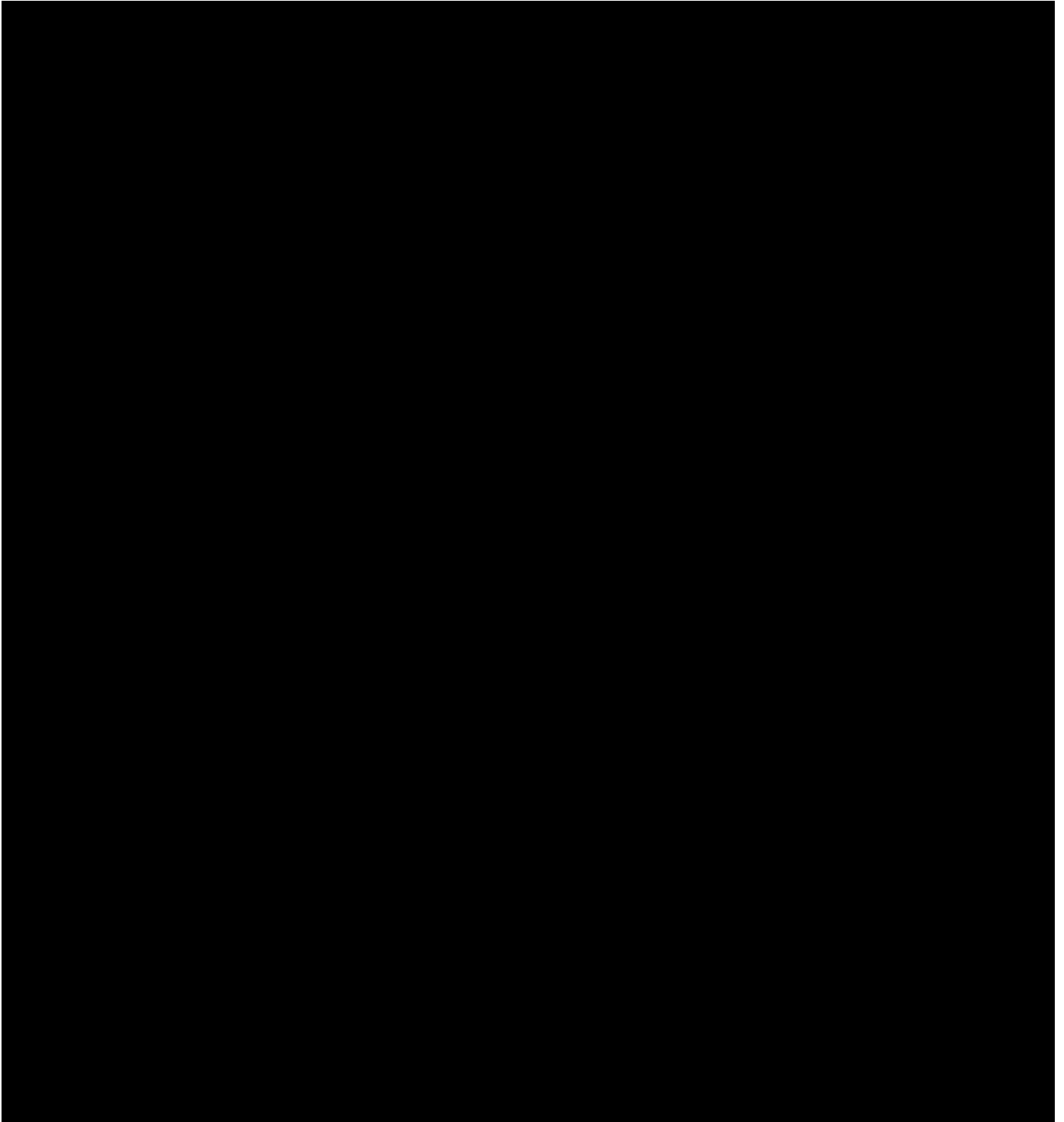


2020 Protocol - Idaho NPC - With CCA

ID	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Licensing Juniper Revenue	SG	6.04%	\$ 14,503	\$ 1,313	\$ 1,660	\$ 1,146	\$ 955	\$ 932	\$ 1,021	\$ 1,917	\$ 1,976	\$ 1,212	\$ 772	\$ 692	\$ 918
PSCO Sale	SG	6.04%	\$ 1,013,980	\$ 80,088	\$ 72,791	\$ 102,795	\$ 99,477	\$ 93,352	\$ 96,669	\$ 192,601	\$ 74,206	\$ 103,230	\$ 27,859	\$ 5,246	\$ 65,666
Total Long Term Firm Sales			\$ 1,028,483	\$ 81,400	\$ 74,451	\$ 103,941	\$ 100,432	\$ 94,273	\$ 97,690	\$ 194,518	\$ 76,182	\$ 104,442	\$ 28,630	\$ 5,938	\$ 66,585
Short Term Firm Sales															
Borah	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	6.04%	\$ 485,098	\$ 78,095	\$ 72,088	\$ 78,095	\$ 17,454	\$ 19,750	\$ 17,454	\$ -	\$ -	\$ -	\$ 67,999	\$ 66,050	\$ 68,114
Idaho	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	6.04%	\$ 91,796	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,344	\$ 31,802	\$ 30,849
Mid Columbia	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	6.04%	\$ 205,788	\$ 81,080	\$ 67,697	\$ 57,011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Palo Verde	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 782,681	\$ 159,175	\$ 139,785	\$ 135,106	\$ 17,454	\$ 19,750	\$ 17,454	\$ -	\$ -	\$ -	\$ 97,344	\$ 97,652	\$ 98,963
System Balancing Sales															
COB	SG	6.04%	\$ 1,931,696	\$ 177,154	\$ 159,640	\$ 104,909	\$ 91,095	\$ 76,384	\$ 154,256	\$ 241,775	\$ 236,082	\$ 402,721	\$ 63,093	\$ 108,496	\$ 116,601
Four Corners	SG	6.04%	\$ 1,377,894	\$ 190,939	\$ 119,011	\$ 107,768	\$ 77,222	\$ 33,644	\$ 57,488	\$ 68,125	\$ 124,679	\$ 71,619	\$ 150,328	\$ 211,105	\$ 211,105
Mead	SG	6.04%	\$ 7,749	\$ (11,632)	\$ 7,718	\$ 316	\$ 1,968	\$ 4,424	\$ 1,923	\$ 5,322	\$ 18,259	\$ 19,220	\$ (13,707)	\$ 6,374	\$ (32,436)
Mid Columbia	SG	6.04%	\$ 4,101,893	\$ 736,750	\$ 351,020	\$ 382,931	\$ 325,426	\$ 223,167	\$ 155,431	\$ 299,747	\$ 277,095	\$ 252,002	\$ 320,916	\$ 336,073	\$ 441,335
Mona	SG	6.04%	\$ 721,894	\$ 113,165	\$ 75,682	\$ 57,722	\$ 34,582	\$ 31,831	\$ 44,400	\$ 55,351	\$ 72,918	\$ 68,050	\$ 48,002	\$ 34,291	\$ 85,210
NOB	SG	6.04%	\$ 1,788,459	\$ 252,878	\$ 189,324	\$ 112,315	\$ 98,884	\$ 79,972	\$ 92,129	\$ 149,790	\$ 184,177	\$ 161,714	\$ 130,804	\$ 146,084	\$ 190,388
Palo Verde	SG	6.04%	\$ 449,887	\$ 40,435	\$ 7,679	\$ 34,019	\$ 28,964	\$ 7,836	\$ 11,291	\$ 57,156	\$ 65,933	\$ 28,203	\$ 41,770	\$ 49,167	\$ 77,434
Trapped Energy	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 10,379,291	\$ 1,499,690	\$ 910,075	\$ 799,979	\$ 658,141	\$ 457,258	\$ 516,919	\$ 877,265	\$ 980,229	\$ 1,096,789	\$ 663,096	\$ 830,814	\$ 1,089,037
Total Special Sales For Resale			\$ 12,190,456	\$ 1,740,285	\$ 1,124,310	\$ 1,039,026	\$ 776,027	\$ 571,281	\$ 632,063	\$ 1,071,783	\$ 1,056,410	\$ 1,201,231	\$ 789,070	\$ 934,404	\$ 1,254,586
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Apalouse 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Apalouse 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar LLC	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar LLC	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	6.04%	\$ 708,502	\$ 78,432	\$ 75,911	\$ 57,574	\$ 63,000	\$ 48,891	\$ 37,747	\$ 37,400	\$ 44,282	\$ 51,239	\$ 43,482	\$ 84,748	\$ 85,797
Cedar Springs Wind III	SG	6.04%	\$ 538,365	\$ 60,664	\$ 58,588	\$ 42,509	\$ 45,449	\$ 35,843	\$ 29,340	\$ 27,067	\$ 32,900	\$ 38,299	\$ 30,916	\$ 68,548	\$ 68,243
Cedar Springs Wind IV	SG	6.04%	\$ 2,178,790	\$ 185,048	\$ 167,140	\$ 185,048	\$ 179,079	\$ 185,048	\$ 179,079	\$ 185,048	\$ 185,048	\$ 179,079	\$ 185,048	\$ 179,079	\$ 185,048
Combine Hills Wind	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cove Mountain Solar	SG	6.04%	\$ 272,704	\$ 13,154	\$ 17,158	\$ 20,323	\$ 28,094	\$ 28,569	\$ 29,369	\$ 31,940	\$ 23,062	\$ 15,801	\$ 14,647	\$ -	\$ -
Cove Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Desert Purchase	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eagle Mountain - UJAMPS/UMPA	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honshadow Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	6.04%	\$ 419,770	\$ 22,350	\$ 30,297	\$ 33,723	\$ 41,368	\$ 43,043	\$ 42,595	\$ 48,002	\$ 39,665	\$ 36,828	\$ 35,234	\$ 25,568	\$ 21,095
Hurricane Purchase	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Buythrough	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Reserves	SG	6.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mican Solar	SG	6.04%	\$ 184,512	\$ 7,233	\$ 9,564	\$ 12,169	\$ 17,043	\$ 22,860	\$ 25,230	\$ 28,384	\$ 20,209	\$ 16,216	\$ 13,081	\$ 7,253	\$ 5,270
Millport Solar	SG	6.04%	\$ 412,133	\$ 20,873	\$ 24,037	\$ 35,456	\$ 39,438	\$ 46,365	\$ 48,885	\$ 43,534	\$ 41,910	\$ 39,094	\$ 31,529	\$ 22,338	\$ 18,076
Nucor	SG	6.04%	\$ 493,154	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096	\$ 41,096
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monanto Reserves	SG	6.04%	\$ 1,244,972	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748	\$ 103,748
Pavant III Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGE Cove	SG	6.04%	\$ 14,793	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233	\$ 1,233
Prinville Solar	SG	6.04%	\$ 122,954	\$ 4,939	\$ 6,591	\$ 6,254	\$ 11,450	\$ 14,936	\$ 16,695	\$ 18,666	\$ 13,086	\$ 10,845	\$ 8,800	\$ 5,247	\$ 3,444
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Signet Solar	SG	6.04%	\$ 352,287	\$ 16,583	\$ 24,359	\$ 26,432	\$ 36,129	\$ 34,752	\$ 34,208	\$ 41,653	\$ 33,610	\$ 33,474	\$ 30,208	\$ 21,409	\$ 19,471
Small Purchases east	SE	6.24%	\$ 959	\$ 80	\$ 78	\$ 78	\$ 78	\$ 78	\$ 81	\$ 82	\$ 83	\$ 82	\$ 79	\$ 79	\$ 80
Small Purchases west	SE	6.24%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Butte Wind	SG	6.04%	\$ 1,211,851	\$ 147,139	\$ 170,631	\$ 118,822	\$ 115,376	\$ 99,482	\$ 64,577	\$ 61,524	\$ 63,825	\$ 65,585	\$ 62,865	\$ 150,105	\$ 132,220
Top of the World Wind	SG	6.04%	\$ 1,555,492	\$ 132,110	\$ 119,325	\$ 132,110	\$ 127,849	\$ 132,110	\$ 127,849	\$ 132,110	\$ 132,110	\$ 127,849	\$ 132,110	\$ 127,849	\$ 132,110
Wolverine Creek Wind	SG	6.04%	\$ 68,260	\$ 43,740	\$ 24,520	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honshadow I Solar	SG	6.04%	\$ 594,661	\$ 31,057	\$ 37,993	\$ 53,298	\$ 56,811	\$ 63,823	\$ 67,187	\$ 64,516	\$ 59,238	\$ 54,404	\$ 46,618	\$ 32,635	\$ 27,080
Honshadow II Solar	SG	6.04%	\$ 1,189,323	\$ 62,115	\$ 75,986	\$ 106,596	\$ 113,623	\$ 127,647	\$ 134,375	\$ 129,033	\$ 118,476	\$ 108,807	\$ 93,235	\$ 65,269	\$ 54,160
Green River Energy Center Solar	SG	6.04%	\$ 1,110,342	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,446	\$ 210,958	\$ 199,257	\$ 179,020	\$ 170,051	\$ 148,319	\$ 107,795
Antidrone Wind	SG	6.04%	\$ 254,542	\$ 81,079	\$ 73,232	\$ 81,079	\$ 78,463	\$ 81,079	\$ 78,463	\$ 81,079	\$ 78,463	\$ 81,079	\$ 78,463	\$ 81,079	\$ 81,079
Boswell Springs Wind	SG	6.0													



REDACTED

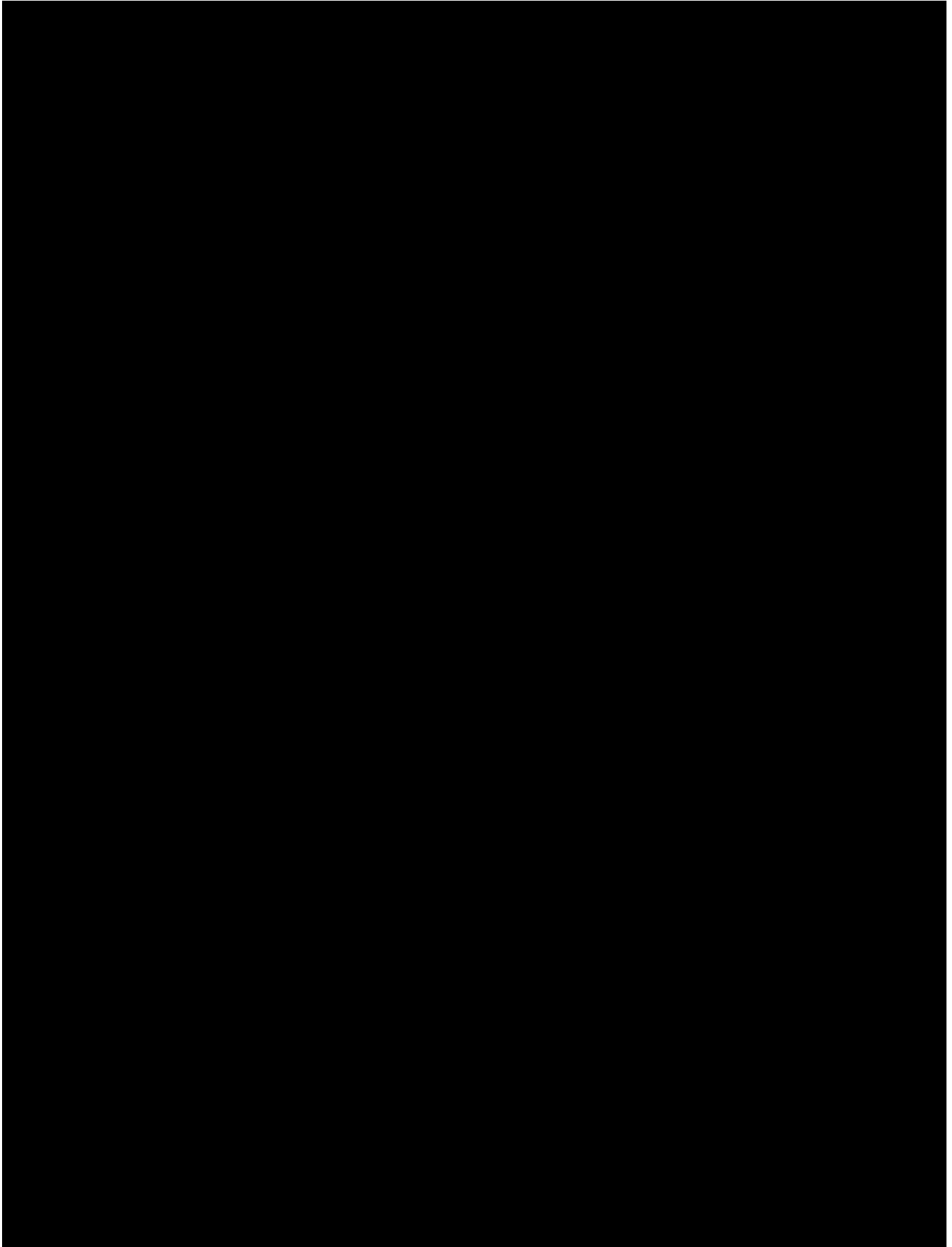


2026 Protocol - Oregon NPC

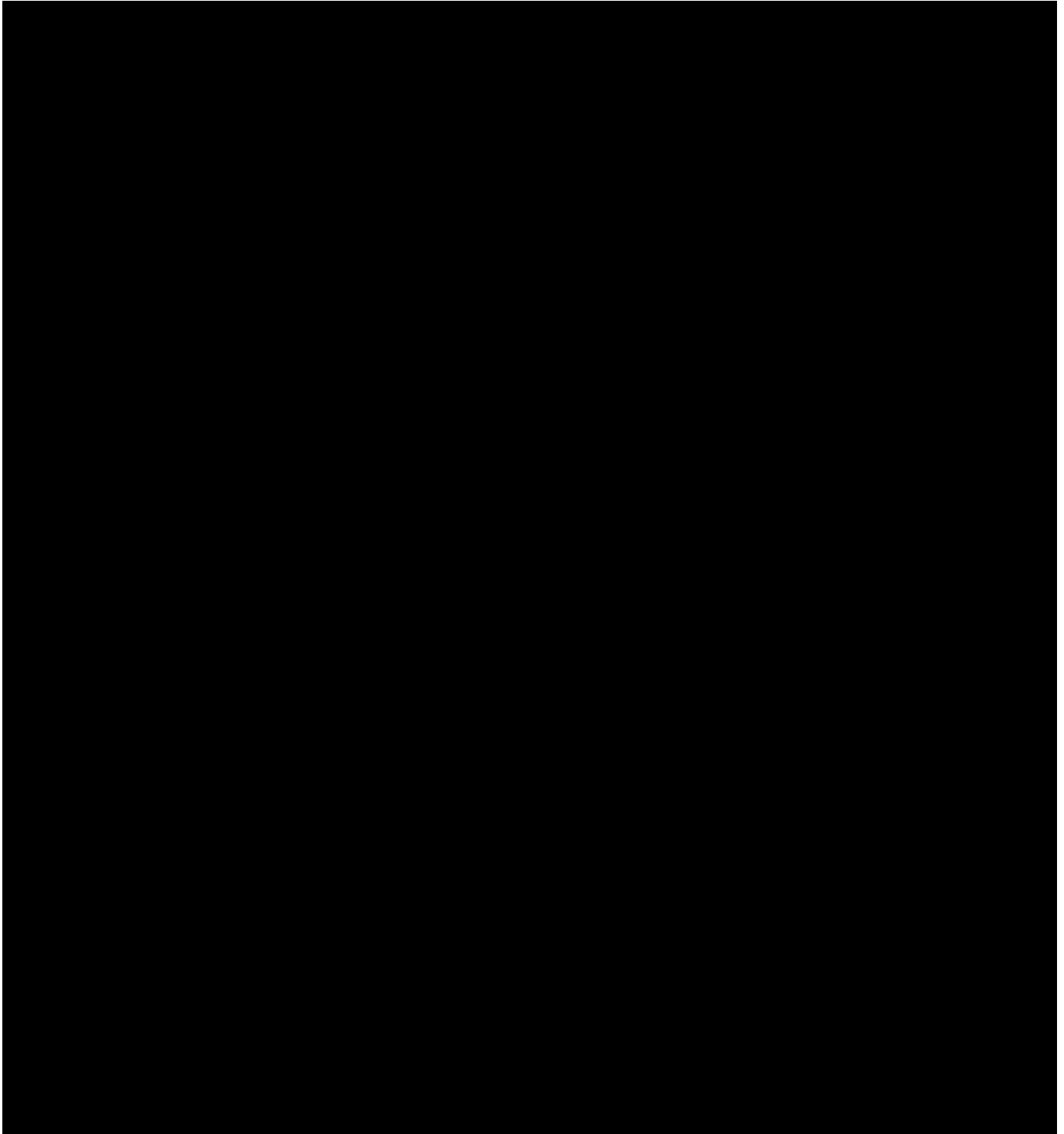
OR	2026	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SG58	28.27%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SG58	28.27%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SG58	28.27%	\$ 62,486	\$ 6,654	\$ 7,152	\$ 4,937	\$ 4,115	\$ 3,969	\$ 4,397	\$ 8,290	\$ 5,224	\$ 3,325	\$ 2,983	\$ 3,987	\$ 3,987
PSCO Sale	SG58	28.27%	\$ 4,743,181	\$ 374,632	\$ 340,502	\$ 480,853	\$ 465,333	\$ 436,600	\$ 452,199	\$ 900,946	\$ 347,121	\$ 482,887	\$ 130,316	\$ 24,539	\$ 307,174
Total Long Term Firm Sales			\$ 4,805,667	\$ 380,289	\$ 347,654	\$ 485,790	\$ 469,448	\$ 440,649	\$ 456,896	\$ 909,205	\$ 355,632	\$ 488,110	\$ 133,642	\$ 27,521	\$ 311,131
Short Term Firm Sales															
Borah	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG5A	26.04%	\$ 2,089,986	\$ 336,462	\$ 310,580	\$ 336,462	\$ 75,198	\$ 85,052	\$ 75,198	\$ -	\$ -	\$ 292,966	\$ 284,569	\$ 293,460	\$ -
Idaho	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG5A	26.04%	\$ 395,490	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,427	\$ 136,152	\$ 132,911
Mid Columbia	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG5A	26.04%	\$ 886,612	\$ 349,323	\$ 291,664	\$ 245,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pale Verde	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPT5	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 3,372,088	\$ 685,765	\$ 602,245	\$ 582,087	\$ 75,198	\$ 85,052	\$ 75,198	\$ -	\$ -	\$ -	\$ 419,393	\$ 420,721	\$ 426,371
System Balancing Sales															
COB	SG5A	26.04%	\$ 3,345,170	\$ 770,630	\$ 718,391	\$ 417,889	\$ 405,490	\$ 366,157	\$ 621,966	\$ 1,040,922	\$ 1,037,957	\$ 1,741,635	\$ 296,278	\$ 458,509	\$ 469,345
Four Corners	SG5A	26.04%	\$ 6,942,688	\$ 823,205	\$ 521,705	\$ 486,893	\$ 326,450	\$ 140,034	\$ 241,130	\$ 299,504	\$ 533,900	\$ 710,760	\$ 331,019	\$ 635,136	\$ 893,152
Mead	SG5A	26.04%	\$ 52,185	\$ 76,134	\$ 34,836	\$ 17,254	\$ 6,679	\$ 19,691	\$ 38,431	\$ 24,504	\$ 77,489	\$ 88,845	\$ 67,220	\$ 28,336	\$ (152,628)
Mid Columbia	SG5A	26.04%	\$ 16,589,912	\$ 3,322,465	\$ 1,574,644	\$ 1,598,038	\$ 1,453,857	\$ 916,545	\$ 553,925	\$ 1,392,115	\$ 1,240,940	\$ 1,406,295	\$ 1,487,883	\$ 1,953,670	\$ 1,953,670
Mona	SG5A	26.04%	\$ 3,209,289	\$ 486,485	\$ 340,123	\$ 267,053	\$ 154,915	\$ 144,884	\$ 200,339	\$ 257,566	\$ 327,838	\$ 283,275	\$ 188,618	\$ 153,639	\$ 384,922
NOB	SG5A	26.04%	\$ 7,245,920	\$ 1,098,222	\$ 747,670	\$ 465,265	\$ 420,938	\$ 346,057	\$ 285,656	\$ 659,774	\$ 787,480	\$ 455,370	\$ 532,908	\$ 630,290	\$ 616,198
Pale Verde	SG5A	26.04%	\$ 2,119,393	\$ 253,194	\$ 35,446	\$ 142,391	\$ 121,120	\$ 34,289	\$ 51,243	\$ 290,641	\$ 290,641	\$ 118,855	\$ 189,936	\$ 205,148	\$ 331,528
Trapped Energy	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 45,504,756	\$ 6,678,068	\$ 3,972,816	\$ 3,394,785	\$ 2,891,449	\$ 1,967,857	\$ 1,992,690	\$ 4,020,017	\$ 4,296,246	\$ 5,088,275	\$ 2,897,923	\$ 3,608,942	\$ 4,695,888
Total Special Sales For Resale			\$ 53,682,512	\$ 7,744,141	\$ 4,922,715	\$ 4,462,662	\$ 3,436,094	\$ 2,993,398	\$ 2,524,484	\$ 4,929,222	\$ 4,651,878	\$ 5,576,385	\$ 3,450,957	\$ 4,057,185	\$ 5,433,390
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Applause 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Applause 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10C	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG5A	26.04%	\$ 3,052,496	\$ 337,915	\$ 327,052	\$ 248,051	\$ 271,427	\$ 210,641	\$ 162,627	\$ 161,135	\$ 190,782	\$ 220,758	\$ 187,336	\$ 365,128	\$ 369,645
Cedar Springs Wind III	SG5A	26.04%	\$ 2,319,482	\$ 261,361	\$ 252,420	\$ 183,145	\$ 195,812	\$ 126,408	\$ 116,614	\$ 141,744	\$ 165,007	\$ 133,196	\$ 295,332	\$ 294,018	\$ -
Cedar Springs Wind IV	SG5A	26.04%	\$ 9,387,051	\$ 797,256	\$ 720,103	\$ 797,256	\$ 771,538	\$ 797,256	\$ 771,538	\$ 797,256	\$ 771,538	\$ 797,256	\$ 771,538	\$ 771,538	\$ 797,256
Combine Hills Wind	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cow Mountain Solar	SG5A	26.04%	\$ 1,174,913	\$ 56,671	\$ 73,923	\$ 87,557	\$ 121,038	\$ 123,084	\$ 126,535	\$ 137,609	\$ 113,349	\$ 104,603	\$ 99,361	\$ 68,076	\$ 63,106
Cow Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG58	28.27%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor Purchase	SG58	28.27%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE5A	25.02%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG5A	26.04%	\$ 1,808,527	\$ 96,294	\$ 130,532	\$ 145,291	\$ 178,228	\$ 185,446	\$ 183,515	\$ 206,813	\$ 170,893	\$ 158,670	\$ 151,799	\$ 110,158	\$ 90,887
Hurricane Purchase	SG58	28.27%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Buythrough	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Reserves	SG5A	26.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milcan Solar	SG5A	26.04%	\$ 794,947	\$ 31,164	\$ 41,205	\$ 52,430	\$ 73,426	\$ 98,491	\$ 108,701	\$ 122,290	\$ 87,066	\$ 69,865	\$ 56,356	\$ 31,247	\$ 22,706
Millford Solar	SG5A	26.04%	\$ 1,775,627	\$ 89,929	\$ 103,560	\$ 152,757	\$ 169,913	\$ 199,759	\$ 210,614	\$ 187,561	\$ 180,562	\$ 168,431	\$ 135,837	\$ 98,827	\$ 77,877
Nuor	SG5A	26.04%	\$ 1,224,685	\$ 177,058	\$ 177,058	\$ 177,058	\$ 177,058	\$ 177,058	\$ 177,058	\$ 177,058	\$ 177,058	\$ 177,058	\$ 177,058	\$ 177,058	\$ 177,058
Old Mill Solar	S	100.00%	\$ 12,468	\$ (12,468)	\$ (6,322)	\$ 6,842	\$ 20,530	\$ 31,668	\$ 28,072	\$ (11,839)	\$ (37,350)	\$ (9,756)	\$ (2,063)	\$ (17,559)	\$ (10,461)
Monsanto Reserves	SG5A	26.04%	\$ 3,563,813	\$ 446,984	\$ 446,984	\$ 446,984	\$ 446,984	\$ 446,984	\$ 446,984	\$ 446,984	\$ 446,984	\$ 446,984	\$ 446,984	\$ 446,984	\$ 446,984
Pavanti III Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PSC Cove	SG5A	26.04%	\$ 6,732	\$ 5,311	\$ 5,311	\$ 5,311	\$ 5,311	\$ 5,311	\$ 5,311	\$ 5,311	\$ 5,311	\$ 5,311	\$ 5,311	\$ 5,311	\$ 5,311
Prinville Solar	SG5A	26.04%	\$ 529,732	\$ 21,279	\$ 28,398	\$ 35,563	\$ 49,329	\$ 64,349	\$ 71,926	\$ 80,421	\$ 56,379	\$ 46,724	\$ 37,915	\$ 22,608	\$ 14,840
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Squid Solar	SG5A	26.04%	\$ 1,517,768	\$ 71,446	\$ 104,945	\$ 113,879	\$ 155,686	\$ 149,725	\$ 147,381	\$ 179,457	\$ 144,806	\$ 144,219	\$ 130,146	\$ 92,337	\$ 83,889
Small Purchases east	SE5A	25.02%	\$ 1,844	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315
Small Purchases west	SE5A	25.02%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SG5A	26.04%	\$ 5,221,546	\$ 633,931	\$ 735,143	\$ 511,931	\$ 497,084	\$ 256,270	\$ 278,226	\$ 265,069	\$ 274,963	\$ 282,363	\$ 269,984	\$ 646,710	\$ 569,681
Utah of the World Wind	SG5A	26.04%	\$ 6,701,650	\$ 569,181	\$ 514,099	\$ 569,181	\$ 569,181	\$ 569,181	\$ 569,181	\$ 569,181	\$ 569,181	\$ 569,181	\$ 569,181	\$ 569,181	\$ 569,181
Wolverine Creek Wind	SG5A	26.04%	\$ 294,089	\$ 188,449	\$ 105,640	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Homestead II Solar	SG5A	26.04%	\$ 3,562,025	\$ 133,807	\$ 163,689	\$ 229,627	\$ 244,765	\$ 274,975	\$ 289,469	\$ 277,961	\$ 255,220	\$ 234,392	\$ 200,847	\$ 140,602	\$ 116,672
Homestead II Solar	SG5A	26.04%	\$ 5,124,052	\$ 267,614	\$ 327,378	\$ 459,254	\$ 489,530	\$ 584,950	\$ 578,938	\$ 555,923	\$ 510,441	\$ 468,784	\$ 401,693	\$ 281,205	\$ 233,343
Green River Energy Center Solar	SG5A	26.04%	\$ 4,783,556	\$ -	\$ -	\$ -	\$ 27,773	\$ 909,261	\$ 858,475	\$ 771,286	\$ 732,642	\$ 639,013	\$ 464,423	\$ 380,862	\$ -
Antelope Wind	SG5A	26.04%	\$ 4,112,935	\$ 349,316	\$ 315,513	\$ 349,316	\$ 338,049	\$ 338,049	\$ 349,316	\$ 349,316	\$ 349,316	\$ 338,049	\$ 349,316	\$ 338,049	\$ 349,316

[illegible]

REDACTED



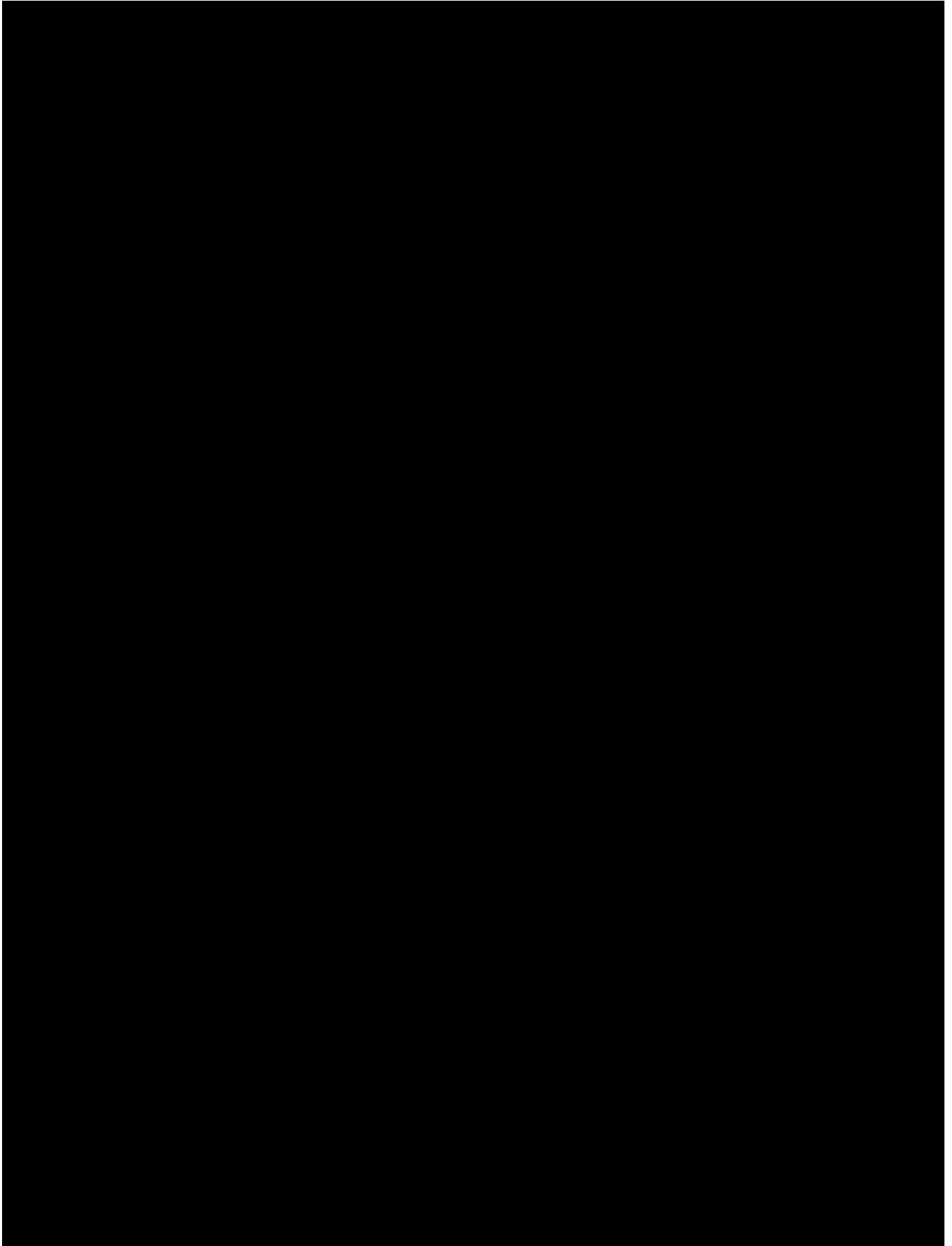
REDACTED



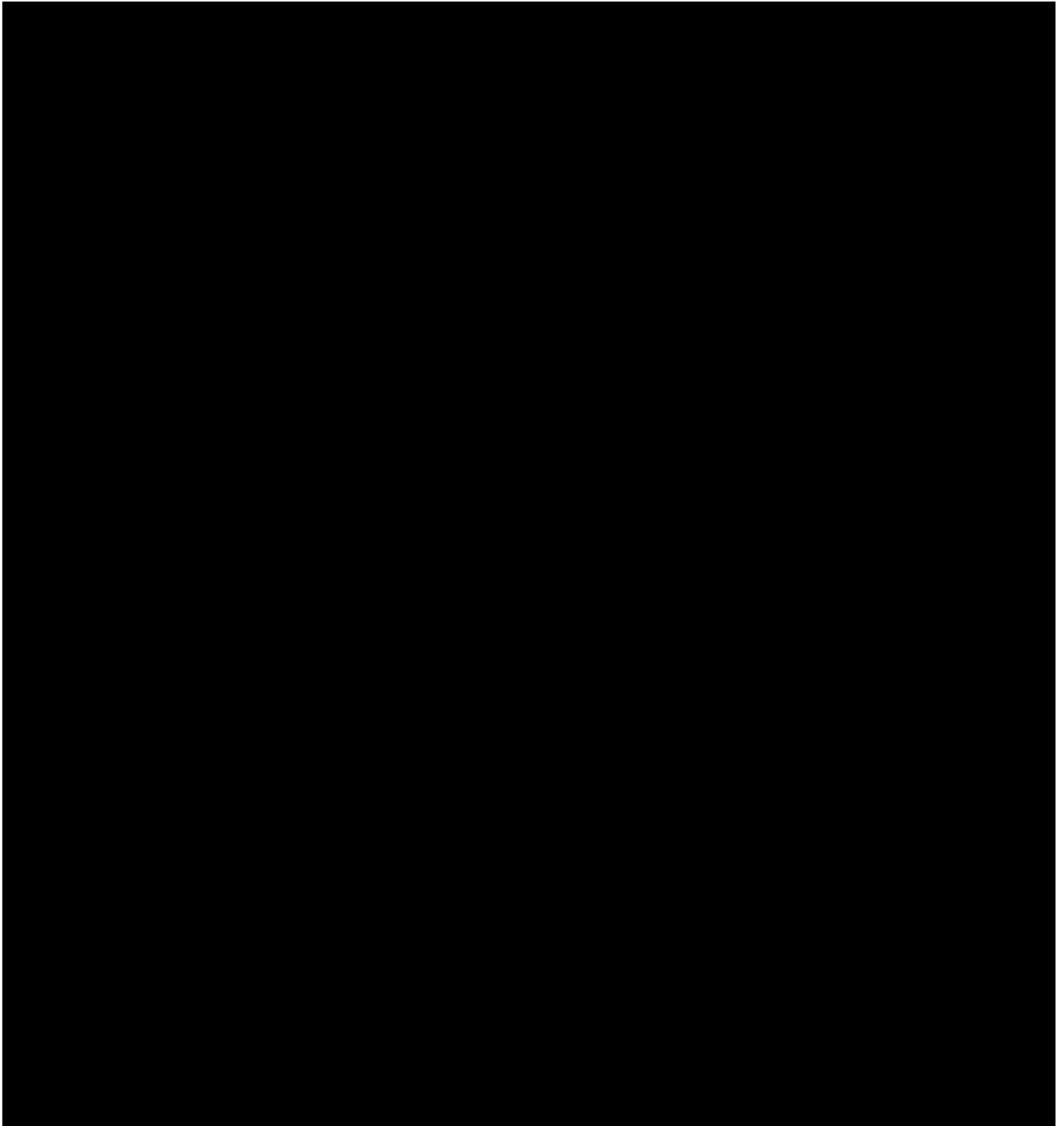
2020 Protocol - Oregon NPC - Without CCA

OR	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SG	26.16%	\$ 6,773	\$ 5,682	\$ 7,184	\$ 4,960	\$ 4,133	\$ 3,987	\$ 4,418	\$ 8,298	\$ 8,551	\$ 5,248	\$ 3,341	\$ 2,996	\$ 3,975
PSCo Sale	SG	26.16%	\$ 4,388,772	\$ 346,634	\$ 315,055	\$ 444,016	\$ 430,557	\$ 404,045	\$ 418,044	\$ 833,614	\$ 321,179	\$ 446,798	\$ 120,577	\$ 22,705	\$ 284,217
Total Long Term Firm Sales			\$ 4,451,476	\$ 352,317	\$ 322,239	\$ 448,976	\$ 434,690	\$ 408,032	\$ 422,822	\$ 841,912	\$ 329,729	\$ 452,046	\$ 123,918	\$ 25,701	\$ 288,193
Short Term Firm Sales															
Borah	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	26.16%	\$ 2,099,599	\$ 338,010	\$ 312,009	\$ 338,010	\$ 75,543	\$ 85,483	\$ 75,543	\$ -	\$ -	\$ -	\$ 294,313	\$ 285,817	\$ 294,810
Idaho	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	26.16%	\$ 397,309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 127,000	\$ 136,779	\$ 133,522
Mid Columbia	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	26.16%	\$ 890,690	\$ 350,929	\$ 293,006	\$ 246,754	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Palo Verde	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPT5	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 3,387,598	\$ 688,939	\$ 605,015	\$ 584,764	\$ 75,543	\$ 85,483	\$ 75,543	\$ -	\$ -	\$ -	\$ 421,322	\$ 422,656	\$ 428,332
System Balancing Sales															
COB	SG	26.16%	\$ 8,930,553	\$ 774,175	\$ 721,695	\$ 419,811	\$ 407,355	\$ 367,841	\$ 624,827	\$ 1,045,710	\$ 1,042,731	\$ 1,749,646	\$ 297,640	\$ 460,618	\$ 471,504
Four Corners	SG	26.16%	\$ 6,970,222	\$ 826,991	\$ 524,105	\$ 489,132	\$ 327,951	\$ 242,239	\$ 300,882	\$ 536,355	\$ 714,029	\$ 332,541	\$ 638,057	\$ 897,260	\$ -
Mead	SG	26.16%	\$ 52,425	\$ (76,484)	\$ 34,997	\$ 17,334	\$ 6,719	\$ 19,781	\$ 38,608	\$ 24,616	\$ 77,846	\$ 86,254	\$ (67,483)	\$ 28,467	\$ (153,229)
Mid Columbia	SG	26.16%	\$ 16,675,414	\$ 3,337,747	\$ 1,581,886	\$ 1,605,388	\$ 1,460,544	\$ 920,760	\$ 556,473	\$ 1,398,518	\$ 1,246,648	\$ 1,687,259	\$ 1,412,763	\$ 1,504,773	\$ 1,962,055
Mona	SG	26.16%	\$ 1,224,049	\$ 488,722	\$ 341,688	\$ 266,282	\$ 155,628	\$ 145,550	\$ 201,261	\$ 258,781	\$ 329,346	\$ 294,624	\$ 199,531	\$ 154,346	\$ 386,291
NOB	SG	26.16%	\$ 7,279,247	\$ 1,103,273	\$ 751,109	\$ 467,406	\$ 422,874	\$ 347,640	\$ 286,969	\$ 662,808	\$ 791,102	\$ 437,465	\$ 535,450	\$ 633,189	\$ 619,952
Palo Verde	SG	26.16%	\$ 1,129,141	\$ 254,358	\$ 35,609	\$ 143,046	\$ 121,677	\$ 34,447	\$ 51,479	\$ 347,191	\$ 291,978	\$ 119,402	\$ 190,809	\$ 206,091	\$ 333,053
Trapped Energy	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 45,714,051	\$ 6,708,783	\$ 3,991,089	\$ 3,410,399	\$ 2,904,748	\$ 1,976,707	\$ 2,001,856	\$ 4,038,507	\$ 4,316,006	\$ 5,111,678	\$ 2,911,282	\$ 3,625,541	\$ 4,717,486
Total Special Sales For Resale			\$ 53,553,124	\$ 7,750,039	\$ 4,918,343	\$ 4,445,039	\$ 3,414,982	\$ 2,470,223	\$ 2,500,221	\$ 4,880,418	\$ 4,645,735	\$ 5,563,724	\$ 3,456,491	\$ 4,073,898	\$ 5,434,911
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Applause 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Applause 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10C	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	26.16%	\$ 3,066,536	\$ 339,469	\$ 328,556	\$ 249,192	\$ 272,675	\$ 211,610	\$ 163,375	\$ 161,877	\$ 191,660	\$ 221,773	\$ 188,197	\$ 366,808	\$ 371,345
Cedar Springs Wind III	SG	26.16%	\$ 2,330,150	\$ 262,564	\$ 253,581	\$ 183,967	\$ 196,713	\$ 155,134	\$ 126,990	\$ 117,151	\$ 142,396	\$ 165,766	\$ 133,609	\$ 296,691	\$ 295,370
Cedar Springs Wind IV	SG	26.16%	\$ 9,430,226	\$ 800,923	\$ 723,415	\$ 800,923	\$ 775,087	\$ 800,923	\$ 775,087	\$ 800,923	\$ 800,923	\$ 775,087	\$ 800,923	\$ 775,087	\$ 800,923
Combine Hills Wind	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cove Mountain Solar	SG	26.16%	\$ 1,180,317	\$ 56,932	\$ 74,263	\$ 87,960	\$ 121,595	\$ 123,650	\$ 127,117	\$ 138,242	\$ 113,870	\$ 105,085	\$ 99,818	\$ 68,389	\$ 63,397
Cove Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor Purchase	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	26.16%	\$ 1,816,845	\$ 96,737	\$ 131,133	\$ 145,959	\$ 179,048	\$ 186,299	\$ 184,359	\$ 207,784	\$ 171,679	\$ 159,399	\$ 152,497	\$ 110,665	\$ 91,305
Hurricane Purchase	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacOpac Buythrough	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacOpac Reserves	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milcan Solar	SG	26.16%	\$ 798,603	\$ 31,307	\$ 41,395	\$ 52,671	\$ 73,764	\$ 98,944	\$ 109,201	\$ 122,852	\$ 87,466	\$ 70,186	\$ 56,615	\$ 31,390	\$ 22,810
Milford Solar	SG	26.16%	\$ 1,783,794	\$ 90,343	\$ 104,036	\$ 153,459	\$ 170,695	\$ 200,677	\$ 211,583	\$ 188,424	\$ 181,933	\$ 169,206	\$ 136,462	\$ 99,281	\$ 78,236
Nucor	SG	26.16%	\$ 2,134,467	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872
Old Mill Solar	SG	100.00%	\$ (2,047)	\$ (12,408)	\$ (5,322)	\$ 8,642	\$ 20,330	\$ 31,668	\$ 28,072	\$ (11,839)	\$ (37,350)	\$ (9,766)	\$ (2,963)	\$ (17,591)	\$ (10,461)
Monsanto Reserves	SG	26.16%	\$ 5,388,483	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040
Pearl II Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PSE Cove	SG	26.16%	\$ 6,025	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335
Prineville Solar	SG	26.16%	\$ 532,168	\$ 21,377	\$ 28,529	\$ 35,727	\$ 49,556	\$ 64,845	\$ 72,257	\$ 80,791	\$ 56,838	\$ 46,939	\$ 38,090	\$ 22,712	\$ 14,908
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sigurd Solar	SG	26.16%	\$ 1,524,767	\$ 71,774	\$ 105,429	\$ 114,403	\$ 156,372	\$ 150,414	\$ 148,059	\$ 180,282	\$ 145,472	\$ 144,882	\$ 130,744	\$ 92,661	\$ 84,274
Small Purchases east	SE	25.20%	\$ 3,871	\$ 321	\$ 315	\$ 314	\$ 314	\$ 329	\$ 332	\$ 335	\$ 329	\$ 310	\$ 318	\$ 323	\$ 322
Small Purchases west	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SG	26.16%	\$ 5,245,562	\$ 636,847	\$ 738,526	\$ 514,286	\$ 499,371	\$ 257,440	\$ 279,902	\$ 266,288	\$ 276,248	\$ 283,863	\$ 271,226	\$ 649,864	\$ 572,273
Top of the World Wind	SG	26.16%	\$ 6,732,473	\$ 571,799	\$ 516,464	\$ 571,799	\$ 553,354	\$ 571,799	\$ 553,354	\$ 571,799	\$ 553,354	\$ 571,799	\$ 553,354	\$ 571,799	\$ 553,354
Wolverine Creek Wind	SG	26.16%	\$ 295,442	\$ 189,316	\$ 106,126	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu II Solar	SG	26.16%	\$ 2,573,810	\$ 134,422	\$ 164,444	\$ 230,683	\$ 245,891	\$ 276,240	\$ 290,800	\$ 279,240	\$ 256,394	\$ 235,470	\$ 201,771	\$ 141,249	\$ 117,208
Honolulu II Solar	SG	26.16%	\$ 5,147,820	\$ 268,844	\$ 328,884	\$ 461,366	\$ 491,782	\$ 552,479	\$ 581,501	\$ 558,480	\$ 512,788	\$ 470,940	\$ 403,541	\$ 262,480	\$ 234,41,4

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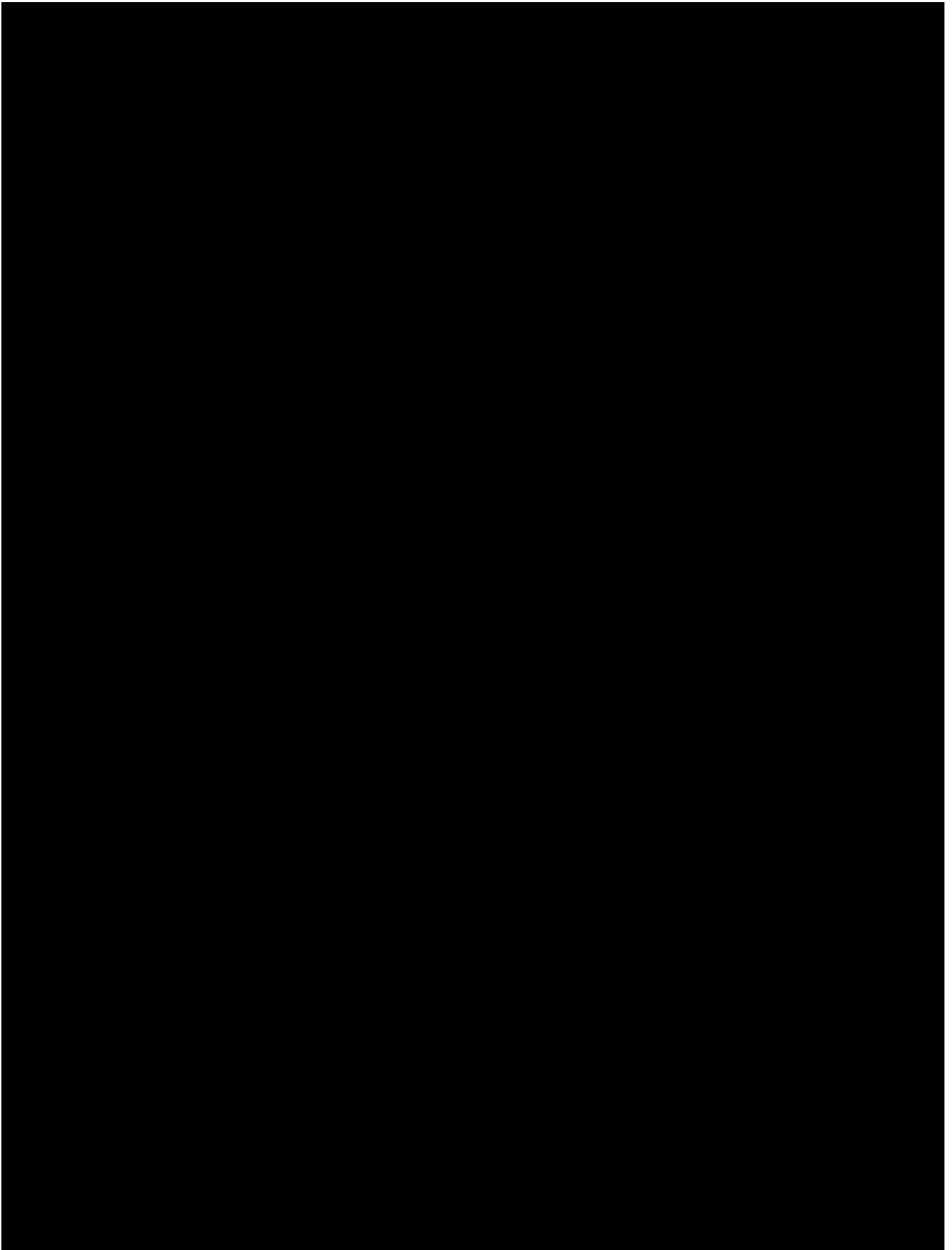


REDACTED

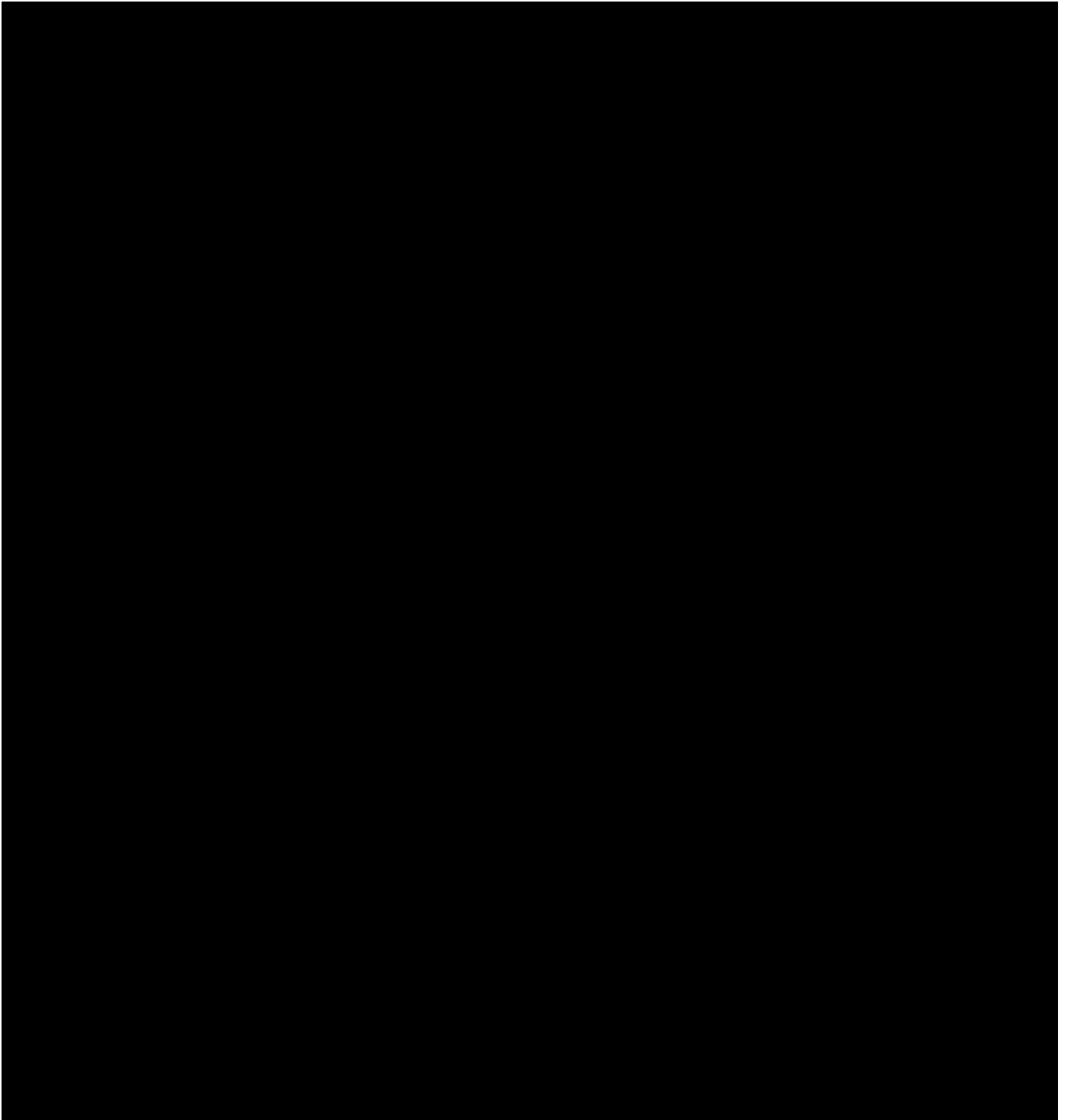


2020 Protocol - Oregon NPC - With CCA

OR	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SG	26.16%	\$ 6,773	\$ 5,682	\$ 7,184	\$ 4,960	\$ 4,133	\$ 3,987	\$ 4,418	\$ 8,298	\$ 5,551	\$ 5,248	\$ 3,341	\$ 2,996	\$ 3,975
PSCo Sale	SG	26.16%	\$ 4,388,702	\$ 346,634	\$ 315,055	\$ 444,016	\$ 430,557	\$ 404,045	\$ 418,044	\$ 833,614	\$ 321,179	\$ 446,798	\$ 120,577	\$ 22,705	\$ 284,217
Total Long Term Firm Sales			\$ 4,451,476	\$ 352,317	\$ 322,239	\$ 448,976	\$ 434,690	\$ 408,032	\$ 422,822	\$ 841,912	\$ 329,729	\$ 452,046	\$ 123,918	\$ 25,701	\$ 288,193
Short Term Firm Sales															
Borah	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	26.16%	\$ 2,099,599	\$ 338,010	\$ 312,009	\$ 338,010	\$ 75,543	\$ 85,483	\$ 75,543	\$ -	\$ -	\$ -	\$ 294,313	\$ 285,877	\$ 294,810
Idaho	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	26.16%	\$ 397,309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 127,000	\$ 136,779	\$ 133,522
Mid Columbia	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	26.16%	\$ 890,690	\$ 350,929	\$ 293,006	\$ 246,754	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pale Verde	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPT5	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 3,387,598	\$ 688,939	\$ 605,015	\$ 584,764	\$ 75,543	\$ 85,483	\$ 75,543	\$ -	\$ -	\$ -	\$ 421,322	\$ 422,656	\$ 428,332
System Balancing Sales															
COB	SG	26.16%	\$ 3,860,366	\$ 766,759	\$ 690,953	\$ 454,065	\$ 394,277	\$ 330,604	\$ 667,652	\$ 1,046,448	\$ 1,021,810	\$ 1,743,054	\$ 273,077	\$ 469,993	\$ 502,073
Four Corners	SG	26.16%	\$ 9,653,792	\$ 626,421	\$ 515,104	\$ 466,439	\$ 334,231	\$ 145,617	\$ 248,820	\$ 294,860	\$ 544,332	\$ 713,630	\$ 309,981	\$ 650,650	\$ 913,705
Mead	SG	26.16%	\$ 33,539	\$ (50,346)	\$ 33,405	\$ 1,367	\$ 6,519	\$ 19,149	\$ 8,323	\$ 23,034	\$ 79,029	\$ 83,188	\$ (59,326)	\$ 27,587	\$ (140,391)
Mid Columbia	SG	26.16%	\$ 17,753,793	\$ 3,188,799	\$ 1,519,281	\$ 1,657,398	\$ 1,408,507	\$ 965,912	\$ 672,734	\$ 1,297,362	\$ 1,199,322	\$ 836,188	\$ 1,388,987	\$ 1,454,591	\$ 1,910,185
Mona	SG	26.16%	\$ 1,124,107	\$ 489,789	\$ 327,566	\$ 249,831	\$ 149,878	\$ 137,772	\$ 192,174	\$ 239,669	\$ 315,602	\$ 294,534	\$ 210,358	\$ 148,419	\$ 368,806
NOB	SG	26.16%	\$ 7,740,800	\$ 1,094,506	\$ 819,433	\$ 486,123	\$ 427,988	\$ 346,134	\$ 388,752	\$ 648,318	\$ 797,155	\$ 699,928	\$ 566,145	\$ 632,281	\$ 624,036
Pale Verde	SG	26.16%	\$ 1,847,188	\$ 175,011	\$ 33,238	\$ 147,242	\$ 125,361	\$ 33,914	\$ 48,871	\$ 247,381	\$ 285,370	\$ 122,067	\$ 180,788	\$ 212,803	\$ 335,151
Trapped Energy	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 44,923,594	\$ 6,490,949	\$ 3,938,981	\$ 3,462,466	\$ 2,848,562	\$ 1,979,101	\$ 2,237,326	\$ 3,796,973	\$ 4,242,620	\$ 4,747,116	\$ 2,870,610	\$ 3,595,924	\$ 4,713,566
Total Special Sales For Resale															
			\$ 52,762,667	\$ 7,532,205	\$ 4,866,235	\$ 4,497,106	\$ 3,358,795	\$ 2,472,616	\$ 2,735,691	\$ 4,638,885	\$ 4,572,349	\$ 5,199,162	\$ 3,415,250	\$ 4,044,281	\$ 5,430,091
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Applause 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Applause 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10C	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	26.16%	\$ 3,066,536	\$ 339,469	\$ 328,556	\$ 249,192	\$ 272,675	\$ 211,610	\$ 163,375	\$ 161,877	\$ 191,660	\$ 221,773	\$ 188,197	\$ 366,808	\$ 371,345
Cedar Springs Wind III	SG	26.16%	\$ 2,330,150	\$ 262,564	\$ 253,581	\$ 183,967	\$ 196,713	\$ 155,134	\$ 126,990	\$ 117,151	\$ 142,396	\$ 165,766	\$ 133,609	\$ 296,691	\$ 295,370
Cedar Springs Wind IV	SG	26.16%	\$ 9,430,226	\$ 800,923	\$ 723,415	\$ 800,923	\$ 775,087	\$ 800,923	\$ 775,087	\$ 800,923	\$ 800,923	\$ 775,087	\$ 800,923	\$ 775,087	\$ 800,923
Combine Hills Wind	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cove Mountain Solar	SG	26.16%	\$ 1,180,317	\$ 56,932	\$ 74,283	\$ 87,960	\$ 121,595	\$ 123,650	\$ 127,117	\$ 138,242	\$ 113,870	\$ 105,085	\$ 99,818	\$ 68,389	\$ 63,397
Cove Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eagle Mountain - UAMPS/UMPA	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	26.16%	\$ 1,816,845	\$ 96,737	\$ 131,133	\$ 145,959	\$ 179,048	\$ 186,299	\$ 184,359	\$ 207,764	\$ 171,679	\$ 159,399	\$ 152,497	\$ 110,665	\$ 91,305
Hurricane Purchase	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Buythrough	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCorp Reserves	SG	26.16%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milcan Solar	SG	26.16%	\$ 798,603	\$ 31,307	\$ 41,395	\$ 52,671	\$ 73,764	\$ 98,944	\$ 109,201	\$ 122,852	\$ 87,466	\$ 70,186	\$ 56,615	\$ 31,390	\$ 22,810
Millard Solar	SG	26.16%	\$ 1,783,794	\$ 90,343	\$ 104,036	\$ 153,459	\$ 170,695	\$ 200,677	\$ 211,583	\$ 188,424	\$ 181,933	\$ 169,206	\$ 136,462	\$ 99,281	\$ 78,236
Nucor	SG	26.16%	\$ 2,134,467	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872	\$ 177,872
Old Mill Solar	S	100.00%	\$ (2,047)	\$ (12,408)	\$ (6,322)	\$ 6,842	\$ 20,530	\$ 31,668	\$ 28,072	\$ (11,839)	\$ (37,350)	\$ (9,766)	\$ (2,963)	\$ (17,591)	\$ (10,461)
Monsanto Reserves	SG	26.16%	\$ 5,388,483	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040	\$ 449,040
Pearl II Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGE Cove	SG	26.16%	\$ 6,025	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335	\$ 5,335
Prinville Solar	SG	26.16%	\$ 532,168	\$ 21,377	\$ 28,529	\$ 35,727	\$ 49,556	\$ 64,845	\$ 72,257	\$ 80,791	\$ 56,838	\$ 46,939	\$ 38,090	\$ 22,712	\$ 14,908
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sigurd Solar	SG	26.16%	\$ 1,524,767	\$ 71,774	\$ 105,429	\$ 114,403	\$ 156,372	\$ 150,414	\$ 148,059	\$ 180,282	\$ 145,472	\$ 144,882	\$ 130,744	\$ 92,661	\$ 84,274
Small Purchases east	SE	25.20%	\$ 3,871	\$ 321	\$ 315	\$ 314	\$ 314	\$ 314	\$ 329	\$ 332	\$ 335	\$ 329	\$ 319	\$ 318	\$ 323
Small Purchases west	SE	25.20%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SG	26.16%	\$ 5,245,562	\$ 636,847	\$ 738,526	\$ 514,286	\$ 499,371	\$ 257,440	\$ 279,902	\$ 266,288	\$ 276,248	\$ 283,863	\$ 271,226	\$ 649,864	\$ 572,273
Top of the World Wind	SG	26.16%	\$ 6,732,473	\$ 571,799	\$ 516,464	\$ 571,799	\$ 553,354	\$ 571,799	\$ 553,354	\$ 571,799	\$ 553,354	\$ 571,799	\$ 553,354	\$ 571,799	\$ 553,354
Wolverine Creek Wind	SG	26.16%	\$ 295,442	\$ 189,316	\$ 106,126	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honshadown I Solar	SG	26.16%	\$ 2,573,810	\$ 134,422	\$ 164,442	\$ 230,683	\$ 245,891	\$ 276,240	\$ 290,800	\$ 279,240	\$ 256,394	\$ 235,470	\$ 201,771	\$ 141,249	\$ 117,208
Honshadown II Solar	SG	26.16%	\$ 5,147,620	\$ 268,844	\$ 328,884	\$ 461,368	\$ 491,782	\$ 552,479	\$ 581,501	\$ 558,480	\$ 5121				



REDACTED

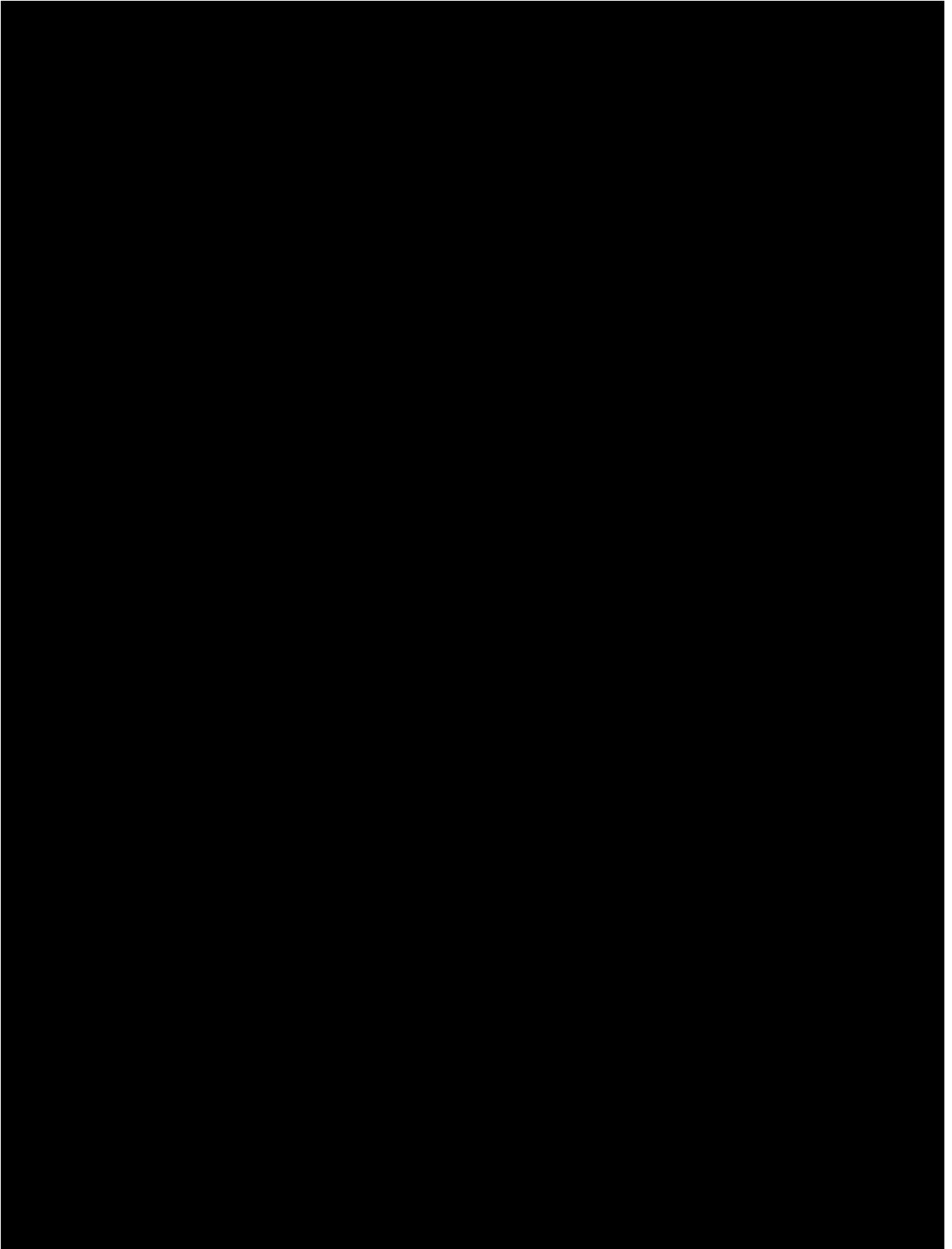


2026 Protocol - Utah NPC

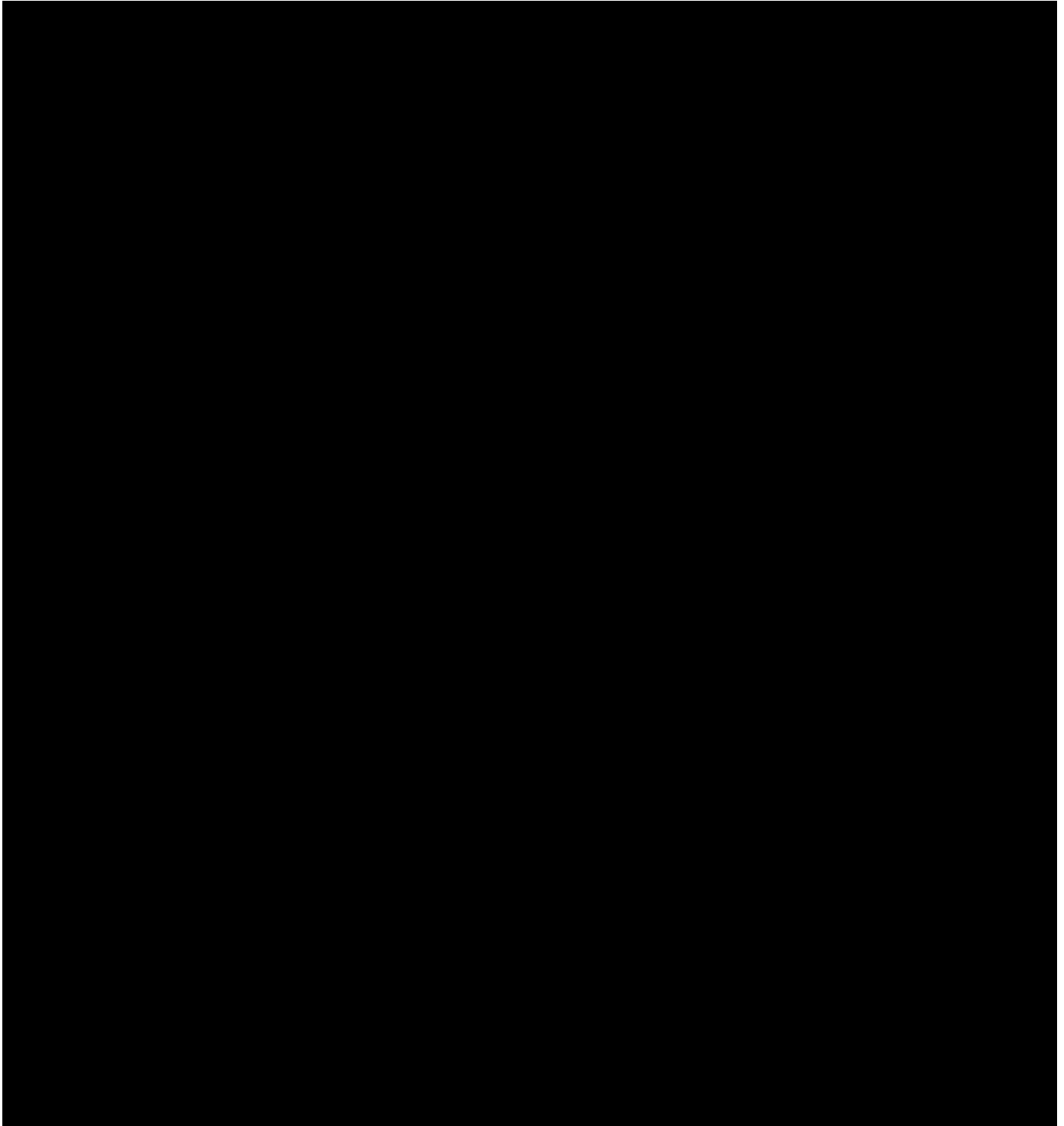
UT	2026	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SGSB	48.77%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SGSB	48.77%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SGSA	44.91%	\$ 107,786	\$ 9,757	\$ 12,336	\$ 8,517	\$ 7,097	\$ 6,846	\$ 7,585	\$ 14,248	\$ 14,482	\$ 9,011	\$ 5,736	\$ 5,145	\$ 6,826
PSCo Sale	SGSB	48.77%	\$ 8,181,792	\$ 646,225	\$ 587,352	\$ 829,451	\$ 802,681	\$ 753,256	\$ 780,024	\$ 1,554,094	\$ 598,769	\$ 832,960	\$ 224,790	\$ 42,328	\$ 529,062
Total Long Term Firm Sales			\$ 8,289,578	\$ 655,982	\$ 599,688	\$ 837,968	\$ 809,778	\$ 760,102	\$ 787,610	\$ 1,568,342	\$ 613,451	\$ 841,870	\$ 230,526	\$ 47,473	\$ 536,688
Short Term Firm Sales															
Borah	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SGSA	44.91%	\$ 3,605,140	\$ 580,383	\$ 535,738	\$ 580,383	\$ 129,713	\$ 146,780	\$ 129,713	\$ -	\$ -	\$ 505,354	\$ 490,869	\$ 506,207	\$ -
Idaho	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SGSA	44.91%	\$ 682,204	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 218,082	\$ 234,857	\$ 229,265
Mid Columbia	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SGSA	44.91%	\$ 1,529,369	\$ 602,567	\$ 503,109	\$ 423,693	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pale Verde	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 5,816,713	\$ 1,182,951	\$ 1,038,847	\$ 1,004,076	\$ 129,713	\$ 146,780	\$ 129,713	\$ -	\$ -	\$ -	\$ 723,435	\$ 725,726	\$ 735,473
System Balancing Sales															
COB	SGSA	44.91%	\$ 14,395,075	\$ 1,329,305	\$ 1,239,195	\$ 720,841	\$ 699,454	\$ 631,605	\$ 1,072,866	\$ 1,795,548	\$ 1,790,433	\$ 3,004,249	\$ 511,067	\$ 790,910	\$ 809,802
Four Corners	SGSA	44.91%	\$ 10,251,237	\$ 1,419,994	\$ 899,920	\$ 639,870	\$ 563,113	\$ 241,553	\$ 415,939	\$ 516,633	\$ 920,955	\$ 1,226,031	\$ 570,994	\$ 1,095,583	\$ 1,540,651
Mead	SGSA	44.91%	\$ 90,017	\$ (131,327)	\$ 60,091	\$ 29,763	\$ 14,970	\$ 33,666	\$ 66,293	\$ 42,268	\$ 133,254	\$ 153,254	\$ (68,702)	\$ 48,879	\$ (263,104)
Mid Columbia	SGSA	44.91%	\$ 32,066,831	\$ 5,731,116	\$ 2,716,196	\$ 2,756,550	\$ 2,507,843	\$ 1,581,002	\$ 955,498	\$ 2,401,342	\$ 2,140,571	\$ 2,897,127	\$ 2,425,801	\$ 2,583,787	\$ 3,370,000
Mona	SGSA	44.91%	\$ 5,535,889	\$ 839,166	\$ 589,690	\$ 460,656	\$ 267,222	\$ 249,919	\$ 345,577	\$ 444,343	\$ 665,507	\$ 605,888	\$ 342,608	\$ 265,021	\$ 663,284
NOB	SGSA	44.91%	\$ 12,498,913	\$ 1,894,388	\$ 1,289,700	\$ 802,565	\$ 726,100	\$ 596,935	\$ 492,744	\$ 1,138,082	\$ 1,358,371	\$ 785,495	\$ 919,400	\$ 1,087,225	\$ 1,407,908
Pale Verde	SGSA	44.91%	\$ 3,655,866	\$ 436,749	\$ 61,143	\$ 245,610	\$ 208,928	\$ 59,148	\$ 88,393	\$ 596,148	\$ 501,344	\$ 205,020	\$ 327,631	\$ 353,871	\$ 571,872
Trapped Energy	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 78,493,828	\$ 11,519,391	\$ 6,852,944	\$ 5,855,864	\$ 4,987,630	\$ 3,394,127	\$ 3,437,309	\$ 6,934,364	\$ 7,410,847	\$ 8,777,664	\$ 4,998,798	\$ 6,225,277	\$ 8,100,213
Total Special Sales For Resale			\$ 92,600,119	\$ 13,358,324	\$ 8,491,480	\$ 7,697,907	\$ 5,927,121	\$ 4,301,009	\$ 4,354,631	\$ 8,502,705	\$ 8,824,297	\$ 9,619,035	\$ 5,952,759	\$ 6,998,476	\$ 9,372,373
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Apalooza 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Apalooza 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10C	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SGSA	44.91%	\$ 5,265,430	\$ 582,889	\$ 564,151	\$ 427,877	\$ 468,200	\$ 363,347	\$ 280,524	\$ 277,952	\$ 329,091	\$ 380,798	\$ 323,146	\$ 629,831	\$ 637,622
Cedar Springs Wind III	SGSA	44.91%	\$ 4,001,011	\$ 450,838	\$ 435,414	\$ 315,917	\$ 337,768	\$ 266,375	\$ 218,049	\$ 201,155	\$ 244,503	\$ 284,630	\$ 229,758	\$ 509,436	\$ 507,169
Cedar Springs Wind IV	SGSA	44.91%	\$ 16,192,275	\$ 1,375,234	\$ 1,242,147	\$ 1,375,234	\$ 1,330,872	\$ 1,375,234	\$ 1,330,872	\$ 1,375,234	\$ 1,375,234	\$ 1,330,872	\$ 1,375,234	\$ 1,330,872	\$ 1,375,234
Combine Hills Wind	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cow Mountain Solar	SGSA	44.91%	\$ 2,026,677	\$ 97,756	\$ 127,515	\$ 151,033	\$ 208,786	\$ 212,315	\$ 218,267	\$ 237,370	\$ 195,522	\$ 180,437	\$ 171,394	\$ 117,427	\$ 108,856
Cow Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SGSB	48.77%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor Purchase	SGSB	48.77%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SESA	44.25%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SESA	44.25%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SGSA	44.91%	\$ 3,119,635	\$ 166,104	\$ 225,163	\$ 250,621	\$ 307,437	\$ 319,887	\$ 316,556	\$ 356,744	\$ 294,783	\$ 273,698	\$ 261,848	\$ 190,019	\$ 156,776
Hurricane Purchase	SGSB	48.77%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MagCorp Buythrough	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MagCorp Reserves	SGSA	44.91%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milcan Solar	SGSA	44.91%	\$ 1,371,250	\$ 53,756	\$ 71,078	\$ 90,440	\$ 126,657	\$ 169,893	\$ 187,504	\$ 210,945	\$ 150,185	\$ 120,514	\$ 97,212	\$ 53,899	\$ 39,166
Millford Solar	SGSA	44.91%	\$ 3,062,883	\$ 155,124	\$ 178,636	\$ 263,499	\$ 283,093	\$ 344,575	\$ 363,301	\$ 323,535	\$ 311,462	\$ 290,537	\$ 234,314	\$ 170,472	\$ 134,335
Nucon	SGSA	44.91%	\$ 3,665,011	\$ 305,418	\$ 305,418	\$ 305,418	\$ 305,418	\$ 305,418	\$ 305,418	\$ 305,418	\$ 305,418	\$ 305,418	\$ 305,418	\$ 305,418	\$ 305,418
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Montano Reserves	SGSA	44.91%	\$ 9,252,356	\$ 771,030	\$ 771,030	\$ 771,030	\$ 771,030	\$ 771,030	\$ 771,030	\$ 771,030	\$ 771,030	\$ 771,030	\$ 771,030	\$ 771,030	\$ 771,030
Pearlitt Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGE Cove	SGSA	44.91%	\$ 199,835	\$ 9,161	\$ 9,161	\$ 9,161	\$ 9,161	\$ 9,161	\$ 9,161	\$ 9,161	\$ 9,161	\$ 9,161	\$ 9,161	\$ 9,161	\$ 9,161
Prineville Solar	SGSA	44.91%	\$ 913,766	\$ 36,706	\$ 48,986	\$ 61,345	\$ 85,091	\$ 110,999	\$ 124,070	\$ 138,723	\$ 97,251	\$ 80,597	\$ 65,402	\$ 39,998	\$ 25,999
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sigurd Solar	SGSA	44.91%	\$ 2,616,118	\$ 123,241	\$ 181,028	\$ 196,436	\$ 268,500	\$ 258,269	\$ 254,226	\$ 309,556	\$ 249,784	\$ 248,772	\$ 224,496	\$ 159,105	\$ 144,704
Small Purchases east	SESA	44.25%	\$ 5,736	\$ 564	\$ 553	\$ 553	\$ 553	\$ 553	\$ 553	\$ 553	\$ 553	\$ 553	\$ 553	\$ 553	\$ 553
Small Purchases west	SESA	44.25%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SGSA	44.91%	\$ 9,066,951	\$ 1,093,506	\$ 1,269,091	\$ 883,060	\$ 857,450	\$ 442,056	\$ 479,922	\$ 457,232	\$ 474,335	\$ 487,410	\$ 465,711	\$ 1,115,548	\$ 982,827
Top of the World Wind	SGSA	44.91%	\$ 11,560,070	\$ 981,814	\$ 896,800	\$ 981,814	\$ 950,143	\$ 981,814	\$ 950,143	\$ 981,814	\$ 981,814	\$ 950,143	\$ 981,814	\$ 950,143	\$ 981,814
Wolverine Creek Wind	SGSA	44.91%	\$ 507,292	\$ 325,067	\$ 182,225	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Horshamdown Solar	SGSA	44.91%	\$ 4,419,359	\$ 230,811	\$ 282,357	\$ 396,097	\$ 422,210	\$ 474,320	\$ 499,322	\$ 479,472	\$ 440,245	\$ 404,316	\$ 346,452	\$ 242,533	\$ 201,254
Horshamdown II Solar	SGSA	44.91%	\$ 8												

Mid-Columbia Contracts													
Douglas - Wells	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Grant Reasonable	SGSA	44.91%	\$	(6,647,074)	\$	(553,923)	\$	(553,923)	\$	(553,923)	\$	(553,923)	\$
Grant Meaningful Priority	SGSA	44.91%	\$	54,675,941	\$	4,556,328	\$	4,556,328	\$	4,556,328	\$	4,556,328	\$
Grant Surplus	SGSA	44.91%	\$	1,116,795	\$	93,066	\$	93,066	\$	93,066	\$	93,066	\$
Total Mid-Columbia Contracts			\$	48,145,662	\$	4,095,472	\$	4,095,472	\$	4,095,472	\$	4,095,472	\$
Total Long Term Firm Purchases													
			\$	345,924,432	\$	25,230,662	\$	27,031,534	\$	27,525,076	\$	29,639,677	\$
Storage & Exchange													
Green River Energy Center Storage	SGSA	44.91%	\$	15,160,767	\$	-	\$	-	\$	-	\$	-	\$
Faraday Energy Storage	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Unmque Storage Placeholder	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Cowlitz Swift	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
EWEB FC I	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
PSCO Exchange	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
PSCO FC III	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
SCL State Line	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Domineque Grid	SGSA	44.91%	\$	9,111,325	\$	-	\$	-	\$	-	\$	-	\$
Entenhorse Storage	SGSA	44.91%	\$	3,470,981	\$	-	\$	-	\$	-	\$	-	\$
Escalante BESS 1	SGSA	44.91%	\$	3,470,981	\$	-	\$	-	\$	-	\$	-	\$
Granite Mountain BESS East	SGSA	44.91%	\$	3,470,981	\$	-	\$	-	\$	-	\$	-	\$
Iron Springs	SGSA	44.91%	\$	3,470,981	\$	-	\$	-	\$	-	\$	-	\$
Oregon Institute of Technology	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Total Storage & Exchange			\$	38,156,016	\$	-	\$	-	\$	-	\$	-	\$
Short Term Firm Purchases													
COB	SGSA	44.91%	\$	1,340,873	\$	465,897	\$	409,080	\$	465,897	\$	-	\$
Colorado	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Four Corners	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Idaho	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Mead	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Mid Columbia	SGSA	44.91%	\$	9,535,361	\$	1,296,228	\$	1,196,518	\$	1,296,228	\$	-	\$
Mona	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
NOB	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Palo Verde	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
SP15	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Utah	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Washington	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
West Main	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Wyoming	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Pre-Hedging Transactions	SGSB	48.77%	\$	94,559,152	\$	14,199,664	\$	9,932,579	\$	7,911,695	\$	9,296,102	\$
Total Short Term Firm Purchases			\$	105,435,387	\$	15,961,789	\$	11,538,177	\$	9,673,819	\$	9,296,102	\$
System Balancing Purchases													
COB	SGSA	44.91%	\$	10,413,162	\$	883,414	\$	2,617,651	\$	562,062	\$	1,155,014	\$
Four Corners	SGSA	44.91%	\$	9,481,263	\$	1,201,654	\$	667,499	\$	523,356	\$	319,065	\$
Mead	SGSA	44.91%	\$	1,288,990	\$	513,330	\$	5,176	\$	32,765	\$	2	\$
Mid Columbia	SGSA	44.91%	\$	81,385,558	\$	15,631,991	\$	7,363,367	\$	8,145,042	\$	9,232,323	\$
Mona	SGSA	44.91%	\$	20,388,064	\$	4,330,239	\$	2,706,812	\$	2,688,108	\$	1,978,453	\$
NOB	SGSA	44.91%	\$	30,775,500	\$	4,927,321	\$	3,275,135	\$	2,227,227	\$	2,528,410	\$
Palo Verde	SGSA	44.91%	\$	9,377,626	\$	988,673	\$	118,238	\$	832,951	\$	1,031,813	\$
Pool on Balancing	SGSB	48.77%	\$	5,979,020	\$	(2,023,298)	\$	(1,965,921)	\$	1,562,921	\$	2,369,903	\$
EDM and LJM Imports/Exports	SGSA	44.91%	\$	(76,483,680)	\$	(6,045,030)	\$	(4,620,020)	\$	(4,292,020)	\$	(3,775,821)	\$
Emergency Purchases	SGSA	44.91%	\$	427,189	\$	-	\$	2,646	\$	17,230	\$	225,629	\$
Total System Balancing Purchases			\$	94,632,695	\$	20,207,586	\$	9,960,993	\$	12,299,633	\$	15,064,990	\$
Total Purchased Power & Net Interchange			\$	584,148,531	\$	61,400,037	\$	48,530,704	\$	49,498,528	\$	54,000,769	\$
Wheeling & U. of F. Expense													
Firm Wheeling	SGSA	44.91%	\$	84,937,032	\$	6,659,408	\$	6,505,291	\$	6,363,807	\$	6,558,594	\$
CoT EIM Admin Fee	SGSA	44.91%	\$	1,464,210	\$	122,017	\$	122,017	\$	122,017	\$	122,017	\$
CoT EIM Admin Fee	SGSA	44.91%	\$	8,950,661	\$	-	\$	-	\$	-	\$	-	\$
Non-Firm	SGSA	44.25%	\$	6,730,826	\$	425,298	\$	323,187	\$	196,190	\$	294,386	\$
Total Wheeling & U. of F. Expense			\$	101,082,749	\$	7,206,724	\$	6,950,495	\$	6,682,015	\$	6,974,997	\$
Coal Fuel Burn Expense													
Colstrip	SESB	48.04%	\$	11,800,632	\$	1,048,747	\$	945,223	\$	1,084,057	\$	706,817	\$
Crow	SESB	48.04%	\$	2,403,429	\$	347,638	\$	294,938	\$	451,971	\$	430,967	\$
Dave Johnston	SESB	48.04%	\$	27,023,436	\$	1,862,948	\$	1,824,816	\$	1,609,272	\$	958,179	\$
Hayden	SESB	48.04%	\$	5,531,531	\$	514,621	\$	452,761	\$	505,239	\$	493,654	\$
Hunter	SESB	48.04%	\$	105,045,891	\$	11,949,283	\$	8,422,112	\$	5,809,150	\$	3,829,808	\$
Hamington	SESB	48.04%	\$	83,943,445	\$	8,607,924	\$	6,752,039	\$	6,195,160	\$	4,483,046	\$
Jim Bridger	SESB	48.04%	\$	52,067,384	\$	4,420,144	\$	2,940,042	\$	2,240,759	\$	3,788,828	\$
Naughton	SESB	48.04%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Wyodak	SESB	48.04%	\$	11,535,657	\$	1,009,903	\$	906,783	\$	984,028	\$	924,324	\$
Total Coal Fuel Burn Expense			\$	301,056,415	\$	29,761,207	\$	22,538,713	\$	18,879,635	\$	15,615,623	\$
Gas Fuel Burn Expense													
Chehalis	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Current Creek	SESB	48.04%	\$	42,508,694	\$	4,810,907	\$	4,049,809	\$	3,843,213	\$	1,008,886	\$
Gadsby	SESB	48.04%	\$	12,431,133	\$	1,934,502	\$	2,062,711	\$	1,513,483	\$	1,294,334	\$
Gadsby CT	SESB	48.04%	\$	5,869,262	\$	1,087,132	\$	964,132	\$	841,993	\$	690,537	\$
Hermiston	SESB	48.04%	\$	16,911,376	\$	1,436,172	\$	1,530,713	\$	1,693,806	\$	279,500	\$
Jim Bridger - Gas	SESA	44.25%	\$	34,783,448	\$	3,785,504	\$	3,179,715	\$	3,535,028	\$	1,981,390	\$
Lake Side 1	SESB	48.04%	\$	66,528,498	\$	5,400,357	\$	4,755,643	\$	4,581,240	\$	3,351,753	\$
Lake Side 2	SESB	48.04%	\$	49,887,255	\$	5,514,972	\$	4,680,776	\$	4,586,055	\$	3,598,008	\$
Naughton - Gas	SESB	48.04%	\$	20,669,801	\$	1,211,116	\$	949,354	\$	1,128,910	\$	544,185	\$
Total Gas Fuel Burn Expense			\$	239,689,469	\$	25,180,663	\$	22,352,874	\$	21,724,630	\$	12,778,593	\$
Other Generation Expense													
Bundell	SESA	44.25%	\$	2,454,049	\$	232,614	\$	202,254	\$	217,028	\$	174,615	\$
Blundell Bottoming Cycle	SESA	44.25%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Black Cap Solar	N/A	0.00%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Cedar Springs Wind II	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Dunlap 1 Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Ekola Flats Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Foote Creek I Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Foote Creek III - IV Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Glenrock Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Glenrock III Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Goodnow Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
High Plains Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Leaning Juniper 1	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Marengo I Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Marengo II Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
McFadden Ridge Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Pryor Mountain Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Rolling Hills Wind	SGSC	44.28%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Seven Mile Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Seven Mile II Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
TB Flats Wind	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Rock Creek 1	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Rock Creek 2	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Rock River 1	SGSA	44.91%	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Total Other Generation Expense			\$	2,454,049	\$	232,614	\$	202,254	\$	217,028	\$	174,615	\$
Net Power Cost			\$	1,135,831,094	\$	110,422,920	\$	92,083,580	\$	89,303,928	\$	83,617,475	\$
Net Power Cost/Net System Load			\$	36.36	\$	42.89	\$	40.31	\$	37.33	\$	36.45	\$

REDACTED



REDACTED

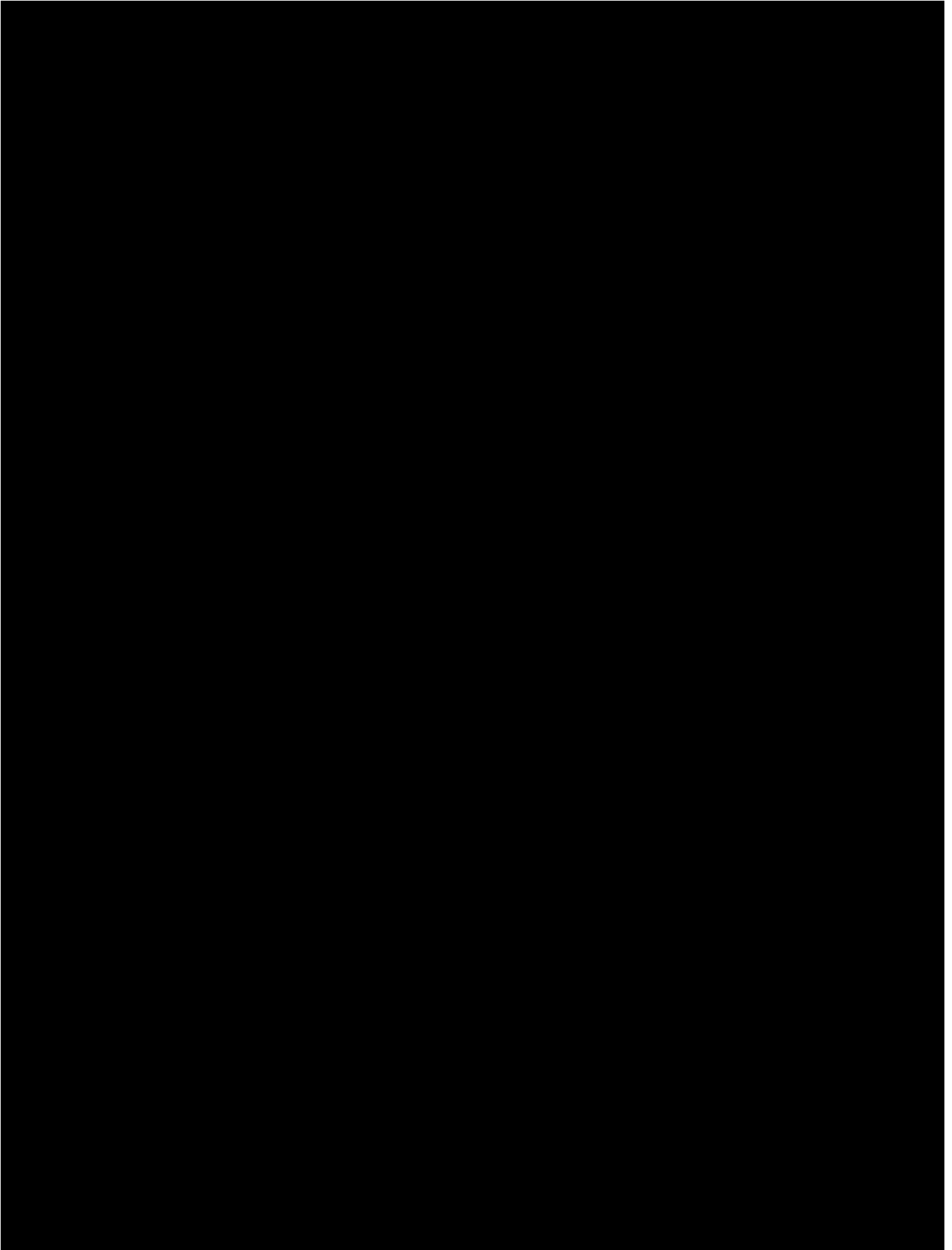


2020 Protocol - Utah NPC - Without CCA

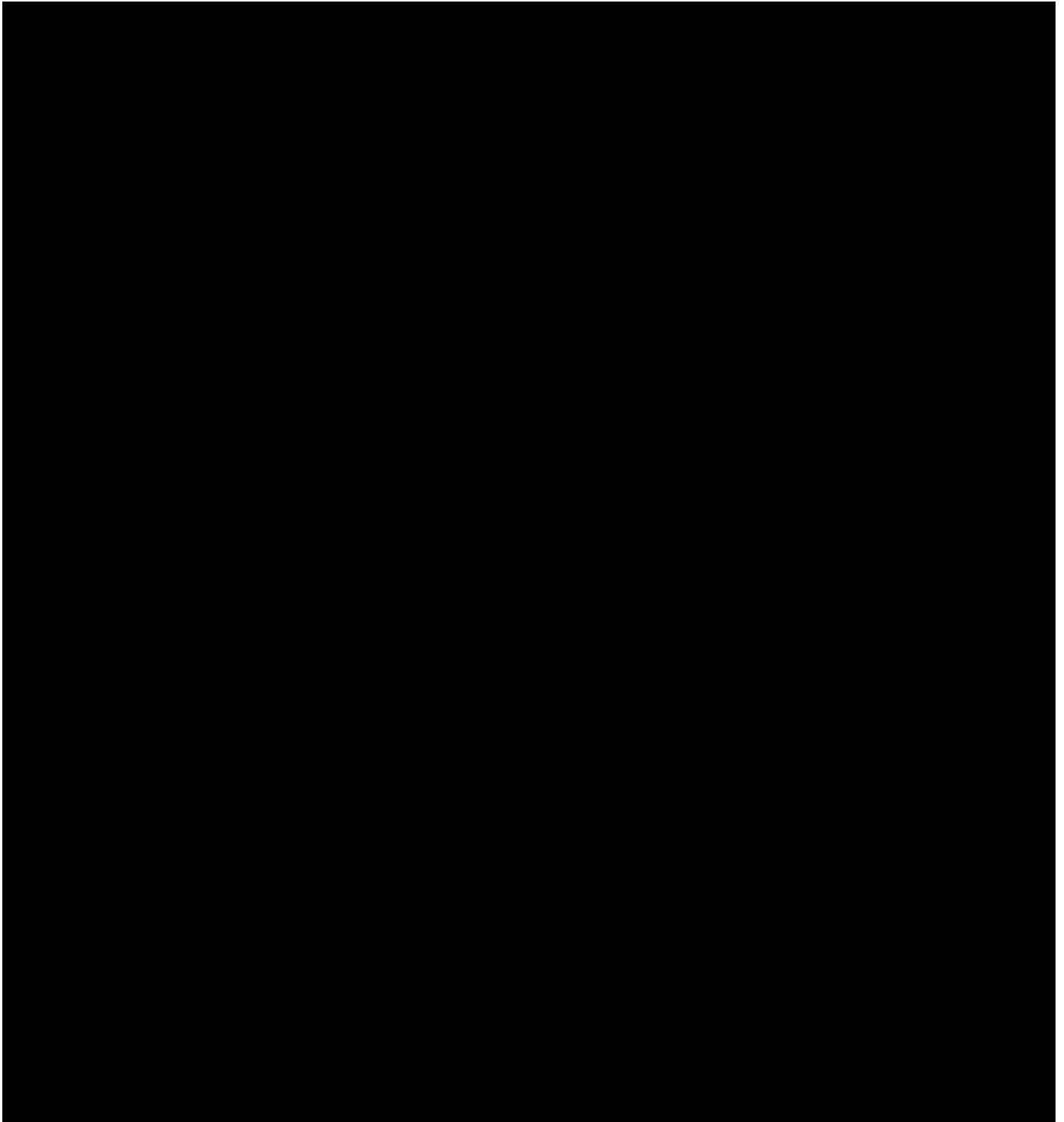
UT	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Leaning Juniper Revenue	SG	45.12%	\$ 108,281	\$ 9,802	\$ 12,393	\$ 8,556	\$ 7,130	\$ 6,877	\$ 7,620	\$ 14,313	\$ 14,749	\$ 9,092	\$ 5,762	\$ 5,169	\$ 6,857
PSCO Sale	SG	45.12%	\$ 7,670,330	\$ 597,930	\$ 543,457	\$ 767,462	\$ 742,693	\$ 696,962	\$ 721,730	\$ 1,437,950	\$ 554,020	\$ 770,709	\$ 207,991	\$ 39,165	\$ 490,263
Total Long Term Firm Sales			\$ 7,678,612	\$ 607,732	\$ 555,850	\$ 776,018	\$ 749,823	\$ 703,839	\$ 729,350	\$ 1,452,263	\$ 568,770	\$ 779,761	\$ 213,753	\$ 44,334	\$ 497,120
Short Term Firm Sales															
Borah	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	45.12%	\$ 3,621,722	\$ 583,053	\$ 538,202	\$ 583,053	\$ 130,309	\$ 147,455	\$ 130,309	\$ -	\$ -	\$ -	\$ 507,678	\$ 493,127	\$ 508,535
Idaho	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	45.12%	\$ 685,342	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 219,085	\$ 235,937	\$ 230,320
Mid Columbia	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	45.12%	\$ 1,536,403	\$ 605,339	\$ 505,423	\$ 425,641	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pale Verde	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 5,843,467	\$ 1,188,391	\$ 1,043,625	\$ 1,008,694	\$ 130,309	\$ 147,455	\$ 130,309	\$ -	\$ -	\$ -	\$ 726,763	\$ 729,064	\$ 738,855
System Balancing Sales															
COB	SG	45.12%	\$ 14,461,284	\$ 1,335,420	\$ 1,244,895	\$ 724,157	\$ 702,671	\$ 634,510	\$ 1,077,800	\$ 1,803,806	\$ 1,798,968	\$ 3,018,067	\$ 513,417	\$ 794,547	\$ 813,325
Four Corners	SG	45.12%	\$ 10,298,387	\$ 1,426,525	\$ 904,059	\$ 843,733	\$ 565,703	\$ 242,664	\$ 417,852	\$ 519,009	\$ 925,191	\$ 1,231,670	\$ 573,620	\$ 1,100,822	\$ 1,547,737
Mead	SG	45.12%	\$ 90,431	\$ (131,031)	\$ 60,368	\$ 29,900	\$ 15,039	\$ 34,122	\$ 66,998	\$ 42,462	\$ 134,281	\$ 153,999	\$ (99,156)	\$ 49,104	\$ (264,314)
Mid Columbia	SG	45.12%	\$ 32,214,319	\$ 5,757,476	\$ 2,729,689	\$ 2,769,229	\$ 2,519,377	\$ 1,588,273	\$ 2,412,386	\$ 2,412,386	\$ 2,150,416	\$ 2,910,462	\$ 2,436,958	\$ 2,595,671	\$ 3,385,500
Mona	SG	45.12%	\$ 1,941,351	\$ 843,025	\$ 589,397	\$ 492,775	\$ 269,451	\$ 251,068	\$ 347,166	\$ 446,387	\$ 558,108	\$ 608,215	\$ 344,183	\$ 286,240	\$ 666,335
NOB	SG	45.12%	\$ 12,556,461	\$ 1,903,101	\$ 1,295,352	\$ 806,256	\$ 729,440	\$ 599,680	\$ 495,010	\$ 1,143,317	\$ 1,364,619	\$ 789,108	\$ 923,629	\$ 1,092,225	\$ 1,414,384
Pale Verde	SG	45.12%	\$ 3,672,680	\$ 438,758	\$ 61,424	\$ 246,749	\$ 209,889	\$ 59,420	\$ 88,799	\$ 598,890	\$ 503,650	\$ 205,963	\$ 329,138	\$ 356,499	\$ 574,502
Trapped Energy	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 78,854,853	\$ 11,572,374	\$ 6,884,464	\$ 5,882,798	\$ 5,010,571	\$ 3,409,738	\$ 3,453,118	\$ 6,966,257	\$ 7,444,932	\$ 8,817,434	\$ 5,021,789	\$ 6,253,909	\$ 8,137,469
Total Special Sales For Resale			\$ 92,376,931	\$ 13,368,497	\$ 8,483,939	\$ 7,667,510	\$ 5,890,703	\$ 4,261,033	\$ 4,312,777	\$ 8,418,521	\$ 8,613,702	\$ 9,597,195	\$ 5,962,305	\$ 7,827,307	\$ 9,373,445
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Apalooza 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Apalooza 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10C	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	45.12%	\$ 5,289,648	\$ 585,570	\$ 566,746	\$ 429,845	\$ 470,354	\$ 365,018	\$ 281,814	\$ 279,230	\$ 330,605	\$ 382,550	\$ 324,633	\$ 632,728	\$ 640,555
Cedar Springs Wind III	SG	45.12%	\$ 4,019,413	\$ 452,911	\$ 437,416	\$ 317,371	\$ 339,322	\$ 267,600	\$ 219,052	\$ 202,080	\$ 245,627	\$ 285,939	\$ 230,814	\$ 511,779	\$ 510,502
Cedar Springs Wind IV	SG	45.12%	\$ 16,266,750	\$ 1,381,560	\$ 1,247,860	\$ 1,381,560	\$ 1,336,993	\$ 1,381,560	\$ 1,336,993	\$ 1,381,560	\$ 1,381,560	\$ 1,336,993	\$ 1,381,560	\$ 1,336,993	\$ 1,381,560
Combine Hills Wind	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cow Mountain Solar	SG	45.12%	\$ 2,035,999	\$ 98,205	\$ 128,101	\$ 151,727	\$ 209,747	\$ 213,291	\$ 219,271	\$ 238,462	\$ 196,421	\$ 181,266	\$ 172,182	\$ 117,968	\$ 109,357
Cow Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor - UAMPS/UMPA	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Election Solar 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Election Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Horsehoe Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	45.12%	\$ 3,133,983	\$ 166,868	\$ 226,198	\$ 251,773	\$ 308,851	\$ 321,358	\$ 318,012	\$ 358,385	\$ 296,139	\$ 274,957	\$ 263,052	\$ 190,893	\$ 157,497
Hurricane Purchase	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MagCorp Buythrough	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MagCorp Reserves	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milcan Solar	SG	45.12%	\$ 1,377,557	\$ 54,004	\$ 71,404	\$ 90,856	\$ 127,240	\$ 170,674	\$ 188,367	\$ 211,915	\$ 150,876	\$ 121,068	\$ 97,659	\$ 54,147	\$ 39,347
Millard Solar	SG	45.12%	\$ 3,076,971	\$ 155,837	\$ 179,458	\$ 264,711	\$ 294,441	\$ 346,160	\$ 364,972	\$ 325,023	\$ 312,895	\$ 291,873	\$ 235,392	\$ 171,256	\$ 134,953
Nuor	SG	45.12%	\$ 3,681,888	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monanto Reserves	SG	45.12%	\$ 9,294,911	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576
Pearl Hill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGE Cove	SG	45.12%	\$ 119,441	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203
Prinville Solar	SG	45.12%	\$ 917,969	\$ 36,875	\$ 46,212	\$ 61,627	\$ 85,482	\$ 111,510	\$ 124,641	\$ 139,361	\$ 97,698	\$ 80,967	\$ 65,703	\$ 39,177	\$ 25,716
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sigurd Solar	SG	45.12%	\$ 2,630,160	\$ 123,808	\$ 181,861	\$ 197,340	\$ 269,735	\$ 259,457	\$ 255,395	\$ 310,980	\$ 250,933	\$ 249,916	\$ 225,529	\$ 159,837	\$ 145,370
Small Purchases east	SE	44.58%	\$ 6,846	\$ 568	\$ 557	\$ 555	\$ 556	\$ 582	\$ 586	\$ 592	\$ 582	\$ 565	\$ 562	\$ 571	\$ 569
Small Purchases west	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SG	45.12%	\$ 9,048,378	\$ 1,098,533	\$ 1,273,927	\$ 887,122	\$ 861,394	\$ 444,089	\$ 482,318	\$ 459,335	\$ 476,316	\$ 499,651	\$ 467,853	\$ 1,120,679	\$ 987,147
Top of the World Wind	SG	45.12%	\$ 11,613,239	\$ 986,330	\$ 890,879	\$ 986,330	\$ 954,513	\$ 986,330	\$ 954,513	\$ 986,330	\$ 986,330	\$ 954,513	\$ 986,330	\$ 954,513	\$ 986,330
Wolverine Creek Wind	SG	45.12%	\$ 509,625	\$ 326,563	\$ 183,063	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honshadown I Solar	SG	45.12%	\$ 4,439,716	\$ 231,873	\$ 283,655	\$ 397,915	\$ 424,152	\$ 476,502	\$ 501,619	\$ 481,677	\$ 442,269	\$ 406,176	\$ 348,046	\$ 243,649	\$ 202,179
Honshadown II Solar	SG	45.12%	\$ 8,879,432	\$ 463,746	\$ 567,311	\$ 795,838	\$ 848,304								

Mid-Columbia Contracts													
Douglas - Wells	SGX	44.74%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grant Reasonable	SGX	44.74%	\$ (6,621,147)	\$ (551,762)	\$ (551,762)	\$ (551,762)	\$ (551,762)	\$ (551,762)	\$ (551,762)	\$ (551,762)	\$ (551,762)	\$ (551,762)	\$ (551,762)
Grant Meaningful Priority	SGX	44.74%	\$ 54,462,679	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557
Grant Surplus	SGX	44.74%	\$ 1,112,439	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703
Total Mid-Columbia Contracts			\$ 48,953,971	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498
Total Long Term Firm Purchases			\$ 333,501,608	\$ 24,407,645	\$ 26,067,427	\$ 26,532,891	\$ 28,509,627	\$ 26,999,716	\$ 30,365,263	\$ 33,752,540	\$ 31,415,592	\$ 28,973,391	\$ 26,458,707
			\$ 24,407,645	\$ 26,067,427	\$ 26,532,891	\$ 28,509,627	\$ 26,999,716	\$ 30,365,263	\$ 33,752,540	\$ 31,415,592	\$ 28,973,391	\$ 26,458,707	\$ 25,182,443
Storage & Exchange													
Green River Energy Center Storage	SG	45.12%	\$ 15,230,497	\$ -	\$ -	\$ -	\$ -	\$ 69,865	\$ 2,165,805	\$ 2,165,805	\$ 2,165,805	\$ 2,165,805	\$ 2,165,805
Faraday Energy Storage	S	100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniqua Storage Placeholder	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cowlitz Swift	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EWBEC I	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PSCO Exchange	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PSCO FC III	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCL State Line	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dominquez Grid	SG	45.12%	\$ 9,153,232	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,307,605	\$ 1,307,605	\$ 1,307,605	\$ 1,307,605	\$ 1,307,605
Enterprise Storage	SG	45.12%	\$ 3,486,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135
Escalante BESS 1	SG	45.12%	\$ 3,486,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135
Granite Mountain BESS East	SG	45.12%	\$ 3,486,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135
Iron Springs	SG	45.12%	\$ 3,486,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135
Oregon Institute of Technology	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storage & Exchange			\$ 38,331,511	\$ -	\$ -	\$ -	\$ -	\$ 69,865	\$ 5,465,950	\$ 5,465,950	\$ 5,465,950	\$ 5,465,950	\$ 5,465,950
Short Term Firm Purchases													
COB	SG	45.12%	\$ 1,347,040	\$ 468,039	\$ 410,961	\$ 468,039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Idaho	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mid Columbia	SG	45.12%	\$ 5,579,218	\$ 1,302,190	\$ 1,202,022	\$ 1,302,190	\$ -	\$ -	\$ 1,948,344	\$ 1,948,344	\$ 1,876,128	\$ -	\$ -
Mona	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Palo Verde	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Hedging Transactions	SG	45.12%	\$ 87,492,325	\$ 13,138,460	\$ 9,190,273	\$ 7,320,418	\$ 8,601,363	\$ 7,071,227	\$ 8,648,789	\$ 6,037,117	\$ 8,111,460	\$ 5,952,573	\$ 4,087,713
Total Short Term Firm Purchases			\$ 105,920,327	\$ 16,035,203	\$ 11,591,246	\$ 9,718,313	\$ 9,338,859	\$ 7,677,527	\$ 9,390,351	\$ 8,503,094	\$ 10,755,295	\$ 8,339,085	\$ 4,438,201
			\$ 16,035,203	\$ 11,591,246	\$ 9,718,313	\$ 9,338,859	\$ 7,677,527	\$ 9,390,351	\$ 8,503,094	\$ 10,755,295	\$ 8,339,085	\$ 4,438,201	\$ 4,125,108
System Balancing Purchases													
COB	SG	45.12%	\$ 10,451,056	\$ 686,557	\$ 2,629,691	\$ 564,638	\$ 1,160,326	\$ 575,943	\$ 128,847	\$ 816,290	\$ 1,554,613	\$ 807,457	\$ 241,720
Four Corners	SG	45.12%	\$ 9,524,891	\$ 1,207,382	\$ 660,935	\$ 529,763	\$ 320,332	\$ 530,147	\$ 427,559	\$ 774,000	\$ 754,190	\$ 1,174,112	\$ 612,050
Mead	SG	45.12%	\$ 1,294,918	\$ 515,691	\$ 5,200	\$ 32,918	\$ 2	\$ 3	\$ (31,570)	\$ -	\$ 23,737	\$ (243)	\$ 380,709
Mid Columbia	SG	45.12%	\$ 81,759,883	\$ 15,703,889	\$ 7,397,234	\$ 8,182,504	\$ 9,274,786	\$ 5,112,296	\$ 1,764,151	\$ 6,846,863	\$ 4,761,819	\$ 3,117,863	\$ 5,226,840
Mona	SG	45.12%	\$ 20,481,837	\$ 4,350,158	\$ 2,719,281	\$ 2,700,472	\$ 1,987,553	\$ 1,439,526	\$ 852,355	\$ 813,002	\$ 810,354	\$ 362,637	\$ 1,680,973
NOB	SG	45.12%	\$ 39,917,049	\$ 4,949,984	\$ 3,290,199	\$ 2,237,471	\$ 2,540,030	\$ 1,512,648	\$ 738,780	\$ 2,862,715	\$ 3,246,357	\$ 1,578,767	\$ 2,132,367
Palo Verde	SG	45.12%	\$ 9,420,757	\$ 993,220	\$ 118,782	\$ 836,762	\$ 1,036,559	\$ 164,530	\$ 34,615	\$ 1,340,888	\$ 1,341,642	\$ 319,334	\$ 1,141,273
Pool net Balancing	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EDAM and EIM Imports/Exports	SG	45.12%	\$ (78,844,674)	\$ (6,073,746)	\$ (4,842,189)	\$ (4,311,760)	\$ (3,792,987)	\$ (5,625,778)	\$ (6,240,294)	\$ (7,648,122)	\$ (6,555,631)	\$ (7,458,957)	\$ (7,480,620)
Emergency Purchases	SG	45.12%	\$ 429,154	\$ -	\$ 2,659	\$ 17,310	\$ 22,667	\$ 78,829	\$ 10,505	\$ 39,215	\$ 5,957	\$ 1,289	\$ 9,701
Total System Balancing Purchases			\$ 85,444,873	\$ 22,335,133	\$ 11,981,771	\$ 10,786,095	\$ 12,753,477	\$ 3,588,144	\$ (2,321,252)	\$ 5,825,528	\$ 3,986,296	\$ (93,074)	\$ 3,936,602
			\$ 22,335,133	\$ 11,981,771	\$ 10,786,095	\$ 12,753,477	\$ 3,588,144	\$ (2,321,252)	\$ 5,825,528	\$ 3,986,296	\$ (93,074)	\$ 3,936,602	\$ 4,937,608
Total Purchased Power & Net Interchange			\$ 563,198,319	\$ 62,775,981	\$ 49,640,444	\$ 47,037,299	\$ 50,601,963	\$ 38,335,251	\$ 42,900,312	\$ 53,547,112	\$ 51,623,132	\$ 42,685,352	\$ 40,299,459
			\$ 62,775,981	\$ 49,640,444	\$ 47,037,299	\$ 50,601,963	\$ 38,335,251	\$ 42,900,312	\$ 53,547,112	\$ 51,623,132	\$ 42,685,352	\$ 40,299,459	\$ 39,711,109
Wheeling & U. of F. Expense													
Firm Wheeling	SG	45.12%	\$ 85,327,692	\$ 6,690,038	\$ 6,535,211	\$ 6,393,077	\$ 6,588,759	\$ 6,226,812	\$ 6,747,000	\$ 6,620,924	\$ 7,399,020	\$ 8,438,790	\$ 7,252,369
CA EIM Admin fee	SG	45.12%	\$ 1,470,944	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579
CA EIM Admin fee	SG	45.12%	\$ 6,991,849	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,139,303	\$ 1,139,303	\$ 1,139,303	\$ 1,139,303	\$ 1,139,303
Non-Firm	SE	44.58%	\$ 5,772,906	\$ 428,421	\$ 325,560	\$ 197,631	\$ 296,548	\$ 335,070	\$ 531,751	\$ 922,739	\$ 638,650	\$ 571,870	\$ 386,041
Total Wheeling & U. of F. Expense			\$ 101,563,392	\$ 7,241,037	\$ 6,983,350	\$ 6,713,287	\$ 7,007,885	\$ 7,701,186	\$ 8,540,632	\$ 8,805,546	\$ 9,499,552	\$ 10,272,542	\$ 8,990,293
			\$ 7,241,037	\$ 6,983,350	\$ 6,713,287	\$ 7,007,885	\$ 7,701,186	\$ 8,540,632	\$ 8,805,546	\$ 9,499,552	\$ 10,272,542	\$ 8,990,293	\$ 10,537,584
Coal Fuel Burn Expense													
Colstrip	SE	44.58%	\$ 10,948,535	\$ 973,020	\$ 876,970	\$ 1,005,780	\$ 655,780	\$ 648,918	\$ 875,048	\$ 1,131,496	\$ 1,074,119	\$ 1,013,240	\$ 851,726
Crow	SE	44.58%	\$ 5,899,910	\$ 322,535	\$ 273,641	\$ 419,335	\$ 399,848	\$ 292,878	\$ 310,242	\$ 391,758	\$ 710,926	\$ 390,121	\$ 337,604
Dave Johnston	SE	44.58%	\$ 28,975,776	\$ 1,728,429	\$ 1,693,050	\$ 1,493,070	\$ 888,991	\$ 1,626,902	\$ 2,863,973	\$ 2,645,851	\$ 2,842,944	\$ 2,963,488	\$ 2,385,528
Hayden	SE	44.58%	\$ 5,132,112	\$ 477,461	\$ 420,068	\$ 468,757	\$ 458,008	\$ 533,274	\$ 567,541	\$ 540,602	\$ 453,224	\$ 332,816	\$ 190,079
Hunter	SE	44.58%	\$ 97,460,772	\$ 11,086,454	\$ 7,813,971	\$ 5,389,685	\$ 3,553,265	\$ 5,014,227	\$ 5,513,218	\$ 10,859,067	\$ 10,539,088	\$ 8,351,347	\$ 8,833,344
Hamilton	SE	44.58%	\$ 71,789,315	\$ 7,985,368	\$ 6,264,490	\$ 5,747,822	\$ 4,159,336	\$ 4,008,538	\$ 4,234,216	\$ 8,683,080	\$ 9,152,022	\$ 6,336,890	\$ 4,434,278
Jim Bridger	SE	44.58%	\$ 46,307,720	\$ 4,100,975	\$ 2,727,748	\$ 2,078,959	\$ 3,515,246	\$ 3,990,786	\$ 4,190,436	\$ 5,553,016	\$ 5,641,968	\$ 3,900,558	\$ 4,696,421
Naughton	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyodak	SE	44.58%	\$ 10,702,894	\$ 936,980	\$ 841,306	\$ 912,974	\$ 857,581	\$ 712,823	\$ 1,145,859	\$ 1,192,984	\$ 1,160,700	\$ 1,022,533	\$ 186,719
Total Coal Fuel Burn Expense			\$ 279,317,834	\$ 27,612,220	\$ 20,911,245	\$ 17,516,381	\$ 14,488,055	\$ 16,827,446	\$ 19,640,533	\$ 30,997,855	\$ 31,035,592	\$ 23,859,994	\$ 21,915,696
			\$ 27,612,220	\$ 20,911,245	\$ 17,516,381	\$ 14,488,055	\$ 16,827,446	\$ 19,640,533	\$ 30,997,855	\$ 31,035,592	\$ 23,859,994	\$ 21,915,696	\$ 24,268,296
Gas Fuel Burn Expense													
Chetah	SE	44.58%	\$ 48,319,697	\$ 5,643,604	\$ 3,911,580	\$ 5,517,527	\$ 2,708,494	\$ 2,276,663	\$ 2,049,911	\$ 4,039,685	\$ 4,152,643	\$ 4,019,432	\$ 2,823,445
Current Creek	SE	44.58%	\$ 39,439,241	\$ 4,463,523	\$ 3,757,382	\$ 3,565,703	\$ 936,037	\$ 1,277,041	\$ 2,750,721	\$ 3,559,151	\$ 3,640,749	\$ 3,496,280	\$ 1,871,478
Gadsby	SE	44.58%	\$ 11,533,510	\$ 1,794,816	\$ 1,913,768	\$ 1,404,198	\$ 1,200,873	\$ 1,154,992	\$ 279,410	\$ 864,966	\$ 818,173	\$ 529,964	\$ 546,185
Gadsby CT	SE	44.58%	\$ 1,445,487	\$ 1,009,633	\$ 890,533	\$ 781,195	\$ 640,976	\$ 419,446	\$ 155,434	\$ 317,149	\$ 305,719	\$ 200,795	\$ 297,680
Hermiston	SE	44.58%	\$ 15,690,245	\$ 1,312,400	\$ 1,420,184	\$ 1,571,502	\$ 259,317	\$ 292,343	\$ 1,244,698	\$ 1,506,218	\$ 1,419,584	\$ 842,429	\$ 1,683,550
Jim Bridger - Gas	SG	44.58%	\$ 35,038,558	\$ 3,837,320	\$ 3,203,064	\$ 3,560,985	\$ 1,995,393	\$ 2,171,224	\$ 2,534,668	\$ 3,820,943	\$ 3,581,178	\$ 2,831,582	\$ 3,120,008
Lake Sids 2	SE	44.58%	\$ 1,410,296	\$ 510,049	\$ 4,412,240	\$ 4,250,436	\$ 3,137,564	\$ 3,372,962	\$ 3,6				

REDACTED



REDACTED



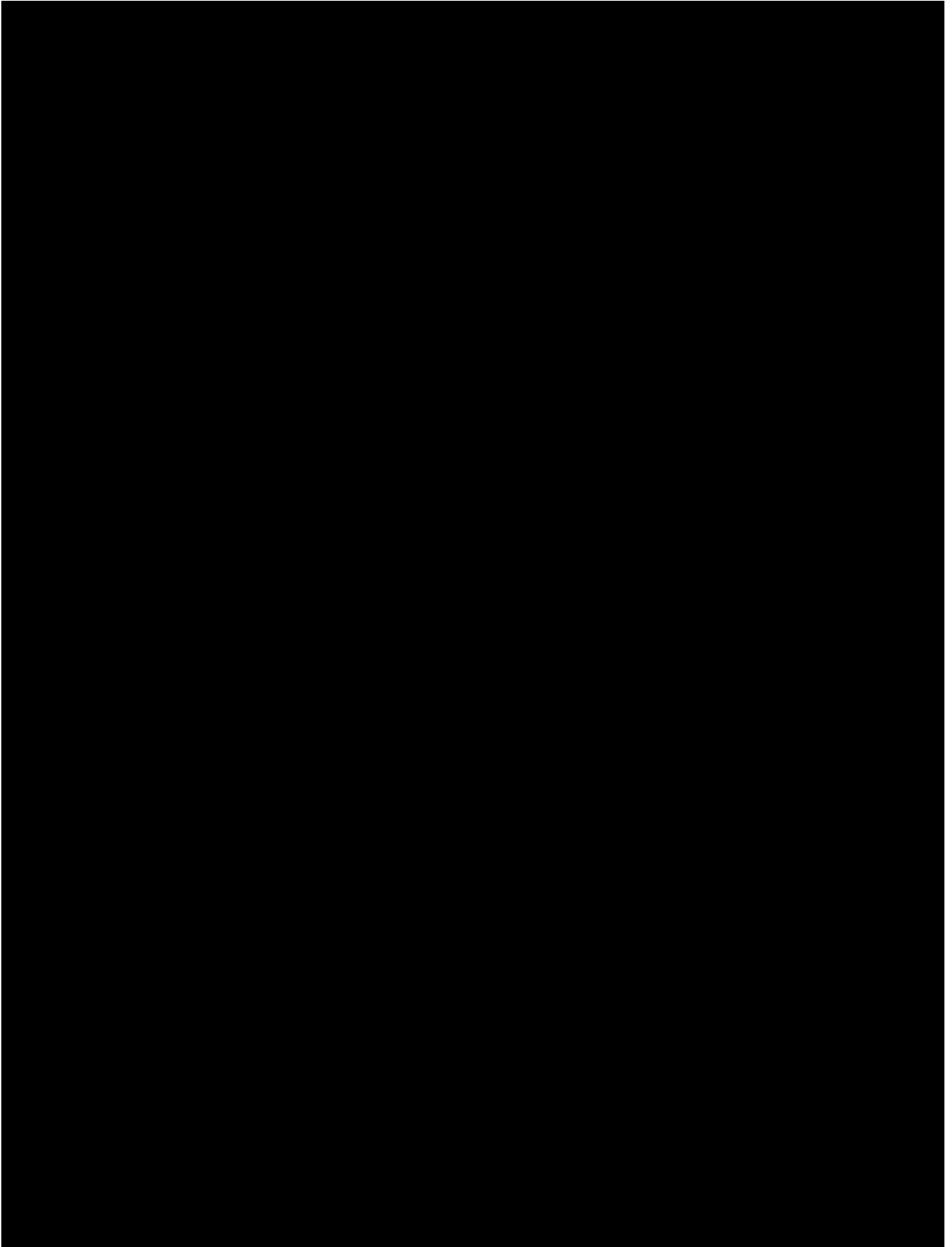
2020 Protocol - Utah NPC - With CCA

UT	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SG	45.12%	\$ 108,281	\$ 9,802	\$ 12,393	\$ 8,556	\$ 7,130	\$ 6,877	\$ 7,620	\$ 14,313	\$ 14,749	\$ 9,092	\$ 5,762	\$ 5,169	\$ 6,857
PSCO Sale	SG	45.12%	\$ 7,670,330	\$ 597,930	\$ 543,457	\$ 767,462	\$ 742,693	\$ 696,962	\$ 721,730	\$ 1,437,950	\$ 554,020	\$ 770,709	\$ 207,991	\$ 39,165	\$ 490,263
Total Long Term Firm Sales			\$ 7,678,612	\$ 607,732	\$ 555,850	\$ 776,018	\$ 749,823	\$ 703,839	\$ 729,350	\$ 1,452,263	\$ 568,770	\$ 779,761	\$ 213,753	\$ 44,334	\$ 497,120
Short Term Firm Sales															
Borah	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	45.12%	\$ 3,621,722	\$ 583,053	\$ 538,202	\$ 583,053	\$ 130,309	\$ 147,455	\$ 130,309	\$ -	\$ -	\$ -	\$ 507,678	\$ 493,127	\$ 508,535
Idaho	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	45.12%	\$ 685,342	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 219,085	\$ 235,937	\$ 230,320
Mid Columbia	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	45.12%	\$ 1,536,403	\$ 605,339	\$ 505,423	\$ 425,641	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pale Verde	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 5,843,467	\$ 1,188,391	\$ 1,043,625	\$ 1,008,694	\$ 130,309	\$ 147,455	\$ 130,309	\$ -	\$ -	\$ -	\$ 726,763	\$ 729,064	\$ 738,855
System Balancing Sales															
COB	SG	45.12%	\$ 14,421,286	\$ 1,322,628	\$ 1,191,896	\$ 783,244	\$ 980,112	\$ 570,279	\$ 1,151,672	\$ 1,805,080	\$ 1,762,580	\$ 3,006,696	\$ 471,047	\$ 810,029	\$ 866,056
Four Corners	SG	45.12%	\$ 10,287,295	\$ 1,425,543	\$ 888,533	\$ 804,589	\$ 256,535	\$ 251,184	\$ 429,205	\$ 508,621	\$ 938,950	\$ 1,230,983	\$ 534,705	\$ 1,122,345	\$ 1,576,104
Mead	SG	45.12%	\$ 57,653	\$ (86,644)	\$ 57,622	\$ 2,358	\$ 14,696	\$ 33,031	\$ 14,367	\$ 39,733	\$ 136,322	\$ 143,496	\$ (102,335)	\$ 47,586	\$ (242,469)
Mid Columbia	SG	45.12%	\$ 30,624,560	\$ 5,500,546	\$ 2,620,948	\$ 2,658,943	\$ 2,429,616	\$ 1,666,158	\$ 1,160,439	\$ 2,237,896	\$ 2,068,781	\$ 1,881,438	\$ 2,395,946	\$ 2,509,110	\$ 3,294,940
Mona	SG	45.12%	\$ 638,956	\$ 844,883	\$ 665,038	\$ 430,948	\$ 258,189	\$ 237,651	\$ 331,492	\$ 413,247	\$ 544,400	\$ 608,059	\$ 362,859	\$ 250,017	\$ 636,175
NOB	SG	45.12%	\$ 13,352,561	\$ 1,887,978	\$ 1,413,488	\$ 838,542	\$ 738,262	\$ 597,066	\$ 687,831	\$ 1,118,323	\$ 1,375,060	\$ 1,207,348	\$ 976,577	\$ 1,090,658	\$ 1,421,428
Pale Verde	SG	45.12%	\$ 3,358,836	\$ 301,886	\$ 57,335	\$ 253,987	\$ 216,242	\$ 58,500	\$ 84,300	\$ 426,723	\$ 492,252	\$ 210,561	\$ 311,852	\$ 367,076	\$ 578,122
Trapped Energy	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 77,491,347	\$ 11,196,619	\$ 6,794,579	\$ 9,572,611	\$ 4,913,651	\$ 3,413,867	\$ 3,859,296	\$ 6,549,622	\$ 7,318,344	\$ 8,188,579	\$ 4,950,650	\$ 6,202,821	\$ 8,130,707
Total Special Sales For Resale															
			\$ 91,013,426	\$ 12,992,743	\$ 8,394,054	\$ 7,757,323	\$ 5,793,783	\$ 4,265,161	\$ 4,718,955	\$ 8,001,885	\$ 7,887,114	\$ 8,968,340	\$ 5,891,166	\$ 6,976,218	\$ 9,366,683
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Appaloosa 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Appaloosa 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10C	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	45.12%	\$ 5,289,648	\$ 585,570	\$ 566,746	\$ 429,845	\$ 470,354	\$ 365,018	\$ 281,814	\$ 279,230	\$ 330,605	\$ 382,550	\$ 324,633	\$ 632,728	\$ 640,555
Cedar Springs Wind III	SG	45.12%	\$ 4,019,413	\$ 452,911	\$ 437,416	\$ 317,371	\$ 339,322	\$ 267,600	\$ 219,052	\$ 202,080	\$ 245,627	\$ 285,939	\$ 230,814	\$ 511,779	\$ 509,502
Cedar Springs Wind IV	SG	45.12%	\$ 16,266,750	\$ 1,381,560	\$ 1,247,860	\$ 1,381,560	\$ 1,336,993	\$ 1,381,560	\$ 1,336,993	\$ 1,381,560	\$ 1,381,560	\$ 1,336,993	\$ 1,381,560	\$ 1,336,993	\$ 1,381,560
Combine Hills Wind	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cow Mountain Solar	SG	45.12%	\$ 2,035,999	\$ 98,205	\$ 128,101	\$ 151,727	\$ 209,747	\$ 213,291	\$ 219,271	\$ 238,462	\$ 196,421	\$ 181,266	\$ 172,182	\$ 117,968	\$ 109,357
Cow Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eagle Mountain - UAMPS/UMPA	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	45.12%	\$ 3,133,983	\$ 166,868	\$ 226,198	\$ 251,773	\$ 308,851	\$ 321,358	\$ 318,012	\$ 358,385	\$ 296,139	\$ 274,957	\$ 263,052	\$ 190,893	\$ 157,497
Hurricane Purchase	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Macropac Buythrough	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MagCorp Reserves	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milcan Solar	SG	45.12%	\$ 1,377,557	\$ 54,004	\$ 71,404	\$ 90,856	\$ 127,240	\$ 170,674	\$ 188,367	\$ 211,915	\$ 150,876	\$ 121,068	\$ 97,659	\$ 54,147	\$ 39,347
Millard Solar	SG	45.12%	\$ 3,076,971	\$ 155,837	\$ 179,458	\$ 264,711	\$ 294,441	\$ 346,160	\$ 364,972	\$ 325,023	\$ 312,895	\$ 291,873	\$ 235,392	\$ 171,256	\$ 134,953
Nucor	SG	45.12%	\$ 3,681,868	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822	\$ 306,822
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Onsanto Reserves	SG	45.12%	\$ 9,294,911	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576	\$ 774,576
Pearl Hill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGE Cove	SG	45.12%	\$ 119,441	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203	\$ 9,203
Prinville Solar	SG	45.12%	\$ 917,969	\$ 36,875	\$ 49,212	\$ 61,627	\$ 85,482	\$ 111,510	\$ 124,641	\$ 139,361	\$ 97,698	\$ 80,967	\$ 65,703	\$ 39,177	\$ 25,716
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sigurd Solar	SG	45.12%	\$ 2,630,160	\$ 123,808	\$ 181,861	\$ 197,340	\$ 269,735	\$ 259,457	\$ 255,395	\$ 310,980	\$ 250,933	\$ 249,916	\$ 225,529	\$ 159,837	\$ 145,370
Small Purchases east	SE	44.58%	\$ 6,846	\$ 568	\$ 557	\$ 555	\$ 556	\$ 582	\$ 586	\$ 592	\$ 582	\$ 565	\$ 562	\$ 571	\$ 569
Small Purchases west	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SG	45.12%	\$ 9,048,378	\$ 1,098,533	\$ 1,273,927	\$ 887,122	\$ 961,394	\$ 444,089	\$ 482,130	\$ 459,335	\$ 476,516	\$ 489,651	\$ 467,853	\$ 1,120,679	\$ 987,147
Top of the World Wind	SG	45.12%	\$ 1,613,239	\$ 986,330	\$ 890,879	\$ 986,330	\$ 954,513	\$ 986,330	\$ 954,513	\$ 986,330	\$ 986,330	\$ 954,513	\$ 986,330	\$ 954,513	\$ 986,330
Wolverine Creek Wind	SG	45.12%	\$ 509,625	\$ 326,563	\$ 183,063	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honshadown I Solar	SG	45.12%	\$ 4,439,716	\$ 231,873	\$ 283,655	\$ 397,919	\$ 424,152	\$ 476,502	\$ 501,619	\$ 481,677	\$ 442,269	\$ 406,176	\$ 348,046	\$ 243,649	\$ 202,179
Honshadown II Solar	SG	45.12%	\$ 8,879,432	\$ 463,746	\$ 567,311	\$ 795,838	<								

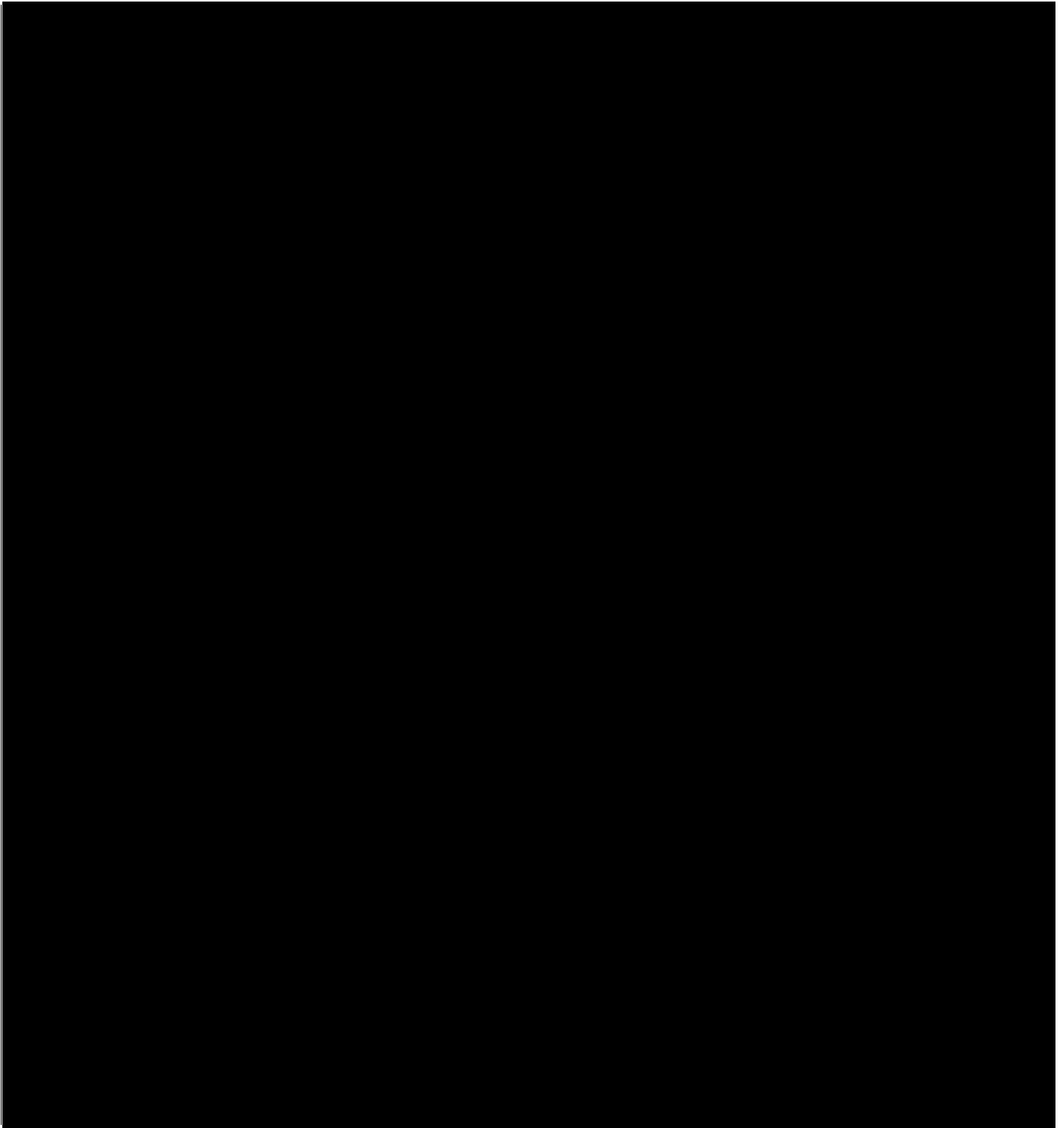
Mid-Columbia Contracts													
Douglas - Wells	SGX	44.74%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Grant Reasonable	SGX	44.74%	\$ (6,621,147)	\$ (51,762)	\$ (51,762)	\$ (51,762)	\$ (51,762)	\$ (51,762)	\$ (51,762)	\$ (51,762)	\$ (51,762)	\$ (51,762)	\$ (51,762)
Grant Meritful Priority	SGX	44.74%	\$ 54,462,679	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557	\$ 4,538,557
Grant Surplus	SGX	44.74%	\$ 1,112,439	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703	\$ 92,703
Total Mid-Columbia Contracts			\$ 48,953,971	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498	\$ 4,079,498
Total Long Term Firm Purchases			\$ 333,503,739	\$ 24,407,645	\$ 26,067,427	\$ 26,532,891	\$ 28,509,627	\$ 26,999,716	\$ 30,364,613	\$ 33,752,540	\$ 31,415,592	\$ 28,973,503	\$ 26,460,801
Storage & Exchange													
Green River Energy Center Storage	SG	45.12%	\$ 15,230,497	\$ -	\$ -	\$ -	\$ -	\$ 69,865	\$ 2,165,805	\$ 2,165,805	\$ 2,165,805	\$ 2,165,805	\$ 2,165,805
Faraday Energy Storage	S	100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Uniqua Storage Placeholder	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cowlitz Swift	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EWBEC FC I	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PSCO Exchange	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PSCO FC III	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCL State Line	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dominion Grid	SG	45.12%	\$ 9,153,232	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,307,605	\$ 1,307,605	\$ 1,307,605	\$ 1,307,605	\$ 1,307,605
Enterprise Storage	SG	45.12%	\$ 3,486,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135
Escalante BESS 1	SG	45.12%	\$ 3,486,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135
Granite Mountain BESS East	SG	45.12%	\$ 3,486,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135
Iron Springs	SG	45.12%	\$ 3,486,946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135	\$ 498,135
Oregon Institute of Technology	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storage & Exchange			\$ 38,331,511	\$ -	\$ -	\$ -	\$ -	\$ 69,865	\$ 5,465,950	\$ 5,465,950	\$ 5,465,950	\$ 5,465,950	\$ 5,465,950
Short Term Firm Purchases													
COB	SG	45.12%	\$ 1,347,040	\$ 468,039	\$ 410,961	\$ 468,039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Idaho	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mid Columbia	SG	45.12%	\$ 5,579,218	\$ 1,302,190	\$ 1,202,022	\$ 1,302,190	\$ -	\$ -	\$ 1,948,344	\$ 1,948,344	\$ 1,876,128	\$ -	\$ -
Mona	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Palo Verde	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	45.12%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Hedging Transactions	SG	45.12%	\$ 90,869,236	\$ 14,283,700	\$ 9,988,008	\$ 7,956,878	\$ 8,601,363	\$ 7,071,227	\$ 8,648,789	\$ 6,037,117	\$ 8,111,460	\$ 5,952,573	\$ 4,315,633
Total Short Term Firm Purchases			\$ 109,586,780	\$ 17,278,639	\$ 12,457,380	\$ 10,409,344	\$ 9,338,859	\$ 7,677,527	\$ 9,390,351	\$ 8,503,094	\$ 10,755,295	\$ 8,339,085	\$ 4,686,663
System Balancing Purchases													
COB	SG	45.12%	\$ 11,441,493	\$ 672,954	\$ 2,680,603	\$ 934,836	\$ 1,204,088	\$ 484,862	\$ 275,117	\$ 932,993	\$ 1,557,685	\$ 1,135,285	\$ 171,153
Four Corners	SG	45.12%	\$ 9,610,419	\$ 1,144,145	\$ 889,206	\$ 789,092	\$ 286,164	\$ 488,985	\$ 399,080	\$ 788,682	\$ 669,417	\$ 1,273,370	\$ 552,818
Mead	SG	45.12%	\$ 1,306,561	\$ 438,022	\$ 6,958	\$ 47,953	\$ 2	\$ 3	\$ 51,849	\$ -	\$ 22,561	\$ (243)	\$ 364,312
Mid Columbia	SG	45.12%	\$ 83,111,297	\$ 14,976,640	\$ 7,371,399	\$ 8,977,217	\$ 9,328,986	\$ 5,523,977	\$ 2,458,755	\$ 6,738,319	\$ 4,929,861	\$ 3,026,404	\$ 4,987,373
Mona	SG	45.12%	\$ 20,460,562	\$ 4,363,456	\$ 2,173,183	\$ 2,631,351	\$ 2,018,173	\$ 1,457,686	\$ 864,248	\$ 782,632	\$ 760,191	\$ 560,690	\$ 1,438,755
NOB	SG	45.12%	\$ 33,431,772	\$ 4,932,034	\$ 3,509,731	\$ 2,450,309	\$ 2,535,456	\$ 1,533,868	\$ 1,109,451	\$ 2,973,233	\$ 3,352,691	\$ 2,475,553	\$ 2,321,617
Palo Verde	SG	45.12%	\$ 8,963,567	\$ 561,024	\$ 119,758	\$ 781,387	\$ 1,055,506	\$ 166,924	\$ 33,896	\$ 1,145,656	\$ 1,324,162	\$ 460,154	\$ 1,157,095
Pool on Balancing	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EDAM and EIM Imports/Exports	SG	45.12%	\$ (78,844,674)	\$ (6,073,746)	\$ (4,842,189)	\$ (4,311,760)	\$ (3,792,987)	\$ (5,825,778)	\$ (6,246,294)	\$ (7,648,122)	\$ (8,555,631)	\$ (7,458,957)	\$ (7,460,620)
Emergency Purchases	SG	45.12%	\$ 431,175	\$ -	\$ 2,641	\$ 25,612	\$ 22,124	\$ 75,358	\$ 11,255	\$ 17,893	\$ 39,215	\$ 5,967	\$ 1,289
Total System Balancing Purchases			\$ 89,912,111	\$ 21,014,529	\$ 12,511,270	\$ 12,305,996	\$ 12,858,512	\$ 3,905,985	\$ (1,042,643)	\$ 5,731,287	\$ 4,099,954	\$ 1,478,193	\$ 3,533,793
Total Purchased Power & Net Interchange			\$ 571,334,141	\$ 62,700,813	\$ 51,036,078	\$ 49,248,231	\$ 50,706,997	\$ 38,653,093	\$ 44,178,271	\$ 53,452,870	\$ 51,736,791	\$ 44,256,731	\$ 40,146,206
Wheeling & U. of F. Expense													
Firm Wheeling	SG	45.12%	\$ 85,327,692	\$ 6,690,038	\$ 6,535,211	\$ 6,393,077	\$ 6,588,759	\$ 6,226,812	\$ 6,747,000	\$ 6,620,924	\$ 7,399,020	\$ 8,438,790	\$ 7,252,369
CoT EIM Admin fee	SG	45.12%	\$ 1,470,944	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579	\$ 122,579
CoT EIM Admin fee	SG	45.12%	\$ 6,991,849	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,139,303	\$ 1,139,303	\$ 1,139,303	\$ 1,139,303	\$ 1,139,303
Non-Firm	SE	44.58%	\$ 5,772,906	\$ 428,421	\$ 325,560	\$ 197,631	\$ 296,548	\$ 335,070	\$ 531,751	\$ 922,739	\$ 638,650	\$ 571,870	\$ 386,041
Total Wheeling & U. of F. Expense			\$ 101,563,392	\$ 7,241,037	\$ 6,983,350	\$ 6,713,287	\$ 7,007,885	\$ 7,701,186	\$ 8,540,632	\$ 8,805,546	\$ 9,499,552	\$ 10,272,542	\$ 8,990,293
Coal Fuel Burn Expense													
Colstrip	SE	44.58%	\$ 11,076,927	\$ 977,387	\$ 875,077	\$ 1,024,408	\$ 668,863	\$ 646,643	\$ 878,483	\$ 1,172,195	\$ 1,104,580	\$ 1,043,346	\$ 862,150
Crow	SE	44.58%	\$ 9,924,499	\$ 322,570	\$ 274,688	\$ 394,257	\$ 401,620	\$ 313,624	\$ 315,656	\$ 402,849	\$ 164,669	\$ 407,202	\$ 348,916
Dave Johnston	SE	44.58%	\$ 25,273,315	\$ 1,726,259	\$ 1,686,858	\$ 1,504,905	\$ 896,117	\$ 1,827,802	\$ 2,810,073	\$ 2,811,116	\$ 2,853,097	\$ 2,455,703	\$ 2,145,967
Hayden	SE	44.58%	\$ 5,146,481	\$ 477,130	\$ 421,840	\$ 476,558	\$ 456,848	\$ 530,221	\$ 567,771	\$ 543,210	\$ 457,944	\$ 332,813	\$ 191,415
Hunter	SE	44.58%	\$ 97,478,379	\$ 11,084,553	\$ 7,762,388	\$ 5,176,945	\$ 3,976,838	\$ 5,215,304	\$ 5,129,742	\$ 10,837,266	\$ 10,550,805	\$ 8,299,382	\$ 8,909,554
Huntington	SE	44.58%	\$ 79,982,282	\$ 7,933,878	\$ 6,235,069	\$ 5,704,533	\$ 4,401,043	\$ 4,355,923	\$ 4,327,819	\$ 8,687,496	\$ 9,127,211	\$ 6,363,379	\$ 4,239,611
Jim Bridger	SE	44.58%	\$ 49,397,635	\$ 3,904,506	\$ 2,902,208	\$ 2,099,749	\$ 3,397,145	\$ 4,073,593	\$ 4,326,993	\$ 5,670,441	\$ 5,717,513	\$ 4,015,565	\$ 5,110,992
Naughton	SE	44.58%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyodak	SE	44.58%	\$ 10,746,971	\$ 936,334	\$ 841,105	\$ 916,321	\$ 855,593	\$ 707,186	\$ 1,161,455	\$ 1,216,414	\$ 1,160,856	\$ 1,038,158	\$ 190,046
Total Coal Fuel Burn Expense			\$ 281,136,492	\$ 27,362,617	\$ 20,999,233	\$ 17,297,675	\$ 15,044,066	\$ 17,470,207	\$ 19,517,991	\$ 31,200,787	\$ 31,360,546	\$ 22,349,676	\$ 24,430,424
Gas Fuel Burn Expense													
Chetah	SE	44.58%	\$ 51,217,641	\$ 7,032,882	\$ 4,209,084	\$ 5,791,438	\$ 4,291,342	\$ 3,067,577	\$ 744,825	\$ 4,039,947	\$ 4,441,161	\$ 2,728,121	\$ 2,138,270
Current Creek	SE	44.58%	\$ 40,061,405	\$ 4,453,750	\$ 3,767,952	\$ 3,696,212	\$ 950,467	\$ 1,249,079	\$ 2,623,193	\$ 3,666,734	\$ 3,764,731	\$ 3,621,569	\$ 1,977,397
Gadsby	SE	44.58%	\$ 11,971,382	\$ 1,793,839	\$ 1,927,215	\$ 1,454,064	\$ 1,215,877	\$ 1,191,382	\$ 285,087	\$ 979,419	\$ 917,113	\$ 631,289	\$ 574,962
Gadsby CT	SE	44.58%	\$ 5,585,243	\$ 1,018,569	\$ 873,742	\$ 626,094	\$ 653,979	\$ 438,202	\$ 164,028	\$ 339,715	\$ 329,769	\$ 221,765	\$ 191,392
Hermiston	SE	44.58%	\$ 16,281,991	\$ 1,385,022	\$ 1,486,399	\$ 1,635,603	\$ 299,985	\$ 292,343	\$ 1,355,668	\$ 1,581,611	\$ 1,508,477	\$ 880,746	\$ 1,740,134
Jim Bridger - Gas	SE	44.58%	\$ 39,162,662	\$ 3,851,741	\$ 3,193,025	\$ 3,842,599	\$ 1,982,866	\$ 2,203,622	\$ 3,117,400	\$ 4,655,087	\$ 4,183,910	\$ 3,682,558	\$ 3,596,982
Lake Side 1	SE	44.58%	\$ 53,647,659	\$ 5,077,811	\$ 4,693,310	\$ 4,365,919	\$ 3,129,073	\$ 3,373,260	\$ 4,049,619	\$ 4,500,562	\$ 4,405,521	\$ 4,417,756	\$ 3,626,260
Lake Side 2	SE	44.58%	\$ 47,642,666	\$ 5,043,753	\$ 4,605,433	\$ 4,343,841	\$ 3,338,929	\$ 3,425,893	\$ 3,536,222	\$ 4,173,914	\$ 4,047,255	\$ 4,239,691	\$ 4,330,249

REDACTED

Rocky Mountain Power
Exhibit RMP ____ (RJM-1) Page 47 of 60
Docket No. 25-035-47
Witness: Ramon J. Mitchell



REDACTED

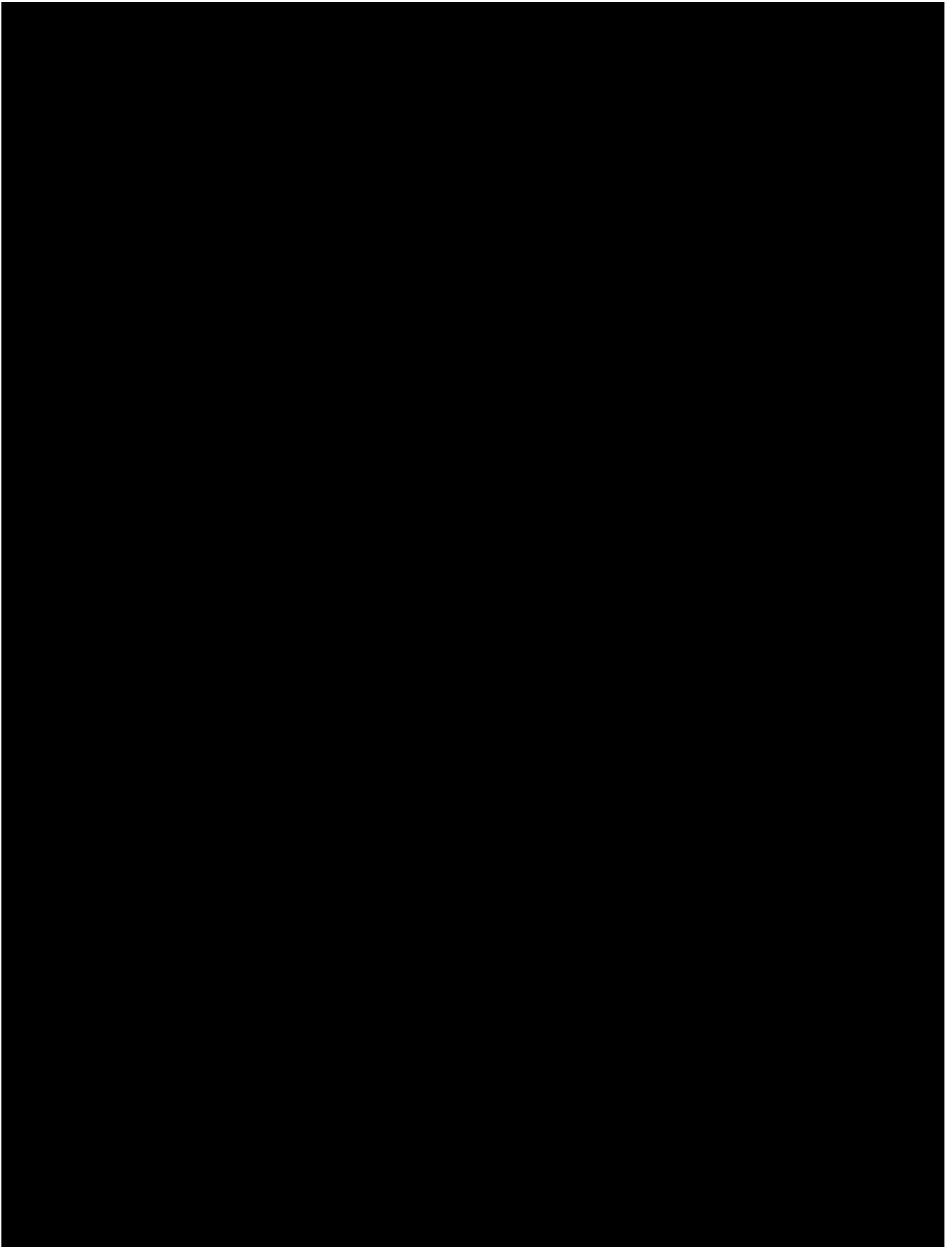


2026 Protocol - Wyoming NPC

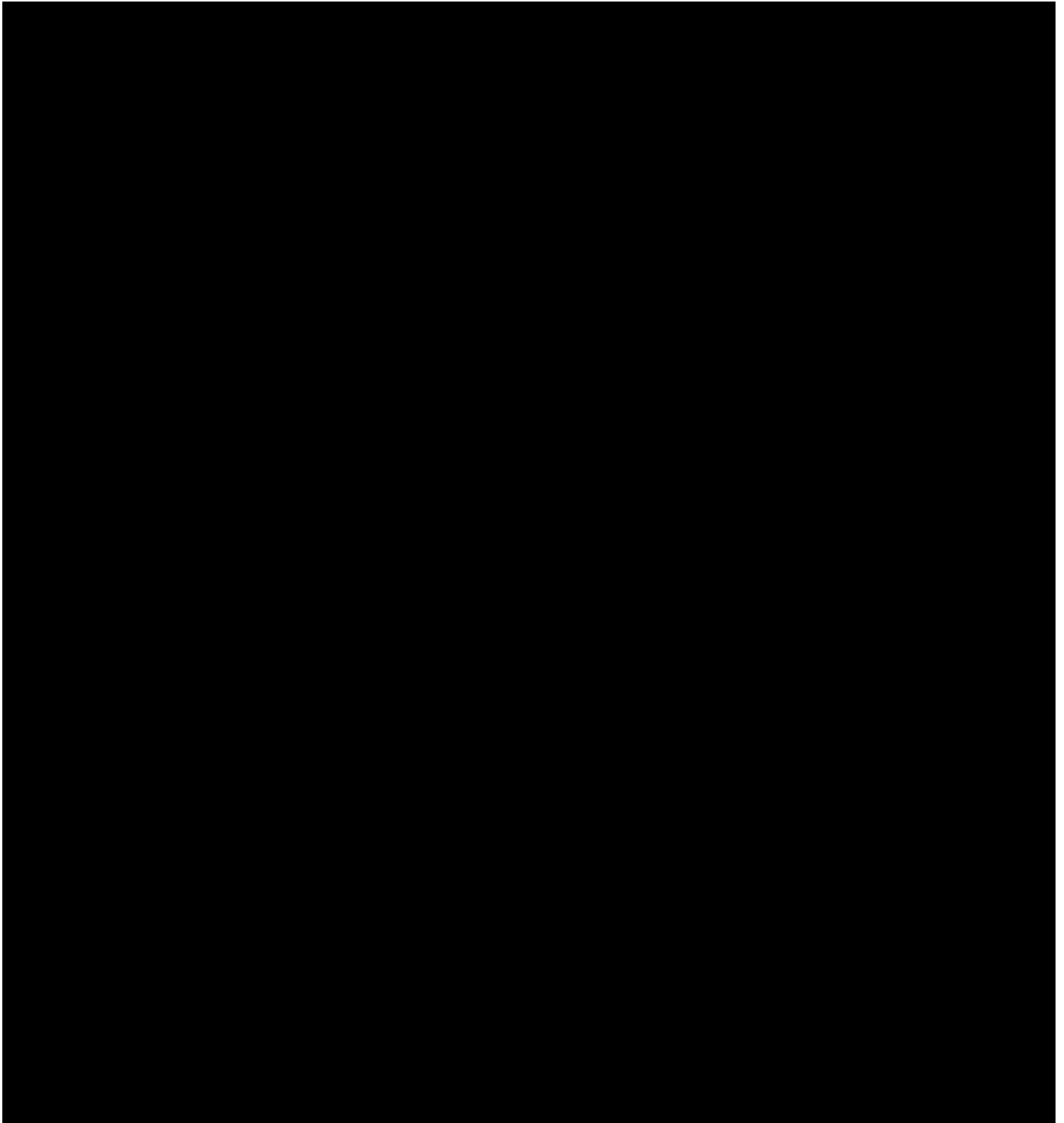
WY	2026	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SGSB	14.98%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SGSB	14.98%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SGSA	13.80%	\$ 33,112	\$ 2,997	\$ 3,790	\$ 2,616	\$ 2,180	\$ 2,103	\$ 2,330	\$ 4,377	\$ 4,510	\$ 2,768	\$ 1,762	\$ 1,581	\$ 2,097
PSCO Sale	SGSB	14.98%	\$ 2,613,473	\$ 198,523	\$ 180,437	\$ 254,810	\$ 246,580	\$ 231,403	\$ 239,626	\$ 477,423	\$ 183,944	\$ 255,888	\$ 69,056	\$ 13,003	\$ 162,775
Total Long Term Firm Sales			\$ 2,646,585	\$ 201,520	\$ 184,228	\$ 257,426	\$ 248,766	\$ 233,506	\$ 241,956	\$ 481,800	\$ 188,454	\$ 258,656	\$ 70,818	\$ 14,584	\$ 164,872
Short Term Firm Sales															
Borah	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SGSA	13.80%	\$ 1,107,511	\$ 178,296	\$ 164,581	\$ 178,296	\$ 39,848	\$ 45,091	\$ 39,848	\$ -	\$ -	\$ -	\$ 155,246	\$ 150,797	\$ 155,508
Idaho	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SGSA	13.80%	\$ 209,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,995	\$ 72,149	\$ 70,431
Mid Columbia	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SGSA	13.80%	\$ 469,827	\$ 185,111	\$ 154,557	\$ 130,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pale Verde	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 1,786,913	\$ 363,406	\$ 319,137	\$ 308,455	\$ 39,848	\$ 45,091	\$ 39,848	\$ -	\$ -	\$ -	\$ 222,242	\$ 222,945	\$ 225,940
System Balancing Sales															
COB	SGSA	13.80%	\$ 4,422,214	\$ 408,367	\$ 380,685	\$ 221,445	\$ 214,875	\$ 194,031	\$ 329,988	\$ 551,598	\$ 550,027	\$ 922,915	\$ 157,001	\$ 242,970	\$ 248,712
Four Corners	SGSA	13.80%	\$ 3,149,213	\$ 436,227	\$ 276,458	\$ 258,011	\$ 172,990	\$ 74,206	\$ 127,778	\$ 158,711	\$ 282,920	\$ 376,641	\$ 175,411	\$ 336,567	\$ 473,293
Mead	SGSA	13.80%	\$ 27,653	\$ (40,344)	\$ 18,460	\$ 9,143	\$ 4,599	\$ 10,434	\$ 20,365	\$ 12,985	\$ 41,063	\$ 47,080	\$ (30,322)	\$ 15,016	\$ (80,826)
Mid Columbia	SGSA	13.80%	\$ 9,851,035	\$ 1,760,617	\$ 854,424	\$ 846,821	\$ 770,417	\$ 485,689	\$ 293,532	\$ 737,700	\$ 657,590	\$ 890,007	\$ 745,214	\$ 793,748	\$ 1,035,275
Mona	SGSA	13.80%	\$ 1,700,643	\$ 257,794	\$ 180,236	\$ 141,515	\$ 82,992	\$ 76,778	\$ 106,162	\$ 136,504	\$ 173,726	\$ 155,410	\$ 105,250	\$ 61,415	\$ 203,763
NOB	SGSA	13.80%	\$ 3,839,707	\$ 581,962	\$ 396,200	\$ 246,551	\$ 223,060	\$ 183,380	\$ 151,373	\$ 349,623	\$ 417,296	\$ 241,307	\$ 292,443	\$ 333,599	\$ 432,514
Pale Verde	SGSA	13.80%	\$ 1,123,904	\$ 134,171	\$ 18,783	\$ 75,455	\$ 64,183	\$ 18,170	\$ 27,155	\$ 183,139	\$ 154,015	\$ 62,983	\$ 100,649	\$ 108,710	\$ 175,681
Trapped Energy	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 24,113,559	\$ 3,538,794	\$ 2,105,247	\$ 1,798,940	\$ 1,532,216	\$ 1,042,687	\$ 1,655,952	\$ 2,130,259	\$ 2,276,636	\$ 2,696,343	\$ 1,535,647	\$ 1,912,425	\$ 2,488,412
Total Special Sales For Resale			\$ 28,447,057	\$ 4,103,721	\$ 2,608,610	\$ 2,364,822	\$ 1,820,831	\$ 1,321,284	\$ 1,337,757	\$ 2,612,059	\$ 2,465,090	\$ 2,954,999	\$ 1,828,707	\$ 2,149,955	\$ 2,879,223
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Applause 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Applause 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10C	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SGSA	13.80%	\$ 1,617,557	\$ 179,065	\$ 173,309	\$ 131,445	\$ 143,833	\$ 111,621	\$ 86,178	\$ 85,388	\$ 101,098	\$ 116,983	\$ 99,272	\$ 193,486	\$ 195,880
Cedar Springs Wind III	SGSA	13.80%	\$ 1,229,124	\$ 138,499	\$ 133,761	\$ 97,051	\$ 103,764	\$ 81,831	\$ 66,985	\$ 81,795	\$ 75,112	\$ 87,439	\$ 70,582	\$ 156,500	\$ 155,804
Cedar Springs Wind IV	SGSA	13.80%	\$ 4,974,320	\$ 422,476	\$ 381,592	\$ 422,476	\$ 408,848	\$ 422,476	\$ 408,848	\$ 422,476	\$ 422,476	\$ 408,848	\$ 422,476	\$ 408,848	\$ 422,476
Combine Hills Wind	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cow Mountain Solar	SGSA	13.80%	\$ 622,602	\$ 30,031	\$ 39,173	\$ 46,398	\$ 64,140	\$ 65,224	\$ 67,052	\$ 72,921	\$ 60,065	\$ 55,431	\$ 52,653	\$ 36,074	\$ 33,441
Cow Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SGSB	14.98%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eagle Mountain - LAMP/SUMPA	SGSB	14.98%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SESA	15.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hemlock Purchase	SESA	15.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hemlock Purchase	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Horsehoe Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SGSA	13.80%	\$ 958,362	\$ 51,028	\$ 69,171	\$ 76,991	\$ 94,446	\$ 98,270	\$ 97,247	\$ 109,593	\$ 90,558	\$ 84,081	\$ 80,440	\$ 58,374	\$ 48,162
Hurricane Purchase	SGSB	14.98%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Macrop Buythrough	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Macrop Reserves	SGSA	13.80%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milcan Solar	SGSA	13.80%	\$ 421,253	\$ 16,514	\$ 21,835	\$ 27,783	\$ 38,910	\$ 52,192	\$ 57,602	\$ 64,803	\$ 46,137	\$ 37,022	\$ 29,864	\$ 16,558	\$ 12,032
Millard Solar	SGSA	13.80%	\$ 840,928	\$ 47,655	\$ 54,878	\$ 80,948	\$ 90,039	\$ 105,855	\$ 111,607	\$ 99,391	\$ 95,682	\$ 89,254	\$ 71,982	\$ 52,369	\$ 41,268
Nucor	SGSA	13.80%	\$ 1,125,903	\$ 93,825	\$ 93,825	\$ 93,825	\$ 93,825	\$ 93,825	\$ 93,825	\$ 93,825	\$ 93,825	\$ 93,825	\$ 93,825	\$ 93,825	\$ 93,825
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monsanto Reserves	SGSA	13.80%	\$ 2,842,354	\$ 236,863	\$ 236,863	\$ 236,863	\$ 236,863	\$ 236,863	\$ 236,863	\$ 236,863	\$ 236,863	\$ 236,863	\$ 236,863	\$ 236,863	\$ 236,863
Pearl Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGE Cove	SGSA	13.80%	\$ 33,772	\$ 2,814	\$ 2,814	\$ 2,814	\$ 2,814	\$ 2,814	\$ 2,814	\$ 2,814	\$ 2,814	\$ 2,814	\$ 2,814	\$ 2,814	\$ 2,814
Prinville Solar	SGSA	13.80%	\$ 289,712	\$ 11,276	\$ 15,049	\$ 18,845	\$ 26,140	\$ 34,099	\$ 38,115	\$ 42,616	\$ 29,876	\$ 24,760	\$ 20,092	\$ 11,980	\$ 7,964
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sigurd Solar	SGSA	13.80%	\$ 804,284	\$ 37,860	\$ 55,612	\$ 60,346	\$ 82,844	\$ 79,341	\$ 78,099	\$ 95,097	\$ 76,734	\$ 76,424	\$ 68,966	\$ 48,877	\$ 44,454
Small Purchases east	SESA	15.33%	\$ 2,354	\$ 195	\$ 192	\$ 193	\$ 191	\$ 200	\$ 202	\$ 203	\$ 200	\$ 200	\$ 193	\$ 196	\$ 196
Small Purchases west	SESA	15.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SGSA	13.80%	\$ 2,766,965	\$ 335,920	\$ 389,563	\$ 271,279	\$ 263,411	\$ 135,801	\$ 147,454	\$ 140,463	\$ 145,717	\$ 149,734	\$ 143,068	\$ 342,700	\$ 301,866
Top of the World Wind	SGSA	13.80%	\$ 3,651,291	\$ 301,616	\$ 272,428	\$ 301,616	\$ 291,887	\$ 301,616	\$ 291,887	\$ 301,616	\$ 301,616	\$ 291,887	\$ 301,616	\$ 291,887	\$ 301,616
Wolverine Creek Wind	SGSA	13.80%	\$ 155,842	\$ 99,862	\$ 55,980	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Homestead Solar	SGSA	13.80%	\$ 1,357,651	\$ 70,906	\$ 86,741	\$ 121,682	\$ 129,704	\$ 145,713	\$ 153,393	\$ 147,295	\$ 135,245	\$ 124,207	\$ 106,431	\$ 74,507	\$ 61,826
Homestead II Solar	SGSA	13.80%	\$ 2,715,302	\$ 141,812	\$ 173,482	\$ 243,365	\$ 259,408	\$ 299,454	\$ 294,591	\$ 270,489	\$ 248,415	\$ 212,863	\$ 149,1,		

Mid-Columbia Contracts																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			</
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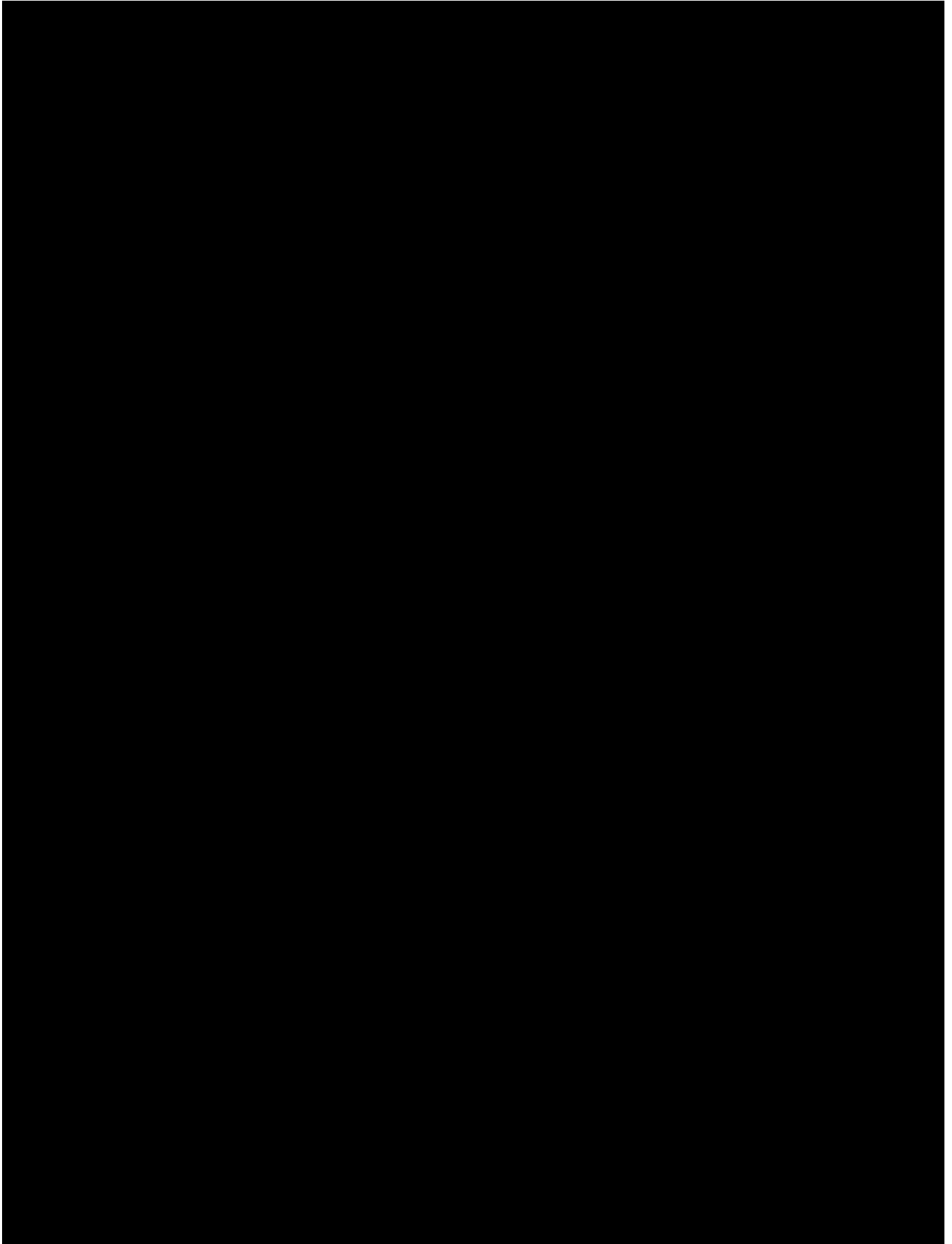


REDACTED

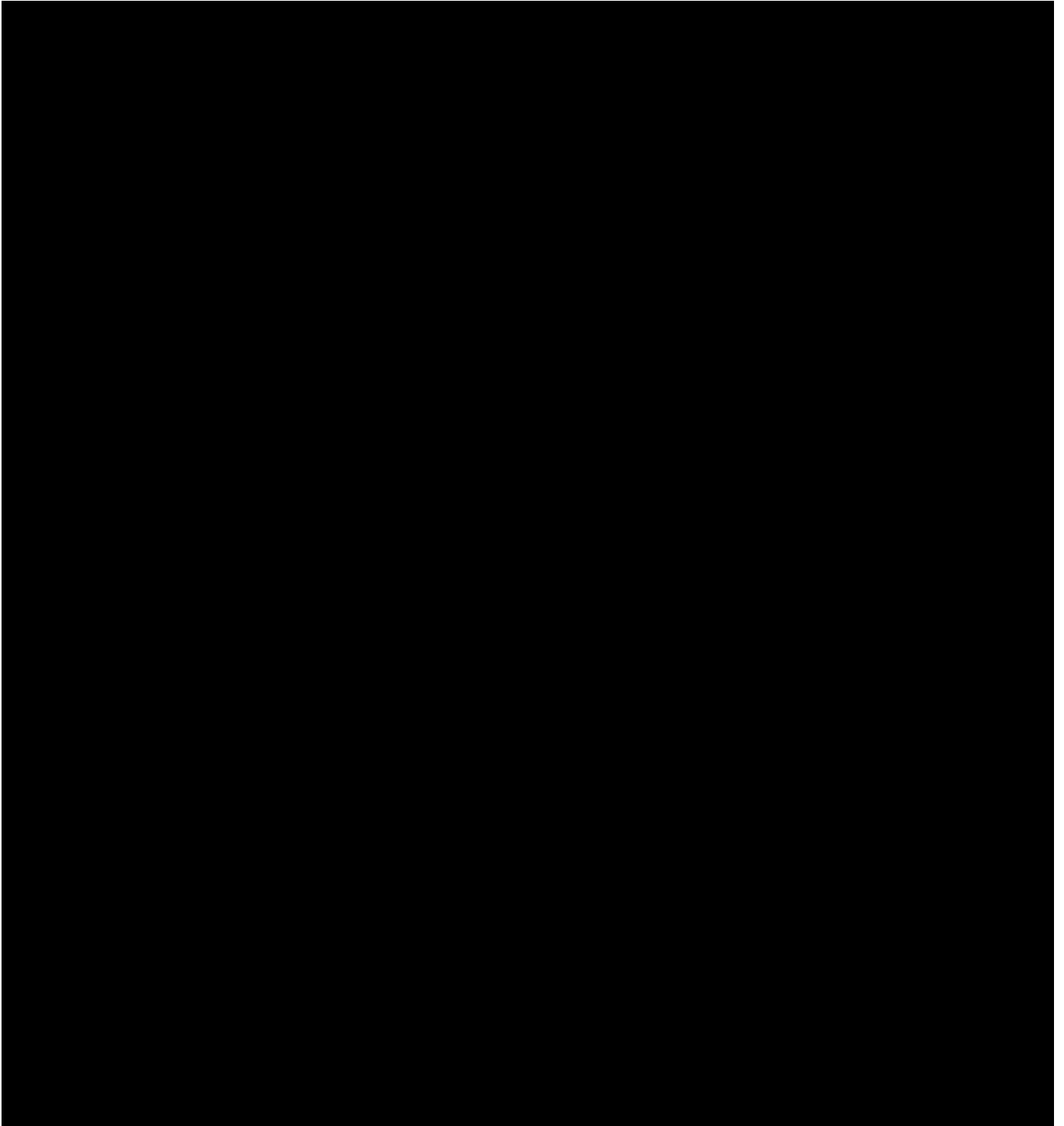


2020 Protocol - Wyoming NPC - Without CCA

WY	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SG	13.86%	\$ 33,264	\$ 3,011	\$ 3,807	\$ 2,628	\$ 2,190	\$ 2,113	\$ 2,341	\$ 4,397	\$ 4,531	\$ 2,781	\$ 1,770	\$ 1,588	\$ 2,107
PSCO Sale	SG	13.86%	\$ 2,325,630	\$ 183,686	\$ 166,952	\$ 235,767	\$ 226,158	\$ 214,109	\$ 221,718	\$ 441,743	\$ 170,197	\$ 236,764	\$ 63,895	\$ 12,032	\$ 150,610
Total Long Term Firm Sales			\$ 2,358,894	\$ 186,697	\$ 170,759	\$ 238,395	\$ 230,348	\$ 216,222	\$ 224,059	\$ 446,140	\$ 174,728	\$ 239,545	\$ 65,666	\$ 13,619	\$ 152,717
Short Term Firm Sales															
Borah	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	13.86%	\$ 1,112,605	\$ 179,116	\$ 165,338	\$ 179,116	\$ 40,031	\$ 45,299	\$ 40,031	\$ -	\$ -	\$ -	\$ 155,960	\$ 151,490	\$ 156,224
Idaho	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	13.86%	\$ 210,539	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,304	\$ 72,481	\$ 70,755
Mid Columbia	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	13.86%	\$ 471,988	\$ 185,962	\$ 155,268	\$ 130,758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pale Verde	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 1,795,132	\$ 365,078	\$ 320,605	\$ 309,874	\$ 40,031	\$ 45,299	\$ 40,031	\$ -	\$ -	\$ -	\$ 223,264	\$ 223,971	\$ 226,879
System Balancing Sales															
COB	SG	13.86%	\$ 4,442,553	\$ 410,245	\$ 382,436	\$ 222,463	\$ 215,863	\$ 194,924	\$ 331,104	\$ 554,135	\$ 552,857	\$ 927,160	\$ 157,723	\$ 244,088	\$ 249,856
Four Corners	SG	13.86%	\$ 3,163,698	\$ 438,233	\$ 277,730	\$ 259,198	\$ 173,786	\$ 74,547	\$ 128,365	\$ 159,441	\$ 284,222	\$ 378,373	\$ 176,218	\$ 338,115	\$ 475,470
Mead	SG	13.86%	\$ 27,781	\$ (40,530)	\$ 18,545	\$ 9,185	\$ 4,620	\$ 10,482	\$ 20,459	\$ 13,045	\$ 41,251	\$ 47,297	\$ (30,461)	\$ 15,085	\$ (81,198)
Mid Columbia	SG	13.86%	\$ 9,896,343	\$ 1,768,715	\$ 838,262	\$ 850,716	\$ 773,961	\$ 487,923	\$ 294,882	\$ 741,093	\$ 660,615	\$ 894,100	\$ 748,641	\$ 797,399	\$ 1,040,306
Mona	SG	13.86%	\$ 1,708,445	\$ 258,980	\$ 181,065	\$ 142,166	\$ 82,469	\$ 77,129	\$ 100,651	\$ 137,131	\$ 174,525	\$ 156,125	\$ 105,734	\$ 61,790	\$ 204,700
NOB	SG	13.86%	\$ 3,857,367	\$ 584,639	\$ 398,022	\$ 247,684	\$ 224,086	\$ 184,224	\$ 152,069	\$ 351,231	\$ 419,215	\$ 242,416	\$ 293,742	\$ 335,535	\$ 434,503
Pale Verde	SG	13.86%	\$ 1,128,259	\$ 134,788	\$ 18,870	\$ 75,802	\$ 64,478	\$ 16,254	\$ 27,279	\$ 183,981	\$ 154,723	\$ 63,272	\$ 101,112	\$ 109,210	\$ 176,489
Trapped Energy	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 24,224,467	\$ 3,555,071	\$ 2,114,930	\$ 1,807,215	\$ 1,539,264	\$ 1,047,483	\$ 1,060,809	\$ 2,140,057	\$ 2,287,107	\$ 2,708,744	\$ 1,542,710	\$ 1,921,221	\$ 2,499,857
Total Special Sales For Resale															
			\$ 28,378,493	\$ 4,106,846	\$ 2,606,294	\$ 2,355,484	\$ 1,809,643	\$ 1,309,093	\$ 1,324,899	\$ 2,586,197	\$ 2,461,835	\$ 2,948,289	\$ 1,831,639	\$ 2,158,811	\$ 2,879,553
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Apalooza 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Apalooza 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 1HC	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	13.86%	\$ 1,624,997	\$ 179,889	\$ 174,106	\$ 132,050	\$ 144,494	\$ 112,135	\$ 86,574	\$ 85,780	\$ 101,563	\$ 117,521	\$ 99,728	\$ 194,376	\$ 196,781
Cedar Springs Wind III	SG	13.86%	\$ 1,234,777	\$ 139,136	\$ 134,376	\$ 97,497	\$ 104,241	\$ 82,208	\$ 67,293	\$ 62,080	\$ 75,457	\$ 87,841	\$ 70,907	\$ 157,220	\$ 156,521
Cedar Springs Wind IV	SG	13.86%	\$ 4,997,198	\$ 424,420	\$ 383,347	\$ 424,420	\$ 410,729	\$ 424,420	\$ 410,729	\$ 424,420	\$ 424,420	\$ 410,729	\$ 424,420	\$ 410,729	\$ 424,420
Combine Hills Wind	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cow Mountain Solar	SG	13.86%	\$ 625,465	\$ 30,169	\$ 39,353	\$ 46,611	\$ 64,435	\$ 65,524	\$ 67,361	\$ 73,256	\$ 60,341	\$ 55,886	\$ 52,895	\$ 36,240	\$ 33,595
Cow Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eagle Mountain - LIAUMPSUMPA	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Elektron Solar 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	13.86%	\$ 962,770	\$ 51,262	\$ 69,489	\$ 77,346	\$ 94,880	\$ 98,722	\$ 97,694	\$ 110,097	\$ 90,975	\$ 84,468	\$ 80,810	\$ 58,643	\$ 48,384
Hurricane Purchase	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCormack Purchase	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MagCorp Reserves	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milford Solar	SG	13.86%	\$ 423,190	\$ 16,590	\$ 21,936	\$ 27,911	\$ 39,088	\$ 52,432	\$ 57,867	\$ 65,101	\$ 46,350	\$ 37,193	\$ 30,001	\$ 16,634	\$ 12,087
Milford Solar II	SG	13.86%	\$ 845,255	\$ 47,874	\$ 55,130	\$ 81,320	\$ 90,453	\$ 106,341	\$ 112,121	\$ 99,848	\$ 96,122	\$ 89,664	\$ 72,313	\$ 52,610	\$ 41,458
Nuor	SG	13.86%	\$ 1,131,082	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Montano Reserves	SG	13.86%	\$ 2,855,427	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952
PSC Co	SG	13.86%	\$ 3,828	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827
Pineville Solar	SG	13.86%	\$ 282,003	\$ 11,328	\$ 15,116	\$ 18,932	\$ 26,260	\$ 34,256	\$ 38,290	\$ 42,812	\$ 30,013	\$ 24,873	\$ 20,184	\$ 12,035	\$ 7,900
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sigurd Solar	SG	13.86%	\$ 807,994	\$ 38,034	\$ 55,868	\$ 60,623	\$ 82,863	\$ 79,706	\$ 78,458	\$ 95,534	\$ 77,087	\$ 76,775	\$ 69,283	\$ 49,102	\$ 44,658
Small Purchases east	SE	15.44%	\$ 2,371	\$ 197	\$ 193	\$ 192	\$ 193	\$ 201	\$ 203	\$ 205	\$ 202	\$ 196	\$ 195	\$ 198	\$ 197
Small Purchases west	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Buttes Wind	SG	13.86%	\$ 2,779,691	\$ 337,474	\$ 391,354	\$ 272,527	\$ 264,623	\$ 136,426	\$ 148,712	\$ 141,109	\$ 146,387	\$ 150,422	\$ 143,726	\$ 344,276	\$ 303,355
Top of the World Wind	SG	13.86%	\$ 3,567,625	\$ 303,004	\$ 273,681	\$ 303,004	\$ 293,229	\$ 303,004	\$ 293,229	\$ 303,004	\$ 293,229	\$ 303,004	\$ 293,229	\$ 303,004	\$ 293,229
Wolverine Creek Wind	SG	13.86%	\$ 156,559	\$ 100,321	\$ 85,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Solar	SG	13.86%	\$ 1,363,895	\$ 71,232	\$ 87,140	\$ 122,242	\$ 130,301	\$ 146,383	\$ 154,099	\$ 147,973	\$ 135,867	\$ 124,779	\$ 106,921	\$ 74,850	\$ 62,110
Honolulu Solar II	SG	13.86%	\$ 2,727,790	\$ 142,464	\$ 174,280	\$ 244,484	\$ 260,602	\$ 292,766	\$ 308,198	\$ 295,546	\$ 271,733	\$ 249,557	\$ 213,842	\$ 149,899	\$ 124,220
Green River Energy Center Solar	SG	13.86%	\$ 2,546,527	\$ -	\$ -	\$ -	\$ -	\$ 14,785	\$ 484,045	\$ 457,009	\$ 410,595	\$ 390,022	\$ 340,178	\$ 247,236	\$ 202,665
Antelope Wind	SG	13.86%	\$ 2,189,522	\$											

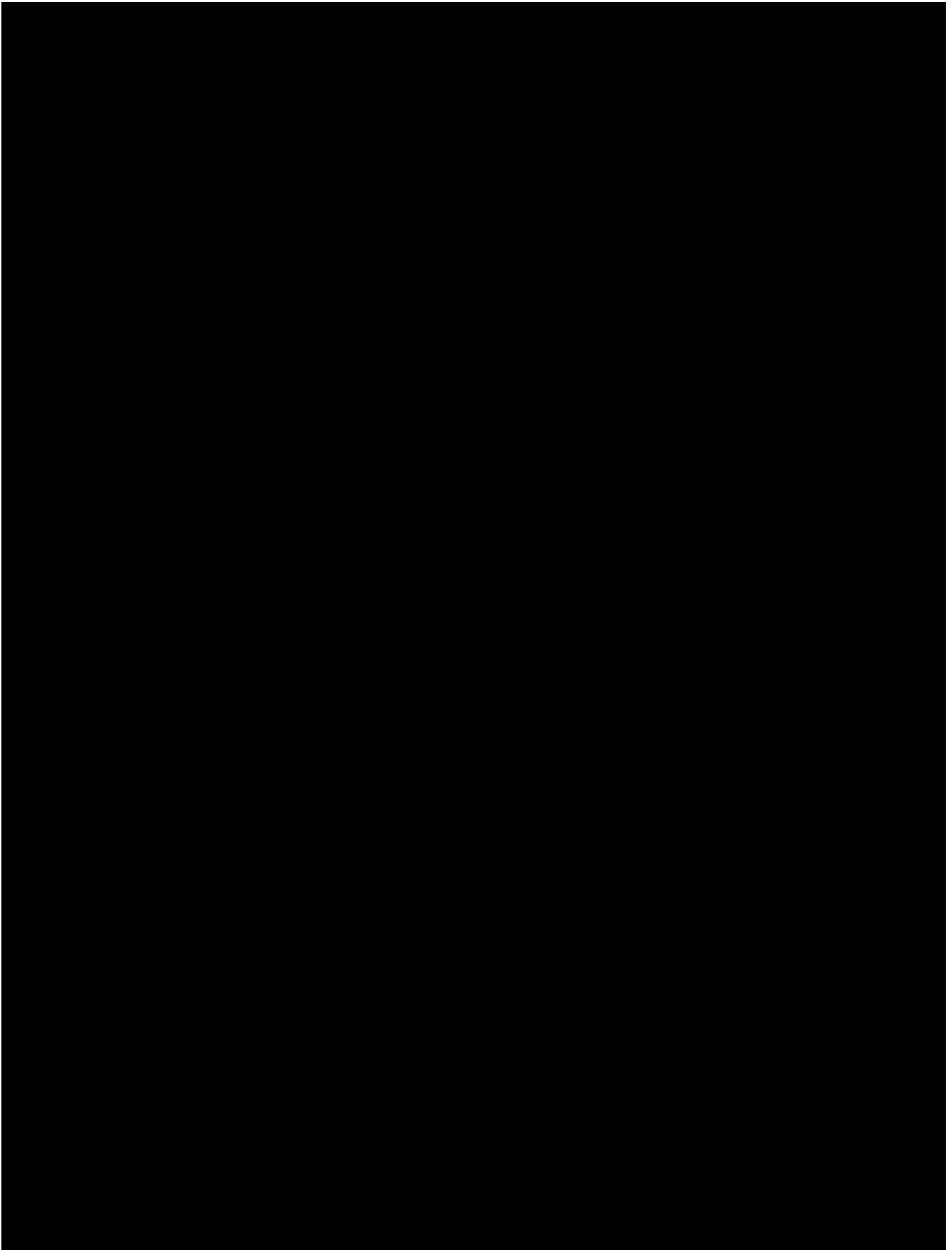


REDACTED



2020 Protocol - Wyoming NPC - With CCA

WY	2020	%	Total	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Special Sales For Resale															
Long Term Firm Sales															
Black Hills	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hurricane Sale	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Learning Juniper Revenue	SG	13.86%	\$ 33,264	\$ 3,011	\$ 3,807	\$ 2,626	\$ 2,190	\$ 2,113	\$ 2,314	\$ 4,397	\$ 4,531	\$ 2,781	\$ 1,770	\$ 1,588	\$ 2,107
PSCO Sale	SG	13.86%	\$ 3,325,630	\$ 183,686	\$ 166,952	\$ 235,767	\$ 226,158	\$ 214,109	\$ 221,718	\$ 441,743	\$ 170,197	\$ 236,764	\$ 63,895	\$ 12,032	\$ 150,610
Total Long Term Firm Sales			\$ 2,358,894	\$ 186,697	\$ 170,759	\$ 238,395	\$ 230,348	\$ 216,222	\$ 224,059	\$ 446,140	\$ 174,728	\$ 239,545	\$ 65,666	\$ 13,619	\$ 152,717
Short Term Firm Sales															
Borah	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COB	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Colorado	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Four Corners	SG	13.86%	\$ 1,112,605	\$ 179,116	\$ 165,338	\$ 179,116	\$ 40,031	\$ 45,299	\$ 40,031	\$ -	\$ -	\$ 155,960	\$ 151,490	\$ 156,224	\$ -
Idaho	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mead	SG	13.86%	\$ 210,639	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,304	\$ 72,481	\$ 70,755
Mid Columbia	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mona	SG	13.86%	\$ 471,988	\$ 185,962	\$ 155,268	\$ 130,758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NOB	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pale Verde	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SP15	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utah	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Washington	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
West Main	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Wyoming	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Short Term Firm Sales			\$ 1,795,132	\$ 365,078	\$ 320,605	\$ 309,874	\$ 40,031	\$ 45,299	\$ 40,031	\$ -	\$ -	\$ -	\$ 223,264	\$ 223,871	\$ 226,879
System Balancing Sales															
COB	SG	13.86%	\$ 4,430,266	\$ 406,315	\$ 366,145	\$ 240,615	\$ 208,932	\$ 175,191	\$ 353,797	\$ 554,526	\$ 541,470	\$ 893,667	\$ 144,707	\$ 248,843	\$ 266,055
Four Corners	SG	13.86%	\$ 3,160,290	\$ 437,931	\$ 272,960	\$ 247,172	\$ 171,713	\$ 77,164	\$ 131,653	\$ 196,250	\$ 288,449	\$ 378,162	\$ 164,263	\$ 344,758	\$ 484,184
Mead	SG	13.86%	\$ 17,773	\$ (26,679)	\$ 17,702	\$ 724	\$ 4,515	\$ 10,147	\$ 4,411	\$ 12,206	\$ 41,876	\$ 44,082	\$ (31,438)	\$ 14,619	\$ (74,395)
Mid Columbia	SG	13.86%	\$ 9,407,964	\$ 1,689,786	\$ 805,087	\$ 878,277	\$ 746,386	\$ 511,849	\$ 356,491	\$ 687,489	\$ 635,536	\$ 577,984	\$ 736,042	\$ 770,807	\$ 1,012,232
Mona	SG	13.86%	\$ 1,655,095	\$ 299,551	\$ 173,582	\$ 132,389	\$ 79,316	\$ 73,007	\$ 101,835	\$ 126,951	\$ 167,241	\$ 156,072	\$ 114,471	\$ 78,649	\$ 165,435
NOB	SG	13.86%	\$ 4,101,950	\$ 579,993	\$ 434,228	\$ 257,603	\$ 226,797	\$ 183,421	\$ 211,304	\$ 343,552	\$ 422,423	\$ 370,501	\$ 300,008	\$ 335,054	\$ 436,667
Pale Verde	SG	13.86%	\$ 1,031,845	\$ 92,741	\$ 17,613	\$ 78,026	\$ 66,430	\$ 17,071	\$ 25,897	\$ 131,091	\$ 151,221	\$ 64,685	\$ 95,802	\$ 112,767	\$ 177,601
Trapped Energy	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total System Balancing Sales			\$ 23,805,593	\$ 3,439,638	\$ 2,087,317	\$ 1,834,806	\$ 1,509,490	\$ 1,046,751	\$ 1,185,588	\$ 2,012,065	\$ 2,248,219	\$ 2,615,558	\$ 1,520,856	\$ 1,905,527	\$ 2,497,780
Total Special Sales For Resale			\$ 27,959,620	\$ 3,991,413	\$ 2,578,681	\$ 2,383,075	\$ 1,779,869	\$ 1,310,271	\$ 1,449,678	\$ 2,458,205	\$ 2,422,947	\$ 2,755,103	\$ 1,809,785	\$ 2,143,117	\$ 2,877,475
Purchased Power & Net Interchange															
Long Term Firm Purchases															
Appaloosa 1A Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Appaloosa 1B Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 10U	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Castle Solar 1HC	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Springs Wind	SG	13.86%	\$ 1,624,997	\$ 179,889	\$ 174,106	\$ 132,050	\$ 144,494	\$ 112,135	\$ 86,574	\$ 85,780	\$ 101,563	\$ 117,521	\$ 99,728	\$ 194,376	\$ 196,781
Cedar Springs Wind III	SG	13.86%	\$ 1,234,777	\$ 139,136	\$ 134,376	\$ 97,497	\$ 104,241	\$ 82,208	\$ 67,293	\$ 62,080	\$ 75,457	\$ 87,841	\$ 70,907	\$ 157,220	\$ 156,521
Cedar Springs Wind IV	SG	13.86%	\$ 4,997,198	\$ 424,420	\$ 383,347	\$ 424,420	\$ 410,729	\$ 424,420	\$ 410,729	\$ 424,420	\$ 424,420	\$ 410,729	\$ 424,420	\$ 410,729	\$ 424,420
Combine Hills Wind	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cow Mountain Solar	SG	13.86%	\$ 625,465	\$ 30,169	\$ 39,353	\$ 46,611	\$ 64,435	\$ 65,524	\$ 67,361	\$ 73,256	\$ 60,341	\$ 55,686	\$ 52,895	\$ 36,240	\$ 33,595
Cow Mountain Solar II	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deseret Purchase	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor Purchase	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor 20yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Edgemoor 25yr	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gemstate	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Graphite Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hermiston Purchase	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Solar	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hunter Solar	SG	13.86%	\$ 962,770	\$ 51,262	\$ 69,489	\$ 77,346	\$ 94,880	\$ 98,722	\$ 97,694	\$ 110,097	\$ 90,975	\$ 84,688	\$ 80,810	\$ 58,643	\$ 48,384
Hurricane Purchase	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCormack Purchase	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
MacCormack Reserves	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Milford Solar	SG	13.86%	\$ 423,190	\$ 16,590	\$ 21,936	\$ 27,911	\$ 39,088	\$ 52,432	\$ 57,967	\$ 65,101	\$ 46,350	\$ 37,193	\$ 30,001	\$ 16,634	\$ 12,087
Milford Solar II	SG	13.86%	\$ 845,255	\$ 47,874	\$ 55,130	\$ 81,320	\$ 90,453	\$ 106,341	\$ 112,121	\$ 99,848	\$ 96,122	\$ 89,664	\$ 72,313	\$ 52,610	\$ 41,458
Nuovo	SG	13.86%	\$ 1,131,082	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257	\$ 94,257
Old Mill Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Onamonte Reserves	SG	13.86%	\$ 2,855,427	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952	\$ 237,952
PSCC Solar	SG	13.86%	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827	\$ 2,827
Princeton Solar	SG	13.86%	\$ 282,003	\$ 11,328	\$ 15,119	\$ 16,932	\$ 26,260	\$ 34,296	\$ 38,290	\$ 42,812	\$ 30,013	\$ 24,873	\$ 20,184	\$ 12,035	\$ 7,900
Rocket Solar	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sigurd Solar	SG	13.86%	\$ 807,994	\$ 38,034	\$ 55,868	\$ 60,623	\$ 82,863	\$ 79,716	\$ 78,458	\$ 95,534	\$ 77,087	\$ 76,775	\$ 69,283	\$ 49,102	\$ 44,658
Small Purchases east	SE	15.44%	\$ 2,371	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 203	\$ 203	\$ 203	\$ 196	\$ 196	\$ 196	\$ 197
Small Purchases west	SE	15.44%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Soda Lake Geothermal	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Three Butte Wind	SG	13.86%	\$ 2,779,691	\$ 337,471	\$ 391,356	\$ 272,527	\$ 264,623	\$ 136,428	\$ 148,174	\$ 141,109	\$ 146,387	\$ 150,422	\$ 143,726	\$ 344,276	\$ 303,358
Top of the World Wind	SG	13.86%	\$ 3,661,625	\$ 303,004	\$ 273,681	\$ 303,004	\$ 293,229	\$ 303,004	\$ 303,004	\$ 303,004	\$ 293,229	\$ 303,004	\$ 293,229	\$ 303,004	\$ 293,229
Wolverine Creek Wind	SG	13.86%	\$ 156,559	\$ 100,321	\$ 56,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Faraday Solar B	N/A	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Honolulu Solar	SG	13.86%	\$ 1,363,885	\$ 71,232	\$ 87,144	\$ 122,242	\$ 130,301	\$ 146,383	\$ 154,099	\$ 147,973	\$ 135,867	\$ 124,779	\$ 106,921	\$ 74,850	\$ 62,110
Honolulu Solar II	SG	13.86%	\$ 2,727,790	\$ 142,464	\$ 174,280	\$ 244,484	\$ 260,602	\$ 292,766	\$ 308,198	\$ 295,546	\$ 271,733	\$ 249,557	\$ 213,842	\$ 152,829	\$ 124,220
Green River Energy Center Solar	SG	13.86%	\$ 2,546,644	\$ -	\$ -	\$ -	\$ -	\$ 14,785	\$ 483,846	\$ 457,009	\$ 410,595	\$ 390,022	\$ 340,178	\$ 247,236	\$ 202,672
Antelope Wind	SG	13.86%	\$ 2,189,522	\$ 185,959	\$ 167,963	\$ 165,959	\$ 179,961	\$ 185,959	\$ 179,961	\$ 185,959	\$ 179,961	\$ 185,959	\$ 179,961	\$ 185,959	\$ 185,959
Browell Springs Wind	SG	13.86%	\$ 1,464,921	\$ 394,500	\$ 356,326	\$ 394,500	\$ 381,774	\$ 394,500	\$ 381,774	\$ 394,500	\$ 381,774	\$ 394,500	\$ 381,774	\$ 394,500	\$ 381,774
Two River Wind LLC	SG	13.86%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cedar Creek	SG	13.86%	\$ 2,877,567	\$ 244,396	\$ 220,745	\$ 244,396	\$ 236,512	\$ 244,396	\$ 236,512	\$ 244,396	\$ 236,512	\$ 244,396	\$ 236,512	\$ 244,396	\$ 236,512
OR Schedule 12B CSP	SG	13.86%	\$ 674,142	\$ 48,155	\$ 45,369	\$ 41,204	\$ 49,524								



REDACTED

