

Division Exhibit 2.1
Resume of Timothy Lenell



AREAS OF EXPERTISE

Economic modeling
Utility ratemaking
Load research
Advanced rate design cost of service analysis
Demand side management

BACKGROUND

Daymark Energy Advisors
2024-Present

Omaha Public Power District
2020-2024

Nebraska Department of Revenue
2013-2020

EDUCATION

M.S., Economics
Iowa State University

B.S., Economics
Northern Illinois University

Timothy Lenell

Lead Consultant

Tim advises utilities on cost recovery, revenue requirements, and ratemaking. He has specialized experience in advanced rate design strategy and cost-of-service analysis, including for AMI-enabled dynamic rates, demand response, and renewable energy credit retail offerings. He has broad experience with demand-side management programs, distributed energy resource integration, regulatory compliance policy, and contract negotiations to support data centers and other large load customers with energy supply and line extensions. He has developed a wide range of utility studies including load loss studies, RTO transmission tariffs, load research studies, and pole attachment and other customer fee structures. Tim has provided rate case support before public utility board members in Nebraska. He has testified in Utah and Louisiana.

SELECTED EXPERIENCE

- Led the development of a compressive rate review as part of Concordia's General Rate Case filing (Docket No. U-37586). His work included the development of the revenue requirement, conducting of the allocated cost of service study and proposal of rate and tariff changes.
- Established a multi-year rate roadmap for a public power provider to execute near-term and long-term rate changes and program offerings including renewable customer offerings, AMI-enabled advanced rates, and demand side management programs.
- Provided subject matter expertise on contract negotiations for energy, capacity, and line extension agreements for data centers and other large load customers.
- Developed renewable energy credit retail offerings for a utility and established a holistic vision for a future suite of offerings to meet diverse customer objectives with respect to renewable energy.
- Provided testimony in support of annual changes to transmission tariff in SPP supporting FERC protocol and policy regulations.
- Provided testimony support for utility in three consecutive rate cases supporting the revenue requirement, cost of service study, and rate design strategy.
- Developed written tariffs, rate schedules, and other reports for a publicly owned energy service provider.
- Conducted load loss studies to increase the accuracy of cost allocations for various customer interconnection levels (e.g., secondary, primary, transmission level).

EXPERT TESTIMONY

FORUM	ON BEHALF OF	MATTER
State of Utah PSC	Division of Public Utilities	Application of Rocky Mountain Power to implement Community Clean Energy Program authorized by the Community Clean Energy Act.
LPSC	Concordia Electric Cooperative Inc.	Application for an increase in rates, including interim rates, tariff modifications, and for the establishment of an emergency reserve fund.
SPP Formula Base Rate Open Meeting	Omaha Public Power District	Conduct open meeting providing calculation to support SPP Tariff update in response to FERC Show Cause Order EL22-70. May 2024.
Omaha Public Power Board	Omaha Public Power District	Provide support and conducted avoided cost analysis for tariff revisions to curtailment offerings. Resolution Number 6587. September 2023.
Omaha Public Power Board	Omaha Public Power District	Conducted Cost of Service Study, proposed rate design and tariff revisions. General rate increase of 2.5%. Resolution Number 6621. December 2023.
Omaha Public Power Board	Omaha Public Power District	Conducted Cost of Service Study, proposed rate design and tariff revisions. Rate increase of 2.9%. Resolution Number 6544. December 2022.
Omaha Public Power Board	Omaha Public Power District	Conducted Cost of Service Study, proposed rate design and tariff revisions. General rate increase of 2.5%. Resolution Number 6481. December 2021.