

## **Exhibit BGM-2**

# **RMP Responses to Data Requests**

25-035-47 / Rocky Mountain Power

November 18, 2025

UTLCG Data Request 5.2

**UTLCG Data Request 5.2**

Refer to Exhibit RJM-1 to the Direct Testimony of Ramon J. Mitchell. Please provide the following:

- (a) All Aurora model project files, input databases, CDS files, output scripts, change sets, quick views, and any other information necessary to produce the total-Company and state-allocated net power costs (NPC) listed in the referenced exhibit;
- (b) All work papers used to develop the Aurora model inputs, including those used to develop 2026 total-Company NPC;
- (c) All input files used to develop the Aurora model inputs, including those used to develop 2026 total-Company NPC;
- (d) Working versions of the 2026 total-Company NPC report template, with all links and formulae intact; and
- (e) The Aurora model scripts necessary to process data from the Aurora output database into a format that can be imported into the total-Company NPC report template.

**Response to UTLCG Data Request 5.2**

- (a) Please refer to Confidential Attachment UTLCG 5.2 which provides all input files. In addition, please refer to the Company's response to UAE Data Request 1.3, specifically Confidential Attachment UAE 1.3, which provides the Aurora project, Aurora script, net power costs (NPC) reports and work papers supporting the Direct Testimony of Company witness, Ramon J. Mitchell and the NPC calculations in this proposed 2026 Protocol proceeding.
- (b) Please refer to the Company's response to subpart (a) above.
- (c) Please refer to the Company's response to subpart (a) above.
- (d) Please refer to the Company's response to subpart (a) above.
- (e) Please refer to the Company's response to subpart (a) above.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.

State	CA	ID	OR	UT	WA	WY	FERC
Total Company NPC (\$)	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917
Total Company NPC (\$/MWh)	\$ 37.37	\$ 37.37	\$ 37.37	\$ 37.37	\$ 37.37	\$ 37.37	\$ 37.37
State Allocated NPC before balancing (\$)	\$ 32,880,581	\$ 154,194,637	\$ 644,802,518	\$ 1,126,252,074	\$ 189,195,954	\$ 367,512,656	\$ 517,183
Net Position Balancing Long (Short) (MWh)	(3,741)	(17,105)	(125,455)	(127,703)	313,295	(39,231)	(60)
Position Balancing \$/MWh	\$ (75.01)	\$ (75.01)	\$ (77.18)	\$ (75.01)	\$ (75.88)	\$ (75.01)	\$ (75.01)
Net Position Balancing \$	\$ 280,612	\$ 1,283,026	\$ 9,682,862	\$ 9,579,020	\$ (23,772,746)	\$ 2,942,706	\$ 4,520
State Allocated NPC (\$)	\$ 33,161,194	\$ 155,477,663	\$ 654,485,380	\$ 1,135,831,094	\$ 165,423,207	\$ 370,455,362	\$ 521,703
State Allocated NPC (\$/MWh)	\$ 39.65	\$ 40.68	\$ 37.49	\$ 36.36	\$ 37.24	\$ 38.94	

Protocol	2026
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State	CA	ID	OR	UT	WA	WY	FERC
Total Company NPC (\$)	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917	\$ 2,515,612,917
Total Company NPC (\$/MWh)	\$ 37.37	\$ 37.37	\$ 37.37	\$ 37.37	\$ 37.37	\$ 37.37	\$ 37.37
State Allocated NPC before balancing (\$)					\$ 113,776,166		
Net Position Balancing Long (Short) (MWh)	-	-	-	-	(1,556,581)	-	-
Position Balancing \$/MWh					(83.81)		
Net Position Balancing \$	\$ -	\$ -	\$ -	\$ -	\$ 130,461,309	\$ -	\$ -
State Allocated NPC (\$)	\$ 32,774,616	\$ 154,540,454	\$ 648,237,736	\$ 1,127,643,473	\$ 244,237,475	\$ 369,657,228	\$ 375,315
State Allocated NPC (\$/MWh)	\$ 39.19	\$ 40.43	\$ 37.14	\$ 36.10	\$ 54.99	\$ 38.86	

Protocol	2020
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November 18, 2025

UTLCOG Data Request 5.5

**UTLCOG Data Request 5.5**

Please provide the state-allocated actual net power costs for each state in which PacifiCorp provides retail electric service for the period 2020 through 2024, calculated using:

- (a) The allocation methods established in the 2020 Protocol, including use of the Washington Interjurisdictional Allocation Methodology for Washington and the 2020 Protocol for the remaining states in which PacifiCorp provides retail electric service; and
- (b) The allocation methods proposed in the referenced testimony, including use of the Washington 2026 Protocol methods for Washington and the 2026 Protocol for the remaining states in which PacifiCorp provides retail electric service.

For both (a) and (b), provide this information in MS Excel format with all work papers necessary to support the calculations.

**Response to UTLCOG Data Request 5.5**

- (a) PacifiCorp objects to this data request on the grounds that it is overly broad, unduly burdensome, outside the scope of this proceeding, and not reasonably calculated to produce admissible evidence in the current proceeding. Subject to and without waiving the foregoing objection, the Company responds as follows:

The Company assumes that the reference to “period 2020 through 2024” is intended to mean the work papers relevant to the various state-allocated net power costs (NPC) for deferral calendar years 2020 through 2024. Based on the foregoing assumption, the Company responds as follows:

Please refer to the confidential and non-confidential attachments referenced below which provide copies of the NPC work papers from PacifiCorp’s direct testimonies in the annual power cost mechanisms in each of California, Idaho, Oregon, Washington and Wyoming. Note: equivalent NPC work papers for the Utah energy balancing account (EBA) are provided with the Company’s response to UTLCOG Data Request 5.6.

California – the power cost mechanism in California is the energy cost adjustment clause (ECAC). Please refer to Confidential Attachment UTLCOG 5.5-1 and Attachment UTLCOG 5.5-2 which provide the NPC work papers covering calendar years 2020 through 2024 from California Public Utilities Commission (CPUC) proceedings: Application (A.) 20-08-002, A.21-08-004, A.22-08-001, A.23-09-008, A.24-08-002 and A.25-08-001.

Idaho - the power cost mechanism in Idaho is the energy cost adjustment

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November 18, 2025

UTLCG Data Request 5.5

mechanism (ECAM). Please refer to Confidential Attachment UTLCG 5.5-3 and Attachment UTLCG 5.5-4 which provide the NPC work papers covering calendar years 2020 through 2024 from Idaho Public Utilities Commission (IPUC) proceedings: PAC-E-21-09, PAC-E-22-05, PAC-E-23-09, PAC-E-24-05 and PAC-E-25-04.

Oregon – the power cost mechanism in Oregon is the power cost adjustment mechanism (PCAM). Please refer to Confidential Attachment UTLCG 5.5-5 and Attachment UTLCG 5.5-6 which provide the NPC work papers covering calendar years 2020 through 2024 from Public Utility Commission of Oregon (OPUC) proceedings: UE-392, UE-404, UE-421, UE-439 and UE-453.

Washington – the power cost mechanism in Washington is the PCAM. Please refer to Confidential Attachment UTLCG 5.5-7 and Attachment UTLCG 5.5-8 which provide the NPC work papers covering calendar years 2020 through 2024 from Washington Utilities and Transportation Commission (WUTC) proceedings: UE-210447, UE-220441, UE-230482, UE-240461 and UE-250474.

Wyoming – the power cost mechanism in Wyoming is the ECAM. Please refer to Confidential Attachment UTLCG 5.5-9 and Attachment UTLCG 5.5-10 which provide the NPC work papers covering calendar years 2020 through 2024 from Wyoming Public Service Commission (WPSC) proceedings: 20000-599-EM-21, 20000-617-EM-22, 20000-642-EM-23, 20000-664-EM-24 and 20000-682-EM-25.

- (b) PacifiCorp objects to this request as overly broad, unduly burdensome, requesting the creation of a new report or analysis, requesting information that is not in the Company's possession, custody or control, and not reasonably calculated to lead to the discovery of admissible evidence. Without waiving the foregoing objection, the Company responds as follows:

Please refer to the Company's response to subpart (a) above which provides total company actuals and also to the confidential work papers supporting the Direct Testimony of Company witness, Ramon J. Mitchell, from which the Utah Large Customers Group (UTLCG) can complete their own analysis.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.

25-035-47 / Rocky Mountain Power

January 9, 2026

UTLCG Data Request 5.5 – 1<sup>st</sup> Supplemental**UTLCG Data Request 5.5**

Please provide the state-allocated actual net power costs for each state in which PacifiCorp provides retail electric service for the period 2020 through 2024, calculated using:

- (a) The allocation methods established in the 2020 Protocol, including use of the Washington Interjurisdictional Allocation Methodology for Washington and the 2020 Protocol for the remaining states in which PacifiCorp provides retail electric service; and
- (b) The allocation methods proposed in the referenced testimony, including use of the Washington 2026 Protocol methods for Washington and the 2026 Protocol for the remaining states in which PacifiCorp provides retail electric service.

For both (a) and (b), provide this information in MS Excel format with all work papers necessary to support the calculations.

**1<sup>st</sup> Supplemental Response to UTLCG Data Request 5.5**

Further to the Company's response to UTLCG Data Request 5.5 dated November 18, 2025, and the discussions on December 16, 2025 between representatives of PacifiCorp and the Utah Large Customer Group (UTLCG), the Company provides the following supplemental response:

Please refer to Confidential Attachment UTCLG 5.5 1<sup>st</sup> Supplemental.

Note: the California Energy Cost Adjustment Clause (ECAC) does not produce a California-allocated net power costs (NPC) figure. For purposes of this data request, the Company removed significant portions of the ECAC calculations to arrive at the 2024 California-allocated NPC under the 2020 Inter-Jurisdictional Cost Allocation Methodology (2020 Protocol). Additionally, any work paper provided for this data request is an illustrative example and does not represent how the Company would file its work papers in future dockets / proceedings.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.

25-035-47 / Rocky Mountain Power

January 26, 2026

UTLCG Data Request 5.5 – 2<sup>nd</sup> Supplemental**UTLCG Data Request 5.5**

Please provide the state-allocated actual net power costs for each state in which PacifiCorp provides retail electric service for the period 2020 through 2024, calculated using:

- (a) The allocation methods established in the 2020 Protocol, including use of the Washington Interjurisdictional Allocation Methodology for Washington and the 2020 Protocol for the remaining states in which PacifiCorp provides retail electric service; and
- (b) The allocation methods proposed in the referenced testimony, including use of the Washington 2026 Protocol methods for Washington and the 2026 Protocol for the remaining states in which PacifiCorp provides retail electric service.

For both (a) and (b), provide this information in MS Excel format with all work papers necessary to support the calculations.

**2<sup>nd</sup> Supplemental Response to UTLCG Data Request 5.5**

Further to the Company's prior responses to UTLCG Data Request 5.5, the Company provides the following supplemental response:

Please refer to Confidential Attachment UTLCG 5.5 2<sup>nd</sup> Supplemental which provides the executable confidential work papers supporting the Company's calculations of actual net power costs (NPC) for each state. These confidential work papers include the derivation of the state-specific values previously shown as hardcoded numbers in the Company's 1<sup>st</sup> Supplemental response to UTLCG Data Request 5.5, specifically Confidential Attachment UTLCG 5.5 1<sup>st</sup> Supplemental, including the calculations using total-Company NPC and the calculation of the net position balancing adjustment for each state.

In addition, the confidential work paper for Oregon, confidential file "OR 2024 Actuals 2026 Protocol wformulas CONF" includes a correction to a spreadsheet error identified in the 2020 Oregon actuals calculation for Rolling Hills, located on tab "2020 OR", row 168.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.

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November 18, 2025

UTLCG Data Request 5.13

**UTLCG Data Request 5.13**

Refer to the Direct Testimony of Shelley E. McCoy at lines 92-103. Please provide the following information for each state in which PacifiCorp provides retail electric service:

- (a) All work papers supporting the calculation of state taxes included in the forecast 2026 revenue requirement;
- (b) All “JAM” model work papers supporting the calculation of the 2026 operating results for each jurisdiction;
- (c) The 2024 actual results of operations and all associated “JAM” and “RAM” model work papers, using the 2020 Protocol methods; and
- (d) The 2024 actual results of operations and all associated “JAM” and “RAM” model work papers, using the 2026 Protocol methods.

**Response to UTLCG Data Request 5.13**

- (a) The estimated revenue requirement increase as shown in the Direct Testimony Company witness, Shelley E. McCoy, on line 94 was developed using actual accounting data for calendar year 2024. This estimated revenue requirement calculation, including supporting details is provided as work paper “25-035-47 2026 Protocol Estimated Revenue Requirement Impact Workpaper McCoy”. Included in this work paper is an estimated impact to state income taxes through the pre-tax return on rate base calculation shown on tab “Capital Structure” of the work paper. The Company does not have a forecasted 2026 revenue requirement calculation, or calculation of state income taxes, available.
- (b) Please refer to the Company’s response to subpart (a) above.
- (c) Please refer to Attachment UTLCG 5.13 which provides the December 2024 Results of Operations (ROO) jurisdictional allocation model (JAM) and regulatory adjustments model (RAM) for all states except California. Note: California does not require PacifiCorp to file an annual ROO, therefore, a ROO for California is not available.
- (d) PacifiCorp objects to this request as overly broad, unduly burdensome, requesting the creation of a new report or analysis, requesting information that is not in the Company’s possession, custody or control, and not reasonably calculated to lead to the discovery of admissible evidence. Without waiving any objection, the Company responds as follows:

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UTLCG Data Request 5.13

The Company has estimated the revenue requirement impact of the changes as a result of the proposed 2026 Protocol in the testimony and work papers sponsored by Shelley E. McCoy. The Company has not modeled the proposed 2026 Protocol in each of the ROO JAMs and RAMs.

Direct Testimony of Bradley G. Mullins  
Exhibit BGM-2  
Docket No. 25-035-47

WA JAM December 2024 Results.xlsx  
Tab "Factors"

AVERAGE OF MONTHLY AVERAGE FACTORS DESCRIPTION	Washington Inter-Jurisdictional Allocation Methodology										FERC-UP&L	OTHER	NON-UTILITY		
	FACTOR	California	Oregon	Washington	Montana	Wyo-PP&L	Utah	Idaho-UP&L	Wyo-UP&L						
Situs	S														
System Generation	SG	1.3312%	25.6314%	7.5266%	0.0000%	12.2563%	45.4422%	6.0867%	1.7043%	0.0214%					
System Generation (Pacific Costs on SG)	SG-P	1.3312%	25.6314%	7.5266%	0.0000%	12.2563%	45.4422%	6.0867%	1.7043%	0.0214%					
System Generation (Utah Costs on SG)	SG-U	1.3312%	25.6314%	7.5266%	0.0000%	12.2563%	45.4422%	6.0867%	1.7043%	0.0214%					
Divisional Generation - Pacific	DGP	2.8478%	54.8318%	16.1012%	0.0000%	26.2192%	0.0000%	0.0000%	0.0000%	0.0000%					
Divisional Generation - Utah	DGU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.3301%	11.4294%	3.2002%	0.0403%					
System Capacity	SC	1.3392%	25.9762%	7.6090%	0.0000%	11.7936%	45.6106%	6.0180%	1.6315%	0.0219%					
System Energy	SE	1.3072%	24.5971%	7.2793%	0.0000%	13.6442%	44.9369%	6.2926%	1.9226%	0.0201%					
Control Area Energy - West	CAEW	3.9394%	74.1242%	21.9364%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%					
Control Area Energy - East	CAEE	0.0000%	0.0000%	0.0000%	0.0000%	20.4204%	67.2543%	9.4178%	2.8774%	0.0300%					
Divisional Energy - Pacific	DEP	2.7916%	52.5266%	15.5448%	0.0000%	29.1370%	0.0000%	0.0000%	0.0000%	0.0000%					
Divisional Energy - Utah	DEU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.5121%	11.8344%	3.6158%	0.0378%					
System Overhead	SO	2.4051%	25.1147%	6.8537%	0.0000%	11.4906%	46.3878%	5.9710%	1.7617%	0.0154%					
System Overhead (Pacific Costs on SO)	SO-P	2.4051%	25.1147%	6.8537%	0.0000%	11.4906%	46.3878%	5.9710%	1.7617%	0.0154%					
System Overhead (Utah Costs on SO)	SO-U	2.4051%	25.1147%	6.8537%	0.0000%	11.4906%	46.3878%	5.9710%	1.7617%	0.0154%					
Gross Plant-System	GPS	2.4051%	25.1147%	6.8537%	0.0000%	11.4906%	46.3878%	5.9710%	1.7617%	0.0154%					
System Gross Plant - Pacific	SGPP	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%					
System Gross Plant - Utah	SGPU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%					
System Net Plant	SNP	2.5341%	24.7511%	6.6813%	0.0000%	11.2235%	47.1506%	5.9395%	1.7044%	0.0156%	0.0000%				
Division Net Plant Distribution	SNPD	5.7931%	27.0034%	6.1321%	0.0000%	7.3718%	47.3393%	4.8895%	1.4709%	0.0000%					
Control Area Generation - West	CAGW	3.8896%	74.4837%	21.6268%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%					
Control Area Generation - East	CAGE	0.0000%	0.0000%	0.0000%	0.0000%	18.3441%	69.9969%	9.0912%	2.5360%	0.0319%					
Jim Bridger Generation	JBG	3.8896%	74.4837%	21.6268%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%					
Jim Bridger Energy	JBE	3.9394%	74.1242%	21.9364%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%					
Wheeling Revenue - Generation	WRG	1.3421%	25.7012%	7.4625%	0.0000%	12.0143%	45.8439%	5.9542%	1.6609%	0.0209%					
Wheeling Revenue - Energy	WRE	1.3593%	25.5771%	7.5693%	0.0000%	13.3742%	44.0777%	6.1681%	1.8846%	0.0197%					
System Net Hydro Plant-Pacific	SNPPH-P	1.3312%	25.6314%	7.5266%	0.0000%	12.2563%	45.4422%	6.0867%	1.7043%	0.0214%	0.0000%	0.0000%			
System Net Hydro Plant-Utah	SNPPH-U	1.3312%	25.6314%	7.5266%	0.0000%	12.2563%	45.4422%	6.0867%	1.7043%	0.0214%	0.0000%	0.0000%			
Customer - System	CN	2.2179%	30.2970%	6.6067%	0.0000%	6.1839%	49.6046%	4.2922%	0.7978%	0.0000%	0.00%	0.00%			
Customer - Pacific	CNP	4.8954%	66.8728%	14.5826%	0.0000%	13.6493%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	0.00%			
Customer - Utah	CNU	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90.6938%	7.8476%	1.4586%	0.0000%	0.00%	0.00%			
Washington Business Tax	WBTAX	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	0.00%			
Interest	INT	2.5341%	24.7511%	6.6813%	0.0000%	11.2235%	47.1506%	5.9395%	1.7044%	0.0156%	0.0000%	0.0000%			
CIAC	CIAC	5.7931%	27.0034%	6.1321%	0.0000%	7.3718%	47.3393%	4.8895%	1.4709%	0.0000%					
Bad Debt Expense	BADDEBT	4.7956%	38.2399%	11.1492%	0.0000%	7.2190%	36.0783%	2.5177%	0.0003%	0.0000%	0.0000%	0.0000%			
Accumulated Investment Tax Credit 1984	ITC84	3.29%	14.18%	10.95%	0.00%	10.95%									0.61%
Accumulated Investment Tax Credit 1985	ITC85	5.42%	67.69%	13.36%	0.00%	11.61%									1.92%
Accumulated Investment Tax Credit 1986	ITC86	4.79%	64.61%	13.13%	0.00%	15.50%									1.98%
Accumulated Investment Tax Credit 1988	ITC88	4.27%	61.20%	14.96%	0.00%	16.71%									2.86%
Accumulated Investment Tax Credit 1989	ITC89	4.88%	56.36%	15.27%	0.00%	20.68%									2.82%
Accumulated Investment Tax Credit 1990	ITC90	1.50%	15.94%	3.91%	0.00%	3.81%	46.94%	13.98%	13.54%						0.39%
Other Electric	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%		0.00%
Non-Utility	NUTIL	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
System Net Steam Plant	SNPPS	1.0427%	20.7188%	5.9133%	0.0000%	13.2150%	50.5312%	6.6450%	1.9101%	0.0240%					
System Net Transmission Plant	SNPT	1.3319%	25.6438%	7.5302%	0.0000%	12.2532%	45.4306%	6.0851%	1.7038%	0.0214%					
System Net Production Plant	SNPP	1.1456%	22.2701%	6.4705%	0.0000%	12.9604%	48.8437%	6.4619%	1.8249%	0.0229%	0.0000%				
System Net Hydro Plant	SNPPH	1.3312%	25.6314%	7.5266%	0.0000%	12.2563%	45.4422%	6.0867%	1.7043%	0.0214%	0.0000%				
System Net Nuclear Plant	SNPPN	3.8896%	74.4837%	21.6268%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%					
System Net Other Production Plant	SNPPO	1.1820%	22.7477%	6.6613%	0.0000%	12.9013%	48.2918%	6.4028%	1.7906%	0.0225%					
System Net General Plant	SNPG	2.6168%	26.8445%	6.2712%	0.0000%	12.7782%	42.6224%	6.7009%	2.1566%	0.0094%					
System Net Intangible Plant	SNPI	1.7580%	23.8811%	6.8235%	0.0000%	12.4491%	46.8436%	6.6539%	1.5741%	0.0165%					
Trojan Plant Allocator	TROJP	3.8971%	74.4291%	21.6738%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%					
Trojan Decommissioning Allocator	TROJD	3.8985%	74.4194%	21.6821%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%					
Income Before Taxes	IBT	1.4474%	31.4883%	0.0000%	0.0000%	12.1320%	46.9388%	6.9775%	2.5039%	0.6716%	-2.1575%			0.0000%	
DIT Balance	DITBAL	2.0000%	23.2496%	7.0281%	0.0000%	12.5024%	47.8555%	5.9429%	1.4220%	0.0250%	-0.0254%			0.0000%	
Tax Depreciation	TAXDEPR	2.8901%	25.7872%	7.2826%	0.0000%	11.1746%	45.6349%	5.9005%	1.2987%	0.0224%	0.0090%			0.0000%	
SCHMAT Depreciation Expense	SCHMDEXP	2.3311%	23.5922%	6.7413%	0.0000%	12.1728%	48.1945%	6.1914%	1.8148%	0.0173%	-1.0554%			0.0000%	
SCHMDT Amortization Expense	SCHMAEXP	6.8435%	23.0464%	6.1163%	0.0000%	15.5060%	44.2235%	4.9973%	1.3501%	0.0119%	-2.0950%			0.0000%	
System Generation Cholla Transaction	SGCT	1.3315%	25.6369%	7.5282%	0.0000%	12.2589%	45.4519%	6.0880%	1.7046%						

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December 31, 2025

UTLCG Data Request 6.14

**UTLCG Data Request 6.14**

Please provide the most recent reserves study performed for establishing PacifiCorp's Open Access Transmission Tariff ancillary service rates for contingency and regulation reserves.

**Response to UTLCG Data Request 6.14**

Rocky Mountain Power objects to this request as overly broad, unduly burdensome, outside the scope of this proceeding, and not reasonably calculated to lead to the discovery of admissible evidence. Without waiving any objection, the Company responds as follows:

PacifiCorp's Open Access Transmission Tariff (OATT) ancillary services rates are a matter of public record in the Federal Energy Regulatory Commission's (FERC) library of records. FERC's ancillary services rates were last set in FERC Docket No. ER21-1015.