



1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

February 5, 2025

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: **Docket No. 25-035-T02**
Proposed Revisions to Schedule 300, Regulation Charges

Enclosed for filing is an updated tariff sheet associated with Tariff P.S.C.U. No. 51 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. This tariff sheet is modified to reflect the updated carrying charge rate of 5.40%. Pursuant to the requirement of Rule R746-405-2(D), Rocky Mountain Power (the "Company") states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of April 1, 2025, for the proposed tariff changes.

Sixth Revision of Sheet No. 300.2 Schedule 300 Regulation Charges

The Company herein provides its calculation of the updated carrying charge rate to be applied to various Rocky Mountain Power account balances subject to Public Service Commission of Utah orders.

Month	Aaa Rate %	Baa Rate %
Jan-24	4.87	5.68
Feb-24	5.05	5.79
Mar-24	5.01	5.75
Apr-24	5.28	6.00
May-24	5.25	5.95
Jun-24	5.13	5.82
Jul-24	5.12	5.84
Aug-24	4.87	5.60
Sep-24	4.68	5.42
Oct-24	4.95	5.63
Nov-24	5.14	5.78
Dec-24	5.20	5.80
Annual Average	5.05	5.76
Overall Average		5.40%

As approved in the Commission order in Docket No. 17-035-T02, the Company has used Aaa and Baa corporate bond yields as published by Moody's Analytics for purposes of calculating the current carrying charge update.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):

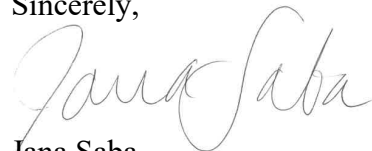
datarequest@pacificorp.com
max.backlund@pacificorp.com

By Regular mail:

Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Max Backlund, Utah Regulatory Affairs Manager, at (801) 220-3121.

Sincerely,



Jana Saba
Director, Regulation

CERTIFICATE OF SERVICE

Docket No. 25-035-T02

I hereby certify that on February 5, 2025, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

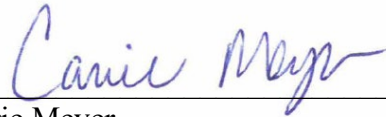
dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Robert Moore rmoore@agutah.gov
Patrick Grecu pgrecu@agutah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com
Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com
Max Backlund max.backlund@pacificorp.com



Carrie Meyer
Adviser, Regulatory Operations

ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
7R.3	Meter Test for Accuracy Once in twelve months Two or more times in twelve months	No charge \$60.00 For Each Additional Test
8R.2	Late Payment Charge:	1.0% per month of delinquent balance
8R.2	Returned Payment Charge:	\$12.00
8R.2	Paperless Bill Credit:	-\$0.50
9R.1	Security Deposit: Residential	The estimated average 60 day billing period at the premise.
9R.1	Non-residential	Not to exceed the estimated average 90 days bill at the premise.
9R.4	Interest The interest rate for accounts shown below shall be based on the average of the annual Aaa and Baa corporate bond interest rates for the previous year. Beginning in 2018, this rate shall be updated to be effective April 1 each year. Effective April 1, 2024, this rate is 5. 40 34%.	
	<ul style="list-style-type: none"> ▪ Residential Deposits ▪ Non-residential Deposits 	
10R.8	Field Visit Charge	\$20.00
10R.9	Tampering/Unauthorized Reconnection Charge	\$75.00
10R.9	Reconnection Charges:	
	<u>Remote Reconnection (where feasible)</u>	\$8.75
	<u>Non-Remote Reconnection</u>	
	Residential	
	Monday through Friday, 8:00 a.m. to 5:00 p.m. Excluding Holidays.	\$30.00
	All Other Times	\$100.00

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~254~~-035-T02

FILED: ~~January 29, 2024~~ February 5, 2025

EFFECTIVE: April 1, 202~~5~~4

ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

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