ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

April 23, 2025

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attn: Gary Widerburg
Commission Administrator

Re: Docket No. 25-035-T03 - Rocky Mountain Power's Proposed Tariff Revisions to Electric Service Schedule No. 37, Avoided Cost Purchases from Qualifying Facilities

In its February 12, 2009 Order in Docket No. 08-035-78 on Net Metering Service, the Public Service Commission of Utah ("Commission") directed Rocky Mountain Power (the "Company") to calculate and file Schedule 37 avoided costs annually in order to establish the value or credit for net excess generation of large commercial customers under Schedule 135 Net Metering Service. In its November 28, 2012 Order in Docket No. 12-035-T10, the Commission directed that future annual filings should be made within 30 days of filing the Company's Integrated Resource Plan ("IRP") or IRP Update, or by April 30 of each year, whichever occurs first.

Pursuant to Commission Rule R746-405 and as directed by the Commission in the order referenced above, the Company hereby updates Schedule 37 rates consistent with the approved methodology. Proposed tariff sheets are attached as well as the supporting information in the form of two appendices and eight nonconfidential workpapers. In addition, eight confidential workpapers have been submitted for electronic filing in the above referenced matter.

The enclosed proposed tariff sheets are associated with Tariff P.S.C.U. No. 51 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

Fifth Revision of Sheet No. 37.4	Schedule 37	Avoided Cost Purchases From Qualifying Facilities
Fifth Revision of Sheet No. 37.5	Schedule 37	Avoided Cost Purchases From Qualifying Facilities
Fifth Revision of Sheet No. 37.6	Schedule 37	Avoided Cost Purchases From Qualifying Facilities
Fifth Revision of Sheet No. 37.7	Schedule 37	Avoided Cost Purchases From Qualifying Facilities

It is respectfully requested that all formal correspondence and requests regarding this matter be addressed to:

By E-mail (preferred)	datarequest@pacificorp.com max.backlund@pacificorp.com
By Regular Mail	Data Request Response Center PacifiCorp 825 NE Multnomah, Suite 2000 Portland, OR 97232

Informal inquiries may be directed to Max Backlund at (801) 220-3121.

Very truly yours,

Joelle Steward
Senior Vice President, Regulation

cc: Service List

CERTIFICATE OF SERVICE

Docket No. 25-035-T03

I hereby certify that on April 23, 2025, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck	mbeck@utah.gov
	ocs@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

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Carrie Meyer
Manager, Discovery & Regulatory Operations

REDLINE

PROPOSED TARIFFS

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Base Load Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh) Winter	On-Peak Energy Prices (¢/kWh) Summer	Off-Peak Energy Prices (¢/kWh) Winter	Off-Peak Energy Prices (¢/kWh) Summer
2025	2.258	4.870	2.628	3.258
2026	2.325	4.462	2.868	3.358
2027	2.101	4.077	2.708	3.275
2028	2.618	4.410	3.280	3.912
2029	3.490	4.342	3.835	4.262
2030	3.518	3.699	3.632	3.648
2031	3.626	3.814	3.775	3.762
2032	3.176	3.419	3.420	3.431
2033	2.943	3.071	3.316	3.180
2034	2.995	3.041	3.356	3.255
2035	3.139	3.086	3.449	3.412
2036	1.860	1.735	1.959	1.900
2037	2.274	2.105	2.309	2.265
2038	2.446	2.277	2.461	2.260
2039	2.659	2.495	2.738	2.480
2040	2.893	2.783	3.068	2.714
2041	3.411	3.217	3.458	3.181
2042	4.237	3.944	4.043	3.783
2043	4.417	4.054	4.181	4.005
2044	4.286	3.878	4.320	3.784

~~Deliveries During Calendar Year~~	~~On-Peak Energy Prices (¢/kWh) Winter~~	~~On-Peak Energy Prices (¢/kWh) Summer~~	~~Off-Peak Energy Prices (¢/kWh) Winter~~	~~Off-Peak Energy Prices (¢/kWh) Summer~~
~~2024~~	~~3.607~~	~~8.380~~	~~3.742~~	~~4.799~~
~~2025~~	~~3.338~~	~~8.588~~	~~3.835~~	~~4.939~~
~~2026~~	~~3.357~~	~~8.224~~	~~3.985~~	~~5.487~~
~~2027~~	~~3.854~~	~~7.184~~	~~4.636~~	~~5.601~~
~~2028~~	~~4.406~~	~~6.036~~	~~5.256~~	~~6.005~~
~~2029~~	~~4.931~~	~~6.970~~	~~5.861~~	~~7.088~~
~~2030~~	~~4.835~~	~~6.499~~	~~5.976~~	~~7.032~~
~~2031~~	~~4.854~~	~~6.525~~	~~6.065~~	~~7.217~~
~~2032~~	~~4.340~~	~~5.887~~	~~5.570~~	~~6.883~~
~~2033~~	~~3.769~~	~~5.043~~	~~5.038~~	~~6.197~~

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

~~2034~~	~~3.767~~	~~5.127~~	~~5.102~~	~~6.500~~
~~2035~~	~~4.055~~	~~5.561~~	~~5.476~~	~~7.039~~
~~2036~~	~~4.168~~	~~5.565~~	~~5.745~~	~~7.329~~
~~2037~~	~~4.345~~	~~5.567~~	~~5.858~~	~~7.606~~
~~2038~~	~~4.439~~	~~5.808~~	~~6.034~~	~~7.919~~
~~2039~~	~~4.570~~	~~5.887~~	~~6.328~~	~~8.204~~
~~2040~~	~~4.979~~	~~6.445~~	~~7.061~~	~~9.492~~
~~2041~~	~~5.132~~	~~6.627~~	~~7.532~~	~~10.454~~
~~2042~~	~~5.111~~	~~7.006~~	~~7.352~~	~~11.040~~
~~2043~~	~~5.199~~	~~7.306~~	~~7.361~~	~~11.529~~

Levelized Prices (Nominal)

	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2026-2040) Nominal Levelized	2.814	3.455	3.130	3.265

	~~On-Peak Energy Prices (¢/kWh)~~		~~Off-Peak Energy Prices (¢/kWh)~~	
	~~Winter~~	~~Summer~~	~~Winter~~	~~Summer~~
~~15-year (2025-2039) Nominal Levelized~~	~~4.149~~	~~6.536~~	~~5.232~~	~~6.518~~

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 254-035-T034

FILED: ~~May 15~~April 23, 20254 **EFFECTIVE**: June 15, 20254

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

Fifth ~~Fourth~~ Revision of Sheet No. 37.5
P.S.C.U. No. 51 **Canceling Fourth~~Third~~ Revision of Sheet No. 37.5**

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Fixed Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2025	1.119	2.635	1.357	1.734
2026	1.098	2.363	1.415	1.761
2027	1.197	2.639	1.616	2.099
2028	1.536	2.812	1.957	2.483
2029	2.387	3.145	2.580	3.094
2030	2.229	2.479	2.279	2.456
2031	2.176	2.452	2.289	2.381
2032 (3)	1.728	2.016	1.842	2.002
2033	1.729	1.980	1.925	2.042
2034	1.958	2.210	2.201	2.364
2035	1.841	2.019	1.956	2.246
2036	1.152	1.217	1.198	1.337
2037	1.127	1.162	1.122	1.231
2038	1.131	1.171	1.096	1.150
2039	1.099	1.132	1.084	1.126
2040	1.589	1.704	1.648	1.674
2041	1.819	1.895	1.789	1.915
2042	3.762	3.899	3.606	3.671
2043	3.684	3.742	3.389	3.656
2044	3.875	3.955	3.795	3.850

~~Deliveries During Calendar Year~~	~~On-Peak Energy Prices (¢/kWh)(1)~~		~~Off-Peak Energy Prices (¢/kWh) (1)~~	
	~~Winter~~	~~Summer~~	~~Winter~~	~~Summer~~
~~2024~~	~~2.412~~	~~5.895~~	~~2.498~~	~~3.387~~
~~2025~~	~~2.245~~	~~6.050~~	~~2.603~~	~~3.492~~
~~2026~~	~~2.024~~	~~5.248~~	~~2.452~~	~~3.516~~
~~2027 (3)~~	~~1.717~~	~~3.329~~	~~2.089~~	~~2.604~~
~~2028~~	~~3.608~~	~~5.102~~	~~4.360~~	~~5.082~~
~~2029~~	~~2.640~~	~~3.857~~	~~3.200~~	~~3.928~~
~~2030~~	~~2.793~~	~~3.906~~	~~3.541~~	~~4.231~~
~~2031~~	~~2.727~~	~~3.820~~	~~3.509~~	~~4.232~~
~~2032~~	~~2.979~~	~~4.204~~	~~3.941~~	~~4.923~~
~~2033~~	~~3.511~~	~~4.903~~	~~4.838~~	~~6.037~~
~~2034~~	~~2.981~~	~~4.231~~	~~4.161~~	~~5.376~~
~~2035~~	~~3.148~~	~~4.507~~	~~4.367~~	~~5.712~~
~~2036~~	~~3.385~~	~~4.742~~	~~4.829~~	~~6.255~~

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

~~2037~~	~~6.788~~	~~9.075~~	~~9.467~~	~~12.425~~
~~2038~~	~~6.955~~	~~9.492~~	~~9.784~~	~~12.959~~
~~2039~~	~~7.016~~	~~9.430~~	~~10.042~~	~~13.166~~
~~2040~~	~~7.259~~	~~9.781~~	~~10.621~~	~~14.434~~
~~2041~~	~~7.259~~	~~9.783~~	~~10.999~~	~~15.444~~
~~2042~~	~~7.201~~	~~10.322~~	~~10.733~~	~~16.289~~
~~2043~~	~~7.324~~	~~10.747~~	~~10.723~~	~~16.977~~

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2026-2040) Nominal Levelized	1.624	2.182	1.806	2.060

(1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits transfer to the utility starting in 2032

	~~On-Peak Energy Prices (¢/kWh)(2)~~		~~Off-Peak Energy Prices (¢/kWh) (2)~~	
	~~Winter~~	~~Summer~~	~~Winter~~	~~Summer~~
~~15-year (2025-2039) Nominal Levelized~~	~~3.247~~	~~5.147~~	~~4.269~~	~~5.457~~

~~(1): On- and off- peak prices are reduced by integration charges~~
~~(2): Levelized prices reflect a 0.5% annual degradation rate~~
~~(3): Renewable energy credits transfer to the utility starting in 2027~~

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 2~~5~~4-035-T0~~3~~4

FILED: April 23, 2025~~May 15, 2024~~ **EFFECTIVE**: June 15, 202~~5~~4

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Tracking Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1) Winter	On-Peak Energy Prices (¢/kWh)(1) Summer	Off-Peak Energy Prices (¢/kWh) (1) Winter	Off-Peak Energy Prices (¢/kWh) (1) Summer
2025	1.423	3.435	1.738	2.276
2026	1.262	2.763	1.652	2.096
2027	1.261	2.806	1.731	2.270
2028	1.696	3.193	2.196	2.843
2029	2.609	3.505	2.874	3.485
2030	2.418	2.733	2.518	2.698
2031	2.281	2.603	2.403	2.541
2032 (3)	2.610	3.076	2.838	3.086
2033	2.530	2.956	2.870	3.096
2034	2.652	3.068	3.074	3.325
2035	2.443	2.718	2.672	3.078
2036	2.392	2.605	2.574	2.861
2037	2.321	2.445	2.312	2.655
2038	1.745	1.841	1.731	1.844
2039	1.374	1.458	1.388	1.473
2040	1.578	1.726	1.672	1.723
2041	1.804	1.957	1.836	1.962
2042	6.440	6.826	6.151	6.443
2043	7.026	7.334	6.510	7.334
2044	6.106	6.455	6.119	6.402

~~Deliveries During Calendar Year~~	~~On-Peak Energy Prices (¢/kWh)(1) Winter~~	~~On-Peak Energy Prices (¢/kWh)(1) Summer~~	~~Off-Peak Energy Prices (¢/kWh) (1) Winter~~	~~Off-Peak Energy Prices (¢/kWh) (1) Summer~~
~~2024~~	~~2.401~~	~~6.273~~	~~2.476~~	~~3.602~~
~~2025~~	~~2.054~~	~~5.771~~	~~2.397~~	~~3.328~~
~~2026~~	~~1.801~~	~~4.921~~	~~2.221~~	~~3.291~~
~~2027 (3)~~	~~1.653~~	~~3.334~~	~~2.034~~	~~2.609~~
~~2028~~	~~3.165~~	~~4.629~~	~~3.883~~	~~4.622~~
~~2029~~	~~2.503~~	~~3.784~~	~~3.103~~	~~3.870~~
~~2030~~	~~2.453~~	~~3.572~~	~~3.193~~	~~3.887~~
~~2031~~	~~2.477~~	~~3.622~~	~~3.284~~	~~4.026~~
~~2032~~	~~2.547~~	~~3.742~~	~~3.466~~	~~4.403~~
~~2033~~	~~2.721~~	~~3.960~~	~~3.855~~	~~4.894~~
~~2034~~	~~2.335~~	~~3.473~~	~~3.363~~	~~4.425~~

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

~~2035~~	~~2.601~~	~~3.884~~	~~3.713~~	~~4.949~~
~~2036~~	~~2.757~~	~~4.042~~	~~4.071~~	~~5.353~~
~~2037~~	~~5.567~~	~~7.758~~	~~8.023~~	~~10.671~~
~~2038~~	~~5.712~~	~~8.134~~	~~8.305~~	~~11.164~~
~~2039~~	~~5.617~~	~~7.872~~	~~8.293~~	~~11.048~~
~~2040~~	~~5.972~~	~~8.370~~	~~9.016~~	~~12.397~~
~~2041~~	~~5.946~~	~~8.335~~	~~9.309~~	~~13.248~~
~~2042~~	~~5.995~~	~~8.951~~	~~9.259~~	~~14.211~~
~~2043~~	~~6.093~~	~~9.292~~	~~9.229~~	~~14.786~~

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2026-2040) Nominal Levelized	2.051	2.740	2.308	2.650

(1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits transfer to the utility starting in 2032

	~~On-Peak Energy Prices (¢/kWh)(2)~~		~~Off-Peak Energy Prices (¢/kWh) (2)~~	
	~~Winter~~	~~Summer~~	~~Winter~~	~~Summer~~
~~15-year (2025-2039) Nominal Levelized~~	~~2.779~~	~~4.633~~	~~3.734~~	~~4.862~~

~~(1): On- and off- peak prices are reduced by integration charges~~
~~(2): Levelized prices reflect a 0.5% annual degradation rate~~
~~(3): Renewable energy credits transfer to the utility starting in 2027~~

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 254-035-T034

FILED: April 23, 2025~~May 15, 2024~~ **EFFECTIVE:** June 15, 20254

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Wind Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2025	2.958	6.141	3.500	4.215
2026	1.638	3.080	2.086	2.360
2027	1.656	3.080	2.161	2.543
2028 (2)	0.926	1.526	1.178	1.388
2029	2.165	2.680	2.411	2.650
2030	2.381	2.520	2.511	2.456
2031	0.126	0.133	0.137	0.132
2032	0.139	0.151	0.154	0.151
2033	0.138	0.145	0.161	0.151
2034	0.138	0.142	0.161	0.155
2035	0.141	0.139	0.160	0.156
2036	1.426	1.358	1.576	1.432
2037	0.980	0.916	1.048	0.994
2038	5.227	4.871	5.421	4.765
2039	5.635	5.302	6.005	5.224
2040	5.905	5.681	6.450	5.600
2041	5.928	5.690	6.268	5.491
2042	5.930	5.532	5.990	5.291
2043	6.777	6.244	6.734	6.220
2044	6.692	6.061	6.920	5.847

~~Deliveries During Calendar Year~~	~~On-Peak Energy Prices (¢/kWh)(1)~~		~~Off-Peak Energy Prices (¢/kWh) (1)~~	
	~~Winter~~	~~Summer~~	~~Winter~~	~~Summer~~
~~2024~~	~~3.571~~	~~8.065~~	~~3.699~~	~~4.773~~
~~2025~~	~~3.327~~	~~8.296~~	~~3.848~~	~~4.900~~
~~2026~~	~~3.095~~	~~7.272~~	~~3.743~~	~~4.991~~
~~2027 (2)~~	~~1.175~~	~~2.101~~	~~1.442~~	~~1.684~~
~~2028~~	~~1.472~~	~~1.967~~	~~1.782~~	~~1.993~~
~~2029~~	~~1.256~~	~~1.726~~	~~1.509~~	~~1.797~~
~~2030~~	~~1.353~~	~~1.776~~	~~1.692~~	~~1.966~~
~~2031~~	~~1.184~~	~~1.558~~	~~1.498~~	~~1.759~~
~~2032~~	~~1.307~~	~~1.722~~	~~1.697~~	~~2.071~~
~~2033~~	~~1.985~~	~~2.588~~	~~2.694~~	~~3.282~~
~~2034~~	~~1.359~~	~~1.810~~	~~1.869~~	~~2.363~~

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

~~2035~~	~~1.240~~	~~1.670~~	~~1.697~~	~~2.171~~
~~2036~~	~~1.369~~	~~1.789~~	~~1.908~~	~~2.413~~
~~2037~~	~~5.030~~	~~6.274~~	~~6.860~~	~~8.835~~
~~2038~~	~~5.224~~	~~6.681~~	~~7.208~~	~~9.380~~
~~2039~~	~~5.065~~	~~6.354~~	~~7.119~~	~~9.156~~
~~2040~~	~~5.252~~	~~6.636~~	~~7.534~~	~~10.038~~
~~2041~~	~~5.318~~	~~6.684~~	~~7.890~~	~~10.815~~
~~2042~~	~~5.259~~	~~7.049~~	~~7.653~~	~~11.403~~
~~2043~~	~~5.376~~	~~7.342~~	~~7.694~~	~~11.949~~

Levelized Prices (Nominal)

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2026-2040) Nominal Levelized	1.674	2.010	1.883	1.867

(1): On- and off- peak prices are reduced by integration charges
(2): Renewable energy credits transfer to the utility starting in 2028

	~~On Peak Energy Prices (¢/kWh)~~		~~Off Peak Energy Prices (¢/kWh)~~	
	~~Winter~~	~~Summer~~	~~Winter~~	~~Summer~~
~~15-year (2025-2039) Nominal Levelized~~	~~2.212~~	~~3.630~~	~~2.844~~	~~3.573~~

~~(1): On- and off- peak prices are reduced by integration charges~~
~~(2): Renewable energy credits transfer to the utility starting in 2027~~

CLEAN

PROPOSED TARIFFS

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Base Load Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh

Non-Levelized Prices

Deliveries During	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
Calendar Year	Winter	Summer	Winter	Summer
2025	2.258	4.870	2.628	3.258
2026	2.325	4.462	2.868	3.358
2027	2.101	4.077	2.708	3.275
2028	2.618	4.410	3.280	3.912
2029	3.490	4.342	3.835	4.262
2030	3.518	3.699	3.632	3.648
2031	3.626	3.814	3.775	3.762
2032	3.176	3.419	3.420	3.431
2033	2.943	3.071	3.316	3.180
2034	2.995	3.041	3.356	3.255
2035	3.139	3.086	3.449	3.412
2036	1.860	1.735	1.959	1.900
2037	2.274	2.105	2.309	2.265
2038	2.446	2.277	2.461	2.260
2039	2.659	2.495	2.738	2.480
2040	2.893	2.783	3.068	2.714
2041	3.411	3.217	3.458	3.181
2042	4.237	3.944	4.043	3.783
2043	4.417	4.054	4.181	4.005
2044	4.286	3.878	4.320	3.784

Levelized Prices (Nominal)

	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2026-2040) Nominal Levelized	2.814	3.455	3.130	3.265

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Fixed Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2025	1.119	2.635	1.357	1.734
2026	1.098	2.363	1.415	1.761
2027	1.197	2.639	1.616	2.099
2028	1.536	2.812	1.957	2.483
2029	2.387	3.145	2.580	3.094
2030	2.229	2.479	2.279	2.456
2031	2.176	2.452	2.289	2.381
2032 (3)	1.728	2.016	1.842	2.002
2033	1.729	1.980	1.925	2.042
2034	1.958	2.210	2.201	2.364
2035	1.841	2.019	1.956	2.246
2036	1.152	1.217	1.198	1.337
2037	1.127	1.162	1.122	1.231
2038	1.131	1.171	1.096	1.150
2039	1.099	1.132	1.084	1.126
2040	1.589	1.704	1.648	1.674
2041	1.819	1.895	1.789	1.915
2042	3.762	3.899	3.606	3.671
2043	3.684	3.742	3.389	3.656
2044	3.875	3.955	3.795	3.850

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2026-2040) Nominal Levelized	1.624	2.182	1.806	2.060

(1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits transfer to the utility starting in 2032

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Tracking Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2025	1.423	3.435	1.738	2.276
2026	1.262	2.763	1.652	2.096
2027	1.261	2.806	1.731	2.270
2028	1.696	3.193	2.196	2.843
2029	2.609	3.505	2.874	3.485
2030	2.418	2.733	2.518	2.698
2031	2.281	2.603	2.403	2.541
2032 (3)	2.610	3.076	2.838	3.086
2033	2.530	2.956	2.870	3.096
2034	2.652	3.068	3.074	3.325
2035	2.443	2.718	2.672	3.078
2036	2.392	2.605	2.574	2.861
2037	2.321	2.445	2.312	2.655
2038	1.745	1.841	1.731	1.844
2039	1.374	1.458	1.388	1.473
2040	1.578	1.726	1.672	1.723
2041	1.804	1.957	1.836	1.962
2042	6.440	6.826	6.151	6.443
2043	7.026	7.334	6.510	7.334
2044	6.106	6.455	6.119	6.402

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2026-2040) Nominal Levelized	2.051	2.740	2.308	2.650

(1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits transfer to the utility starting in 2032

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Wind Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2025	2.958	6.141	3.500	4.215
2026	1.638	3.080	2.086	2.360
2027	1.656	3.080	2.161	2.543
2028 (2)	0.926	1.526	1.178	1.388
2029	2.165	2.680	2.411	2.650
2030	2.381	2.520	2.511	2.456
2031	0.126	0.133	0.137	0.132
2032	0.139	0.151	0.154	0.151
2033	0.138	0.145	0.161	0.151
2034	0.138	0.142	0.161	0.155
2035	0.141	0.139	0.160	0.156
2036	1.426	1.358	1.576	1.432
2037	0.980	0.916	1.048	0.994
2038	5.227	4.871	5.421	4.765
2039	5.635	5.302	6.005	5.224
2040	5.905	5.681	6.450	5.600
2041	5.928	5.690	6.268	5.491
2042	5.930	5.532	5.990	5.291
2043	6.777	6.244	6.734	6.220
2044	6.692	6.061	6.920	5.847

Levelized Prices (Nominal)

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2026-2040) Nominal Levelized	1.674	2.010	1.883	1.867

(1): On- and off- peak prices are reduced by integration charges
(2): Renewable energy credits transfer to the utility starting in 2028

APPENDIX 1

AVOIDED COST STUDY SUMMARY

Table 1

2025 IRP - Volume I - Utah - Table 12.4 – Utah, Idaho, Wyoming and California Share Utah, Idaho, Wyoming and California Share, page 343*

UIWC Shares by Resource Type and Year, Installed MW

	Installed Capacity (MW)																					
Resource	**2025**	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**Total**
Expansion Options																						
DSM - Energy Efficiency	50	57	145	167	172	182	233	219	197	174	157	159	149	134	123	109	102	123	107	103	84	2,947
DSM - Demand Response	14	1	1	98	26	21	-	31	-	42	23	12	13	13	38	18	16	30	68	22	135	622
Nuclear	-	-	-	-	-	338	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	338
Renewable - Utility Wind	-	-	-	403	211	-	-	451	-	-	-	338	-	-	-	-	-	-	-	-	-	1,403
Renewable - Small Scale Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	236	802	-	-	1,039
Renewable - Utility Solar	-	-	-	-	-	-	-	226	-	0	-	333	3	-	-	-	-	-	-	-	-	563
Renewable - Battery	-	352	2	103	-	30	-	14	-	224	2	-	11	4	4	-	4	197	63	4	4	1,018
Renewable - Battery (Long Durat	-	-	-	-	-	65	-	-	-	44	46	-	-	285	405	200	180	-	35	187	35	1,481

*: 2025 IRP - Volume I - Utah
https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025_IRP_Vol_1_Utah.pdf

Table 2
2025 IRP Utah - Detailed Preferred Portfolio
PacifiCorp's 2025 IRP Utah Workpapers, Chapter 12 ("LT_25I.LP.iLT.21.Integrated.EP.2409MN.Base IntTrans_106955 v78.1.xlb")

alue	Column Labels																					
Portfolio Category	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	Total
East																						
Thermal Plant Retirements, Conversions																						
Coal Plant Retirements																						
DaveJohnston 3	-	-	-	(220)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(220)
Coal Plant Retirements Total	**-**	**-**	**-**	**(220)**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(220)**
Coal Plant Retirements - Minority Owned																						
Craig 1	-	(82)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(82)
Craig 2	-	-	-	-	(79)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(79)
Hayden 1	-	-	-	-	(44)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(44)
Hayden 2	-	-	-	(33)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(33)
Coal Plant Retirements - Minority O	**-**	**(82)**	**-**	**(33)**	**(123)**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(238)**
Coal Plant Ceases as Coal																						
DaveJohnston 1	-	-	-	-	(99)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(99)
DaveJohnston 2	-	-	-	-	(106)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(106)
JimBridger 3	-	-	-	-	-	(349)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(349)
JimBridger 4	-	-	-	-	-	(351)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(351)
Naughton 1	-	(156)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(156)
Naughton 2	-	(201)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(201)
Coal Plant Ceases as Coal Total	**-**	**(357)**	**-**	**-**	**(205)**	**(700)**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(1,262)**
Coal - CCUS																						
JimBridger 3 CCUS	-	-	-	-	-	262	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	262
JimBridger 4 CCUS	-	-	-	-	-	264	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	264
Coal - CCUS Total	**-**	**-**	**-**	**-**	**-**	**526**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**526**
Coal - Gas Conversions																						
DaveJohnston 1 GC	-	-	-	-	99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	99
DaveJohnston 2 GC	-	-	-	-	106	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	106
Naughton 1 GC	-	156	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	156
Naughton 2 GC	-	201	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	201
Coal - Gas Conversions Total	**-**	**357**	**-**	**-**	**205**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**562**
Thermal Plant Retirements, Conversi	**-**	**(82)**	**-**	**(253)**	**(123)**	**(174)**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(632)**
Non-Thermal Retirements & Expirations																						
Retire - Non-Thermal																						
Battery - Utah South	-	-	-	-	-	-	-	-	-	(1)	-	-	-	-	-	-	-	-	-	-	-	(1)
Existing - Geothermal	-	-	-	-	-	-	-	-	-	-	-	-	-	(32)	-	-	-	-	-	-	-	(32)
Retire - Non-Thermal Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(1)**	**-**	**-**	**-**	**(32)**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(33)**
Expire - Other																						
Geothermal, Greenfield - East	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(20)	(20)
Expire - Other Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(20)**	**(20)**
Expire - Solar PPA																						
Solar - Utah South	-	-	-	-	-	-	-	-	-	-	-	-	(20)	-	-	-	-	-	-	(10)	-	(30)
Solar - Wasatch Front	-	-	-	-	-	-	-	-	-	-	-	-	(80)	-	-	-	-	-	-	(220)	-	(300)
Expire - Solar PPA Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(100)**	**-**	**-**	**-**	**-**	**-**	**-**	**(230)**	**-**	**(330)**
Expire - Wind PPA																						
Wind - Goshen	-	(64)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(64)
Wind - Wyoming East	-	-	-	-	-	(99)	(200)	-	-	-	-	-	-	-	-	-	(333)	-	-	-	-	(632)
Expire - Wind PPA Total	**-**	**(64)**	**-**	**-**	**-**	**(99)**	**(200)**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(333)**	**-**	**-**	**-**	**-**	**(696)**
Non-Thermal Retirements & Expirati	**-**	**(64)**	**-**	**-**	**-**	**(99)**	**(200)**	**-**	**-**	**(1)**	**-**	**-**	**(100)**	**(32)**	**-**	**-**	**(333)**	**-**	**-**	**(230)**	**(20)**	**(1,079)**
Expansion Resources																						
DSM - Energy Efficiency																						
Energy Efficiency, ID	4	6	6	6	6	6	8	8	7	7	6	6	6	5	5	4	4	4	4	4	2	113
Energy Efficiency, UT	42	46	116	138	143	152	194	182	163	143	129	135	126	113	105	93	87	107	92	88	74	2,468
Energy Efficiency, WY	6	6	20	19	19	20	27	26	24	21	19	17	16	14	12	11	10	12	11	10	7	324
DSM - Energy Efficiency Total	**52**	**57**	**142**	**163**	**168**	**179**	**229**	**215**	**194**	**171**	**154**	**157**	**147**	**132**	**122**	**108**	**101**	**122**	**106**	**102**	**83**	**2,905**
DSM - Demand Response																						
DR Summer - ID	-	0	-	13	1	1	-	1	-	11	4	0	0	0	25	0	0	6	1	1	12	76
DR Summer - UT	2	0	-	55	16	16	-	29	-	30	14	12	12	13	13	17	15	15	67	20	123	470
DR Summer - WY	12	0	-	26	7	3	-	0	-	0	4	0	0	0	0	0	0	5	0	1	0	60
DR Winter - ID	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
DR Winter - UT	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
DR Winter - WY	-	0	-	1	1	1	-	1	-	1	0	0	0	-	-	-	-	-	-	-	-	4
DSM - Demand Response Total	**14**	**1**	**-**	**95**	**25**	**20**	**-**	**31**	**-**	**41**	**23**	**12**	**13**	**13**	**38**	**18**	**15**	**26**	**68**	**22**	**135**	**610**
Renewable - Utility Solar																						
Utility Scale Solar - Utah South	-	-	-	-	-	-	-	-	-	-	-	1,555	-	-	-	-	-	-	-	-	-	1,555
Renewable - Utility Solar Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**1,555**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**1,555**
Nuclear																						
Nuclear Adv Reactor - Naughton	-	-	-	-	-	500	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	500
Nuclear Total	**-**	**-**	**-**	**-**	**-**	**500**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**	**-**	**-**	**-**	**-**	**500**
Renewable - Wind																						
Utility Scale Wind - Bridger	-	-	-	-	-	-	-	-	-	-	-	9 (d)	-	-	-	-	-	-	-	-	-	9
Utility Scale Wind - DJ/Wyodak Ger	-	-	-	486 (d/Q)	211 (d)	-	-	-	-	-	-	328 (d)	-	0	0	-	-	-	-	-	-	1,025
Utility Scale Wind - Wyoming East	-	-	-	-	-	-	-	0	-	-	3	1990 (d)	-	-	-	-	-	0	-	-	0	1,993
Renewable - Wind Total	**-**	**-**	**-**	**486**	**211**	**-**	**-**	**0**	**-**	**-**	**3**	**2,327**	**-**	**0**	**0**	**-**	**-**	**0**	**-**	**-**	**0**	**3,027**
Renewable - Battery																						
Battery - Hunter/Huntington	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1
Battery - Utah South	-	520 (s)	154	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	674
Renewable - Battery Total	**-**	**520**	**154**	**1**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**675**
Renewable - Battery (Long Duration)																						
Battery - DJ/Wyodak Gen	-	-	1	26	62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	89
Battery - Wasatch Front	-	-	-	-	-	655	166	22	93	88	67	-	-	326	466	312	325	-	264	332	80	3,195
Renewable - Battery (Long Duration	**-**	**-**	**1**	**26**	**62**	**655**	**166**	**22**	**93**	**88**	**67**	**-**	**-**	**326**	**466**	**312**	**325**	**-**	**264**	**332**	**80**	**3,285**
Renewable - Small Scale Wind																						
Small Scale Wind - Wyoming Centra	-	-	-	-	-	-	-	-	0	-	-	246	4	37	9	-	-	236 (d)	802 (d)	-	-	1,335
Small Scale Wind - Wyoming East	-	-	-	-	380	505	4	85	-	-	-	-	-	-	0	0	0	0	-	-	-	975
Renewable - Small Scale Wind Total	**-**	**-**	**-**	**-**	**380**	**505**	**4**	**85**	**0**	**-**	**-**	**246**	**4**	**37**	**9**	**0**	**0**	**236**	**802**	**-**	**-**	**2,310**
Expansion Resources Total	**66**	**578**	**297**	**770**	**846**	**1,859**	**399**	**354**	**287**	**300**	**247**	**4,297**	**164**	**509**	**635**	**438**	**441**	**384**	**1,241**	**455**	**298**	**14,865**

West																							
	Thermal Plant Retirements, Conversions																						
	Coal Plant Retirements - Minority Owned																						
	Colstrip 3	-	(74)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(74)
	Colstrip 4	-	74	-	-	-	(148)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(74)
	Coal Plant Retirements - Minority O	-	**0**	-	-	-	**(148)**	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	**(148)**
	Thermal Plant Retirements, Conversi	-	**0**	-	-	-	**(148)**	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	**(148)**
	Non-Thermal Retirements & Expirations																						
	Retire - Non-Thermal																						
	Battery - OIT	-	-	-	-	-	-	-	-	-	(2)	-	-	-	-	-	-	-	-	-	-	-	(2)
	Retire - Non-Thermal Total	-	-	-	-	-	-	-	-	-	**(2)**	-	-	-	-	-	-	-	-	-	-	-	**(2)**
	Expire - Solar PPA																						
	Solar - Central OR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(60)	-	-	-	-	(60)
	Solar - Southern OR	-	-	-	(2)	-	-	(9)	-	-	-	-	-	-	-	-	-	(5)	-	-	-	-	(16)
	Expire - Solar PPA Total	-	-	-	**(2)**	-	-	**(9)**	-	-	-	-	-	-	-	-	-	**(65)**	-	-	-	-	**(76)**
	Expire - QF																						
	Qualified Facility - Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(47)	(3)	(2)	(52)
	Expire - QF Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	**(47)**	**(3)**	**(2)**	**(52)**
	Non-Thermal Retirements & Expirati	-	-	-	**(2)**	-	-	**(9)**	-	-	**(2)**	-	-	-	-	-	-	**(65)**	-	**(47)**	**(3)**	**(2)**	**(130)**
	Expansion Resources																						
	DSM - Energy Efficiency																						
	Energy Efficiency, CA	1	1	4	4	4	4	4	4	4	3	3	2	2	2	1	1	1	1	1	1	0	46
	Energy Efficiency, OR	29	25	79	81	84	87	93	94	94	93	93	83	89	89	87	90	91	101	169	160	151	1,964
	Energy Efficiency, WA	8	6	13	14	15	15	16	16	16	15	15	13	12	10	9	8	7	7	7	6	4	233
	DSM - Energy Efficiency Total	**37**	**31**	**96**	**99**	**102**	**107**	**113**	**114**	**114**	**111**	**110**	**98**	**103**	**101**	**98**	**100**	**100**	**110**	**177**	**167**	**155**	**2,243**
	DSM - Demand Response																						
	DR Summer - CA	-	0	-	3	1	1	-	0	-	0	0	0	0	0	0	0	1	4	0	0	0	11
	DR Summer - OR	2	5	-	29	0	-	-	-	-	-	-	-	53	51	3	21	30	3	3	37	7	245
	DR Summer - WA	2	4	4	8	1	-	6	1	-	1	0	-	0	11	1	12	1	1	1	3	1	57
	DR Winter - CA	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
	DR Winter - OR	-	19	7	9	6	60	7	4	2	3	1	-	-	-	-	-	-	-	-	-	-	118
	DR Winter - WA	-	11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11
	DSM - Demand Response Total	**4**	**40**	**11**	**49**	**8**	**61**	**13**	**5**	**2**	**5**	**2**	**0**	**54**	**62**	**4**	**33**	**31**	**7**	**3**	**41**	**9**	**443**
	Renewable - Utility Solar																						
	Utility Scale Solar - Central OR	-	-	136	16	-	-	-	-	3	-	-	-	(0)	0	-	-	-	-	(0)	-	-	156
	Utility Scale Solar - Southern OR	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	237	-	-	-	-	237
	Utility Scale Solar - Summer Lake	-	-	-	1	-	-	-	353	45	4	-	-	-	0	-	-	-	(0)	0	(0)	-	404
	Utility Scale Solar - Walla Walla - W	-	-	-	1	-	-	794	-	1	1 (d)	-	-	-	(0)	-	-	0	-	0	(0)	-	797
	Utility Scale Solar - Willamette Valle	-	-	109	164	-	287	34	451 (d/Q)	-	-	-	666 (d)	2	(0)	-	(0)	0	0	-	-	-	1,713
	Utility Scale Solar - Yakima	-	-	0	-	-	561	68	1 (d)	-	-	-	-	2	-	-	0	0	(0)	-	-	-	632
	Renewable - Utility Solar Total	-	-	**245**	**182**	-	**848**	**896**	**805**	**49**	**5**	-	**666**	**4**	**(0)**	-	**0**	**237**	**(0)**	**0**	**(0)**	-	**3,938**
	Renewable - Wind																						
	Utility Scale Wind - Willamette Valle	-	-	-	-	594	-	-	451 (d)	-	-	-	-	-	-	0	-	-	0	-	-	-	1,045
	Renewable - Wind Total	-	-	-	-	**594**	-	-	**451**	-	-	-	-	-	-	**0**	-	-	**0**	-	-	-	**1,045**
	Renewable - Battery																						
	Battery - Central OR	-	-	701	5	-	39	-	9	3	-	-	-	-	-	-	-	-	-	192	27	-	977
	Battery - Chehalis	-	-	-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100
	Battery - Portland North Coast	-	-	-	-	-	-	-	-	-	222	-	-	-	-	-	-	99	115	-	118	-	554
	Battery - Southern OR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	33	-	33
	Battery - Walla Walla - WA	-	-	366	3	-	-	-	13	-	3	4	-	11	6	6	7	6	8	6	6	6	451
	Battery - Willamette Valley	-	-	-	6	-	-	-	343	-	2	173	-	-	-	-	75	-	-	-	-	-	598
	Battery - Yakima	-	-	76	-	-	-	-	50	-	91	-	-	-	246	4	-	-	366	59	95	9	996
	Renewable - Battery Total	-	-	**1,143**	**115**	-	**39**	-	**416**	**3**	**317**	**176**	-	**11**	**253**	**10**	**81**	**105**	**488**	**257**	**279**	**15**	**3,708**
	Expansion Resources Total	**41**	**71**	**1,496**	**445**	**704**	**1,055**	**1,022**	**1,790**	**168**	**438**	**288**	**764**	**171**	**416**	**112**	**214**	**472**	**605**	**437**	**487**	**179**	**11,376**
Total		**107**	**502**	**1,792**	**961**	**1,427**	**2,493**	**1,212**	**2,144**	**456**	**736**	**535**	**5,061**	**236**	**892**	**747**	**651**	**516**	**989**	**1,631**	**709**	**455**	**24,252**

Footnotes:

(Q) Partially Deferred Proxy Resource by UT Sch 37 QF
(d) Deferrable by UT QFs
(s) Signed/Not Deferrable
(c) Resources for State Compliance
(*) The 2025 IRP preferred portfolio is based on a 14.4 % planning reserve margin for July and 16.8% for December, reflecting WRAP planning assumptions.

Table 3 QF Signed Queue

Contracts Queue					
No.	**Signed Contracts**	**Partial Displacement (MW)**	**Name plate (MW)**	**Capacity Contribution**	**Start Date**
	Simplot Phosphates	0.00	13.30	0.0%	2025 01 10
	Tata Chemicals	0.00	30.00	0.0%	2025 01 10
	Tesoro Non Firm	0.00	25.00	0.0%	2025 01 10
	Exxon Mobil	0.00	98.00	0.0%	2025 01 10
	Kennecott Smelter Non Firm	0.00	31.80	0.0%	2025 01 10
	Kennecott Refinery Non Firm	0.00	6.20	0.0%	2025 01 10
	Hill Air Force Base (AFB) (HILLAFB PPA QF) Existing Contract expire on Terminated 1/10/2025)	-2.46	-2.46	100%	2025 01 10
Total Signed MW		-2.46	201.84		

Table 4 Comparison
Comparison between Proposed and Current Avoided Costs

	BASE LOAD			WIND			SOLAR FIXED			SOLAR TRACKING		
Year	Proposed ($/MWH)	Current ($/MWH)	Total Difference ($/MWH)	Proposed ($/MWH)	Current ($/MWH)	Total Difference ($/MWH)	Proposed ($/MWH)	Current ($/MWH)	Total Difference ($/MWH)	Proposed ($/MWH)	Current ($/MWH)	Total Difference ($/MWH)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
			(a) - (b)			(d) - (e)			(g) - (h)			(j) - (k)
2025	$30.02	$47.01	($16.99)	$38.41	$45.85	($7.44)	$17.23	$37.23	($19.99)	$22.82	$35.97	($13.15)
2026	$30.36	$47.65	($17.29)	$21.05	$42.57	($21.51)	$16.21	$33.14	($16.92)	$19.31	$31.40	($12.10)
2027	$28.21	$49.63	($21.42)	$21.49	$14.73	$6.75	$18.07	$23.84	($5.76)	$19.67	$23.99	($4.32)
2028	$33.37	$51.95	($18.58)	$11.52	$16.97	($5.46)	$20.90	$43.01	($22.11)	$23.97	$38.96	($14.99)
2029	$38.64	$59.02	($20.38)	$23.74	$14.63	$9.12	$27.21	$32.06	($4.85)	$30.41	$31.48	($1.07)
2030	$36.04	$58.03	($21.99)	$24.50	$15.79	$8.70	$23.37	$33.46	($10.09)	$25.68	$30.53	($4.85)
2031	$37.25	$58.68	($21.43)	$1.31	$13.91	($12.60)	$22.98	$32.80	($9.82)	$24.34	$31.02	($6.68)
2032	$33.30	$53.63	($20.33)	$1.47	$15.58	($14.11)	$18.58	$36.22	($17.64)	$28.44	$32.24	($3.80)
2033	$31.11	$47.35	($16.24)	$1.47	$24.03	($22.57)	$18.55	$42.81	($24.26)	$27.65	$34.57	($6.93)
2034	$31.47	$48.14	($16.66)	$1.47	$16.69	($15.22)	$20.94	$36.79	($15.85)	$28.98	$30.18	($1.20)
2035	$32.60	$51.91	($19.31)	$1.47	$15.26	($13.79)	$19.40	$39.00	($19.60)	$26.16	$33.66	($7.50)
2036	$18.72	$53.55	($34.84)	$14.54	$16.84	($2.30)	$11.91	$41.74	($29.83)	$25.25	$35.59	($10.34)
2037	$22.51	$54.96	($32.44)	$9.87	$60.85	($50.98)	$11.45	$81.88	($70.43)	$23.94	$70.06	($46.13)
2038	$23.91	$56.73	($32.82)	$51.71	$63.92	($12.21)	$11.44	$84.80	($73.37)	$17.88	$72.78	($54.90)
2039	$26.25	$58.65	($32.40)	$56.36	$62.13	($5.78)	$11.11	$85.23	($74.11)	$14.15	$71.25	($57.10)
2040	$28.97	$65.25	($36.28)	$59.83	$65.38	($5.55)	$16.41	$88.97	($72.56)	$16.53	$76.43	($59.89)
2041	$33.55	$68.96	($35.41)	$59.37	$67.37	($8.00)	$18.50	$89.93	($71.43)	$18.77	$77.09	($58.32)
2042	$40.58	$69.92	($29.34)	$58.15	$67.67	($9.52)	$37.93	$91.89	($53.96)	$65.63	$80.38	($14.75)

(x) Extrapolated

15 Year (2025 to 2039) Levelized Prices (Nominal) @ 6.38% Discount Rate													Discount Rate - 2025 IRP
	$/MWH	$30.92	$52.63	($21.72)	$18.51	$27.81	($9.31)	$18.57	$41.96	($23.40)	$23.99	$37.58	($13.59)	6.380%
15 Year (2026 to 2040) Levelized Prices (Nominal) @ 6.38% Discount Rate													
	$/MWH	$30.93	$53.75	($22.82)	$18.13	$27.48	($9.35)	$18.62	$44.43	($25.81)	$23.80	$39.37	($15.57)	
15 Year (2027 to 2041) Levelized Prices (Nominal) @ 6.38% Discount Rate													
	$/MWH	$31.10	$55.03	($23.93)	$19.54	$27.55	($8.01)	$18.87	$47.52	($28.65)	$24.06	$41.78	($17.72)	

	Generation Profile_Baseload	Generation Profile_Wind	Generation Profile_Solar Fixed	Generation Profile_Solar Tracking
on-peak Summer	18.7%	19.9%	36.0%	38.0%
on-peak Winter	37.3%	44.8%	49.4%	45.8%
off-peak Summer	14.7%	8.2%	6.3%	7.9%
off-peak Winter	29.3%	27.1%	8.3%	8.2%
	-	-	-	-

Table 5
Natural Gas Price - Delivered to Plant
$/MMBtu

Year	West Side	East Side
	(a)	(b)
2025	$3.07	$3.61
2026	$3.76	$4.21
2027	$3.56	$3.80
2028	$4.34	$4.53
2029	$5.50	$5.71
2030	$5.75	$5.99
2031	$5.71	$5.93
2032	$5.64	$5.87
2033	$5.77	$6.00
2034	$5.83	$6.07
2035	$5.99	$6.24
2036	$6.15	$6.40
2037	$6.34	$6.61
2038	$6.59	$6.89
2039	$6.83	$7.16
2040	$7.06	$7.44
2041	$7.37	$7.80
2042	$7.68	$8.15
2043	$8.05	$8.54
2044	$8.32	$8.84
2045	$8.74	$9.29

Source

Official Forward Price Curve dated March 31 2025

Table 6
Electricity Market Prices
$/MWH

Year	Market Price $/MWH			
	HLH		LLH	
	Mid-Columbia	Palo Verde	Mid-Columbia	Palo Verde
	(a)	(b)	(c)	(d)
2025	$53.99	$49.04	$43.21	$44.51
2026	$64.18	$53.24	$52.20	$52.93
2027	$62.83	$51.16	$53.16	$53.26
2028	$60.43	$51.24	$55.94	$54.97
2029	$59.40	$56.03	$58.53	$58.93
2030	$59.62	$57.42	$57.74	$58.29
2031	$60.80	$56.40	$59.30	$57.64
2032	$59.12	$54.52	$58.38	$57.19
2033	$54.31	$49.50	$54.23	$53.85
2034	$55.38	$49.08	$55.11	$53.65
2035	$53.04	$47.36	$52.15	$51.86
2036	$54.33	$46.43	$51.83	$49.54
2037	$57.93	$49.90	$53.90	$51.51
2038	$61.55	$55.59	$58.46	$55.53
2039	$62.54	$57.42	$59.49	$57.98
2040	$63.43	$59.32	$60.72	$60.69
2041	$66.11	$63.37	$62.37	$63.37
2042	$68.35	$67.16	$62.35	$64.21
2043	$73.07	$69.95	$65.81	$66.96
2044	$74.39	$71.99	$69.43	$70.97
2045	$79.42	$74.44	$71.76	$76.85

Source

Official Forward Price Curve dated March 31 2025

Table 7
Integration Costs
$/MWH

Year	Wind Integration $/MWh	Solar Integration $/MWh
2025	$1.72	$1.33
2026	$1.45	$1.61
2027	$0.44	$0.53
2028	$0.19	$0.41
2029	$0.24	$0.45
2030	$0.28	$0.51
2031	$0.35	$0.77
2032	$0.25	$0.95
2033	$0.27	$0.66
2034	$0.27	$0.66
2035	$0.23	$0.47
2036	$0.24	$0.42
2037	$0.23	$0.35
2038	$0.32	$0.34
2039	$0.33	$0.37
2040	$0.34	$0.40
2041	$0.23	$0.34
2042	$0.05	$0.13
2043	$0.07	$0.14
2044	$0.03	$0.09
2045	$0.03	$0.09

Source:

2025-2045 2025 IRP - Appendix F - Flexible Reserve Study

APPENDIX 2

AVOIDED COST STUDY WRITE-UP

ROCKY MOUNTAIN POWER
AVOIDED COST CALCULATION

STANDARD RATES FOR AVOIDED COST PURCHASES FROM QUALIFYING FACILITIES THAT QUALIFY FOR SCHEDULE NO. 37

UTAH – APRIL 2025

ROCKY MOUNTAIN POWER
AVOIDED COST CALCULATION

STANDARD RATES FOR AVOIDED COST PURCHASES FROM QUALIFYING FACILITIES THAT QUALIFY FOR SCHEDULE NO. 37

UTAH – APRIL 2025

OVERVIEW

Schedule 37 contains avoided cost prices to be paid to small qualifying facilities ("QF") and applies to QFs with a design capacity of 1 MW or less for qualifying cogeneration facilities and 3 MW or less for small power production facilities. Prices are available for a cumulative total of 25 MW. In compliance with the Commission's February 12, 2009, Order in Docket No. 08-035-78 on Net Metering Service, Schedule No. 37 avoided costs also establish the value or credit for net excess generation of large commercial customers under the Schedule No. 135 Net Metering Service.[1]

In compliance with the Commission's January 23, 2018 Order in Docket Nos. 17-035-T07 and 17-035-37, the Company provides avoided costs rates for Schedule 37 reflecting the Proxy/PDDRR methodology applicable under Schedule 38 and with only signed QFs included in the QF queue.

The proposed rates are based on Company's 2024.Q4 Avoided Cost Input Changes filing, made on March 18, 2024, with two routine updates:

- **Official Forward Price Curve** – Update to March 31, 2025 Official Forward Price Curve.
- **Integrated Resource Plan ("IRP")** – Update to the Utah 2025 IRP preferred portfolio and assumptions from the Company's 2025 IRP filed on March 31, 2025.

Consistent with the Commission's January 23, 2018 Order in Docket Nos. 17-035-T07 and 17-035-37, during the portion of a QF's contract when its pricing is based on deferral of a renewable resource, the Company retains the QFs renewable energy credits (RECs) on behalf of customers. When a QF's avoided capacity costs are not based on the costs of a renewable resource, the QF is entitled to the RECs associated with its output.

DESCRIPTION OF THE AVOIDED COST STUDY SUMMARY

"25-035-T03 RMP Appendix 1 - AC Study Summary 04-30-25.xlsx" contains the summary of proposed avoided cost rates by QF type.

[1] Docket No. 08-035-78, February 12, 2009 Order, U.P.S.C. 24 (2009).

Table 1 Portfolio UIWC Summary presents a summary by category of the timing of resources that are deferrable by Utah QFs. **Table 2** provides resource-specific detail on all of the resources in the PacifiCorp's Utah 2025 IRP preferred portfolio, including capacity allocated to other jurisdictions. In its Order in Docket No. 09-035-T14, the Commission directed the Company "to label…the applicable planning reserve margin assumption (e.g., 12 or 15 percent) in all subsequent filings of Schedule No. 37 rates." The 2025 IRP Update uses planning reserves to account for operating reserves, regulating reserves, load forecast errors and other planning uncertainties. 2025 IRP used a 14.4% planning reserve margin for July and 16.8% for December, reflecting Western Resource Adequacy Program ("WRAP") planning assumptions.[2] Because unspecified source market transactions are not expected to qualify under WRAP, the 2025 IRP does not count market purchases toward capacity requirements and no longer specifies levels of Front Office Transactions ("FOTs").

The timing of the deficiency period for a baseload QF is determined based on the next deferrable IRP thermal resource that has not already been displaced by signed contracts. **Table 3** shows the current queue of signed or terminated contracts after the 2025 IRP was prepared. In the absence of any deferrable thermal resources, a 10 MW baseload QF does not defer any resources from the preferred portfolio.

The deficiency period for a wind QF is based on the next deferrable IRP wind resource that has not already been displaced by signed contracts. A 10 MW incremental wind QF partially displaces 7.1 MW of the Dave Johnston wind resource in 2028 from the Utah 2025 IRP preferred portfolio. The Company retains 100% of the RECs starting in 2028.

The deficiency period for a tracking solar QF is based on the next deferrable IRP solar resource that has not been already displaced by signed solar contracts. A 10 MW tracking solar QF displaces 9.7 MW of Willamette Valley solar resource in 2032 based on Utah 2025 IRP preferred portfolio. As a result of deferring a renewable resource, the Company would retain 100% of the RECs starting in 2032.

The deficiency period for a fixed-tilt solar QF is based on the next deferrable IRP solar resource that has not been already displaced by signed solar contracts. A 10 MW fixed-tilt solar QF displaces 2.7 MW of Willamette Valley solar in 2032 based on the Utah 2025 IRP preferred portfolio. As a result of deferring a renewable resource, the Company would retain 100% of the RECs starting in 2032.

Table 4 presents a comparison of the proposed avoided cost rates to the currently effective rates for each QF type. **Table 5** and **Table 6** summarize natural gas and electricity market price forecasts used in the calculation of proposed rates in this filing.

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[2] 2025 Integrated Resource Plan Update. Chapter 6: Load-and-Resource Balance pg. 131. Available online at: https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025_IRP_Vol_1_Utah.pdf.

DESCRIPTION OF AVOIDED COST STUDY WORKPAPERS

Baseload QF

The following supporting files contain calculations of avoided cost rates for Baseload QFs:

25-035-T03_CONF Workpaper PLEXOS_ST Study Thermal 04 30 25.xlsb: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2025-2044.

25-035-T03 RMP Wkpr - Avoided Cost Study-Thermal 04-30-25.xlsx:

- **Table 1**: summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** PacifiCorp's Utah 2025 IRP does not have any new thermal new resources available to be deferred by a Utah thermal QF, therefore for annual avoided capacity costs are zero.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs ($/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

25-035-T03 RMP Wkpr - QF Pricing Detail-Thermal 04-30-25.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde ("PV") HLH and LLH market prices.

Wind QF

The following supporting files contain calculations of avoided cost rates for wind QFs:

25-035-T03_CONF Workpaper PLEXOS_ST Study Wind 04-30-25.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2025-2044.

25-035-T03 RMP Wkpr - Avoided Cost Study-Wind 04-30-25.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period, wind QF pricing reflects avoided fixed costs of 2028 Dave Johnston, Wyoming proxy wind resource. PacifiCorp retains the RECs generated starting in 2028.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.

- **Table 3:** shows the total resource cost information for planned new resources in PacifiCorp's Utah 2025 IRP preferred portfolio that are available to be deferred by Utah wind QF. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses, and tax credits if applicable.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs ($/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

25-035-T03 RMP Wkpr - QF Pricing Detail-Wind 04-30-25.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates for a wind QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde ("PV") HLH and LLH market prices. Because wind avoided costs are negative in 2034, the proposed avoided cost rates have been levelized over the years 2032-2035.

Tracking Solar QF

The following supporting files contain calculations of avoided cost rates for tracking solar QFs:

25-035-T03_CONF Workpaper PLEXOS_ST Study Solar T 04-30-25.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2025-2044.

25-035-T03 RMP Wkpr - Avoided Cost Study-Solar T 04-30-25.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period, solar QF pricing reflects avoided fixed costs of 2032 Willamette Valley, Oregon proxy solar resource based on PacifiCorp's Utah 2025 IRP preferred portfolio. PacifiCorp retains the RECs generated starting in 2032.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for planned new resources in PacifiCorp's Utah 2025 IRP preferred portfolio that are available to be deferred by a Utah solar QF. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses, and tax credits if applicable.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs ($/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity

cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

25-035-T03 RMP Wkpr - QF Pricing Detail-Solar T 04-30-25.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates for a tracking solar QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde ("PV") HLH and LLH market prices.

Fixed-Tilt Solar QF

The following supporting files contain calculations of avoided cost rates for fixed-tilt solar QFs:

25-035-T03_CONF Workpaper PLEXOS_ST Study Solar F 04-30-25.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2025-2044.

25-035-T03 RMP Wkpr - Avoided Cost Study-Solar F 04-30-25.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period, solar QF pricing reflects avoided fixed costs of 2032 Willamette Valley, Oregon proxy solar resource based on PacifiCorp's Utah 2025 IRP preferred portfolio. PacifiCorp retains the RECs generated starting in 2032.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for planned new resources in PacifiCorp's Utah 2025 IRP preferred portfolio that are available to be deferred by a Utah solar QF. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses, and tax credits if applicable.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs ($/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

25-035-T03 RMP Wkpr - QF Pricing Detail-Solar F 04-30-25.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates for a fixed-tilt solar QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde ("PV") HLH and LLH market prices.