

June 18, 2025

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 25-035-T09
Proposed Tariff Changes to Electric Service Schedule No. 74 - Renewable Energy Credit Option Program (Pilot Program)
Rocky Mountain Power Tariff Changes

On April 25, 2025, the Public Service Commission of Utah (“Commission”) issued an order approving Rocky Mountain Power’s (“RMP”) Renewable Energy Credit Program (“Program”).¹ RMP submitted tariff changes in Docket No. 25-035-T05 containing a new Electric Service Schedule No. 74 (“Schedule 74”) to govern the terms and conditions of the Program, which was approved by the Commission on June 6, 2025.

Since the approval of Schedule 74, RMP has responded to customer inquiries regarding the new Program. Based on discussions from potential Program customers, RMP proposes a clarification to the first sentence of special condition No. 1 as follows.

Current Language Special Condition No. 1

On behalf of the participants of the Program, the Company will retire RECs from contracted or Company-owned Renewable Resources equal to the aggregated load for participating customers multiplied by a percentage of renewable resource generation from PacifiCorp’s system.

Proposed Modification Special Condition No. 1

On behalf of the participants of the Program, the Company will retire RECs from contracted or Company-owned Renewable Resources equal to the aggregated load for participating customers multiplied by **20 percent, which is equal to the approximate a** percentage of renewable resource generation from PacifiCorp’s ~~system~~ **owned and contracted resources**.

Accordingly, enclosed for filing is RMP’s tariff sheet associated with Tariff P. S. C. No. 52, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-

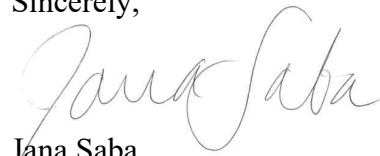
¹ Order p. 109.

2(D), the Company states that the proposed tariff sheet does not constitute a violation of state law or Commission rule.

First Revision of Sheet No. 74.2	Electric Service Schedule No. 74	Renewable Energy Credit Option Program (Pilot Program)
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Informal inquiries regarding this filing may be directed to Max Backlund, Manager, State Regulatory Affairs, at (801) 220-3121.

Sincerely,



Jana Saba
Director, Regulatory Affairs

CC: DPU, OCS

Enclosures

CERTIFICATE OF SERVICE

Docket No. 25-035-T09

I hereby certify that on June 18, 2025, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

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Carrie Meyer
Manager, Discovery & Regulatory Operations

ELECTRIC SERVICE SCHEDULE NO. 74 - Continued**DEFINITIONS:** (continued)

REC VINTAGE: REC vintage refers to the year in which a REC was generated.

WREGIS: The Western Renewable Energy Generation Information System is an independent, web-based tracking system for renewable energy certificates (REC) that covers the Western Interconnection territory.

SPECIAL CONDITIONS:

1. On behalf of the participants of the Program, the Company will retire RECs from contracted or Company-owned Renewable Resources equal to the aggregated load for participating customers multiplied by 20 percent, which is equal to the approximate a-percentage of renewable resource generation from PacifiCorp's system owned and contracted resources. The percentage will be based on but not exceed the approximate amount of renewable energy in the Company's resource portfolio, where the Company has entitlement to the renewable attributes and has Western Renewable Energy Generation Information System (WREGIS) certificates available to be retired. For participating customers receiving service on Company's Electric Service Schedules 6, 6A, 8, 9 and 9A, the load will be based on the total energy consumption in the calendar year immediately preceding the Program Year. For participating customers receiving service on Company's Electric Service Schedule 32, the load will be based on the total Supplemental Energy consumption in the calendar year immediately preceding the Program Year. For participating customers receiving service on Company's Electric Service Schedule 34, the load will be based on the positive difference, if any, between the customer's total energy consumption during the year prior to the Program Year and the estimated supply from renewable energy resources during the Program Year.
2. Rocky Mountain Power will retain the right to determine the particular qualifying renewable electricity generating resource for allocating and retiring system RECs and will also determine which RECs for each resource type will be retired on behalf of the Program. RECs retired on behalf of participating customers will be from the same vintage as the REC Option Program Year.
3. The RECs associated with the Company REC Option Program will not require Green-e certification or eligibility but must be registered in WREGIS.
4. The Company will provide an annual notice to participating customers providing a summary of the type and vintage of RECs that were retired on behalf of all participants in the Program during the Program Year.
5. The REC revenue that the program participants would otherwise have been credited through Electric Service Schedule No. 98 from the sale of system RECs generated will be forfeited for each Program Year until the Customer cancels their participation in this Schedule, through written notice.

ELECTRIC SERVICE SCHEDULE NO. 74 - Continued

6. The Customer may cancel its participation in the Program by notifying the Company in writing of its intent to cancel during the Enrollment Period, but no later than September 30, for the upcoming Program Year.

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(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T09