

July 3, 2025

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**Re: Docket No. 25-035-T10**  
Rocky Mountain Power's Tariff Sheets in Compliance with the Commission's  
Order in Docket No. 24-035-04, dated June 26, 2025

Enclosed for filing are revised pages associated with Tariff P.S.C.U No. 52, of Rocky Mountain Power applicable to electric service in the State of Utah. This filing submits tariff revisions in compliance with the Public Service Commission of Utah's June 26, 2025 Order Granting Partial Reconsideration, Notice that Request for Rehearing Is in All Other Respects Denied and Full Order Will Follow ("Order") in Rocky Mountain Power's 2024 general rate case, Docket No. 24-035-04. Attached are the marked tariff sheets and a workpaper, detailing the rate impact, rate spread, and rate design. The tariff sheets reflect an effective date of April 25, 2025, for these changes consistent with the Order. The list below includes all of the tariff sheets with changes.

Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp ("Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

First Revision of Sheet No. 1.2	Electric Service Schedule No. 1	Residential Service
First Revision of Sheet No. 2E.2	Electric Service Schedule No. 2E	Residential Service – Electric Vehicle Time-of-Use Pilot Option - Temporary
First Revision of Sheet No. 3.2	Electric Service Schedule No. 3	Low Income Lifeline Program - Residential Service Optional for Qualifying Customers
First Revision of Sheet No. 6.1	Electric Service Schedule No. 6	General Service - Distribution Voltage
First Revision of Sheet No. 6A.2	Electric Service Schedule No. 6A	General Service - Energy Time- of-Day Option
First Revision of Sheet No. 7.1	Electric Service Schedule No. 7	Security Area Lighting

First Revision of Sheet No. 8.1	Electric Service Schedule No. 8	Large General Service – 1,000 kW and Over – Distribution Voltage
First Revision of Sheet No. 8.2	Electric Service Schedule No. 8	Large General Service – 1,000 kW and Over – Distribution Voltage
First Revision of Sheet No. 9.1	Electric Service Schedule No. 9	General Service - High Voltage
First Revision of Sheet No. 9.2	Electric Service Schedule No. 9	General Service - High Voltage
First Revision of Sheet No. 9A.1	Electric Service Schedule No. 9A	General Service - High Voltage Energy Time-of-Day Option
First Revision of Sheet No. 9A.2	Electric Service Schedule No. 9A	General Service - High Voltage Energy Time-of-Day Option
First Revision of Sheet No. 10.3	Electric Service Schedule No. 10	Irrigation and Soil Drainage Pumping Power Service
First Revision of Sheet No. 10.4	Electric Service Schedule No. 10	Irrigation and Soil Drainage Pumping Power Service
First Revision of Sheet No. 11.1	Electric Service Schedule No. 11	Street Lighting Company-Owned System
First Revision of Sheet No. 12.1	Electric Service Schedule No. 12	Street Lighting Customer-Owned System
First Revision of Sheet No. 12.2	Electric Service Schedule No. 12	Street Lighting Customer -Owned System
First Revision of Sheet No. 12.3	Electric Service Schedule No. 12	Street Lighting Customer -Owned System
First Revision of Sheet No. 12.4	Electric Service Schedule No. 12	Street Lighting Customer -Owned System
First Revision of Sheet No. 15.2	Electric Service Schedule No. 15	Outdoor Nighttime Lighting Service Traffic and Other Signal System Service Customer Owned System
First Revision of Sheet No. 23.1	Electric Service Schedule No. 23	General Service - Distribution Voltage - Small Customer
First Revision of Sheet No. 23.2	Electric Service Schedule No. 23	General Service - Distribution Voltage - Small Customer
First Revision of Sheet No. 31.1	Electric Service Schedule No. 31	Partial Requirements Service – Large General Service – 1,000 kW and Over
First Revision of Sheet No. 31.2	Electric Service Schedule No. 31	Partial Requirements Service – Large General Service – 1,000 kW and Over
First Revision of Sheet No. 32.5	Electric Service Schedule No. 32	Service from Renewable Energy Facilities

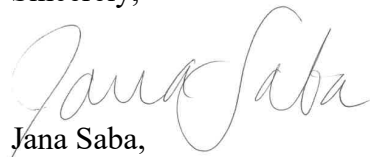
First Revision of Sheet No. 32.6	Electric Service Schedule No. 32	Service from Renewable Energy Facilities
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**Housekeeping:**

Also provided with this filing is a housekeeping update to Schedule 135-4 to include this tariff sheet in book Tariff P.S.C.U No. 52. This was approved in Docket No. 25-035-T06 on June 26, 2025.

Informal inquiries may be directed to Max Backlund, Utah Regulatory Affairs Manager, at (801) 220-3121.

Sincerely,



Jana Saba,  
Director, Regulation and Regulatory Operations

Enclosures

CC: Service List Docket No. 24-035-04

## **CERTIFICATE OF SERVICE**

Docket No. 24-035-04

I hereby certify that on July 3, 2025, a true and correct copy of the foregoing was served by electronic mail to the following:

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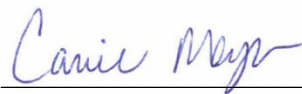
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A handwritten signature in blue ink that reads "Carrie Meyer". The signature is written in a cursive, flowing style. Below the signature is a solid horizontal line.

Carrie Meyer  
Manager, Discovery & Regulatory Operations

## LEGISLATIVE TARIFFS

**ELECTRIC SERVICE SCHEDULE NO. 1 - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - June through September inclusive

9.~~31992814~~¢ per kWh first 400 kWh

12.~~01301-9745~~¢ per kWh all additional kWh

**Billing Months** - October through May inclusive

8.2~~477136~~¢ per kWh first 400 kWh

10.~~63095968~~¢ per kWh all additional kWh

**TIME-OF-USE OPTION:** A Customer taking service under this Schedule may elect to enroll in the Time-of-Use Option. Participants of the Time-of-Use Option shall be subject to the Time-of-Use Special Conditions and pay the following Energy Charges:

**For Billing Effective 12/1/2025**

**Energy Charge:**

**Billing Months** - June through September inclusive

32.~~08341-9683~~¢ per kWh for all On-Peak kWh

7.1~~296041~~¢ per kWh for all Off-Peak kWh

**Billing Months** - October through May inclusive

28.~~39242905~~ ¢ per kWh for all On-Peak kWh

6.~~30942868~~¢ per kWh for all Off-Peak kWh

**TIME PERIODS:**

On-Peak: 6:00 p.m. to 10:00 p.m. Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**TIME-OF-USE SPECIAL CONDITIONS:**

1. Customer shall remain on the Time-of-Use Option for a minimum of one year following enrollment. Participation on the option shall continue until the Customer notifies the Company.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 2~~54~~-035-  
T1004

**FILED:** ~~May 9~~July 3, 2025

**EFFECTIVE:** April 25, 2025



**ELECTRIC SERVICE SCHEDULE NO. 1 - Continued**

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 2E – Continued**

**MONTHLY BILL:** (continued)

**Energy Charge :**

**Rate Option 1:**

~~26.06105-9677~~¢ per kWh for all On-Peak kWh

5.3~~456265~~¢ per kWh for all Off-Peak kWh

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**TIME PERIODS:**

On-Peak:      October through April inclusive  
                    8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except  
                    holidays.  
                    May through September inclusive  
                    3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak:      All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**GUARANTEE PAYMENT:** The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

**SPECIAL CONDITION:**

1. On December 1, 2025, Customers taking service on this Schedule shall transfer to the Time-of-Use Option listed on Schedule 1.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~254~~-035-  
~~04T10~~

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**ELECTRIC SERVICE SCHEDULE NO. 3 - Continued**

**MONTHLY BILL:** (continued)

**ELECTRIC SERVICE CHARGE:** (continued)

**Energy Charge:**

**Billing Months** - June through September inclusive

9.~~31992814~~¢ per kWh first 400 kWh

12.01301~~.9745~~¢ per kWh all additional kWh

**Billing Months** - October through May inclusive

8.2~~477136~~¢ per kWh first 400 kWh

10.~~63095968~~¢ per kWh all additional kWh

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**LOW INCOME LIFELINE CREDIT:**

\$18.00 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$18.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

**LIFE SUPPORT ASSISTANCE CREDIT OPTION:**

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 254-035-04T10

**FILED:** ~~May 9~~July 3, 2025

**EFFECTIVE:** April 25, 2025

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6**  
**STATE OF UTAH**

**General Service - Distribution Voltage**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

**MONTHLY BILL:**

**Customer Service Charge:**

\$55.00 per Customer

**Facilities Charge:**

\$4.1~~42~~ per kW

**Power Charge:**

**Billing Months** - June through September inclusive

\$13.7~~71~~ per kW

**Billing Months** - October through May inclusive

\$12.1~~83~~ per kW

**Energy Charge:**

**Billing Months** – June through September inclusive

3.9~~408351~~¢ per kWh for all kWh

**Billing Months** – October through May inclusive

3.48~~7323~~¢ per kWh for all kWh

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04T10

**FILED:** ~~May 9~~July 3, 2025

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(continued)

**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

June through September inclusive

per kWh first 50 kWh per kW 28.~~96228721~~¢

per kWh all additional kWh 10.~~60505720~~¢

per kWh for all Off-Peak kWh (8.5~~744477~~) ¢

October through May inclusive

per kWh first 50 kWh per kW 25.~~63035505~~¢

per kWh all additional kWh 9.3~~850558~~¢

per kWh for all Off-Peak kWh (7.5~~880644~~)¢

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be: \$0.61 per kW

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER FACTOR:** The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 7**

**STATE OF UTAH**

\_\_\_\_\_  
**Security Area Lighting**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

**MONTHLY BILL:**

**Charge:**

Light Level	LED Equivalent Lumen Range	
Level 1	≤5,500	\$9.1 <del>7</del> 4
Level 2	5,501-12,000	\$10.6 <del>9</del> 6
Level 3	>12,000	\$13.0 <del>5</del> 2

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 8**

**STATE OF UTAH**

**Large General Service – 1,000 kW and Over – Distribution Voltage**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer has not registered 1,000 kW or more at any time for a subsequent period of 18 consecutive months whereupon the Customer will be transferred to Schedule 6 or another appropriate schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

**MONTHLY BILL:**

**Customer Service Charge:**  
\$73.00 per Customer

**Facilities Charge:**  
\$4.9~~6~~<sup>5</sup> per kW

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 8 - Continued****MONTHLY BILL:** (continued)**Power Charge:****Billing Months** - June through September inclusiveOn-Peak: \$16.~~23~~<sup>18</sup> per kW

Off-Peak: None

**Billing Months** - October through May inclusiveOn-Peak: \$14.3~~6~~<sup>2</sup> per kW

Off-Peak: None

**Energy Charge:****Billing Months** - June through September inclusive~~6.01335-9963~~¢ per kWh for all On-Peak kWh~~3.0565478~~¢ per kWh for all Off-Peak kWh**Billing Months** - October through May inclusive~~5.3215064~~ ¢ per kWh for all On-Peak kWh~~2.70656972~~¢ per kWh for all Off-Peak kWh

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$1.13 per kW

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

**POWER FACTOR:** The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 9**  
**STATE OF UTAH**

\_\_\_\_\_  
**General Service - High Voltage**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

**MONTHLY BILL:**

**Customer Service Charge:**  
\$399.00 per Customer

**Facilities Charge:**  
\$2.37 per kW

**Power Charge:**  
**Billing Months - June through September inclusive**  
On-Peak: \$14.~~92~~<sup>87</sup> per kW  
Off-Peak: None

**Billing Months - October through May inclusive**  
On-Peak: \$13.~~21~~<sup>16</sup> per kW  
Off-Peak: None

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - June through September inclusive

5.3~~608~~414¢ per kWh for all On-Peak kWh

2.7~~248~~149¢ per kWh for all Off-Peak kWh

**Billing Months** - October through May inclusive

4.7~~441~~269¢ per kWh for all On-Peak kWh

2.4~~114~~026¢ per kWh for all Off-Peak kWh

**Minimum:** The monthly Customer Charge plus appropriate Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

**CONTRACT PERIOD:** One year or longer.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 9A**  
**STATE OF UTAH**

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**General Service - High Voltage**  
**Energy Time-of-Day Option**  
**CLOSED TO NEW SERVICE**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

**APPLICATION:** This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

**MONTHLY BILL:**

**Customer Charge:**  
\$399.00 per Customer

**Facilities Charge:**  
\$2.37 per kW

**Power Charge:**  
**Billing Months** - June through September inclusive  
On-Peak: \$7.4~~6~~4 per kW  
Off-Peak: None

**Billing Months** - October through May inclusive  
On-Peak: \$6.61~~58~~ per kW  
Off-Peak: None

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 9A - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - June through September inclusive

5.3~~608414~~¢ per kWh for all On-Peak kWh

2.7~~248149~~¢ per kWh for all Off-Peak kWh

**Billing Months** - October through May inclusive

4.7~~441269~~¢ per kWh for all On-Peak kWh

2.4~~114026~~¢ per kWh for all Off-Peak kWh

**Minimum:** The monthly Customer Charge plus appropriate Facilities and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**TIME PERIODS:**

**On-Peak:**      October through May inclusive  
6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday,  
except holidays.  
June through September inclusive  
3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.

**Off-Peak:**      All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER FACTOR:** The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

**IRRIGATION SEASON RATES:**

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

**Customers Not Participating in Time-of-Day Program**

**Power Charge:**

\$7.3~~86~~ per kW

**Energy Charge:**

7.3~~586357~~¢ per kWh first 30,000 kWh

5.4~~323467~~¢ per kWh all additional kWh

**Voltage Discount:** Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

**Minimum:** The Monthly Customer Service Charge plus the Power and Energy Charges.

**Time-of-Day Program**

**Power Charge:**

\$7.3~~86~~ per kW

**Energy Charge:**

For billing between 4/25/2025 and 11/30/2025

On-Peak: 14.5~~1964780~~¢ per kWh

Off-Peak: 4.1~~840720~~¢ per kWh

For billing effective 12/1/2025

On-Peak: 14.6~~1505708~~¢ per kWh

Off-Peak: 4.1~~757634~~¢ per kWh

**Voltage Discount:** Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

**Minimum:** The Monthly Customer Service Charge plus Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**Time Periods:**

**Effective between 4/25/2025 and 11/30/2025**

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.  
Off-Peak: All other kWh usage.

**Effective 12/1/2025**

On-Peak: 4:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.  
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

**POWER FACTOR:** The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

**IRRIGATION POST-SEASON RATES:** Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

**For All Customers**

5.0~~413268~~¢ per kWh

**PRORATING OF BILLS:** Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 11**

**STATE OF UTAH**

**Street Lighting**  
**Company-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Utah.

**APPLICATION:** To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>Functional Lighting</b>	<b>LED Equivalent Lumen Range</b>			
Level 1	≤3,500	\$11. <del>91</del> 87		
Level 2	3,501-5,500	\$12.8 <del>30</del>		
Level 3	5,501-8,000	\$13.2 <del>95</del>		
Level 4	8,001-12,000	\$13. <del>81</del> 77		
Level 5	12,001-15,500	\$14. <del>71</del> 66		
Level 6	≥15,501	\$17.8 <del>83</del>		
<b>Decorative Series</b>				
Level 3	5,501-8,000	\$23. <del>32</del> 25		
<b>Customer-Funded Conversion</b>				
Level 1	≤3,500	\$6.0 <del>8</del> 7		
Level 2	3,501-5,500	\$6.6 <del>20</del>		
Level 3	5,501-8,000	\$7.0 <del>42</del>		
Level 4	8,001-12,000	\$7. <del>51</del> 49		
Level 5	12,001-15,500	\$8.0 <del>63</del>		
Level 6	≥15,501	\$9.7 <del>96</del>		
<b>Customer-Funded Conversion Decorative Series</b>				
Level 3	5,501-8,000	\$5.5 <del>64</del>		

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(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 12**  
**STATE OF UTAH**

**Street Lighting**  
**Customer-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Utah.

**APPLICATION:** To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

**1. Street Lighting, Energy Only Service – Rate per Luminaire**

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>High Pressure Sodium Vapor – No Maintenance</b>					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$1.34	\$1.82	\$2.6 <del>76</del>	\$4.7 <del>65</del>	\$7.3 <del>20</del>

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

<b>Metal Halide – No Maintenance</b>				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	\$1.86	\$3.2 <del>65</del>	\$4.5 <del>10</del>	\$7.1 <del>42</del>

For non-listed luminaries, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

<b>Non-Listed Luminaire</b>	¢/kWh
Energy Only Service	4.5 <del>822654</del>

**2a. Street Lighting, Partial Maintenance (No New Service)**

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

<b>Incandescent – Partial Maintenance</b>		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	\$6.5 <del>53</del>	\$8.9 <del>088</del>

<b>Mercury Vapor – Partial Maintenance</b>			
Lumen Rating	7,000	20,000	54,000
Watts	175	400	1000
Monthly kWh	69	145	352
Functional Lighting	\$5.1 <del>20</del>	\$9.7 <del>41</del>	\$20.7 <del>468</del>

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

<b>High Pressure Sodium Vapor – Partial Maintenance</b>						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	\$2.9 <del>87</del>	\$3.9 <del>32</del>	\$4.7 <del>65</del>	\$6.0 <del>32</del>	\$7.0 <del>16.9</del> 9	\$10.2 <del>21</del> 9
Decorative Lighting	N/A	\$5.0 <del>97</del>	\$6.0 <del>43</del>	N/A	\$8.7 <del>169</del>	\$11.3 <del>74</del>

<b>Metal Halide – Partial Maintenance</b>				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$9.9 <del>188</del>	\$10.0 <del>19.98</del> 98	\$10.6 <del>63</del>
Decorative Lighting	\$6.7 <del>20</del>	\$8.1 <del>007</del>	\$10.3 <del>229</del>	\$11.5 <del>30</del>

<b>Flourescent – Partial Maintenance</b>	
Lumen Rating	21,800
Watts	320
Monthly kWh	135
Functional Lighting	\$10.1 <del>74</del>

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

**2b. Street Lighting, Full Maintenance (No New Service).**

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

<b>Incandescent – Full Maintenance</b>		
Lumen Rating	6,000	10,000
Watts	405	620
Monthly kWh	136	209
Full Maintenance Service	\$12.9 <del>52</del>	\$17.0 <del>94</del>

<b>Mercury Vapor – Full Maintenance</b>		
Lumen Rating	7,000	54,000
Watts	175	1000
Monthly kWh	69	352
Full Maintenance Service	\$5.8 <del>65</del>	\$23.7 <del>366</del>

<b>High Pressure Sodium Vapor - Full Maintenance</b>					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$3.4 <del>10</del>	\$4.5 <del>049</del>	\$5.4 <del>64</del>	\$8.0 <del>30</del>	\$11.7 <del>067</del>

<b>Metal Halide - Full Maintenance</b>				
Lumen Rating	12,000	19,500	32,000	107,000
Watts	175	250	400	1000
Monthly kWh	69	93	145	352
Full Maintenance Service	\$11.3 <del>85</del>	\$11.4 <del>96</del>	\$12.2 <del>221</del> 8	\$24.1 <del>140</del> 7

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**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 15 – Continued**

**Charge:**

**Annual facility Charge:**

\$7.00 per kW, based on maximum annual kW, but not less than \$35.00

**Annual Customer Charge:**

\$51.~~34~~<sup>18</sup> per Customer

**Annual Minimum:**

Customer Charge plus Facility Charge

**Monthly Customer Charge:**

\$4.3~~9~~<sup>7</sup> per service connection

**Monthly Energy Charge:**

3.7~~800658~~¢ per kWh

**2. Traffic and Other Signal Systems**

**Customer Charge:**

\$6.00 per Customer

**Energy Charge:**

8.2~~775447~~¢ per kWh

**Minimum:**

Customer Charge plus appropriate Energy Charges

**SPECIFICATIONS AND SERVICE:** Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 23**  
**STATE OF UTAH**

**General Service - Distribution Voltage - Small Customer**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

**MONTHLY BILL:**

**Customer Service Charge:**

\$10.00 per Customer

**Power Charge:**

**Billing Months - June through September inclusive**

\$9.1~~9~~<sup>6</sup> per kW for all kW over 15 kW

**Billing Months - October through May inclusive**

\$8.1~~3~~<sup>4</sup> per kW for all kW over 15 kW

(continued)



**ELECTRIC SERVICE SCHEDULE NO. 23 - Continued**

**Energy Charge:**

**Billing Months** - June through September inclusive

12.1~~439052~~¢ per kWh first 1,500 kWh

6.7~~749555~~¢ per kWh all additional kWh

**Billing Months** - October through May inclusive

10.7~~468126~~¢ per kWh first 1,500 kWh

5.9~~955783~~¢ per kWh all additional kWh

**MONTHLY BILL:**

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.48 per kW

**Minimum:** Customer Service Charge plus appropriate Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 31**  
**STATE OF UTAH**

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**Partial Requirements Service – Large General Service – 1,000 kW and Over**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135 and Schedule 136. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

**MONTHLY BILL:**

<b>Customer Charges:</b>	Secondary Voltage	\$139.00 per Customer
	Primary Voltage	\$623.00 per Customer
	Transmission Voltage	\$829.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

<b>Facilities Charges:</b>	Secondary Voltage	\$5.9 <del>42</del> per kW
	Primary Voltage	\$4.7 <del>31</del> per kW
	Transmission Voltage	\$2.9 <del>20</del> per kW

The Facilities Charge applies to the kW of Backup Contract Power.  
(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**MONTHLY BILL: (continued)**

**Backup Power Charges:**

On-Peak Secondary Voltage

June - September: \$0.~~73~~<sup>32</sup> per kW Day

October - May: \$0.64 per kW Day

On-Peak Primary Voltage

June - September: \$0.73 per kW Day

October - May: \$0.64 per kW Day

On-Peak Transmission Voltage

June - September: \$0.68 per kW Day

October - May: \$0.60 per kW Day

During Scheduled Maintenance

One Half (1/2) On-Peak Charge

Off-Peak

No Charge

The Power Charge for Backup Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Backup Power during on-peak hours each day.

**Excess Power Charges:**

On-Peak Secondary Voltage

June - September: \$42.~~38~~<sup>26</sup> per kW

October - May: \$38.~~64~~<sup>54</sup> per kW

On-Peak Primary Voltage

June - September: \$40.~~12~~<sup>00</sup> per kW

October - May: \$36.~~38~~<sup>28</sup> per kW

On-Peak Transmission Voltage

June - September: \$34.~~58~~<sup>48</sup> per kW

October - May: \$31.~~16~~<sup>06</sup> per kW

**Supplementary Power and all Energy:** Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**DEFINITIONS:** (continued)

**Supplementary Power:** The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Supplementary Power shall equal the Measured Power minus the Renewable Contract Power but shall not be less than zero.

**Supplementary Service:** Supplementary service is electric service regularly used by a Customer in addition to the capacity of the Renewable Energy Facility.

**Total Contract Power:** The sum of Renewable Contract Power and Supplementary Contract Power.

**MONTHLY BILL:**

**Renewable Power and Energy Charges:** Renewable Power and Energy will be provided according to the terms of the Renewable Energy Contract. In addition to the charges associated with the Renewable Energy Contract, the following monthly charges will apply to each Customer Agreement beginning upon delivery of power from the Renewable Energy Facility.

**Customer Charges:**

Distribution Voltage < 1 MW	\$ <del>57</del> 6.00 per Agreement
Distribution Voltage > 1 MW	\$74.00 per Agreement
Transmission Voltage	\$28 <del>3</del> 2.00 per Agreement

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

**Administrative Fee:**

All Voltages	\$118.00 per Generator
All Voltages	\$161.00 per Delivery Point

**Delivery Facilities Charges:**

Secondary Voltage < 1 MW	\$8.6 <del>9</del> 7 per kW
Primary Voltage < 1 MW	\$7.8 <del>6</del> 4 per kW
Secondary Voltage > 1 MW	\$9.9 <del>9</del> 6 per kW
Primary Voltage > 1 MW	\$9.3 <del>6</del> 3 per kW
Transmission Voltage	\$ <del>5.00</del> 4.99 per kW

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued****MONTHLY BILL:** (continued)

The Delivery Facilities Charges apply to the kW of Measured Power but shall not be greater than Renewable Contract Power.

**Daily Power Charges:**

## On-Peak Secondary Voltage &lt; 1 MW

June - September: \$0.43 per kW Day

October - May: \$0.36 per kW Day

## On-Peak Primary Voltage &lt; 1 MW

June - September: \$0.43 per kW Day

October - May: \$0.36~~5~~ per kW Day

## On-Peak Secondary Voltage &gt; 1 MW

June - September: \$0.53 per kW Day

October - May: \$0.44 per kW Day

## On-Peak Primary Voltage &gt; 1 MW

June - September: \$0.51 per kW Day

October - May: \$0.42 per kW Day

## On-Peak Transmission Voltage

June - September: \$0.60 per kW Day

October - May: \$0.52 per kW Day

The Daily Power Charge is calculated on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Power during on-peak hours each day but shall not be greater than Renewable Contract Power.

**Supplementary Power and all Energy:** Supplementary Power and all Measured Energy not supplied by the Renewable Energy Facility shall be billed under the pricing provisions of the applicable general service schedule.

**Surcharge Adjustments:** All monthly bills shall be adjusted in accordance with Schedule 80.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

**SPECIAL CONDITIONS (continued)**

Schedule 6:	8.4083¢ per kWh
Schedule 6A:	11.2918¢ per kWh
Schedule 8:	7.3149¢ per kWh
Schedule 10:	7.5215¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
  - (i) the additional meter is located on or adjacent to premises of the customer-generator;
  - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
  - (iii) the designated meter and additional meter are subject to the same rate schedule; and
  - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)

## CLEAN TARIFFS

**ELECTRIC SERVICE SCHEDULE NO. 1 - Continued****MONTHLY BILL: (continued)****Energy Charge:****Billing Months** - June through September inclusive

9.3199¢ per kWh first 400 kWh

12.0130¢ per kWh all additional kWh

**Billing Months** - October through May inclusive

8.2477¢ per kWh first 400 kWh

10.6309¢ per kWh all additional kWh

**TIME-OF-USE OPTION:** A Customer taking service under this Schedule may elect to enroll in the Time-of-Use Option. Participants of the Time-of-Use Option shall be subject to the Time-of-Use Special Conditions and pay the following Energy Charges:

**For Billing Effective 12/1/2025****Energy Charge:****Billing Months** - June through September inclusive

32.0834¢ per kWh for all On-Peak kWh

7.1296¢ per kWh for all Off-Peak kWh

**Billing Months** - October through May inclusive

28.3924 ¢ per kWh for all On-Peak kWh

6.3094¢ per kWh for all Off-Peak kWh

**TIME PERIODS:**

On-Peak: 6:00 p.m. to 10:00 p.m. Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**TIME-OF-USE SPECIAL CONDITIONS:**

1. Customer shall remain on the Time-of-Use Option for a minimum of one year following enrollment. Participation on the option shall continue until the Customer notifies the Company.

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 2E – Continued**

**MONTHLY BILL:** (continued)

**Energy Charge :**

**Rate Option 1:**

26.0610¢ per kWh for all On-Peak kWh

5.3456¢ per kWh for all Off-Peak kWh

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**TIME PERIODS:**

On-Peak:      October through April inclusive  
                    8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except  
                    holidays.  
                    May through September inclusive  
                    3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak:      All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**GUARANTEE PAYMENT:** The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

**SPECIAL CONDITION:**

1. On December 1, 2025, Customers taking service on this Schedule shall transfer to the Time-of-Use Option listed on Schedule 1.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T10

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**ELECTRIC SERVICE SCHEDULE NO. 3 - Continued**

**MONTHLY BILL:** (continued)

**ELECTRIC SERVICE CHARGE:** (continued)

**Energy Charge:**

**Billing Months** - June through September inclusive

9.3199¢ per kWh first 400 kWh

12.0130¢ per kWh all additional kWh

**Billing Months** - October through May inclusive

8.2477¢ per kWh first 400 kWh

10.6309¢ per kWh all additional kWh

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**LOW INCOME LIFELINE CREDIT:**

\$18.00 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$18.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

**LIFE SUPPORT ASSISTANCE CREDIT OPTION:**

\$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than \$10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T10

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6**  
**STATE OF UTAH**

**General Service - Distribution Voltage**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

**MONTHLY BILL:**

**Customer Service Charge:**

\$55.00 per Customer

**Facilities Charge:**

\$4.14 per kW

**Power Charge:**

**Billing Months** - June through September inclusive

\$13.77 per kW

**Billing Months** - October through May inclusive

\$12.18 per kW

**Energy Charge:**

**Billing Months** – June through September inclusive

3.9408¢ per kWh for all kWh

**Billing Months** – October through May inclusive

3.4873¢ per kWh for all kWh

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

June through September inclusive

per kWh first 50 kWh per kW	28.9622¢
per kWh all additional kWh	10.6050¢
per kWh for all Off-Peak kWh	(8.5744) ¢

October through May inclusive

per kWh first 50 kWh per kW	25.6303¢
per kWh all additional kWh	9.3850¢
per kWh for all Off-Peak kWh	(7.5880)¢

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be: \$0.61 per kW

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER FACTOR:** The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 7**

**STATE OF UTAH**

\_\_\_\_\_  
**Security Area Lighting**  
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**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

**MONTHLY BILL:**

**Charge:**

<b>Light Level</b>	<b>LED Equivalent Lumen Range</b>	
Level 1	≤5,500	\$9.17
Level 2	5,501-12,000	\$10.69
Level 3	>12,000	\$13.05

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

(continued)

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 8**

**STATE OF UTAH**

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**Large General Service – 1,000 kW and Over – Distribution Voltage**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer has not registered 1,000 kW or more at any time for a subsequent period of 18 consecutive months whereupon the Customer will be transferred to Schedule 6 or another appropriate schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

**MONTHLY BILL:**

**Customer Service Charge:**  
\$73.00 per Customer

**Facilities Charge:**  
\$4.96 per kW

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 8 - Continued**

**MONTHLY BILL: (continued)**

**Power Charge:**

**Billing Months** - June through September inclusive

On-Peak: \$16.23 per kW

Off-Peak: None

**Billing Months** - October through May inclusive

On-Peak: \$14.36 per kW

Off-Peak: None

**Energy Charge:**

**Billing Months** - June through September inclusive

6.0133¢ per kWh for all On-Peak kWh

3.0565¢ per kWh for all Off-Peak kWh

**Billing Months** - October through May inclusive

5.3215 ¢ per kWh for all On-Peak kWh

2.7065¢ per kWh for all Off-Peak kWh

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

\$1.13 per kW

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

**POWER FACTOR:** The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 9**  
**STATE OF UTAH**

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**General Service - High Voltage**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

**MONTHLY BILL:**

**Customer Service Charge:**  
\$399.00 per Customer

**Facilities Charge:**  
\$2.37 per kW

**Power Charge:**  
**Billing Months** - June through September inclusive  
On-Peak: \$14.92 per kW  
Off-Peak: None

**Billing Months** - October through May inclusive  
On-Peak: \$13.21 per kW  
Off-Peak: None

(continued)



**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - June through September inclusive

5.3608¢ per kWh for all On-Peak kWh

2.7248¢ per kWh for all Off-Peak kWh

**Billing Months** - October through May inclusive

4.7441¢ per kWh for all On-Peak kWh

2.4114¢ per kWh for all Off-Peak kWh

**Minimum:** The monthly Customer Charge plus appropriate Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

**CONTRACT PERIOD:** One year or longer.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 9A**  
**STATE OF UTAH**

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**General Service - High Voltage  
Energy Time-of-Day Option  
CLOSED TO NEW SERVICE**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

**APPLICATION:** This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

**MONTHLY BILL:**

**Customer Charge:**  
\$399.00 per Customer

**Facilities Charge:**  
\$2.37 per kW

**Power Charge:**  
**Billing Months** - June through September inclusive  
On-Peak: \$7.46 per kW  
Off-Peak: None

**Billing Months** - October through May inclusive  
On-Peak: \$6.61 per kW  
Off-Peak: None

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 9A - Continued**

**MONTHLY BILL:** (continued)

**Energy Charge:**

**Billing Months** - June through September inclusive

5.3608¢ per kWh for all On-Peak kWh

2.7248¢ per kWh for all Off-Peak kWh

**Billing Months** - October through May inclusive

4.7441¢ per kWh for all On-Peak kWh

2.4114¢ per kWh for all Off-Peak kWh

**Minimum:** The monthly Customer Charge plus appropriate Facilities and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**TIME PERIODS:**

**On-Peak:** October through May inclusive  
6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.  
June through September inclusive  
3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.

**Off-Peak:** All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**FACILITIES KW:** All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

**POWER FACTOR:** The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

**IRRIGATION SEASON RATES:**

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

**Customers Not Participating in Time-of-Day Program**

**Power Charge:**

\$7.38 per kW

**Energy Charge:**

7.3586¢ per kWh first 30,000 kWh

5.4323¢ per kWh all additional kWh

**Voltage Discount:** Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

**Minimum:** The Monthly Customer Service Charge plus the Power and Energy Charges.

**Time-of-Day Program**

**Power Charge:**

\$7.38 per kW

**Energy Charge:**

For billing between 4/25/2025 and 11/30/2025

On-Peak: 14.5196¢ per kWh

Off-Peak: 4.1840¢ per kWh

For billing effective 12/1/2025

On-Peak: 14.6150¢ per kWh

Off-Peak: 4.1757¢ per kWh

**Voltage Discount:** Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 10 - Continued**

**Minimum:** The Monthly Customer Service Charge plus Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**Time Periods:**

**Effective between 4/25/2025 and 11/30/2025**

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.  
Off-Peak: All other kWh usage.

**Effective 12/1/2025**

On-Peak: 4:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.  
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

**POWER FACTOR:** The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

**IRRIGATION POST-SEASON RATES:** Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

**For All Customers**

5.0413¢ per kWh

**PRORATING OF BILLS:** Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 11**

**STATE OF UTAH**

**Street Lighting  
Company-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Utah.

**APPLICATION:** To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>Functional Lighting</b>	<b>LED Equivalent Lumen Range</b>			
Level 1	≤3,500	\$11.91		
Level 2	3,501-5,500	\$12.83		
Level 3	5,501-8,000	\$13.29		
Level 4	8,001-12,000	\$13.81		
Level 5	12,001-15,500	\$14.71		
Level 6	≥15,501	\$17.88		
<b>Decorative Series</b>				
Level 3	5,501-8,000	\$23.32		
<b>Customer-Funded Conversion</b>				
Level 1	≤3,500	\$6.08		
Level 2	3,501-5,500	\$6.62		
Level 3	5,501-8,000	\$7.04		
Level 4	8,001-12,000	\$7.51		
Level 5	12,001-15,500	\$8.06		
Level 6	≥15,501	\$9.79		
<b>Customer-Funded Conversion Decorative Series</b>				
Level 3	5,501-8,000	\$5.56		

(continued)

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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 12**

**STATE OF UTAH**

**Street Lighting  
Customer-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Utah.

**APPLICATION:** To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

**1. Street Lighting, Energy Only Service – Rate per Luminaire**

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>High Pressure Sodium Vapor – No Maintenance</b>					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$1.34	\$1.82	\$2.67	\$4.76	\$7.32

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

<b>Metal Halide – No Maintenance</b>				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	\$1.86	\$3.26	\$4.51	\$7.14

For non-listed luminaries, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

<b>Non-Listed Luminaire</b>	¢/kWh
Energy Only Service	4.5822

**2a. Street Lighting, Partial Maintenance (No New Service)**

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

<b>Incandescent – Partial Maintenance</b>		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	\$6.55	\$8.90

<b>Mercury Vapor – Partial Maintenance</b>			
Lumen Rating	7,000	20,000	54,000
Watts	175	400	1000
Monthly kWh	69	145	352
Functional Lighting	\$5.12	\$9.74	\$20.74

(continued)



**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**

<b>High Pressure Sodium Vapor – Partial Maintenance</b>						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	\$2.98	\$3.93	\$4.76	\$6.03	\$7.01	\$10.22
Decorative Lighting	N/A	\$5.09	\$6.04	N/A	\$8.71	\$11.37

<b>Metal Halide – Partial Maintenance</b>				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$9.91	\$10.01	\$10.66
Decorative Lighting	\$6.72	\$8.10	\$10.32	\$11.53

<b>Flourescent – Partial Maintenance</b>	
Lumen Rating	21,800
Watts	320
Monthly kWh	135
Functional Lighting	\$10.17

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 12 – Continued**
**2b. Street Lighting, Full Maintenance (No New Service).**

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

<b>Incandescent – Full Maintenance</b>		
Lumen Rating	6,000	10,000
Watts	405	620
Monthly kWh	136	209
Full Maintenance Service	\$12.95	\$17.09

<b>Mercury Vapor – Full Maintenance</b>		
Lumen Rating	7,000	54,000
Watts	175	1000
Monthly kWh	69	352
Full Maintenance Service	\$5.86	\$23.73

<b>High Pressure Sodium Vapor - Full Maintenance</b>					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$3.41	\$4.50	\$5.46	\$8.03	\$11.70

<b>Metal Halide - Full Maintenance</b>				
Lumen Rating	12,000	19,500	32,000	107,000
Watts	175	250	400	1000
Monthly kWh	69	93	145	352
Full Maintenance Service	\$11.38	\$11.49	\$12.22	\$24.14

(continued)

**P.S.C.U. No. 52**

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**ELECTRIC SERVICE SCHEDULE NO. 15 – Continued**

**Charge:**

**Annual facility Charge:**

\$7.00 per kW, based on maximum annual kW, but not less than \$35.00

**Annual Customer Charge:**

\$51.34 per Customer

**Annual Minimum:**

Customer Charge plus Facility Charge

**Monthly Customer Charge:**

\$4.39 per service connection

**Monthly Energy Charge:**

3.7800¢ per kWh

**2. Traffic and Other Signal Systems**

**Customer Charge:**

\$6.00 per Customer

**Energy Charge:**

8.2775¢ per kWh

**Minimum:**

Customer Charge plus appropriate Energy Charges

**SPECIFICATIONS AND SERVICE:** Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 23**  
**STATE OF UTAH**

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**General Service - Distribution Voltage - Small Customer**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

**MONTHLY BILL:**

**Customer Service Charge:**

\$10.00 per Customer

**Power Charge:**

**Billing Months** - June through September inclusive

\$9.19 per kW for all kW over 15 kW

**Billing Months** - October through May inclusive

\$8.13 per kW for all kW over 15 kW

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 23 - Continued**

**Energy Charge:**

**Billing Months** - June through September inclusive

12.1439¢ per kWh first 1,500 kWh

6.7749¢ per kWh all additional kWh

**Billing Months** - October through May inclusive

10.7468¢ per kWh first 1,500 kWh

5.9955¢ per kWh all additional kWh

**MONTHLY BILL:**

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

\$0.48 per kW

**Minimum:** Customer Service Charge plus appropriate Power and Energy Charges.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 31**  
**STATE OF UTAH**

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**Partial Requirements Service – Large General Service – 1,000 kW and Over**

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**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135 and Schedule 136. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

**MONTHLY BILL:**

<b>Customer Charges:</b>	Secondary Voltage	\$139.00 per Customer
	Primary Voltage	\$623.00 per Customer
	Transmission Voltage	\$829.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

<b>Facilities Charges:</b>	Secondary Voltage	\$5.94 per kW
	Primary Voltage	\$4.73 per kW
	Transmission Voltage	\$2.92 per kW

The Facilities Charge applies to the kW of Backup Contract Power.  
(continued)

**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**MONTHLY BILL: (continued)**

**Backup Power Charges:**

On-Peak Secondary Voltage

June - September: \$0.73 per kW Day

October - May: \$0.64 per kW Day

On-Peak Primary Voltage

June - September: \$0.73 per kW Day

October - May: \$0.64 per kW Day

On-Peak Transmission Voltage

June - September: \$0.68 per kW Day

October - May: \$0.60 per kW Day

During Scheduled Maintenance

One Half (1/2) On-Peak Charge

Off-Peak

No Charge

The Power Charge for Backup Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Backup Power during on-peak hours each day.

**Excess Power Charges:**

On-Peak Secondary Voltage

June - September: \$42.38 per kW

October - May: \$38.64 per kW

On-Peak Primary Voltage

June - September: \$40.12 per kW

October - May: \$36.38 per kW

On-Peak Transmission Voltage

June - September: \$34.58 per kW

October - May: \$31.16 per kW

**Supplementary Power and all Energy:** Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

**SURCHARGE ADJUSTMENT:** All monthly bills shall be adjusted in accordance with Schedule 80.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued****DEFINITIONS: (continued)**

**Supplementary Power:** The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Supplementary Power shall equal the Measured Power minus the Renewable Contract Power but shall not be less than zero.

**Supplementary Service:** Supplementary service is electric service regularly used by a Customer in addition to the capacity of the Renewable Energy Facility.

**Total Contract Power:** The sum of Renewable Contract Power and Supplementary Contract Power.

**MONTHLY BILL:**

**Renewable Power and Energy Charges:** Renewable Power and Energy will be provided according to the terms of the Renewable Energy Contract. In addition to the charges associated with the Renewable Energy Contract, the following monthly charges will apply to each Customer Agreement beginning upon delivery of power from the Renewable Energy Facility.

**Customer Charges:**

Distribution Voltage < 1 MW	\$57.00 per Agreement
Distribution Voltage > 1 MW	\$74.00 per Agreement
Transmission Voltage	\$283.00 per Agreement

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

**Administrative Fee:**

All Voltages	\$118.00 per Generator
All Voltages	\$161.00 per Delivery Point

**Delivery Facilities Charges:**

Secondary Voltage < 1 MW	\$8.69 per kW
Primary Voltage < 1 MW	\$7.86 per kW
Secondary Voltage > 1 MW	\$9.99 per kW
Primary Voltage > 1 MW	\$9.36 per kW
Transmission Voltage	\$5.00 per kW

(Continued)



**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued****MONTHLY BILL:** (continued)

The Delivery Facilities Charges apply to the kW of Measured Power but shall not be greater than Renewable Contract Power.

**Daily Power Charges:****On-Peak Secondary Voltage < 1 MW**

June - September: \$0.43 per kW Day

October - May: \$0.36 per kW Day

**On-Peak Primary Voltage < 1 MW**

June - September: \$0.43 per kW Day

October - May: \$0.36 per kW Day

**On-Peak Secondary Voltage > 1 MW**

June - September: \$0.53 per kW Day

October - May: \$0.44 per kW Day

**On-Peak Primary Voltage > 1 MW**

June - September: \$0.51 per kW Day

October - May: \$0.42 per kW Day

**On-Peak Transmission Voltage**

June - September: \$0.60 per kW Day

October - May: \$0.52 per kW Day

The Daily Power Charge is calculated on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Power during on-peak hours each day but shall not be greater than Renewable Contract Power.

**Supplementary Power and all Energy:** Supplementary Power and all Measured Energy not supplied by the Renewable Energy Facility shall be billed under the pricing provisions of the applicable general service schedule.

**Surcharge Adjustments:** All monthly bills shall be adjusted in accordance with Schedule 80.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(Continued)

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued****SPECIAL CONDITIONS (continued)**

Schedule 6:	8.4083¢ per kWh
Schedule 6A:	11.2918¢ per kWh
Schedule 8:	7.3149¢ per kWh
Schedule 10:	7.5215¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
  - (i) the additional meter is located on or adjacent to premises of the customer-generator;
  - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
  - (iii) the designated meter and additional meter are subject to the same rate schedule; and
  - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)