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October 10, 2025

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 25-035-T11
Rocky Mountain Power's Tariff Updates

In accordance with Public Service Commission of Utah ("Commission") Administrative Rule 746-405-2(E), enclosed for filing are Rocky Mountain Power's ("the Company") proposed tariff sheets associated with Tariff P. S. C. No. 52, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

Rocky Mountain Power routinely reviews its published tariffs to ensure accuracy and has identified changes that are necessary to incorporate updates that were previously approved by the Commission into the currently approved versions of the Company's tariff. These revisions are necessary due to the overlapping of tariff filings with the compliance filings to effectuate the 2024 general rate case in Docket No. 24-035-04 ("2024 GRC").¹ Each change is described below with references to the dockets where the change was previously approved. The revisions reflect an effective date for each tariff sheet that is consistent with the most recent date for which a change was approved by the Commission for that particular tariff sheet.

<u>Sheet No.</u>	<u>Schedule/Rule</u>	<u>Title</u>
First Revision of Sheet No. B		Tariff Index
Second Revision of Sheet No. 31.1	Electric Service Schedule No. 31	Partial Requirements Service – Large General Service – 1,000 kW and Over
First Revision of Sheet No. 31.6	Electric Service Schedule No. 31	Partial Requirements Service – Large General Service – 1,000 kW and Over
First Revision of Sheet No. 31.7	Electric Service Schedule No. 31	Partial Requirements Service – Large General Service – 1,000 kW and Over

¹ Tariff filings to effectuate the Commission orders were filed in Docket Nos. 25-035-T05 and 25-035-T10.

Second Revision of Sheet No. 32.5	Electric Service Schedule No. 32	Service from Clean Energy Facilities
Second Revision of Sheet No. 32.6	Electric Service Schedule No. 32	Service from Clean Energy Facilities
First Revision of Sheet No. 32.11	Electric Service Schedule No. 32	Service from Clean Energy Facilities
First Revision of Sheet No. 94.11	Electric Service Schedule No. 94	Energy Balancing Account (EBA)
Second Revision of Sheet No. 98	Electric Service Schedule No. 98	REC Revenue Adjustment
First Revision of Sheet No. 12R.8	Electric Service Regulation No. 12	Line Extensions

Changes to Electric Service Schedule No. 31 – Tariff Sheets 31.1, 31.6 and 31.7

In Docket No. 25-035-T04, the Commission approved the Company’s proposed tariff changes related to station service on June 3, 2025. These tariff sheets were further revised in Docket No. 25-035-T05 and 25-035-T10 as part of the 2024 GRC. The tariff sheets filed herein combine the final rate changes approved in 25-035-T10 with the station service language and reflect an effective date of August 1, 2025, consistent with Docket No. 25-035-T04.²

Changes to Tariff Index and Electric Service Schedule No. 32 – Tariff Sheets B, 32.5, 32.6, and 32.11

In Docket No. 24-035-T07, the Commission approved the Company’s proposed tariff changes to replace “clean” with “renewable” consistent with U.C.A. § 54-17-801 through 806. These tariff sheets were further revised in Docket No. 25-035-T05 and 25-035-T10 as part of the 2024 GRC. The tariff sheets filed herein have been revised to replace “clean” with “renewable” and reflect an effective date of April 25, 2025, consistent with Docket No. 25-035-T10.

Changes to Electric Service Schedule No. 94 – Tariff Sheet 94.11

In Docket No. 25-035-01, the Commission approved interim rates for the energy balancing account (“EBA”) effective July 1, 2025, which are listed on Tariff Sheet 94.11. In the 2024 GRC, Schedule 22 was canceled and Tariff Sheet No 94.11 was revised to remove the reference and rates for Schedule 22, effective April 25, 2025. The revisions herein combine these overlapping changes to Tariff Sheet No 94.11. The tariff reflects an effective date of July 1, 2025, consistent with the effective date of EBA interim rates in Docket No. 25-035-01.

Changes to Electric Service Schedule No. 98 – Tariff Sheet 98

In Docket No. 25-035-13, the Commission approved interim rates for the Renewable Energy Credit Balancing Account (“RBA”) effective June 1, 2025. In the 2024 GRC, a sentence was added

² The Company notes that on June 19, 2025, it filed a compliance filing to combine the changes approved in Docket No. 25-035-T04 with Docket No. 25-035-T05, which is pending Commission action. With the subsequent filing of Docket No. 25-035-T10, that compliance filing is now out of date. The Company will file to withdraw that compliance filing.

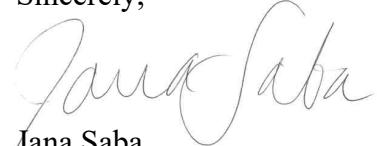
to the Application section of the tariff. The revisions herein combine these edits to Tariff Sheet No 98 by removing Schedule 22 and adding the sentence to the Application section. The tariff reflects an effective date of June 1, 2025, consistent with the effective date of RBA interim rates in Docket No. 25-035-13.

Changes to Electric Service Regulation No. 12 – Tariff Sheet 12R.8

In Docket No. 24-035-T05, the Commission approved the Company's proposed tariff changes to the Company's Line Extension tariff related to Extension Allowance. This tariff sheet was further revised in Docket No. 25-035-T05 as part of the 2024 GRC and the Company unintentionally omitted the previously approved change. The tariff sheet filed herein has been revised to update the Extension Allowance language and reflects an effective date of April 25, 2025, consistent with Docket No. 25-035-T05.

Informal inquiries may be directed to Max Backlund, Utah Regulatory Affairs Manager, at max.backlund@pacificorp.com or (801) 220-3121.

Sincerely,



Jana Saba

Director, Regulation and Regulatory Operations

Enclosures

CC: Division of Public Utilities
Office of Consumer Services

CERTIFICATE OF SERVICE

Docket No. 25-035-T11

I hereby certify that on October 10, 2025, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

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ocs@utah.gov

Division of Public Utilities

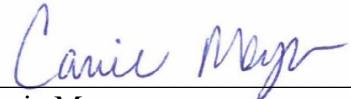
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LEGISLATIVE TARIFFS

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**
Schedule No.
Sheet No.

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(continued)

 Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-0425-035-T11



P.S.C.U. No. 52

**First Second Revision of Sheet No. 31.1
Canceling First Revision of Original Sheet No. 31.1**

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 31

STATE OF UTAH

Partial Requirements Service – Large General Service – 1,000 kW and Over

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. This Schedule is also applicable to customers requiring between 1,000 kW and 15,000 kW of Station Service with no additional electric service requirements. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135 and Schedule 136. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation or Station Service shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

MONTHLY BILL:

Customer Charges:	Secondary Voltage	\$139.00 per Customer
	Primary Voltage	\$623.00 per Customer
	Transmission Voltage	\$829.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	\$5.94 per kW
	Primary Voltage	\$4.73 per kW
	Transmission Voltage	\$2.92 per kW

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T101

FILED: July 3
October 10, 2025
1, 2025

EFFECTIVE: April 25
August



P.S.C.U. No. 52

First Second Revision of Sheet No. 31.1
Canceling First Revision of Original Sheet No. 31.1

The Facilities Charge applies to the kW of Backup Contract Power.
(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 01-035-01
Advice No. 01-10

FILED: November 8, 2001

EFFECTIVE: November 2, 2001

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

TOTAL CONTRACT POWER, SUPPLEMENTARY CONTRACT POWER, AND BACKUP CONTRACT POWER: The Customer shall contract for Total Contract Power. This is the sum of Supplementary Contract Power and Backup Contract Power. The Customer may elect to increase Total Contract Power by increasing Supplementary Contract Power and/or Backup Contract Power prospectively at any time, provided there are facilities of adequate capacity, by providing notice to the Company. The Customer may elect to increase Total Contract Power by increasing Supplementary Contract Power and/or Backup Contract Power retroactively to the most recently completed Billing Period, provided there are facilities of adequate capacity, by providing notice to the Company by the statement due date of the Billing Period. The Supplementary Contract Power may be reduced for a continuous period of each year provided that at least 12 month's written notice has been provided to the Company or as specified in contract. Only one request to reduce Supplementary Contract Power may be outstanding for each account. Customer may reduce Backup Contract Power by providing written notice to the Company no less than six months in advance of the effective date of the desired reduction, provided, only one such request may be made in any 12-month period. Within 15 days of receipt of a timely written request by Customer, the Company shall advise Customer of the terms upon which the Company would accept a reduction in contract power. A period of reduction shall commence at the beginning of a billing cycle and terminate at the end of a billing cycle.

STATION SERVICE: Load that is used solely to support electricity infrastructure. Station Service includes power a generating plant uses for basic operations and maintenance activities including plant lighting, on-site buildings, and auxiliary equipment necessary for operation of electricity generating infrastructure such as pumps, motors, pollution control devices, and control systems.

DISTRIBUTION AND TRANSMISSION PLANT: The Company shall be under no obligation to install distribution or transmission plant in excess of that necessary to meet the Total Contract Power. In the event that the capacity of the local facilities is or will be limited, the Company may at its sole discretion install load limiting devices in cases where the Customer's Load exceeds the Total Contract Power. Customer shall reimburse the Company at full replacement cost for any damage to Company equipment that results from Measured Powers in excess of the Total Contract Power regardless of whether the Company has or has not installed load control devices.

FORCE MAJEURE: ~~The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party seeking to invoke this provision, including, but not limited to, the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the facilities charge shall be applied to~~

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-0425-035-T11

FILED: May October 109, 2025
1, 2025

EFFECTIVE: April 25 August



P.S.C.U. No. 52

First Revision of Sheet No. 31.6
Canceling Original Sheet No. 31.6

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

~~only such Backup Contract Power as the Company is able to supply and the Customer is able to receive. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.~~

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-0425-035-T11

FILED: May October 10, 2025
1, 2025

EFFECTIVE: April 25August



P.S.C.U. No. 52

First Revision of Sheet No. 31.7
Canceling Original Sheet No. 31.7

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

FORCE MAJEURE: The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party seeking to invoke this provision, including, but not limited to, the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the facilities charge shall be applied to only such Backup Contract Power as the Company is able to supply and the Customer is able to receive. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

CONTRACT PERIOD: One year or longer.

ASSIGNMENT: Customer may assign its Electric Service Agreement to another Customer upon advance written notice to Company and Company shall approve said assignment unless it has reasonable causes to withhold its approval. When such reasonable cause exists, Company shall notify Customer in writing of its reasons for refusing to approve the proposed assignment.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-0425-035-T11

FILED: May October 109, 2025
1, 2025

EFFECTIVE: April 25August

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

DEFINITIONS: (continued)

Supplementary Power: The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Supplementary Power shall equal the Measured Power minus the Renewable Clean Contract Power but shall not be less than zero.

Supplementary Service: Supplementary service is electric service regularly used by a Customer in addition to the capacity of the Renewable Clean Energy Facility.

Total Contract Power: The sum of Renewable Clean Contract Power and Supplementary Contract Power.

MONTHLY BILL:

Renewable Clean Power and Energy Charges: Renewable Clean Power and Energy will be provided according to the terms of the Renewable Clean Energy Contract. In addition to the charges associated with the Renewable Clean Energy Contract, the following monthly charges will apply to each Customer Agreement beginning upon delivery of power from the Renewable Clean Energy Facility.

Customer Charges:

Distribution Voltage < 1 MW	\$57.00 per Agreement
Distribution Voltage > 1 MW	\$74.00 per Agreement
Transmission Voltage	\$283.00 per Agreement

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Administrative Fee:

All Voltages	\$118.00 per Generator
All Voltages	\$161.00 per Delivery Point

Delivery Facilities Charges:

Secondary Voltage < 1 MW	\$8.69 per kW
Primary Voltage < 1 MW	\$7.86 per kW
Secondary Voltage > 1 MW	\$9.99 per kW
Primary Voltage > 1 MW	\$9.36 per kW
Transmission Voltage	\$5.00 per kW

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T101

FILED: July 3 October 10, 2025
25, 2025

EFFECTIVE: April 25 April



P.S.C.U. No. 52

First Second Revision of Sheet No. 32.5
Canceling Original First Revision of Sheet No. 32.5

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued
(Continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T101

**FILED: July 3 October 10, 2025
25, 2025**

EFFECTIVE: April 25 April



P.S.C.U. No. 52

~~First~~ Second Revision of Sheet No. 32.6
Canceling ~~Original~~ First Revision of Sheet No. 32.6

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

MONTHLY BILL: (continued)

The Delivery Facilities Charges apply to the kW of Measured Power but shall not be greater than Renewable Clean Contract Power.

Daily Power Charges:

On-Peak Secondary Voltage < 1 MW

June - September:	\$0.43 per kW Day
October - May:	\$0.36 per kW Day

On-Peak Primary Voltage < 1 MW

June - September:	\$0.43 per kW Day
October - May:	\$0.36 per kW Day

On-Peak Secondary Voltage > 1 MW

June - September:	\$0.53 per kW Day
October - May:	\$0.44 per kW Day

On-Peak Primary Voltage > 1 MW

June - September:	\$0.51 per kW Day
October - May:	\$0.42 per kW Day

On-Peak Transmission Voltage

June - September:	\$0.60 per kW Day
October - May:	\$0.52 per kW Day

The Daily Power Charge is calculated on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Power during on-peak hours each day but shall not be greater than Renewable Clean Contract Power.

Supplementary Power and all Energy: Supplementary Power and all Measured Energy not supplied by the Renewable Clean Energy Facility shall be billed under the pricing provisions of the applicable general service schedule.

Surcharge Adjustments: All monthly bills shall be adjusted in accordance with Schedule 80.

Power Factor: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T101

FILED: July 3~~October 10~~, 2025
April 25, 2025

EFFECTIVE: April~~April 25~~



P.S.C.U. No. 52

First Second Revision of Sheet No. 32.6
Canceling Original First Revision of Sheet No. 32.6

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued
(Continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T101

FILED: July 3 October 10, 2025
April 25, 2025

EFFECTIVE: April 25



P.S.C.U. No. 52

First Revision of Sheet No. 32.11
Canceling Original Sheet No. 32.11

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

II. INTERCONNECTION PROCEDURES FOR ~~RENEWABLE~~CLEAN ENERGY FACILITIES: (continued)

C. Additional contact information to answer interconnection process questions or mailing of interconnection applications is as follows:

(For Overnight Deliveries) PacifiCorp
CCO
825 NE Multnomah, Suite 550
Portland, OR 97232
Attention: Director, Transmission Systems
Telephone Number: (503) 813-7237

(For all other USPS Mail)

P.O. Box 2757
Portland, OR 97208-2757

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~24-035~~
~~0425-035-T11~~

FILED: May 10, 2025

EFFECTIVE: April 25, 2025



P.S.C.U. No. 524

First Revision of Sheet No. 94.11
Canceling Original Sheet No. 94.11

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	<u>22.1419.88%</u>
Schedule 2	<u>22.1419.88%</u>
Schedule 2E	<u>22.1419.88%</u>
Schedule 3	<u>22.1419.88%</u>
Schedule 6	<u>29.3726.37%</u>
Schedule 6A	<u>27.2924.50%</u>
Schedule 7*	<u>16.1414.50%</u>
Schedule 8	<u>32.9929.72%</u>
Schedule 9	<u>38.1237.14%</u>
Schedule 9A	<u>45.2940.67%</u>
Schedule 10	<u>27.8024.97%</u>
Schedule 11*	<u>16.1414.50%</u>
Schedule 12*	<u>16.1414.50%</u>
Schedule 15 (Traffic and Other Signal Systems)	<u>26.0623.40%</u>
Schedule 15 (Metered Outdoor Nighttime Lighting)	<u>57.9852.08%</u>
<u>Schedule 22</u>	<u>38.1237.14%</u>
Schedule 23	<u>23.6521.24%</u>
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 254-035-T1104

FILED: May 9September 3October 10, 2025

EFFECTIVE: April 25October 3July 1, 2025



P.S.C.U. No. 52

First Second Revision of Sheet No. 98
Canceling First Revision of Original Sheet No. 98

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 98

STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. Customers who elect to participate in Schedule 74 will not be eligible to receive adjustments from this Schedule.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.48%
Schedule 2	-0.48%
Schedule 2E	-0.48%
Schedule 3	-0.48%
Schedule 6	-0.53%
Schedule 6A	-0.49%
Schedule 7*	-0.14%
Schedule 8	-0.54%
Schedule 9	-0.64%
Schedule 9A	-0.70%
Schedule 10	-0.42%
Schedule 11*	-0.14%
Schedule 12*	-0.14%
Schedule 15 (Traffic and Other Signal Systems)	-0.40%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.56%
<u>Schedule 22</u>	<u>0.64%</u>
Schedule 23	-0.44%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T1108

FILED: June 17 October 10, 2025

EFFECTIVE: July 17 June 1, 2025

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(b) Extension Allowances - Delivery at less than 46,000 Volts

(1) 1,000 kVA or less

The Company will grant Nonresidential Applicants requiring 1,000 kVA or less an Extension Allowance of up to 16 times the estimated monthly revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Customer to pay a Contract Minimum Billing for five years. Remote Service Customers must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

(2) Over 1,000 kVA and less than 25,000 kVA

The Company will grant Nonresidential Applicants requiring more than 1,000 kVA but less than 25,000 kVA an Extension Allowance of up to 16 times the estimated monthly revenue the Applicant will pay the Company.

For extensions to Customers taking delivery at less than 46,000 Volts but which include facilities at 46,000 Volts or higher as part of the extension, some or all of the estimated revenue may be allocated to the higher voltage facilities. The Company will grant an Extension Allowance of up to 20 times the estimated monthly revenue allocated to the higher voltage facilities.

The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. ~~Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension.~~

The Customer must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

(3) 25,000 kVA and Greater

The Company will grant Nonresidential Applicants requiring 25,000 kVA or more an Extension Allowance of the metering necessary to measure the Customer's usage.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 254-035-T1104

FILED: May 9October 10, 2025
14, 2025

EFFECTIVE: April 25November

CLEAN TARIFFS

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T11



P.S.C.U. No. 52

**Second Revision of Sheet No. 31.1
Canceling First Revision of Sheet No. 31.1**

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 31

STATE OF UTAH

Partial Requirements Service – Large General Service – 1,000 kW and Over

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. This Schedule is also applicable to customers requiring between 1,000 kW and 15,000 kW of Station Service with no additional electric service requirements. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135 and Schedule 136. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation or Station Service shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

MONTHLY BILL:

Customer Charges:	Secondary Voltage	\$139.00 per Customer
	Primary Voltage	\$623.00 per Customer
	Transmission Voltage	\$829.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	\$5.94 per kW
	Primary Voltage	\$4.73 per kW
	Transmission Voltage	\$2.92 per kW

The Facilities Charge applies to the kW of Backup Contract Power.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T11

FILED: October 10, 2025

EFFECTIVE: August 1, 2025



P.S.C.U. No. 52

**First Revision of Sheet No. 31.6
Canceling Original Sheet No. 31.6**

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

TOTAL CONTRACT POWER, SUPPLEMENTARY CONTRACT POWER, AND BACKUP CONTRACT POWER: The Customer shall contract for Total Contract Power. This is the sum of Supplementary Contract Power and Backup Contract Power. The Customer may elect to increase Total Contract Power by increasing Supplementary Contract Power and/or Backup Contract Power prospectively at any time, provided there are facilities of adequate capacity, by providing notice to the Company. The Customer may elect to increase Total Contract Power by increasing Supplementary Contract Power and/or Backup Contract Power retroactively to the most recently completed Billing Period, provided there are facilities of adequate capacity, by providing notice to the Company by the statement due date of the Billing Period. The Supplementary Contract Power may be reduced for a continuous period of each year provided that at least 12 month's written notice has been provided to the Company or as specified in contract. Only one request to reduce Supplementary Contract Power may be outstanding for each account. Customer may reduce Backup Contract Power by providing written notice to the Company no less than six months in advance of the effective date of the desired reduction, provided, only one such request may be made in any 12-month period. Within 15 days of receipt of a timely written request by Customer, the Company shall advise Customer of the terms upon which the Company would accept a reduction in contract power. A period of reduction shall commence at the beginning of a billing cycle and terminate at the end of a billing cycle.

STATION SERVICE: Load that is used solely to support electricity infrastructure. Station Service includes power a generating plant uses for basic operations and maintenance activities including plant lighting, on-site buildings, and auxiliary equipment necessary for operation of electricity generating infrastructure such as pumps, motors, pollution control devices, and control systems.

DISTRIBUTION AND TRANSMISSION PLANT: The Company shall be under no obligation to install distribution or transmission plant in excess of that necessary to meet the Total Contract Power. In the event that the capacity of the local facilities is or will be limited, the Company may at its sole discretion install load limiting devices in cases where the Customer's Load exceeds the Total Contract Power. Customer shall reimburse the Company at full replacement cost for any damage to Company equipment that results from Measured Powers in excess of the Total Contract Power regardless of whether the Company has or has not installed load control devices.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T11

FILED: October 10, 2025

EFFECTIVE: August 1, 2025



P.S.C.U. No. 52

**First Revision of Sheet No. 31.7
Canceling Original Sheet No. 31.7**

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

FORCE MAJEURE: The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party seeking to invoke this provision, including, but not limited to, the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the facilities charge shall be applied to only such Backup Contract Power as the Company is able to supply and the Customer is able to receive. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

CONTRACT PERIOD: One year or longer.

ASSIGNMENT: Customer may assign its Electric Service Agreement to another Customer upon advance written notice to Company and Company shall approve said assignment unless it has reasonable causes to withhold its approval. When such reasonable cause exists, Company shall notify Customer in writing of its reasons for refusing to approve the proposed assignment.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

DEFINITIONS: (continued)

Supplementary Power: The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Supplementary Power shall equal the Measured Power minus the Clean Contract Power but shall not be less than zero.

Supplementary Service: Supplementary service is electric service regularly used by a Customer in addition to the capacity of the Clean Energy Facility.

Total Contract Power: The sum of Clean Contract Power and Supplementary Contract Power.

MONTHLY BILL:

Clean Power and Energy Charges: Clean Power and Energy will be provided according to the terms of the Clean Energy Contract. In addition to the charges associated with the Clean Energy Contract, the following monthly charges will apply to each Customer Agreement beginning upon delivery of power from the Clean Energy Facility.

Customer Charges:

Distribution Voltage < 1 MW	\$57.00 per Agreement
Distribution Voltage > 1 MW	\$74.00 per Agreement
Transmission Voltage	\$283.00 per Agreement

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Administrative Fee:

All Voltages	\$118.00 per Generator
All Voltages	\$161.00 per Delivery Point

Delivery Facilities Charges:

Secondary Voltage < 1 MW	\$8.69 per kW
Primary Voltage < 1 MW	\$7.86 per kW
Secondary Voltage > 1 MW	\$9.99 per kW
Primary Voltage > 1 MW	\$9.36 per kW
Transmission Voltage	\$5.00 per kW

(Continued)



P.S.C.U. No. 52

**Second Revision of Sheet No. 32.6
Canceling First Revision of Sheet No. 32.6**

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

MONTHLY BILL: (continued)

The Delivery Facilities Charges apply to the kW of Measured Power but shall not be greater than Clean Contract Power.

Daily Power Charges:

On-Peak Secondary Voltage < 1 MW

June - September:	\$0.43 per kW Day
October - May:	\$0.36 per kW Day

On-Peak Primary Voltage < 1 MW

June - September:	\$0.43 per kW Day
October - May:	\$0.36 per kW Day

On-Peak Secondary Voltage > 1 MW

June - September:	\$0.53 per kW Day
October - May:	\$0.44 per kW Day

On-Peak Primary Voltage > 1 MW

June - September:	\$0.51 per kW Day
October - May:	\$0.42 per kW Day

On-Peak Transmission Voltage

June - September:	\$0.60 per kW Day
October - May:	\$0.52 per kW Day

The Daily Power Charge is calculated on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Power during on-peak hours each day but shall not be greater than Clean Contract Power.

Supplementary Power and all Energy: Supplementary Power and all Measured Energy not supplied by the Clean Energy Facility shall be billed under the pricing provisions of the applicable general service schedule.

Surcharge Adjustments: All monthly bills shall be adjusted in accordance with Schedule 80.

Power Factor: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(Continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T11

FILED: October 10, 2025

EFFECTIVE: April 25, 2025



P.S.C.U. No. 52

**First Revision of Sheet No. 32.11
Canceling Original Sheet No. 32.11**

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

II. INTERCONNECTION PROCEDURES FOR CLEAN ENERGY FACILITIES: (continued)

C. Additional contact information to answer interconnection process questions or mailing of interconnection applications is as follows:

(For Overnight Deliveries) PacifiCorp
CCO
825 NE Multnomah, Suite 550
Portland, OR 97232
Attention: Director, Transmission Systems
Telephone Number: (503) 813-7237

(For all other USPS Mail)

P.O. Box 2757
Portland, OR 97208-2757



P.S.C.U. No. 52

First Revision of Sheet No. 94.11
Canceling Original Sheet No. 94.11

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	22.14%
Schedule 2	22.14%
Schedule 2E	22.14%
Schedule 3	22.14%
Schedule 6	29.37%
Schedule 6A	27.29%
Schedule 7*	16.14%
Schedule 8	32.99%
Schedule 9	38.12%
Schedule 9A	45.29%
Schedule 10	27.80%
Schedule 11*	16.14%
Schedule 12*	16.14%
Schedule 15 (Traffic and Other Signal Systems)	26.06%
Schedule 15 (Metered Outdoor Nighttime Lighting)	57.98%
Schedule 23	23.65%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T11

FILED: October 10, 2025

EFFECTIVE: July 1, 2025



P.S.C.U. No. 52

Second Revision of Sheet No. 98
Canceling First Revision of Sheet No. 98

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. Customers who elect to participate in Schedule 74 will not be eligible to receive adjustments from this Schedule.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.48%
Schedule 2	-0.48%
Schedule 2E	-0.48%
Schedule 3	-0.48%
Schedule 6	-0.53%
Schedule 6A	-0.49%
Schedule 7*	-0.14%
Schedule 8	-0.54%
Schedule 9	-0.64%
Schedule 9A	-0.70%
Schedule 10	-0.42%
Schedule 11*	-0.14%
Schedule 12*	-0.14%
Schedule 15 (Traffic and Other Signal Systems)	-0.40%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.56%
Schedule 23	-0.44%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T11

FILED: October 10, 2025

EFFECTIVE: June 1, 2025

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(b) Extension Allowances - Delivery at less than 46,000 Volts

(1) 1,000 kVA or less

The Company will grant Nonresidential Applicants requiring 1,000 kVA or less an Extension Allowance of up to 16 times the estimated monthly revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Customer to pay a Contract Minimum Billing for five years. Remote Service Customers must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

(2) Over 1,000 kVA and less than 25,000 kVA

The Company will grant Nonresidential Applicants requiring more than 1,000 kVA but less than 25,000 kVA an Extension Allowance of up to 16 times the estimated monthly revenue the Applicant will pay the Company.

For extensions to Customers taking delivery at less than 46,000 Volts but which include facilities at 46,000 Volts or higher as part of the extension, some or all of the estimated revenue may be allocated to the higher voltage facilities. The Company will grant an Extension Allowance of up to 20 times the estimated monthly revenue allocated to the higher voltage facilities.

The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Customer must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

(3) 25,000 kVA and Greater

The Company will grant Nonresidential Applicants requiring 25,000 kVA or more an Extension Allowance of the metering necessary to measure the Customer's usage.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T11

FILED: October 10, 2025

EFFECTIVE: November 14, 2025