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MARGARET W. BUSSE
Executive Director CHRIS PARKER
Division Director

Action Request Response

To: Public Service Commission of Utah
From: Utah Division of Public Utilities
 Chris Parker, Director
 Brenda Salter, Assistant Director
 Abdinasir Abdulle, Utility Technical Consultant Supervisor
 Trevor Jones, Utility Technical Consultant
 Kelley O'Connor, Utility Analyst
Date: October 20, 2025
Re: **Docket No. 25-035-T11**, Rocky Mountain Power's Tariff Updates

Recommendation (Approve Tariff Sheets)

The Division of Public Utilities (“Division”) has reviewed Rocky Mountain Power’s (“Company”) Tariff Update filing and recommends the Public Service Commission (“Commission”) approve the Company’s filing.

Issue

On October 10, 2025, the Company filed proposed tariff sheets. The Commission issued the Action Request to the Division on October 13, 2025, and asked the Division to review for compliance the updated tariff sheets submitted by the Company.

Discussion

The Company states that it “routinely reviews its published tariffs to ensure accuracy and has identified changes that are necessary to incorporate updates that were previously approved by the Commission.”¹ The identified changes are discussed below:

¹ Page 1, Company filing.



1. Tariff Sheets 31.1, 31.6, 31.7 – Allowing generating customers to access up to 15,000 kW of Station Service under Schedule 31 instead of Schedule 9. Inclusion approved in Docket No. 25-035-T04, effective August 1, 2025.
2. Tariff Sheets 32.5, 32.6, 32.11 – “Renewable” has been replaced with “clean” and is consistent with the approved dockets. It was approved in Docket No. 24-035-T07.
3. Tariff Sheet 94.11 – The change here is solely removing Schedule 22, but it also overlaps with a prior change to the rates so that can also be seen in the redline version. It is consistent with prior approvals.
4. Tariff Sheet 98 – Schedule 22 is removed and a sentence that has been approved before is being added again due to the timing of filings. It is consistent with prior approvals.
5. Tariff Sheet 12R.8 – Line extension applicant for service over 1,000 kVA and less than 25,000 kVA must pay the entire portion of the line extension cost when the contract is executed. Previously the applicant was required to pay 50% when the contract is executed and 50% when the line extension is completed. Change approved in Docket No. 24-035-T05, effective August 15, 2024. The tariff change was missing from revised tariff sheet in Docket No. 25-035-T05.

Conclusion

The Division concludes that RMP’s Tariff Updates filing complies with and is consistent to prior Commission approvals; therefore, the Division recommends that the Commission approve RMP’s filing.

cc: Max Backlund, Rocky Mountain Power
Jana Saba, Rocky Mountain Power