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Salt Lake City, UT 84116

October 15, 2025

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 25-035-T12
Proposed Tariff Changes Related to Rocky Mountain Power’s Time of Use Programs

In accordance with Public Service Commission of Utah (“Commission”) Administrative Rule 746-405-2(E), enclosed for filing are Rocky Mountain Power’s (“the Company”) proposed tariff sheets associated with Tariff P. S. C. No. 52, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of December 1, 2025.

Second Revision of Sheet No. 1.2	Electric Service Schedule No. 1	Residential Service
First Revision of Sheet No. 2.2	Electric Service Schedule No. 2	Residential Service Optional Time of Day Rider Experimental
Second Revision of Sheet No. 2E.2	Electric Service Schedule No. 2E	Residential Service Electric Vehicle Time of Use Pilot
Second Revision of Sheet No. 6A.2	Electric Service Schedule No. 6A	General Service – Energy Time-of-Day Option
First Revision of Sheet No. 6A.3	Electric Service Schedule No. 6A	General Service – Energy Time-of-Day Option
Second Revision of Sheet No. 10.3	Electric Service Schedule No. 10	Irrigation and Soil Drainage Pumping Power Service
First Revision of Sheet No. 135.3	Electric Service Schedule No. 135	Net Metering Service
Second Revision of Sheet No. 135.4	Electric Service Schedule No. 135	Net Metering Service
First Revision of Sheet No. 135.5	Electric Service Schedule No. 135	Net Metering Service
First Revision of Sheet No. 135.6	Electric Service Schedule No. 135	Net Metering Service

The 2024 General Rate Case (“GRC”) Phase II Settlement Stipulation¹ specified changes to the Company’s residential time of use program and stated the Company would host workshops to discuss marketing, education outreach, and pilot evaluation parameters for the residential time of use pilot program. The workshops were held on July 30, 2025 and September 24, 2025. The Company files proposed tariff changes herein to reflect changes necessary to its tariffs as a result of the discussions.

Tariff Changes to Add the Phrase “On or Around” to the December 1, 2025 Deadline

The Settlement Stipulation established a time of use pilot program under Electric Service Schedule No. 1 – Residential Service (“Schedule 1”) effective December 1, 2025. The proposed changes to tariff sheets 1.2, 2.2, 2E.2, 6A.2, and 6A.3 add the phrase “on or around” to the December 1, 2025 deadline in the tariffs related to the time of use pilot program. Time of use participants on Schedule 2, and 2E will be moved to the Schedule 1 time of use program on December 1, 2025. These changes require meter re-programming, which the Company will begin on November 17, 2025. The Company anticipates the re-programming will take approximately two weeks, however the Company requires some flexibility in the transition date due to system limitations. The Company will notify customers about the expected timing of re-programming to ensure that they are aware of how the programs are changing for them.

Tariff Changes to Update Time of Use Pricing for Schedule 6A

In the 2024 GRC, the Company proposed basing the time-based pricing on billing determinants for Schedule 6A once a full year of advanced metering infrastructure (“AMI”) data were available.² As provided in the Phase II Settlement Stipulation of the 2024 General Rate Case,³ the proposed changes to tariff sheet 6A.2 illustrate the Company’s rates based on its findings using profile data for Schedule 6A customers, rather than relying on profile data from Schedule 6 customers.

The proposed changes to tariff sheet 6A.3 update the Schedule 6A on and off-peak time of day periods and prices based upon AMI data. The proposed changes also removal language referencing time periods to account for Daylight Saving Time (DST). Schedule 6A installations will use AMI meters, which are programmed for the current daylight savings time and the reference to time periods in light of DST is now obsolete.

Tariff Changes to Update Time of Use Pricing for Schedule 10

Consistent with Settlement Stipulation,⁴ the proposed changes to tariff sheet 10.3 revise the on and off-peak energy charges to account for updated billing determinants that properly account for the weekend off-peak period change from the Company’s initial filing.⁵

¹ *Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations*, (“2024 GRC”), Docket No. 24-035-04, Settlement Stipulation (Jan. 14, 2025) (subsequently approved by Commission on April 25, 2025).

² 2024 GRC, Direct Testimony of Robert Meredith lines 855-871 (June 28, 2024).

³ 2024 GRC, Settlement Stipulation (Jan. 14, 2025) (subsequently approved by Commission on April 25, 2025).

⁴ *Id.*

⁵ 2024 GRC, Direct Testimony of Robert Meredith lines 872-906 (June 28,2024).

Tariff Changes to Schedule 135

As part of feedback received during its September 24, 2025, workshop, the Company is proposing changes to tariff sheet 135.3 to add language clarifying how billing will work for a Schedule 135 customer who opts into time of use rates.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):

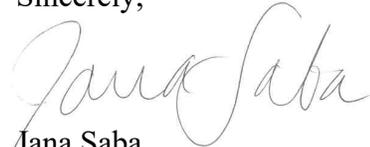
datarequest@pacificorp.com
max.backlund@pacificorp.com

By Regular mail:

Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Max Backlund, Manager, State Regulatory Affairs, at max.backlund@pacificorp.com or (801) 220-3121.

Sincerely,



Jana Saba
Director, Regulatory Affairs and Operations

CC: DPU, OCS

Enclosures

CERTIFICATE OF SERVICE

Docket No. 25-035-T12

I hereby certify that on October 15, 2025, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

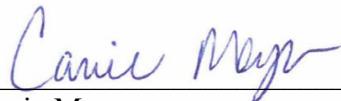
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Carrie Meyer
Manager, Discovery & Regulatory
Operations

LEGISLATIVE TARIFFS

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive

9.3199¢ per kWh first 400 kWh

12.0130¢ per kWh all additional kWh

Billing Months - October through May inclusive

8.2477¢ per kWh first 400 kWh

10.6309¢ per kWh all additional kWh

TIME-OF-USE OPTION: A Customer taking service under this Schedule may elect to enroll in the Time-of-Use Option. Participants of the Time-of-Use Option shall be subject to the Time-of-Use Special Conditions and pay the following Energy Charges:

For ~~B~~illing ~~Effective on or around~~ 12/1/2025

Energy Charge:

Billing Months - June through September inclusive

32.0834¢ per kWh for all On-Peak kWh

7.1296¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive

28.3924 ¢ per kWh for all On-Peak kWh

6.3094¢ per kWh for all Off-Peak kWh

TIME PERIODS:

On-Peak: 6:00 p.m. to 10:00 p.m. Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

TIME-OF-USE SPECIAL CONDITIONS:

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

1. Customer shall remain on the Time-of-Use Option for a minimum of one year following enrollment. Participation on the option shall continue until the Customer notifies the Company.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2 - Continued

CONTRACT PERIOD: One year or longer.

TIME PERIODS:

Billing Months – June through September inclusive

On-Peak: 1:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service.
2. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
3. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
4. Customers taking service under this Schedule will be removed from time-of-use on or around December 1, 2025. The Customer must notify the Company to enroll in a different time-of-use option.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge :

Rate Option 1:

26.0610¢ per kWh for all On-Peak kWh

5.3456¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through April inclusive
 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except
 holidays.
 May through September inclusive
 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

SPECIAL CONDITION:

1. On ~~or around~~ December 1, 2025, Customers taking service on this Schedule shall transfer to the Time-of-Use Option listed on Schedule 1.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T102

FILED: ~~July 3~~October 15, 2025
~~25~~December 1, 2025

EFFECTIVE: ~~April~~

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

For billing between 4/25/2025 and on or around 11/30/2025

June through September inclusive	
per kWh first 50 kWh per kW	28.9622¢
per kWh all additional kWh	10.6050¢
per kWh for all Off-Peak kWh	(8.5744) ¢
October through May inclusive	
per kWh first 50 kWh per kW	25.6303¢
per kWh all additional kWh	9.3850¢
per kWh for all Off-Peak kWh	(7.5880)¢

For billing on or around 12/1/2025

<u>June through September inclusive</u>	
<u>per kWh first 50 kWh per kW</u>	<u>26.6152¢</u>
<u>per kWh all additional kWh</u>	<u>9.7456¢</u>
<u>per kWh for all Off-Peak kWh</u>	<u>(2.8581) ¢</u>
<u>October through May inclusive</u>	
<u>per kWh first 50 kWh per kW</u>	<u>23.5533¢</u>
<u>per kWh all additional kWh</u>	<u>8.6244¢</u>
<u>per kWh for all Off-Peak kWh</u>	<u>(2.5293)¢</u>

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be: \$0.61 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

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~~25~~ **December 1**, 2025

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ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

TIME PERIODS:

For billing between 4/25/2025 and on or around 11/30/2025

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

For billing on or around 12/1/2025

On-Peak: 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

~~Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U. S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.~~

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

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035-T12

FILED: ~~May 9~~October 15, 2025
25December 1, 2025

EFFECTIVE: ~~April~~

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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035-T12

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~~25~~December 1, 2025

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ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:

\$7.38 per kW

Energy Charge:

7.3586¢ per kWh first 30,000 kWh

5.4323¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:

\$7.38 per kW

Energy Charge:

For billing between 4/25/2025 and 11/30/2025

On-Peak: 14.5196¢ per kWh

Off-Peak: 4.1840¢ per kWh

For billing effective 12/1/2025

On-Peak: ~~14.6150~~ 16.8531¢ per kWh

Off-Peak: ~~4.1757~~ 4.8152¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS:

1. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
2. If the energy supplied to the Company is greater than the energy supplied by the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such Net Metering Energy as follows:
 - A. Residential and Small Non-Residential Customer shall be credited for such net energy with a cumulative kilowatt-hour credit. The credit will be deducted from the customer's kilowatt-hour usage on the customer's next monthly bill thus offsetting the customer's next monthly bill at the full retail rate of the customer's rate schedule.
 - (i) For customers who are billed on time-of-use rates, kilowatt-hour usage during a monthly billing period shall be offset in the following sequence: (1) first by kilowatt-hours generated during the same time-of-use period; (2) second by kilowatt-hour credits from previous monthly billing periods, but from the same time-of-use period; (3) third by kilowatt-hours generated during different time-of-use periods, but from the same monthly billing period; (4) last by kilowatt-hour credits from previous monthly billing periods and from different time-of-use periods.
 - (ii) When excess energy generated during the billing period or excess energy credits from previous billing periods from a designated meter that is subject to time-of-use rates are used to offset usage in an aggregated meter that is not subject to time-of-use rates, energy credits shall be applied in order of time-varying price with energy generated during the time of the highest price being applied first.
 - (iii) When excess energy generated during the billing period or excess energy credits from previous billing periods from a designated meter that is not subject to time-of-use rates are used to offset usage in an aggregated meter that is subject to time-of-use rates, energy credits shall be applied to usage in order of time-varying price with energy usage during the time of the highest price being offset first.

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

B. A Large Non-Residential Customer, at the time of initial enrollment under this tariff, must elect a compensation method to receive cumulative credits for the upcoming Annualized Billing Period from one of the following options:

- ~~(i) — An Average Energy Price for the applicable calendar year according to the Volumetric Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.38 \times \text{Winter On Peak Energy Price} + 0.19 \times \text{Summer On Peak Energy Price} + 0.29 \times \text{Winter Off Peak Energy Price} + 0.14 \times \text{Summer Off Peak Energy Price}$; or~~
- ~~(ii) — A Seasonally Differentiated Energy Price for the applicable calendar year according to the Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.57 \times \text{Summer On Peak Energy Price} + 0.43 \times \text{Summer Off Peak Energy Price}$ for the regularly scheduled meter readings from June through September and $0.57 \times \text{Winter On Peak Energy Price} + 0.43 \times \text{Winter Off Peak Energy Price}$ for the regularly scheduled meter readings from October through May; or~~
- ~~(iii) — An average retail rate for the Electric Service Schedule applicable to the net metering customer as calculated from the previous year's Federal Energy Regulation Commission Form No. 1 to be determined and available by July 1, 2009, and by July 1st of every subsequent year. Current average retail rates are listed below:~~

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

- (i) An Average Energy Price for the applicable calendar year according to the Volumetric Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.38 \times \text{Winter On-Peak Energy Price} + 0.19 \times \text{Summer On-Peak Energy Price} + 0.29 \times \text{Winter Off-Peak Energy Price} + 0.14 \times \text{Summer Off-Peak Energy Price}$; or
- (ii) A Seasonally Differentiated Energy Price for the applicable calendar year according to the Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.57 \times \text{Summer On-Peak Energy Price} + 0.43 \times \text{Summer Off-Peak Energy Price}$ for the regularly scheduled meter readings from June through September and $0.57 \times \text{Winter On-Peak Energy Price} + 0.43 \times \text{Winter Off-Peak Energy Price}$ for the regularly scheduled meter readings from October through May; or
- (iii) An average retail rate for the Electric Service Schedule applicable to the net metering customer as calculated from the previous year's Federal Energy Regulation Commission Form No. 1 to be determined and available by July 1, 2009, and by July 1st of every subsequent year. Current average retail rates are listed below:

Schedule 6:	8.4083¢ per kWh
Schedule 6A:	11.2918¢ per kWh
Schedule 8:	7.3149¢ per kWh
Schedule 10:	7.5215¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.

(Continued)

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FILED: ~~July 3~~ October 15, 2025
2025

EFFECTIVE: ~~July~~ December 1,
2025

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

~~4. Upon the customer generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:~~

- ~~(i) the additional meter is located on or adjacent to premises of the customer generator;~~
- ~~(ii) the additional meter is used to measure only electricity used for the customer generator's requirements;~~
- ~~(iii) the designated meter and additional meter are subject to the same rate schedule; and~~
- ~~(iv) the designated meter and the additional meter are served by the same primary feeder.~~

~~At the time of notice to the Company, the customer generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.~~

~~5. The customer generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.~~

(Continued)

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FILED: ~~July 3~~October 15, 2025
2025

EFFECTIVE: ~~July~~December 1,
2025

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
- (i) the additional meter is located on or adjacent to premises of the customer-generator;
 - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (iii) the designated meter and additional meter are subject to the same rate schedule; and
 - (iv) the designated meter and the additional meter are served by the same primary feeder.
- At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.
5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
6. For customer-generators generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.
8. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
9. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 254-035-T0412

FILED: May 9, October 15 2025
25 December 1, 2025

EFFECTIVE: April

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

- ~~10. A Customer participating under this Schedule may be randomly selected for installation of one or more load research meters, which may include a meter to measure production from a customer generation system. If randomly selected, a customer must allow the Company to install such load research meters at a mutually convenient location. Installation of load research meters will not impact customer bills.~~
- ~~11. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.~~
- ~~4.10. _____ Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, Customer must submit a new application for interconnection of the customer generation system under the applicable rules and tariff in effect at the time.~~

(continued)

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FILED: May 9, October 15 2025
25 December 1, 2025

EFFECTIVE: April

ELECTRIC SERVICE SCHEDULE NO. 135 – Continued

10. A Customer participating under this Schedule may be randomly selected for installation of one or more load research meters, which may include a meter to measure production from a customer generation system. If randomly selected, a customer must allow the Company to install such load research meters at a mutually convenient location. Installation of load research meters will not impact customer bills.
11. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.
12. Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, Customer must submit a new application for interconnection of the customer generation system under the applicable rules and tariff in effect at the time.
13. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

REVISED TARIFFS

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
9.3199¢ per kWh first 400 kWh
12.0130¢ per kWh all additional kWh

Billing Months - October through May inclusive
8.2477¢ per kWh first 400 kWh
10.6309¢ per kWh all additional kWh

TIME-OF-USE OPTION: A Customer taking service under this Schedule may elect to enroll in the Time-of-Use Option. Participants of the Time-of-Use Option shall be subject to the Time-of-Use Special Conditions and pay the following Energy Charges:

For billing on or around 12/1/2025

Energy Charge:

Billing Months - June through September inclusive
32.0834¢ per kWh for all On-Peak kWh
7.1296¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
28.3924 ¢ per kWh for all On-Peak kWh
6.3094¢ per kWh for all Off-Peak kWh

TIME PERIODS:

On-Peak: 6:00 p.m. to 10:00 p.m. Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

TIME-OF-USE SPECIAL CONDITIONS:

1. Customer shall remain on the Time-of-Use Option for a minimum of one year following enrollment. Participation on the option shall continue until the Customer notifies the Company.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2 - Continued

CONTRACT PERIOD: One year or longer.

TIME PERIODS:

Billing Months – June through September inclusive

On-Peak: 1:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service.
2. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
3. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
4. Customers taking service under this Schedule will be removed from time-of-use on or around December 1, 2025. The Customer must notify the Company to enroll in a different time-of-use option.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge :

Rate Option 1:

26.0610¢ per kWh for all On-Peak kWh

5.3456¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through April inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
May through September inclusive
3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

SPECIAL CONDITION:

1. On or around December 1, 2025, Customers taking service on this Schedule shall transfer to the Time-of-Use Option listed on Schedule 1.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T12

FILED: October 15, 2025

EFFECTIVE: December 1, 2025

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

For billing between 4/25/2025 and on or around 11/30/2025

June through September inclusive	
per kWh first 50 kWh per kW	28.9622¢
per kWh all additional kWh	10.6050¢
per kWh for all Off-Peak kWh	(8.5744)¢
October through May inclusive	
per kWh first 50 kWh per kW	25.6303¢
per kWh all additional kWh	9.3850¢
per kWh for all Off-Peak kWh	(7.5880)¢

For billing on or around 12/1/2025

June through September inclusive	
per kWh first 50 kWh per kW	26.6152¢
per kWh all additional kWh	9.7456¢
per kWh for all Off-Peak kWh	(2.8581)¢
October through May inclusive	
per kWh first 50 kWh per kW	23.5533¢
per kWh all additional kWh	8.6244¢
per kWh for all Off-Peak kWh	(2.5293)¢

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be: \$0.61 per kW.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

TIME PERIODS:

For billing between 4/25/2025 and on or around 11/30/2025

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

For billing on or around 12/1/2025

On-Peak: 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:

\$7.38 per kW

Energy Charge:

7.3586¢ per kWh first 30,000 kWh

5.4323¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:

\$7.38 per kW

Energy Charge:

For billing between 4/25/2025 and 11/30/2025

On-Peak: 14.5196¢ per kWh

Off-Peak: 4.1840¢ per kWh

For billing effective 12/1/2025

On-Peak: 16.8531¢ per kWh

Off-Peak: 4.8152¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:

\$2.05 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS:

1. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
2. If the energy supplied to the Company is greater than the energy supplied by the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such Net Metering Energy as follows:
 - A. Residential and Small Non-Residential Customer shall be credited for such net energy with a cumulative kilowatt-hour credit. The credit will be deducted from the customer's kilowatt-hour usage on the customer's next monthly bill thus offsetting the customer's next monthly bill at the full retail rate of the customer's rate schedule.
 - (i) For customers who are billed on time-of-use rates, kilowatt-hour usage during a monthly billing period shall be offset in the following sequence: (1) first by kilowatt-hours generated during the same time-of-use period; (2) second by kilowatt-hour credits from previous monthly billing periods, but from the same time-of-use period; (3) third by kilowatt-hours generated during different time-of-use periods, but from the same monthly billing period; (4) last by kilowatt-hour credits from previous monthly billing periods and from different time-of-use periods.
 - (ii) When excess energy generated during the billing period or excess energy credits from previous billing periods from a designated meter that is subject to time-of-use rates are used to offset usage in an aggregated meter that is not subject to time-of-use rates, energy credits shall be applied in order of time-varying price with energy generated during the time of the highest price being applied first.
 - (iii) When excess energy generated during the billing period or excess energy credits from previous billing periods from a designated meter that is not subject to time-of-use rates are used to offset usage in an aggregated meter that is subject to time-of-use rates, energy credits shall be applied to usage in order of time-varying price with energy usage during the time of the highest price being offset first.
 - B. A Large Non-Residential Customer, at the time of initial enrollment under this tariff, must elect a compensation method to receive cumulative credits for the upcoming Annualized Billing Period from one of the following options:

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

- (i) An Average Energy Price for the applicable calendar year according to the Volumetric Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.38 \times \text{Winter On-Peak Energy Price} + 0.19 \times \text{Summer On-Peak Energy Price} + 0.29 \times \text{Winter Off-Peak Energy Price} + 0.14 \times \text{Summer Off-Peak Energy Price}$; or
- (ii) A Seasonally Differentiated Energy Price for the applicable calendar year according to the Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.57 \times \text{Summer On-Peak Energy Price} + 0.43 \times \text{Summer Off-Peak Energy Price}$ for the regularly scheduled meter readings from June through September and $0.57 \times \text{Winter On-Peak Energy Price} + 0.43 \times \text{Winter Off-Peak Energy Price}$ for the regularly scheduled meter readings from October through May; or
- (iii) An average retail rate for the Electric Service Schedule applicable to the net metering customer as calculated from the previous year's Federal Energy Regulation Commission Form No. 1 to be determined and available by July 1, 2009, and by July 1st of every subsequent year. Current average retail rates are listed below:

Schedule 6:	8.4083¢ per kWh
Schedule 6A:	11.2918¢ per kWh
Schedule 8:	7.3149¢ per kWh
Schedule 10:	7.5215¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

- 3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
- (i) the additional meter is located on or adjacent to premises of the customer-generator;
 - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (iii) the designated meter and additional meter are subject to the same rate schedule; and
 - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
6. For customer-generators generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.
8. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
9. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 25-035-T12

ELECTRIC SERVICE SCHEDULE NO. 135 – Continued

10. A Customer participating under this Schedule may be randomly selected for installation of one or more load research meters, which may include a meter to measure production from a customer generation system. If randomly selected, a customer must allow the Company to install such load research meters at a mutually convenient location. Installation of load research meters will not impact customer bills.
11. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.
12. Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, Customer must submit a new application for interconnection of the customer generation system under the applicable rules and tariff in effect at the time.
13. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.