

	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	<b>NATIONAL REGISTRY NOTIFICATION</b>	<b>DOT USE ONLY</b> <b>F-20260204-75155</b>
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A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 15 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**STEP 1 – ENTER BASIC NOTIFICATION INFORMATION**

1. Operator's PHMSA-issued Operator Identification Number (OPID): **41082**
2. Current name of Operator assigned to this OPID: **WILLPOWER OH LLC**
3. Operator Headquarters address: **ONE WILLIAMS CENTER**  
City: **TULSA** State: **OK** Zip Code: **74172**

4. Date of this Notification:

02    04    26  
Month    Day    Year

**APPROVED**  
*By Chad Wilding at 4:17 pm, Feb 04, 2026*

5. Name of Operator contact for this Notification:

Last: **Colwell** First: **Richard** MI: **L**

6. Phone number and Email address of Operator contact for this Notification: **(385)578-7229 richard.colwell@williams.com**

7. Select the type of pipelines and/or facilities involved in this Notification: *(select all that apply)*

- LNG Plant or Facility
- Gas Distribution
- Gas Transmission
- Gas Gathering
- Hazardous Liquid
- Underground Natural Gas Storage (UNGS) Facility



**1. The pipelines and/or facilities included in this notification are associated with the following types of facilities and transport the following types of commodities: (select all that apply)**

Gas Distribution

Line Pipe

Natural Gas

Propane Gas

Landfill Gas

Synthetic Gas

Hydrogen Gas

Other Gas -----> Name:

Facilities

Gas Transmission

Line Pipe

Natural Gas

Propane Gas

Synthetic Gas

Hydrogen Gas

Landfill Gas

Other Gas -----> Name:

Gas Transmission Facilities

Gas Gathering

Line Pipe

Facilities

Regulated Gas Gathering – Type A, B, C and Offshore

Reporting-Regulated Gas Gathering – Type R

Hazardous Liquid

Transmission Line Pipe

Crude Oil

Refined and/or Petroleum Product (non-HVL)

- HVL or Anhydrous Ammonia
  - Anhydrous Ammonia
  - LPG (Liquefied Petroleum Gas) / NGL (Natural Gas Liquid)
  - Other HVL -----> Name:
- CO2 (Carbon Dioxide)
- Biofuel / Alternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol)
- Fuel Grade Ethanol (also referred to as Neat Ethanol)

- Regulated Hazardous Liquid Gathering
- Facilities
- Reporting-Regulated Gathering
- Gravity Line
- Underground Natural Gas Storage (UNGS) Facility

**[STEP 3 continued]**

*The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission, Hazardous Liquid, and Underground Natural Gas Storage.*

**2. For Gas Transmission, the pipelines and/or facilities covered by this notification are:**

Intrastate

Onshore

3a. Approximate number of regulated pipeline miles : 19.23 miles

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**For Construction of 10 or more miles of new pipeline (including replacement of 10 or more miles of existing pipeline) ONLY, include Question 3b.**

3b. Are portions of this pipeline to be installed in common parallel corridors, rights-of-way, or trenches with other utilities? (select all that apply)

No

- Yes, parallel to other pipelines subject to 49 CFR 192 or 195
  - Yes, parallel to other electric facilities such as Transmission/Distribution lines and/or Wind Farm power lines
  - Yes, parallel to other underground Utilities such as water or sewer (sanitary/storm)
  - Yes, parallel to other underground Utilities such as cable TV or other communications lines
  - Yes, parallel to other facilities --> Describe:
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3c. List all of the States and Counties in which the Onshore pipelines and/or facilities which were acquired or constructed are physically located:

Pipelines:

State:	<u>UT</u>	Miles:	<u>19.23</u>
Counties:	<u>UTAH</u>		

Facilities:

State:	<u>UT</u>	Description:	<u>Lake Mountain valve station</u>
Counties:	<u>UTAH</u>		

Step 4. Provide a brief and general description of the pipelines and/or facilities covered by this notification:

*In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this notification.*

Gas Transmission Comment:

Interstate	
Intrastate	<p>The Power Innovation group is working with a customer to develop a natural gas power generation facility for a new data center in Eagle Mountain, UT. Williams Power Innovation, LLC is proposing to build a new 18.9 mile, 20" pipeline from the MountainWest Pipeline Goshen interconnect to Eagle Mountain to supply the natural gas for the power generation. The pipeline is proposed to be constructed and operated as a plant service line authorized under the S.B. 132 (State of Utah, Electric Utility Amendments) process.</p> <p>There are multiple projects associated with the Aquila Program:</p> <p>Aquila Pipeline: Build a new 18.9 mile, 20" pipeline from the MountainWest Pipeline Goshen interconnect to Eagle Mountain to supply the natural gas for the power generation.</p> <p>Lake Mountain Valve Site: The Lake Mountain valve station will consist of a 20" block valve, pig receiver, and station piping to the inlet of the Power Gen facility.</p> <p>Additional 0.33 mile lateral: Install a 0.33mile, 12" line from a new delivery station owned and operated by Kern River Gas Transmission Company over to the Lake Mountain valve station.</p>

**ATTACHMENTS**

System Type	Inter / Intra	Title	Filename
Gas Transmission	INTRA	overall kmz	Overall kmz.png

<https://portal.phmsa.dot.gov/gendocwebapps3/opiddocumentservlets3?docId=OMS%2F75155%2F40%2FF%2FOverall-kmz-62111865-5615-4ad1-bda9-6257ea21bcd8>