

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.1

General Information Requirements - All documents and presentations that were provided to management, senior management and the Board of Directors of the utility and its affiliates related to the plant addition.

Response to SER Filing Requirement A.1

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to Confidential Attachment SER FR A.1 which provides a copy of PacifiCorp's executive memorandum to senior management for the Dominguez ESA.

The Company notes that the memorandum states that "the ESA was negotiated bilaterally and was not part of a formal PacifiCorp request for proposal (RFP) solicitation." The Company provides additional history and clarification of the procurement of the Dominguez resource to reconcile this statement and the waiver of significant energy resource (SER) decision received by the Company in Docket No. 22-035-03.

The Company issued its 2020 All Source Request for Proposal (2020AS RFP) on July 2, 2020, which was approved by the Public Service Commission of Utah (UPSC) in Docket No. 20-035-05 and included a required resource in-service date of December 31, 2024. The Dominguez resource was identified as part of the 2020AS RFP as a resource on the final shortlist (FSL) as a 200 megawatt (MW) Battery Energy Storage System (BESS) located in northern Utah with an anticipated commercial operation date (COD) of June 30, 2024.

On January 24, 2022, the Company filed an application requesting a waiver under Utah Code Ann. § 54-17-501(7) of the SER decision requirements for five resources selected through the 2020AS RFP, which included the Dominguez resource. The UPSC granted the waiver on February 11, 2022.

The Company began negotiations with the original developer of the Dominguez resource in October 2021. After approximately 12 months, the parties were unable to reach agreement and negotiations ended.

On January 26, 2022, the Company filed for approval of the 2022 All Source RFP (2022AS RFP) solicitation, which was approved by UPSC on April 22, 2022 and issued to market on April 26, 2022. The Dominguez resource was bid into the 2022AS RFP; however the Company delayed the RFP, which was ultimately cancelled on April 3, 2024.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

The Company resumed negotiations with NextEra for the Dominguez resource in October 2023. The parties reached agreement in July 2024 on the ESA with a COD of June 1, 2026.

The June 3, 2024 memorandum provided in Confidential Attachment SER FR A.1 characterizes the procurement of the Dominguez resource as outside of an RFP because the resources sought in the 2020AS RFP were required to guarantee a COD before December 31, 2024 and initial negotiations following the 2020AS RFP had not moved forward in a manner that would accommodate a COD by December 31, 2024. The procurement is considered bilateral for purposes of regulatory requirements for the Public Utility Commission of Oregon (OPUC).

At the time of contract finalization, the Company analyzed regulatory requirements in Utah and determined no additional filings were needed at the time because the resource was identified in the 2020AS RFP and had already received a waiver of SER preapproval requirements. This fact, and that the definition of “significant energy resource” under Utah Code 54-17-102(9) does not include battery energy storage, supports the conclusion that the Dominguez resource is not considered to be an SER. This calls into question whether the waiver sought in Docket No. 22-035-03 was necessary for the Dominguez resource, and is why the Company did not seek further approvals under Utah’s Energy Resource Procurement Act.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.2

General Information Requirements - Copies of all Board of Directors' minutes of the utility and its affiliates where the plant was discussed, approved, reviewed, evaluated or presented.

Response to SER Filing Requirement A.2

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Company does not possess any Board of Directors' minutes for either the utility or its affiliates where the Dominguez ESA was discussed, reviewed, evaluated or presented. Please refer to the Company's response to SER Filing Requirement A.1 which provides a copy of the document presented to PacifiCorp's senior management for governance approvals for the Dominguez resource.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.3

General Information Requirements - Details of the plant being acquired including its location, capacity, technologies used, project milestones or progress dates, projected in-service date and demonstrating that the plant addition is a major plant addition under 54-7-13.4.

Confidential Response to SER Filing Requirement A.3

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to the information provided below:

[REDACTED]

[REDACTED]

[REDACTED]

Please refer to the Company's response to SER Filing Requirement A.11, specifically Confidential Attachment SER FR A.11, which provides a copy of the Dominguez ESA (and its associated amendments).

The Dominguez resource is a contractual arrangement pursuant to an ESA. Major plant addition (MPA) equivalent information is being provided in accordance with the Public Service Commission of Utah (UPSC) order in Docket No. 22-035-03. As such, demonstrating that the Dominguez resource is an MPA under 54-7-13.4 is not applicable.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601-606.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.4

General Information Requirements - Description of any changes, modifications, etc. to the existing utility plant/system that may be necessary to integrate the plant addition with the utility's system.

Response to SER Filing Requirement A.4

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Network upgrades to the local transmission system were necessary to interconnect the Dominguez resource consistent with the large generator interconnection agreement (LGIA) for Q3524. Please refer to the Company's response to SER Filing Requirement A.11, specifically Confidential Attachment SER FR A.11, which provides a copy of the LGIA (Exhibit S of the ESA).

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601-606.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.5

General Information Requirements - Information establishing the prudence of the plant addition, information addressing the provisions of 54-7-13.4, and the provisions of 54-17-302 and 54-17-303.

Confidential Response to SER Filing Requirement A.5

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

On February 11, 2022, the Public Service Commission of Utah (UPSC) approved PacifiCorp's request for a waiver of pre-approval of a significant energy resource (SER) decision under Utah Code 54-17-501, which required the Company to provide information to establish the prudence of the projects 30 days in advance of the application of a general rate case (GRC). The referenced Utah Code 54-7-13.4 addresses the procedures for alternative cost recovery for major plant additions (MPA). Utah Code 54-17-303 addresses the pre-approval process of a SER decision. Therefore, these provisions relate to the processes and do not pertain to information establishing the prudence of the projects. Utah Code 54-17-302, with the exception of subsection 3, pertains to the process of significant energy resource decision proceedings. The Company provides the information to establish prudence of the ESA for the Dominguez resource pursuant to Utah Code 54-17-302(3).

In response to Utah Code 54-17-302(3)(b)(i), please refer to the Company's response to SER Filing Requirement A.1 which provides background on the solicitation process and how the Company's procurement of the Dominguez resource relates to the solicitation process approved by the UPSC in Docket No. 20-035-05 on July 17, 2020.

In response to Utah Code 54-17-302(3)(c), the Company provides the following information demonstrating that the Dominguez ESA is in the public interest, taking into consideration:

- (i) whether it will most likely result in the acquisition, production, and delivery of electricity at the lowest reasonable cost to the retail customers of an affected electrical utility located in this state:

Please refer to Confidential Attachment SER FR A.5-1, Confidential Attachment SER FR A.5-2 and Attachment SER FR A.5-3 which provide analysis of the July 2024 Dominguez ESA. The resource is a storage facility that has a capability of 200 megawatts (MW) with four-hour duration.

The Dominguez resource is projected to provide net present value (NPV) benefits of [REDACTED]

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

[REDACTED] over the period from 2023 through 2042 under the March 2024 MN scenario and benefits of [REDACTED] under the March 2024 MM scenario.

- (ii) long-term and short-term impacts: please refer to the Company's response to 54-17-302 (i) above and to Confidential Attachment SER FR A.5-1 and Confidential Attachment SER FR A.5-2.
- (iii) risk: please refer to the Company's response to SER Filing Requirement A.11 which provides copies of the Dominguez ESA and associated amendments. Specific to risk and reliability, please review Section 8.2 in the ESA, which discuss the development security (contraction period, [REDACTED] installed capacity) and default security (operational period, [REDACTED] installed capacity) requirements.
- (iv) reliability: please refer to the Company's response to 54-17-302 (iii) above.
- (v) financial impacts on the affected electrical utility: please refer to the Company's response to SER Filing Requirement C.1 and SER Filing Requirement C.2.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.6

General Information Requirements - Information establishing the consistency of the plant addition to projected plant acquisitions in the utility's latest Integrated Resource Plan and its Action Plan. Show that the plant addition resource is as favorable, or more favorable, than the compared Integrated Resource Plan resource items in terms of least cost and least risk or explain why it need not.

Response to SER Filing Requirement A.6

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The relevant Integrated Resource Plan (IRP) related to the Dominguez resource was PacifiCorp's 2023 IRP (published March 31, 2023, amended on May 31, 2023) and PacifiCorp's 2023 IRP Update (published April 1, 2024).

PacifiCorp's 2023 IRP showed that PacifiCorp had a capacity deficit in all years of the planning horizon. The 2023 IRP assumed compliance with the Ozone Transport Rule (OTR), which was amended and ultimately stayed as a result of ongoing legal disputes. The OTR limited the availability of much of PacifiCorp's thermal fleet, which was a key driver in the preferred portfolio's inclusion of large quantities of battery storage starting in 2025.

PacifiCorp's 2023 IRP Update did not include the OTR restrictions, but the preferred portfolio continued to identify the need for battery storage in the near term. For additional discussion of the decision to contract for the Dominguez resource, as well as information on specific price and contracting details, please refer to the Company's response to SER Filing Requirement A.1 and SER Filing Requirement A.5.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.7

General Information Requirements - Any and all documents and analyses that address the plant addition's projected costs, savings and benefits and demonstrate how and when the utility's ratepayers will see a net benefit from the plant addition and quantify the net benefit.

Response to SER Filing Requirement A.7

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to the Company's response to SER Filing Requirement A.5.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.8

General Information Requirements - Where applicable, information on whether and how the plant addition has been or will be inspected as part of due diligence, including identification of who conducted or will conduct the inspection and copies of all reports or other documents prepared by the inspectors.

Response to SER Filing Requirement A.8

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual ESA arrangement inclusive of performance metrics pursuant to the ESA provided with the Company's response to SER Filing Requirement A.11. Therefore, the requirements of SER Filing Requirement A.8 are not relevant.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.9

General Information Requirements - A list of all outside consultants or advisors used or expected to be used by the utility in connection with the plant addition and all reports, including interim reports, prepared by outside consultants or advisors.

Response to SER Filing Requirement A.9

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

No external consultants or advisors were used.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.10

General Information Requirements - All internal reports that were prepared when analyzing the purchase or construction of the plant addition.

Response to SER Filing Requirement A.10

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement under an ESA and not a purchase or construction of a plant addition. Please refer to the Company's response to SER Filing Requirement A.1 and SER Filing Requirement A.5 which provide copies of the Company's analysis of the resource.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.11

General Information Requirements - Where applicable, copies of contracts that are expected to be assumed following close of acquisition.

Response to SER Filing Requirement A.11

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to Confidential Attachment SER Filing Requirement A.11 which provides a copy of the Dominguez ESA and its associated amendments.

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.12

General Information Requirements - Where applicable, copies of all contracts between the utility and the seller or operator of the plant addition.

Response to SER Filing Requirement A.12

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to the Company's response to SER Filing Requirement A.11. The Dominguez resource is a contractual arrangement pursuant to an ESA.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.13

General Information Requirements - Where applicable, a history of the plant addition to be acquired including financial and performance characteristics for the past five years, or from the start of commercial operation, whichever is less.

Response to SER Filing Requirement A.13

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement A.13 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.14

General Information Requirements - Where applicable, information on the utility's understanding of the reasons why the seller is selling the facility.

Response to SER Filing Requirement A.14

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement A.14 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.15

General Information Requirements - Where applicable, information on the seller's book value of the plant.

Response to SER Filing Requirement A.15

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement A.15 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement A.16

General Information Requirements - An indication whether the seller will allow interested persons who have signed a confidentiality agreement with the utility access to the seller's books and records for audit, and what restrictions may apply to such access.

Response to SER Filing Requirement A.16

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement A.16 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement B.1

Financial and Revenue Information - Provide information of the revenues, costs and benefits arising from the plant addition, identifying any limits and conditions on forecast information/calculations.

Response to SER Filing Requirement B.1

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to the Company's response to SER Filing Requirement A.5 which provides the overall costs and benefits arising from the ESA. The memo provided in Confidential Attachment SER FR A.5-1 describes the assumptions and conditions of the analysis of the costs and benefits. The analysis of the impact on net power costs (NPC) from the power purchased pursuant to the Dominguez ESA is provided with the Company's response to SER Filing Requirement E.1.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement B.2

Financial and Revenue Information - Information on the net revenue impact of bringing the plant online and operating the plant within the utility's system compared to operations without the plant.

Response to SER Filing Requirement B.2

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to the Company's response to SER Filing Requirement A.5 which provides an analysis of the impact of the Dominguez ESA over its 22-year term. The analysis of the impact on net power costs (NPC) from the power purchased pursuant to the Dominguez ESA is provided with the Company's response to SER Filing Requirement E.1.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement B.3

Financial and Revenue Information - Justification for any acquisition premium the utility plans to include in rates and recover from ratepayers.

Response to SER Filing Requirement B.3

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement B.3 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement C.1

Capital Cost, Rate Base and Jurisdictional Allocation Information -

Information on how the utility plans to finance the construction or acquisition of the plant addition. This is to include the timing and amount of any equity, debt, or other security issuances and any documents to, or received from, any investment bankers or other entities regarding the issuance of any securities connected with the plant addition.

Response to SER Filing Requirement C.1

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA and is not a plant addition. The Dominguez ESA costs will be booked to net power costs (NPC) and recovered through the Company's NPC mechanisms in PacifiCorp's respective jurisdictions.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement C.2

Capital Cost, Rate Base and Jurisdictional Allocation Information -

Information indicating whether the utility has discussed the plant addition with any rating agencies and provide any reports or rating agencies provided with respect to the plant addition. If not, indicate when it plans to discuss the plant addition with any rating agency.

Response to SER Filing Requirement C.2

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

ESAs for energy storage resources are not typically discussed in detail in rating agency presentations or meetings as they are not plant additions. ESAs are booked as net power costs (NPC) and recovered through the NPC mechanisms in PacifiCorp's respective jurisdictions.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement C.3

Capital Cost, Rate Base and Jurisdictional Allocation Information -

Information on how much of the purchase price or construction costs the utility intends to place into rate base.

Response to SER Filing Requirement C.3

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement C.3 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement C.4

Capital Cost, Rate Base and Jurisdictional Allocation Information -

Information showing the amount and relating to any analysis of AFUDC associated with the plant addition.

Response to SER Filing Requirement C.4

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement C.4 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement C.5

Capital Cost, Rate Base and Jurisdictional Allocation Information -

Information on the utility's anticipated jurisdictional allocation for the plant addition and any change in allocation factors and other plant, revenue and expense/cost allocations arising from the plant addition.

Response to SER Filing Requirement C.5

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA and will not affect the Company's jurisdictional allocation factors.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement D.1

Cost and Operating Expenses Information - A complete analysis of all costs associated with constructing, acquiring and operating the plant for which the utility will seek recovery from Utah ratepayers and identify any costs for which no recovery will be sought from Utah ratepayers.

Response to SER Filing Requirement D.1

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. The analysis of the impact on net power costs (NPC) from the power purchased pursuant to the Dominguez ESA is provided with the Company's response to SER Filing Requirement E.1.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement D.2

Cost and Operating Expenses Information - Information on all clearances, permits or other government regulatory authorizations necessary, to be modified and completed for the plant and their associated costs.

Response to SER Filing Requirement D.2

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA which is provided with the Company's response to SER Filing Requirement A.11, specifically Confidential Attachment SER FR A.11. Exhibit D to the ESA lists the permits and other approvals necessary for the developer to deliver energy from the resource to PacifiCorp.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement D.3

Cost and Operating Expenses Information - Information on any liquidated damages clause and early termination fees, penalties, or other expenses which may be incurred if the plant is not completed or acquired.

Response to SER Filing Requirement D.3

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to the Company's response to SER Filing Requirement A.11, specifically Confidential Attachment SER FR A.11, which provides a copy of the ESA for the Dominguez resource. Specifically refer to Section 11 (Defaults and Remedies).

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement D.4

Cost and Operating Expenses Information - Information on whether there are any integration costs or fees (transmission, pipeline, etc.).

Response to SER Filing Requirement D.4

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to Attachment SER FR D.4-1 which provides the cluster study (system impact study (SIS)) and Attachment SER FR D.4-2 which provides the facilities study for the Dominguez resource. At the time PacifiCorp entered into the Dominguez ESA, the resource did not require integration costs or fees under the Company's Federal Energy Regulatory Commission (FERC) Open Access Transmission Tariff (OATT).

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement D.5

Cost and Operating Expenses Information - Information on any costs analysis analyzing bringing the plant online.

Response to SER Filing Requirement D.5

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Please refer to the Company's responses to SER Filing Requirement A.4, SER Filing Requirement A.5 and SER Filing Requirement D.4.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement D.6

Cost and Operating Expenses Information - Information on how the plant addition will change and the amount of change on the utility's operation and maintenance costs.

Response to SER Filing Requirement D.6

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement D.6 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement D.7

Cost and Operating Expenses Information - All operating cost analyses that have been completed related to the plant addition.

Response to SER Filing Requirement D.7

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement D.7 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement D.8

Cost and Operating Expenses Information - The planned accounting treatment for the plant, including the proposed journal entries or other accounting entries for such planned accounting treatment.

Response to SER Filing Requirement D.8

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The capacity charges pursuant to the Dominguez ESA will be recorded to FERC Account 555 (Purchased Power). For additional information, please refer to the Dominguez ESA, Section 5 (Storage Price; Costs), which is provided with the Company's response to SER Filing Requirement A.11, specifically Confidential Attachment SER FR A.11.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement D.9

Cost and Operating Expenses Information - A description of and the amounts for overhead, closing, contingent or any other costs for which the utility expects it will ask recovery as a result of the acquisition.

Response to SER Filing Requirement D.9

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement D.9 are not relevant or applicable.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement E.1

Cost and Operating Expenses Information - The impacts of the plant addition on any utility power cost and production cost dispatch models. If any models are revised to accommodate the plant addition, the revised models will be available to the parties participating in the application proceeding.

Response to SER Filing Requirement E.1

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to confidential file “Attach SER FR E.1 DG Dominguez NPC Report CONF” and confidential file “Attach SER FR E.1 DG Base NPC Report CONF”, which provide the impacts of the addition of the Dominguez ESA on net power costs (NPC) for forecast year 2027.

Please refer to confidential file “Attach SER FR E.1 DG UT SER-Dom-GRI-III Aurora_Archive V16.0.1006 CONF” which provides the Aurora NPC project supporting the Company’s analysis. The version of the Aurora application used by PacifiCorp’s NPC group for this analysis is version v16.0.1006. Please be aware that NPC results are not reproducible using other versions of Aurora.

Note: the Aurora NPC project is performed using the Aurora production cost model developed by Energy Exemplar, LLC (Energy Exemplar). The zipped file provided as “Attach SER FR E.1 DG UT SER-Dom-GRI-III Aurora_Archive V16.0.1006 CONF”, as well as the accompanying script file, confidential file “Attach SER FR E.1 DG Table Output as Folder Name_RunID CONF”, require access to the Aurora application to be able to open and utilize the Aurora NPC project(s) relevant to this information. If the Public Service Commission of Utah (UPSC) or an intervening party already procures user licenses directly from Energy Exemplar for Aurora (with Gurobi), they will be able to access the provided Aurora NPC project(s) using their existing user licensing. If the UPSC or an intervening party requires a user license for Aurora (with Gurobi), the request should be submitted through the data request process and sent to PacifiCorp at datareq@pacificorp.com. PacifiCorp can procure temporary intervenor licenses for Aurora (with Gurobi) from Energy Exemplar for a limited / fixed duration for use in this proceeding. The temporary intervenor licenses would be provided pursuant to existing agreements between Berkshire Hathaway Energy Company (BHE) and Energy Exemplar. Note: access to the Aurora (with Gurobi) applications are obtained directly from Energy Exemplar subject to the terms and conditions of the confidentiality protections relevant to this proceeding and the execution of a non-disclosure agreement (NDA) between Energy Exemplar and the requesting intervenor. Documentation for Aurora is contained within the software. Within the software, please refer to the “Help” feature located on the “Home” tab, within the “Information” section for the user manual.

Docket 26-035-01 / Rocky Mountain Power
May 1, 2026
SER Filing Requirements - Dominguez

Confidential information is provided subject to Public Service Commission of Utah (UPSC) Rules R746-1-601–606.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement E.2

Cost and Operating Expenses Information - A net power cost study (NPC) in the utility's production cost dispatch model that documents changes from previous NPC estimates. All relevant work papers and documentation to allow any other person to perform an independent analysis and verification of the NPC will be provided.

Response to SER Filing Requirement E.2

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

Please refer to the Company's response to SER Filing Requirement E.1.

Docket 26-035-01 / Rocky Mountain Power

May 1, 2026

SER Filing Requirements - Dominguez

SER Filing Requirement E.3

Cost and Operating Expenses Information - Show how the plant addition impacts planned outages, unplanned outages and maintenance at the utility's generation resources.

Response to SER Filing Requirement E.3

Dominguez Grid Storage Facility (Energy Storage Agreement (ESA) between PacifiCorp and Dominguez Grid, LLC (Dominguez))

The Dominguez resource is a contractual arrangement pursuant to an ESA. Therefore, the requirements in SER Filing Requirement E.3 are not relevant or applicable. However, the Company provides the following general information with regard to outages on contracted resources:

The Company cannot coordinate or optimize unplanned outages that occur on a contracted resource. However, with planned outages and / or maintenance on a contracted resource, the Company looks to optimize any resources need for a planned / maintenance outage that helps to minimize the impact to PacifiCorp's system. To the degree the Company can schedule these in periods of low system demand and low energy prices, PacifiCorp does so.