



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

March 30, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attention: Gary Widerburg
Commission Secretary

**Re: Docket No. 26-035-17
2025 Annual Report of the Blue Sky Program**

Enclosed for electronic filing is Rocky Mountain Power's Annual Report of the Blue Sky Program for the period of January 1, 2025 through December 31, 2025.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
michael.snow@pacificorp.com

By regular mail: Data Request Center
PacifiCorp
825 E. Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries regarding this matter may be directed to me at (801) 220-4214.

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow".

Michael S. Snow
Manager, Regulatory Affairs

Enclosures

CERTIFICATE OF SERVICE

Docket No. 26-035-17

I hereby certify that on March 30, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

dpudatarequest@utah.gov

Assistant Attorney General

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Rocky Mountain Power

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Kaley Gomez
Administrator, Regulatory Operations

CONFIDENTIAL INFORMATION CERTIFICATE

IN DOCKET NO. 26-035-17

I have reviewed the Public Service Commission of Utah Rule R746-1-603 and/or the Protective Order entered by the Public Service Commission of Utah in Docket No. 26-035-__ with respect to the review and use of confidential information and agree to comply with the terms and conditions of the rule and/or Protective Order.

Signature

Name (Type or Print)

Employer or Firm

Business Address

Party Represented

Date Signed

Exhibit A

2025 Blue Sky Block and Bulk Program - Summary Report

Program Management Commentary

After a slight decline in 2024, program performance rebounded strongly in 2025, with total company block sales increasing 27% and customer counts recovering across both company and Utah portfolios. Program revenues remained relatively flat over the three-year period, reflecting stable participation and pricing despite volume growth. Notably, 2025 expenses declined significantly at both the company and Utah levels, improving overall program cost efficiency.

Program Sales Summary

	2023	2024	2025	2023-24 Growth %	2024-25 Growth %
Total Company Block Sales	4,358,746	4,296,635	5,463,142	-1.42%	27.15%
Total Utah Block Sales	2,340,696	2,338,283	2,403,624	-0.10%	2.79%
Total Company Program Revenues	\$5,621,655	\$5,528,153.49	\$5,509,929.42	-1.66%	-0.33%
Total Utah Program Revenues	\$3,235,579	\$3,156,424.82	\$3,193,259.42	-2.45%	1.17%
Average Company Year End Customer Counts	78,282	75,502	77,792	-3.55%	3.03%
Average Utah Year End Customer Counts	46,972	44,538	46,126	-5.18%	3.57%

Program Expenses Summary

	2023	2024	2025	2023-2024 Variance	2024-2025 Variance
Total Company Program Expenses	\$1,069,255	\$1,302,095	\$726,148.35	21.8%	79.3%
Total Utah Program Expenses	\$560,344	\$734,548	\$343,145.80	31.1%	114.1%

Renewable Energy Certificate (REC) Status

Net RECs Needed for 2025 Block Sales	546,322
Total RECs Purchased for 2025 Block Sales	437,632
Balance	-108,690

Utah Project Commitments

	Amount
Open UT Project Commitments	\$2,026,110
New 2025 UT Project Commitments	\$25,000
Total Project Commitments	\$2,051,110

Utah Liability Account Balance Reconciliation

Jan 2025 Liability Account Balance	\$6,560,165	+
2025 Net Revenue	\$3,193,259	+
2025 Interest Revenue	\$315,849	+
-	-\$343,146	2025 Program Expenses
-	-\$1,856,642	2024 REC Invoices Paid
-	-\$200,000	Completed Project Award Distributions
Dec 2025 Liability Account Balance =	\$7,669,486	
-	-\$2,051,110	Project Commitments
-	-\$552,150	RECs Balance Estimate (To Be Paid in 2025)
Available Uncommitted Funds =	\$5,066,226	

2025 Program Marketing and Communications Highlights

BLUE SKY LEGACY - GREEN BUSINESS AWARDS

The Blue Sky program shifted to a sponsor of the program this year. The event will be refreshed in 2026 to garner better customer engagement.

2025 BLUE SKY GRANT EVENTS

There were two Blue Sky Grant projects completed since the previous report, listed below:

COMPLETED BLUE SKY GRANT PROJECTS

All Saints Episcopal Church

EVENTS AND COMMUNICATIONS

Blue Sky was a sponsor at the Pride Festival, Park City Arts Festival, Moab Folk Festival.

Events	Estimated Attendance	Promotional Items	Cost
Grant Award Celebrations (2)	50-300 each	600 Sunglasses @ 1.69 each	\$ 1,014.00
Pride Festival	8,000	Staff shirts for the festival and parade.	\$ 2,000.00
Park City Arts Festival	10,000	500 Sunglasses	\$ 845.00
			\$ 3,859.00

PROJECT PIPELINE FOR UNCOMMITTED FUNDS

Moving forward, the Blue Sky program will leverage established community relationships to develop solar and battery projects. The initial conversations will begin with Regional Business Managers to identify potential candidates and begin conversations to educate communities of the opportunities. Pipeline development is a thoughtful, intentional method to identify community partners that are both ready to take on a big project and can match the intentionality of the Blue Sky grant program.

2025 Blue Sky Block and Bulk Program Dashboard

BLOCKS and REVENUE				CUSTOMER COUNTS			2025 PROJECT COMMITMENTS			UTAH INTEREST REVENUE & LIABILITY ACCT BAL			
State	Total Revenue	Total Percentage	Blocks Sold	State	Annual Average	Annual Average	State	Count of Project Name	Sum of Project \$ Committed	Month	Average Balance	Interest Revenue	Interest Rate
WY	\$204,364.18	3.71%	105,329	WY	4,706	6%	WY	1	\$78,084.00	Jan	6,560,165.43	\$28,513	0.43%
WA	\$317,607.18	5.76%	172,629	WA	6,255	8%	WA	0	\$0.00	Feb	6,619,915.75	\$29,261	0.44%
UT	\$3,193,259.42	57.95%	2,408,579	UT	46,126	59%	UT	8	\$2,026,110.00	Mar	6,900,494.30	\$30,016	0.43%
OR	\$1,608,552.54	29.19%	2,657,307	OR	16,936	22%	OR	6	\$571,893.00	Apr	5,648,636.74	\$28,172	0.50%
ID	\$82,434.27	1.50%	50,803	ID	1,891	2%	ID	0	\$0.00	May	5,345,819.41	\$24,682	0.46%
CA	\$103,711.83	1.88%	68,497	CA	1,878	2%	CA	0	\$0.00	Jun	5,178,369.76	\$24,253	0.47%
	\$5,509,929.42			Total	77,792		Total		\$2,676,087.00	Jul	5,316,838.01	\$23,561	0.44%
										Aug	5,370,328.48	\$23,992	0.45%
										Sep	5,651,328.95	\$24,743	0.44%
										Oct	5,692,376.11	\$25,466	0.45%
										Nov	5,938,176.22	\$26,110	0.44%
										Dec	6,124,315.18	\$27,080	0.44%

PROGRAM EXPENSES														
State		January	February	March	April	May	June	July	August	September	October	November	December	Total
WY		\$1,472.03	\$754.08	\$1,151.60	\$882.57	\$991.08	\$789.84	\$556.53	\$1,334.60	\$796.11	\$2,756.33	\$1,700.79	\$1,564.53	\$14,750.09
WA		\$3,033.95	\$3,459.61	\$1,696.60	\$1,541.18	\$1,791.95	\$1,266.14	\$2,543.66	\$2,050.06	\$1,140.35	\$2,686.73	\$8,890.55	\$19,461.28	\$49,562.06
UT														\$343,145.80
	Product Management	\$14,550.08	\$7,256.62	\$14,209.37	\$8,271.84	\$6,891.51	\$6,067.68	\$13,763.75	\$6,809.94	\$5,739.78	\$71,932.48	\$35,479.32	\$31,757.48	\$222,729.85
	Administration	\$3,162.21	\$2,971.68	\$2,999.15	\$3,222.54	\$3,261.73	\$2,982.52	\$5,965.03	\$2,987.52	\$2,987.52	\$2,987.52	\$2,987.52	\$2,987.52	\$36,514.94
	Communication	\$8,499.55	\$1,921.59	\$2,170.92	\$2,170.92	\$2,170.91	\$2,170.92	\$4,341.84	\$2,170.92	\$2,170.92	\$2,170.92	\$2,170.92	\$4,620.92	\$34,580.33
	Business Partnerships	\$462.95	\$4,251.70	\$462.95	\$462.95	\$462.95	\$462.95	\$925.91	\$462.95	\$462.95	\$462.95	\$462.95	\$462.95	\$9,344.16
	Fulfillment	\$3,102.98	\$2,555.84	\$2,800.54	\$2,589.03	\$2,565.39	\$2,227.16	\$775.53	\$4,454.31	\$2,227.16	\$2,227.16	\$2,825.18	\$2,897.97	\$31,248.25
	Customer Ed/Outreach					\$1,232.77						\$7,000.00		\$8,232.77
	Sales Collateral	\$101.50	\$83.00	\$311.00										\$495.50
OR		29,569.99	36,339.98	3,403.15	16,690.65	17,640.64	11,277.53	5,965.45	18,731.52	9,762.83	50,956.48	26,412.13	22,260.35	249,010.70
ID		669.63	256.85	323.82	238.69	270.87	236.60	173.15	394.22	238.23	737.73	480.47	531.11	4,551.37
CA		531.78	12,034.09	276.91	26,178.04	5,342.09	6,897.01	3,247.00	5,477.74	205.40	612.73	398.54	3,927.00	65,128.33
														\$726,148.35

REC Purchases														
State		January	February	March	April	May	June	July	August	September	October	November	December	Total
WY		\$0.00	\$14,144.93	\$0.00	\$96,956.79	\$13,514.66	\$18,074.38	\$8,601.05	\$13,736.53	\$0.00	\$0.00	\$0.00	\$8,786.85	\$173,815.19
WA		\$0.00	\$22,413.19	\$0.00	\$110,849.28	\$21,414.52	\$28,639.57	\$13,628.71	\$21,766.07	\$0.00	\$0.00	\$0.00	\$13,923.11	\$232,634.45
UT		\$0.00	\$218,563.01	\$0.00	\$1,080,950.66	\$208,824.42	\$279.78	\$132,900.83	\$212,252.63	\$0.00	\$0.00	\$0.00	\$135,771.73	\$1,856,642.23
OR		\$0.00	\$175,767.23	\$0.00	\$869,294.83	\$167,935.50	\$224,595.33	\$106,878.15	\$170,692.45	\$0.00	\$17,145.00	\$0.00	\$109,186.91	\$1,841,495.40
ID		\$0.00	\$4,091.28	\$0.00	\$20,234.30	\$3,908.98	\$5,227.84	\$2,487.77	\$3,973.15	\$0.00	\$0.00	\$0.00	\$2,541.51	\$42,464.83
CA		\$0.00	\$5,230.16	\$0.00	\$25,866.94	\$4,997.12	\$6,683.10	\$3,180.29	\$5,078.17	\$0.00	\$0.00	\$0.00	\$3,248.99	\$54,284.77
													Total	\$4,201,336.87

2025 Blue Sky Block and Bulk Program - Project Commitments

Utah Project Commitments

Existing Project Name	City	Technology	Size (kW)	Committed Funds	Award Month/Year	Status
Seager Memorial Clinic	Ogden	Solar + Battery	25	\$75,534	September-22	Complete
The Other Side Village	Salt Lake City	Solar + Battery	307	\$300,000	October-23	Phase I: Complete Phase II: In Progress
Utah State University	Vernal	Solar + Battery	446	\$325,000	Aug-24	In Progress
Granite School District	Magna	Solar + Battery	86	\$396,000	Oct-24	In Progress
All Saints Episcopal Church	Salt Lake City	Solar + Battery	59	\$200,000	Oct-24	Complete
Salt Lake Presbyterian Church	Salt Lake City	Solar + Battery	67	\$211,880	Dec-24	In Progress
North Davis Sewer District	Syracuse	Solar + Battery	1,001	\$600,000	Dec-24	In Progress
Saratoga Springs City Hall & Library	Saratoga Springs	Solar + Battery	120	\$193,230	Jan-24	In Progress
Total Projects				\$2,301,644.00		
Open Blue Sky projects				\$2,026,110.00		

Blue Sky Grant Applications Received in 2025

# Applications Received in 2025	2
# Applications Awarded	1
# Applications Declined	1

2026 - New Projects Awarded

New Project Name	City	Technology	Size (kW)	Committed Funds	Award month/year	Status
				\$0		

2026 New Applications Received/In Process:	2
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2025 - New Projects Awarded

New Project Name	City	Technology	Size (kW)	Committed Funds	Percent Funded
Stokes Nature Center Expansion - Stokes Nature Center is a nonprofit dedicated to making nature exploration, adventure, and education available to all people in order to inspire greater stewardship of our natural world.	Nibley	Solar + Battery	19	\$25,000	48%

Project Standards and Evaluation Criteria

Rocky Mountain Power favors projects and activities that:

Result in the production of renewable electricity
Support communities through a strong education and public engagement component
Support a Blue Sky customer project/community
Provide strong environmental and economic benefit to local communities and Rocky Mountain Power/Pacific Power customers
Build regional capability
Take advantage of other funding sources available to support the project
Are owned by a non-profit organization, school, tribal government, religious institution or other community-oriented organization

Each application is reviewed with the following consideration given to the individual project. Does the project:

Assist in the creation of new renewable electricity sources within PacifiCorp's Rocky Mountain Power/Pacific Power service areas
Stimulate renewable energy development by increasing the capacity of individuals, community groups or other organizations to undertake and support renewable energy development in their respective communities
Encourage research and development of renewable energy sources
Promote education in the community on new renewable energy generation and increase knowledge of Blue Sky program

The following criteria are considered equally - however if any one measure carries more weight it is community benefit:

<p>Timeframe - How quickly will the project move forward? Is the proposed installation timeframe reasonable? Projects are expected to be on line within 12 months, unless agreed to otherwise. Extensions are granted on a project-by-project basis (e.g. installations associated with new construction are expected to be online with 24 months.) What is the probability of completion within the proposed timeframe? Have potential delay risks been identified and properly mitigated? Has an adequate amount of pre-development work been completed? Has the applicant had preliminary conversations with the utility regarding net metering/interconnection? Are there significant challenges associated with interconnection? Have all required permits and approvals been accurately identified? Are any critical approvals pending or unlikely to be secured?</p>
<p>Site – Is the project sponsor ready to proceed with the project (i.e. efforts undertaken related to feasibility, financial agreements, permitting). Can the site effectively host a renewable energy project? Is permitting required? Have rights, options or leases been granted to secure site control? What is the probability of the project being built?</p>
<p>Financing – Is there an adequate financial structure that will ensure it's completion within the timeframe specified? Is the customer or vendor a reliable business partner? Is there adequate financial structure that will ensure the project's completion within the allotted timeframe? Does the applicant have longevity at the site? Does the applicant appear to be financially stable/reliable? Are there undue financial risks which would put the project in jeopardy? Have potential risks been identified and mitigated? Does the applicant have a financial stake in the project that ensures it's completion.</p>
<p>Project Champion/Project Team - What is the experience of the developer? Is there a dedicated project proponent with a long-term stake in the project's success and who will work to overcome obstacles in making this project happen? What is the relevant experience of the project team? Have all required team members been identified? Is the organization and project team effective and responsive?</p>
<p>Additionality - Can these funds be used to make the difference in bringing additional renewable resources on line? Are Blue Sky funds required for the project to be successful? Is the proportion of cost requested reasonable? Are there other secured or pending sources of funding besides Blue Sky?</p>
<p>Fuel Source - Is the renewable resource eligible under the tariff - wind, solar, geothermal, certified low-impact hydro, pipeline or irrigation canal hydroelectric system, wave energy, low-emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic to help facilitate the commercial application of renewable energy technologies.</p>
<p>Technology - Is the planned energy source eligible? Is the proposed technology appropriate for the site? Is the technology proven and established and is the equipment covered under warranty? If not, is there research and development value to the project? Are there undue technical risks putting the project completion in jeopardy? Have technical risks been mitigated? Is the energy generation estimate accurate and supported by well-documented calculations? Is the capacity factor reasonable? Has maintenance of the system been properly addressed to ensure long-term operations? Does the project encourage new or emerging technologies?</p>
<p>Availability - Is the project owner willing to allocate RECs generated by the project to the Blue Sky program?</p>
<p>Cost - Are the total project costs and cost-share requested reasonable based on industry standards/for the proposed technology/size/location? Were multiple bids received from competitive contractors? Does the budget represent the maximum value for the price?</p>
<p>Geography - Proportional contribution to Pacific Power/Rocky Mountain Power service areas: CA, ID, OR, UT, WA, WY based on Blue Sky option customer subscription levels</p>
<p>Community Benefit - Can benefits be leveraged for the community and Blue Sky customers? What are the secondary environmental, social and economic benefits? Does the project help build regional renewable energy expertise? Does it stimulate the regional renewable energy marketplace? Is the community aware of and supportive of the project? Is it likely that there will be negative impacts from this project? How will the facility help educate the community about the benefits of renewable energy and the Blue Sky program? How does the project tie into the mission of the host organization? Are the project goals consistent with those of the Blue Sky program? What is the level of community participation in the Blue Sky program where the project will be located? Is there a plan to recognize the Blue Sky program and participating customers for their contribution to the project? Does the project offer unique/new exposure to Blue Sky? Is the project highly visible?</p>

Exhibit B

**THIS ATTACHMENT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER SEPARATE
COVER**

Exhibit C

Subject Line Proof Launch: (HTML-only) Your 2025 Blue Sky News 📧 ⚡

Preview Text Celebrate 25 years of making an Impact. Forecast Newsletter | 2025 As the year progresses,



Forecast Newsletter | 2025

As the year progresses, it's a great opportunity to explore the recent and lasting impacts Blue Sky participants have helped make possible in our region over the past 25 years. By driving demand for more clean energy and supporting community-based renewable energy or habitat restoration projects, Blue Sky participants like you are making a big difference for future generations.

We're excited to share examples of how you're helping create a more resilient energy future for the West.



25 Years of Blue Sky: Powering a Brighter Future, Together

Join us in celebrating a quarter-century of impact with Pacific Power's Blue Sky program, all made possible by our dedicated participants.

[EXPLORE 25 YEARS](#)



Your Blue Sky Impact: A Strong Start to 2025

Discover the impact Blue Sky participants made in the first half of 2025, and learn more about the renewable energy sources supported in 2024.

[VIEW THE 2024 MIX](#)



Making big strides in renewables

Block participants in the Blue Sky program have been making a tangible difference in communities by supporting local renewable energy projects.

[LEARN MORE](#)