Public Service Commission

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June 10, 2026

Mr. Michael Snow
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Re: *Rocky Mountain Power's 2025 Annual Report of the Blue Sky Program*; Docket No. 26-035-17

Dear Mr. Snow:

The Public Service Commission (PSC) reviewed Rocky Mountain Power's (RMP) 2025 Annual Report of the Blue Sky Program ("Program") for the January 1, 2025, through December 31, 2025 ("2025 Report") period, filed on March 30, 2026. The PSC also reviewed the April 20, 2026, comments filed by the Division of Public Utilities (DPU) and RMP's reply comments filed on May 18, 2026. No other comments were received by the May 1, 2026, comment filing deadline, nor any other reply comments received by the May 18, 2026, reply comments deadline.

DPU provides a summary of the Program, highlighting sales, Renewable Energy Credit (REC) needs, and financial performance. DPU notes a buildup of uncommitted funds, now totaling $5,066,226 with $2,051,110 of project commitments and $552,150 of estimated RECs to be paid. New 2025 commitments total $25,000. According to RMP, the accumulation of uncommitted funds was primarily due to internal administrative attrition. The Program manager was frequently on medical leave over the last few years, resulting in few solicited projects.[1] A new Project manager is now administering the Program and RMP expects the uncommitted fund balance to improve in 2027.

[1] DPU Comments at 3.

To further improve Program outcomes in 2026 and 2027, the Program application process has been moved to an open-call model, allowing continuous applications. Applicants are also now required to meet directly with the Program manager, which should help reduce application rejections.[2]

DPU further states that the Utah 2024-2025 year-over-year change in revenues grew by 1.17 percent. DPU notes the significant decrease of $391,402 (-53.3 percent) in 2025 Utah Program expenses from 2024. DPU concludes that the 2025 Report is compliant with PSC Orders and adheres to the PSC's established reporting requirements and the PSC should acknowledge it as such.

DPU also requests that the PSC require RMP to submit a plan detailing its proposal to decrease uncommitted funds. In addition, DPU proposes that, should RMP fail to commit a substantial portion of these uncommitted funds by the next reporting cycle, the PSC initiate a docket to either decrease the block price or increase the block size to protect ratepayers from continued overcollection.

On May 18, 2026, RMP replied to DPU's request for a detailed plan regarding the reduction of uncommitted funds. RMP's plan includes building and maintaining a stronger project pipeline to support increased solar and battery storage deployments beginning in late 2026 and continuing through 2027. RMP also intends to investigate the practicality of expanding the scope of Blue Sky grant eligibility in accordance with Qualifying Incentive 2 under Schedules 70 and 72.[3]

Based on the PSC's review of the 2025 Report, DPU's comments and recommendations, and there being no opposition, the PSC acknowledges that the 2025 Report complies with the Reporting Requirements as detailed in Docket Nos. 00-35-T01 and 07-035-T13. The PSC appreciates DPU's concern regarding uncommitted Program funds and appreciates RMP's commitment to improve Program outcomes moving forward.

Sincerely,

/s/ Gary L. Widerburg
PSC Secretary
DW#345749

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[2] *Id.* at 4.
[3] RMP Reply Comments, Exhibit A.