



UTAH

**Governor
Spencer J. Cox**

**Lieutenant Governor
Deidre M. Henderson**

Division of
Public Utilities

Director,
Chris Parker

Action Request Response

To: Public Service Commission of Utah

From: Utah Division of Public Utilities

Chris Parker, Director

Brenda Salter, Assistant Director

Abdinasir Abdulle, Utility Technical Consultant Supervisor

Trevor Jones, Utility Technical Consultant

Date: September 16, 2026

Re: Docket No. 26-035-27, Rocky Mountain Power's 2025 Annual Cost of Service Study

Recommendation (Acknowledge)

The Division of Public Utilities ("Division") recommends that the Public Service Commission ("Commission") acknowledge Rocky Mountain Power's ("Company") 2025 Annual Cost of Service Study ("2025 COSS").

Issue

On June 16, 2026, the Company filed with the Commission its 2025 COSS based on annual results of operations for 2025. That same day, the Commission issued an Action Request directing the Division to review for compliance and make recommendations by July 16, 2026. After the results of operations Docket No. 26-035-09 received an extension, the due date for this docket was also extended to be due later on September 16, 2026. This memorandum represents the Division's response to the Commission's Action Request.

Background and Discussion

The Commission's letter dated May 29, 2014, in Docket No. 14-999-01, requires the Company to file the annual cost of service study within 45 days of filing the year-end semi-annual financial results of operations. The Company filed its December 2025 Results of Operations on April 28,

2026, in Docket No. 26-035-09, and filed the 2025 COSS on June 16, 2026, 49 days later. This represents the second consecutive year of delay; timely submission is expected for future filings. If the Company cannot meet a deadline, it should request an extension from the Commission before the deadline passes.

Upon review, the Division found that this filing is functionally equivalent to the prior year's filing.

Cross-checks across all exhibits and workpapers yielded only one notable item. Within the spreadsheet called "RMP Workpapers 2 – Cost of Service UT December 2025 6-16-2026" there is a tab called "Error Check" which has an amount listed for JAM Download in cell I20. The Division's investigation found it was primarily attributable to Schedule 60 electric vehicle charging station annual revenues. The Division reached out to the Company, and it explained that JAM retail revenues exclude Company-owned charging stations, necessitating a separate entry into the Cost of Service model. The computations all check out, and the Division finds no issues that warrant Commission action.

Conclusion

The Division recommends that the Commission acknowledge the Company's 2025 COSS.

cc: Jana Saba, Rocky Mountain Power
Max Backlund, Rocky Mountain Power
Michele Beck, OCS