

August 7, 2026

VIA ELECTRONIC FILING

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

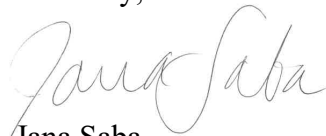
Attention: Gary Widerburg
Commission Administration

RE: **Docket No. 26-035-29—Rocky Mountain Power’s 2026 Net Metering and
Interconnection Report**
Rocky Mountain Power’s Reply Comments

Per the Notice of filing and Comment Period, issued by the Public Service Commission of Utah (“Commission”) on July 1, 2026, PacifiCorp, d.b.a Rocky Mountain Power (“Rocky Mountain Power or Company”) hereby submits reply comments in the above referenced docket. On July 21, 2026, the Utah Division of Public Utilities (“Division”) filed comments, including a recommendation that the Commission acknowledge the Company’s report, and that the Company be directed to provide a reconciliation of its Schedule 135 Section 6 workpaper.¹

The Company hereby submits the revised Schedule 135 Section 6 workpaper and revised Attachment C. The Section 6 total was recalculated using monthly values for the period April 2025 through March 2026. As a result, the reporting-period total was updated to 137,487,769 kWh which reconciles directly to the Schedule 135 workpaper value.

Sincerely,



Jana Saba
Director, Regulation and Regulatory Operations

¹ Division of Public Utilities, Action Request Response (July 21, 2026).

CERTIFICATE OF SERVICE

Docket No. 26-035-29

I hereby certify that on August 7, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

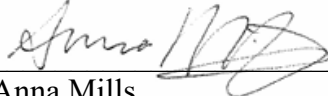
dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid pschmid@agutah.gov
Robert Moore rmoore@agutah.gov
Patrick Grecu pgrecu@agutah.gov

Rocky Mountain Power

Data Request Response Center datarequest@pacificorp.com
Jana Saba jana.saba@pacificorp.com
utahdockets@pacificorp.com
Max Backlund max.backlund@pacificorp.com



Anna Mills
Coordinator, Regulatory Operations

REVISED ATTACHMENT C

1. Number of Customer Generation Systems (Data for report compiled on 6/15/2026)

Customer Generation Facilities by Resource Type (Net Metering - Schedule 135)				
Resource	Facilities as of March 31, 2025	New Facilities April 1, 2025 to March 31, 2026	Total Facilities March 31, 2026*	New Facilities January 1, 2025 to December 31, 2025
Solar	29,152	-	28,478	-
Solar & Battery**	1,583	-	2,228	-
Wind	45	-	45	-
Solar and Wind (Mixed)	22	-	22	-
Hydro	8	-	8	-
Fuel Cell	1	-	1	-
Total	30,811	-	30,782	-

* Reduction to Schedule 135 facilities is due to customers moving to Schedule 137 or removing their systems during the reporting period.

** Solar w/ battery has been separated from solar. Customers who add batteries were moved to solar & battery line, but are not new customers.

22 sites moved from 135 to 137

4 sites moved from 135 to 08RES0001

9 sites are not available this year (were active in the previous year)

6 sites were not available in 2025 but are available this year

Customer Generation Facilities by Resource Type (Transition Program - Schedule 136)			
Resource	Facilities as of March 31, 2025	New Facilities April 1, 2025 to March 31, 2026*	Total Facilities March 31, 2026**
Solar	16,234	-	15,761
Solar and Battery***	2,005	-	2,448
Mixed	1	-	1
Wind	1	-	1
Hydro	-	1	1
Total	18,241	1	18,212

* See Attachment D for additional detail on the customers interconnected on Schedule 136 during the reporting period.

** Reduction to Schedule 136 facilities is due to customers moving to Schedule 137 or removing their systems during the reporting period.

*** Solar w/ battery has been separated from solar. Customers who add batteries were moved to solar & battery line, but are not new customers.

23 sites moved from 136 to 137

1 site moved from 136-08GNSV0023

1 site moved from 136-08RES0001

7 sites are not available this year (Were active in the previous year)

3 sites were not available in 2025 but are available this year

Customer Generation Facilities by Resource Type (Net Billing - Schedule 137)			
Resource	Facilities as of March 31, 2025	Facilities Added After March 31, 2025	Total Facilities March 31, 2026
Solar	19,723	2,277	22,000
Solar and Battery	6,494	2,025	8,519
Wind	1	1	2
Total	26,218	4,303	30,521

1 site moved from 137 to 136 (Site initially applied for 10 panels but ended up installing only 7 which allowed them to remain grandfathered on 136)

1 site moved from 137 to 08GNSV0023

23 sites moved from 136 to 137

22 sites moved from 135 to 137

2 sites not available 2025 but available this year

7 sites not available this year

4246 new sites from April 2025-March 2026

23 sites not available in 2025 master

Customer Generation Facilities by Resource Type (Non-RMP Customers)			
Resource	Facilities as of March 31, 2025	New Facilities April 1, 2025 to March 31, 2026	Total Facilities
Solar	18	-	18
Wind	1	-	1
Solar and Wind (Mixed)	-	-	0
Hydro	22	-	22
Thermal	4	-	4
Gas	8	-	8
Fuel Cell	-	-	-
Battery Storage	2	1	3
Total	55	-	56

Historic to December 31, 2009

The information provided for non-RMP customer facilities represents the Company's best efforts to identify generation facilities that have been

2. Individual Capacity of Each Installation

See Attachment A

3. Total kW Combined Capacity

Customer Generation Facilities by Resource Type (Net Metering - Schedule 135)				
Resource	Capacity as of March 31, 2025	New Capacity April 1, 2025 to March 31, 2026*	Total Capacity March 2026**	New Capacity January 1, 2025 to December 31, 2025
Solar	239,180	-	234,840	-
Solar and Battery	12,866	-	18,088	-
Wind	188	-	194	-
Solar and Wind (Mixed)	292	-	273	-
Hydro	266	-	266	-
Fuel Cell	15	-	15	-
Total	252,807	-	253,676	-

#REF!

** Solar w/ battery has been separated from solar. Customers who add batteries were moved to solar & battery line, but are not new customers.

Customer Generation Facilities by Resource Type (Transition Program - Schedule 136)			
Resource	Capacity as of March 31, 2025	Capacity Added after March 31, 2025*	Total Capacity March 2026**
Solar	137,862	-	131,438
Solar and Battery	16,199	-	20,754
Mixed	17	-	24
Wind	5	-	5
Hydro	-	236	236
Total	154,083	236	152,457

* See Attachment D for additional detail on the customers interconnected on Schedule 136 during the reporting period.

** Solar w/ battery has been separated from solar. Customers who add batteries were moved to solar & battery line, but are not new customers.

Customer Generation Facilities by Resource Type (Net Billing - Schedule 137)			
Resource	Capacity as of March 31, 2025	Capacity Added after March 31, 2025	Total Capacity March 2026
Solar	188,682	19,042	207,724
Solar and Battery	63,160	23,410	86,570
Wind	22	239	261
Total	251,864	42,691	294,556

Customer Generation Facilities by Resource Type (Non-RMP Customers)			
Resource	Facilities as of March 31, 2025	New Facilities April 1, 2025 to March 31, 2026	Total Facilities
Solar	45.345	-	45.345
Wind	0.04	-	0.04
Solar and Wind (Mixed)	-	-	-
Hydro	36.9	-	36.9
Thermal	42.5	-	42.5
Gas	8.255	-	8.255
Fuel Cell	-	-	-
Battery Storage	1.25	200	201.25
Total	134.29	200	334.29

4. Number of Expired Credits per Customer

See Attachment A

4a. Net Metering Excess Energy Valuation

See Attachment B

5. Total Value of Expired Credits (as reported on July 17, 2025)

Expired Credits at End of Annualized Period (Schedule 135)

Customers	kWh	Value	Total \$
30,782	9,290,248	\$0.0472	\$439,196.00

Expired Credits at End of Annualized Period (Schedule 136)

Customers	kWh	Total Value
18,212	8,184,632	\$752,986.16

Expired Credits at End of Annualized Period (Schedule 137)

Customers	kWh	Total Value
30,521	5,199,822	\$250,267.42

6. Excess Net Metering Generation per Month (kWh)

Month	Schedule 135	Schedule 136	Schedule 137
Apr-25	3,889,947	3,131,807	2,314,962.39
May-25	10,190,640	8,072,248	6,569,364.64
Jun-25	13,705,964	10,613,333	9,032,185.33
Jul-25	13,369,146	9,725,210	8,999,871.18
Aug-25	12,688,143	8,748,681	8,952,486.60
Sep-25	12,743,843	8,472,627	9,194,621.03
Oct-25	15,906,072	9,531,330	9,993,529.40
Nov-25	11,922,363	10,223,455	9,422,284.23
Dec-25	12,783,551	8,601,987	6,794,877.83
Jan-26	9,897,915	7,166,683	5,021,218.37
Feb-26	9,335,124	7,224,782	4,769,811.34
Mar-26	11,055,061	8,238,708	5,403,277.79
Total	137,487,769	99,750,852.59	86,468,490.13

7. Unforeseen Problems or Barriers in the Tariff.

There are no unforeseen problems or barriers.