



State of Utah

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Public Service Commission

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Commissioner

September 10, 2026

Via Email

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Re: Docket No. 26-035-29; *Rocky Mountain Power's 2026 Net Metering and Interconnection Report*

Dear Mr. Backlund:

The Public Service Commission (PSC) reviewed Rocky Mountain Power's (RMP) 2026 Net Metering and Interconnection Report and associated attachments and workpapers ("Report"), filed on June 23, 2026. The Report was filed in compliance with the PSC's Order in Docket No. 08-035-T04, the reporting requirements in Utah Admin. Code R746-312-16, and other requirements in subsequent related dockets. The PSC also reviewed comments filed by the Division of Public Utilities (DPU) on July 21, 2026, and reply comments filed by RMP on August 7, 2026.

DPU provides information on the procedural history, reporting requirements, and relevant rules of net metering. DPU reviewed the development of customer generation facilities across Schedules 135, 136, and 137. DPU notes that 47 percent (2,025 of 4,303) of new Schedule 137 facilities are solar-plus-battery systems. In review of RMP's provided workpaper supporting Schedule 6 of Attachment C (monthly excess generation), DPU found that while Schedules 136 and 137 exactly matched the reported monthly values and total kWh in Section 6, Schedule 135 did not. Instead, Schedule 135's total excess kWh exceeded the Section 6 total by 2,381,508 kWh (1.8 percent). DPU requested RMP provide a reconciliation of the Schedule 135 Section 6 workpaper to the monthly excess generation values as reported in Attachment C. DPU also notes two minor presentation items for correction in future reports. First, the

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Section 5 heading in Attachment C states the total value of expired credits “as reported on July 17, 2025,” which appears to be a holdover from the previous year’s report. Second, the Schedule 137 column in Section 6 is labeled in kWh but contains kWh-equivalent values instead.

RMP replied to DPU’s comments by submitting a revised Schedule 135 Section 6 workpaper and revised Attachment C. RMP recalculated the Section 6 total using monthly values for the period April 2025 through March 2026. As a result, the reporting-period total was updated to 137,487,769 kWh, which reconciles directly to the Schedule 135 workpaper. RMP did not, however, address the two presentation errors as identified by DPU.

Based on the PSC’s review of the Report, DPU’s comments, and RMP’s reply comments, the PSC acknowledges that the Report, with RMP’s updated Schedule 135 Section 6 workpaper and revised Attachment C, complies with the PSC’s orders, rules, and the requirements in relevant orders. The PSC directs RMP to address the two non-material presentation errors identified by DPU in future reports.

Sincerely,

/s/ Gary L. Widerburg
PSC Secretary
DW#347026