

June 26, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

**Re: In the Matter of Rocky Mountain Power's Semi-Annual Demand-Side
Management (DSM) Forecast Reports – Docket No. 26-035-30**

Dear Mr. Widerburg,

In its order from Docket No. 09-035-T08 dated August 25, 2009 (“Order”), the Public Service Commission of Utah (“Commission”) approved the Phase I Stipulation agreed to by parties in the docket and filed with the Commission on August 3, 2009 (“Stipulation”). As specified in the Stipulation, Rocky Mountain Power (“Company”) is required to provide to the Commission and Demand Side Management (“DSM”) Advisory Group (“Steering Committee”)¹ on a semi-annual basis a Utah DSM deferred account analysis similar to that originally provided by the Company in Advice No. 09-08. This analysis is to include historical and projected monthly DSM expenditures, rate recovery and account balances; as well as historical and projected monthly DSM expenditures by program, Schedule 193 revenue and self-direction credits. Additionally, as agreed to in the Stipulation and modified in the Order, in the event that expenditures for the Company’s DSM programs reach 90 percent of the forecasted level prior to December 1st of the current year, the Company must notify the Steering Committee and the Commission that the 90 percent threshold has been reached. Upon notification, parties are free to take any action or seek any changes that are not inconsistent with the Stipulation that are deemed appropriate.

The Phase I Report and Order issued December 29, 2016 in the Sustainable Transportation and Energy Plan (“STEP”) Docket 16-035-36 capitalized and amortized the Schedule 193 DSM rates beginning January 1, 2017, creating a DSM regulatory asset. With the creation of a DSM regulatory asset, the DSM fund ceased to be a balancing account structure. The updated DSM reporting format reflects information on DSM spend and collections, Regulatory Asset, Regulatory Liability, and potential future thermal plant accelerated depreciation balances.

Accordingly, attached hereto as Exhibit A is an accounting analysis, reflecting actual results through May 2026 and projected results through December 2036. The Company has been

¹ In context of this filing, DSM Advisory Group is redefined as the DSM Steering Committee.

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analyzing Schedule 193 rates and is currently targeting to submit a proposed rate adjustment by the end of Q3 2026.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
michael.snow@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to me at (801) 220-4214.

Sincerely,

A handwritten signature in blue ink that reads "Michael S. Snow". The signature is fluid and cursive, with the first name "Michael" being more prominent than the last name "Snow".

Michael S. Snow
Manager, Regulatory Affairs

Enclosures

CERTIFICATE OF SERVICE

Docket No. 26-035-30

I hereby certify that on June 26, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

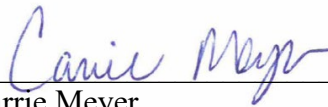
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Rocky Mountain Power

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Michael Snow Michael.snow@pacificorp.com



Carrie Meyer
Manager, Discovery & Regulatory
Operations

Exhibit A

DSM Accounting Forecast	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
	Full Year	Full Year	Full Year	Full Year	Full Year	Full Year	Full Year	Full Year	Full Year	Full Year	Full Year
DSM Spend and Collections	Total 2026	Total 2027	Total 2028	Total 2029	Total 2030	Total 2031	Total 2032	Total 2033	Total 2034	Total 2035	Total 2036
Program Spend	99,920,768	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000
Collections	87,634,555	91,915,605	95,915,805	100,270,005	100,270,005	100,270,005	100,270,005	100,270,005	100,270,005	100,270,005	100,270,005
Surcharge Rate	3.54%	3.54%	3.54%	3.54%	3.54%	3.54%	3.54%	3.54%	3.54%	3.54%	3.54%
Regulatory Asset (GL 186040)											
Beginning Balance	369,522,413	409,150,123	443,380,506	473,007,016	497,707,381	517,136,772	530,926,220	538,680,930	539,978,469	534,366,837	521,362,390
Program Spend	99,920,768	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000	100,000,000
Amortization	(63,079,658)	(65,769,617)	(70,373,490)	(75,299,635)	(80,570,609)	(86,210,552)	(92,245,290)	(98,702,461)	(105,611,633)	(113,004,447)	(120,914,758)
Ending Balance	406,363,523	443,380,506	473,007,016	497,707,381	517,136,772	530,926,220	538,680,930	539,978,469	534,366,837	521,362,390	500,447,631
Regulatory Liability (GL 186045)											
Beginning Balance	(14,480,940)	(7,726,477)	1,602,926	15,175,115	32,911,489	59,632,265	96,031,356	142,856,936	200,915,736	271,077,686	354,280,929
Collections	(87,634,555)	(91,915,605)	(95,915,805)	(100,270,005)	(100,270,005)	(100,270,005)	(100,270,005)	(100,270,005)	(100,270,005)	(100,270,005)	(100,270,005)
Amortization	63,079,658	65,769,617	70,373,490	75,299,635	80,570,609	86,210,552	92,245,290	98,702,461	105,611,633	113,004,447	120,914,758
Carrying Charge	31,309,359	35,475,392	39,114,503	42,706,744	46,420,172	50,458,544	54,850,294	59,626,344	64,820,323	70,468,800	76,611,548
Coal Accelerated Depreciation Applications	-	-	-	-	-	-	-	-	-	-	-
Ending Balance	(7,726,477)	1,602,926	15,175,115	32,911,489	59,632,265	96,031,356	142,856,936	200,915,736	271,077,686	354,280,929	451,537,231
Net Regulatory Asset/(Liability)											
Ending Balance	398,637,045	444,983,432	488,182,130	530,618,870	576,769,037	626,957,577	681,537,866	740,894,205	805,444,523	875,643,318	951,984,862
Coal Fund Balance											
Balance per October 2018 Filing	316,000,000										
Balance per current assumptions	279,475,677										
Fund Balance Variance: Surplus/(Deficit)	(36,524,323)										

DSM Program Expenditures

	YTD Balance	Accrual	Total thru	Forecast June thru Dec 2026							Projected 2026	Nov 1, 2025	2027 Budget
	May 2026	for May 2026	May 2026	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Totals as of May '26	Forecast for 2026	Forecast
Residential Programs													
A/C Load Control Program (Sch. 114)	\$4,621,197	\$252,434	\$4,873,631	\$946,624	\$946,624	\$946,624	\$946,624	\$946,624	\$946,624	\$946,624	\$ 11,500,000	\$ 17,000,000	\$ 15,397,937
Wattsmart Batteries Program (Sch. 114)	\$2,409,329		\$2,409,329	\$1,084,382	\$1,084,382	\$1,084,382	\$1,084,382	\$1,084,382	\$1,084,382	\$1,084,382	\$ 10,000,000	\$ 15,000,000	\$ 13,586,415
EV Charging Demand Response (Sch. 114)	\$112,713		\$112,713	\$41,041	\$41,041	\$41,041	\$41,041	\$41,041	\$41,041	\$41,041	\$ 400,000	\$ 440,000	\$ 398,535
Low Income (Sch. 118)	\$90,114		\$90,114	\$22,841	\$22,841	\$22,841	\$22,841	\$22,841	\$22,841	\$22,841	\$ 250,000	\$ 250,000	\$ 226,440
Home Energy Reports (Sch. N/A)	\$436,486		\$436,486	\$209,073	\$209,073	\$209,073	\$209,073	\$209,073	\$209,073	\$209,073	\$ 1,900,000	\$ 1,900,000	\$ 1,720,946
wattsmart Homes Program (Sch. 111)	\$9,508,340	\$230,416	\$9,738,756	\$2,226,119	\$2,226,119	\$2,226,119	\$2,226,119	\$2,226,119	\$2,226,119	\$2,226,119	\$ 25,321,591	\$ 25,000,000	\$ 22,644,025
	\$17,178,180	\$482,850	\$17,661,030	\$4,530,080	\$4,530,080	\$4,530,080	\$4,530,080	\$4,530,080	\$4,530,080	\$4,530,080	\$ 49,371,591	\$ 59,590,000	\$ 53,974,298
Commercial & Industrial Sector Programs													
wattsmart Business Commercial (Sch. 140)	\$10,455,464	\$2,235,725	\$12,691,188								\$ 42,500,000	\$ 42,500,000	\$ 38,494,840
wattsmart Business Industrial (Sch. 140)	\$2,983,748		\$2,983,748	\$3,832,152	\$3,832,152	\$3,832,152	\$3,832,152	\$3,832,152	\$3,832,152	\$3,832,152			
Industrial Irrigation Load Control (Sch. 105)	\$6,238		\$6,238	\$70,537	\$70,537	\$70,537	\$70,537	\$70,537	\$70,537	\$70,537	\$ 500,000	\$ 500,000	\$ 452,880
C&I Load Control Program (Sch. 114)	\$1,746,493		\$1,746,493	\$464,787	\$464,787	\$464,787	\$464,787	\$464,787	\$464,787	\$464,787	\$ 5,000,000	\$ 5,000,000	\$ 4,528,805
	\$15,191,943	\$2,235,725	\$17,427,667	\$4,367,476	\$4,367,476	\$4,367,476	\$4,367,476	\$4,367,476	\$4,367,476	\$4,367,476	\$ 48,000,000	\$ 48,000,000	\$ 43,476,525
Outreach and Communications	\$285,880		\$285,880	\$187,731	\$187,731	\$187,731	\$187,731	\$187,731	\$187,731	\$187,731	\$ 1,600,000	\$ 1,600,000	\$ 1,600,000
Portfolio (TRL, DSM Central, Training)	\$52,699	\$7,324	\$60,023	\$27,140	\$27,140	\$27,140	\$27,140	\$27,140	\$27,140	\$27,140	\$ 250,000	\$ 250,000	\$ 250,000
Program Evaluation Cost - C&I	\$57,219		\$57,219	\$64,768	\$64,768	\$64,768	\$64,768	\$64,768	\$64,768	\$64,768	\$ 510,597	\$ 510,597	\$ 510,597
Program Evaluation Cost - Res	\$27,312	\$26,521	\$53,833	\$8,178	\$8,178	\$8,178	\$8,178	\$8,178	\$8,178	\$8,178	\$ 111,080	\$ 111,080	\$ 111,080
Potential Study	\$26,768	\$33,106	\$59,874	\$2,518	\$2,518	\$2,518	\$2,518	\$2,518	\$2,518	\$2,518	\$ 77,500	\$ 77,500	\$ 77,500
Total DSM Program Expenditures	\$ 32,820,001	\$ 2,785,525	\$ 35,605,526	\$ 9,187,892	\$ 9,187,892	\$ 9,187,892	\$ 9,187,892	\$ 9,187,892	\$ 9,187,892	\$ 9,187,892	\$ 99,920,768	\$ 110,139,177	\$ 100,000,000

Notes:

Jan-May 2026 actuals
Accruals added to capture full cost through May