

ACTION REQUEST

Date: September 21, 2026

FROM: Public Service Commission

Due: October 21, 2026*

SUBJECT: Cost Allocation of Spanish Fork to Mercer 345 kV Line, Docket No. 26-035-39
(Company Name, Case Number, etc.)

8/20/2026

26-035-39

CORRESPONDENCE FROM LAYNE ADAMSON Inquiry re: Cost Allocation of Spanish Fork to Mercer 345 kV Line

This is a request for the Division of Public Utilities (DPU) to provide analysis, evaluation results, and the basis for conclusions and recommendations regarding the following:

- ☐ Review for Compliance and Make Recommendations
- ☐ Review the Complaint and Indicate whether the DPU has a Recommendation
- ☐ Review Notice and Make Recommendations
- ☐ Review Request for Agency Action and Make Recommendations
- ☐ Investigate

☒ Other – Explanation and Statement of Issues to be Addressed (See Below):
The Public Service Commission (PSC) has received unsolicited public comments expressing concern that Rocky Mountain Power’s proposed 45-mile, 345 kV transmission line from the Spanish Fork substation in Mapleton, Utah, to the Mercer substation in Eagle Mountain, Utah (“Line”), is intended to serve a data center that qualifies as a large load customer under Utah Code § 54-26-101, et seq. The PSC asks the DPU to investigate as necessary to confirm whether costs associated with the Line are or are reasonably expected to be allocated in a manner consistent with Title 54, Chapter 26 of the Utah Code. The PSC asks the DPU to file a report addressing the issue and recommending any action DPU believes the PSC should take to ensure the Line's costs are lawfully allocated.

*In the event the PSC issues an order or notice establishing any future proceeding or providing dates for comments and/or testimony in this docket:

- The DPU shall respond consistent with the order or notice;
- The order or notice, including any established scheduling conference or deadlines, shall supersede and replace this action request; and
- This action request shall be deemed withdrawn.