



1407 W. North Temple, Suite 330  
Salt Lake City, UT84116

January 2, 2026

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**Re: Docket No. 26-035-T01 – Rocky Mountain Power Tariff Compliance Filing**

In accordance with Public Service Commission of Utah (“Commission”) Administrative Rule 746-405-2(E), enclosed for filing are Rocky Mountain Power’s (“the Company”) proposed tariff sheets associated with Tariff P. S. C. No. 52, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

Pursuant to the December 29, 2025, Order Approving Settlement Stipulation (“Order”) in Docket No. 20-035-34, Rocky Mountain Power hereby submits this tariff compliance filing, complete with all appropriate tariff sheets. In the Order, the Commission found that the changes to the Company’s Electric Vehicle Infrastructure Program (“EVIP”), agreed to by the settling parties, to be prudent, beneficial to customers, and just and reasonable in result.<sup>1</sup> The Commission also ordered the Company to “file appropriate tariff sheets in compliance with the 2025 Settlement and this order.”<sup>2</sup>

The attached tariff sheets for Electric Service Schedule Nos. 60 - Company Operated Electric Vehicle Charging Station Service, 120 – Plug-in Electric Vehicle Pilot Program and 198 - Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment, were attached to the approved settlement stipulation and include changes that have been approved as part of the Commission’s approval of the settlement stipulation.

Sheet	Schedule	Title
First Revision of Sheet No. 60.1	Electric Service Schedule No. 60	Company Operated Electric Vehicle Charging Station Service
First Revision of Sheet No. 120.1	Electric Service Schedule No. 120	Plug-in Electric Vehicle Pilot Program
First Revision of Sheet No. 120.2	Electric Service Schedule No. 120	Plug-in Electric Vehicle Pilot Program

<sup>1</sup> Application of Rocky Mountain Power for Approval of its Electric Vehicle Infrastructure Program, Docket No. 20-035-34, Order Approving Settlement Stipulation (December 29, 2025) at 8.

<sup>2</sup> *Id.*

First Revision of Sheet No. 120.3	Electric Service Schedule No. 120	Plug-in Electric Vehicle Pilot Program
First Revision of Sheet No. 198.2	Electric Service Schedule No. 198	Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment

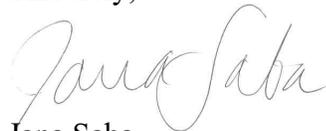
Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[max.backlund@pacificorp.com](mailto:max.backlund@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Max Backlund at [max.backlund@pacificorp.com](mailto:max.backlund@pacificorp.com).

Sincerely,



Jana Saba  
Director, Regulation and Regulatory Operations

cc: Service List Docket No. 20-035-34

# COMPLIANCE TARIFFS

## REDLINE

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 60**

**STATE OF UTAH**

**Company Operated Electric Vehicle Charging Station Service**

**AVAILABILITY:** In all territory served by the Company in the State of Utah

**APPLICATION:** To electric vehicle charging service provided from Company operated electric vehicle charging stations.

**BILLING:** Any individual using Company operated electric vehicle charging stations for the purpose of recharging the battery of an electric vehicle shall pay both an Energy Charge and a Session Fee as described below.

**Energy Charge**

	Non-RMP Customer	RMP Customer
DC Fast Charging:	\$0.45 per kWh	\$0.27 per kWh
Level 2 Charging:	\$0.08 per kWh	\$0.08 per kWh
Off-Peak Credit:	-\$0.05 per kWh	-\$0.05 per kWh

**Session Fee**

\$1.00

**Idling Fee**

\$0.40 per minute after ten minutes of reaching full charge

**TIME PERIODS:**

On-Peak: ~~October through May inclusive~~  
~~6:00 p.m. to 10:00 p.m. 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m.,~~  
Monday through Friday, except holidays.  
~~June through September inclusive~~  
~~3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.~~

Off-Peak: All other times.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 264-035-T014

**FILED:** ~~May 9, 2025~~ January 2, 2026

**EFFECTIVE:** ~~April 25, 2025~~ January 1, 2026

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 264-035-T014

**FILED:** ~~May 9, 2025~~ January 2, 2026

**EFFECTIVE:** ~~April 25, 2025~~ January 1, 2026

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 120**

**STATE OF UTAH**

**Plug-in Electric Vehicle Incentive Pilot Program**

**PURPOSE:** This Schedule is intended to promote plug-in electric vehicle charging infrastructure ~~and Time of Use (TOU) rates.~~

**APPLICABLE:** To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules ~~1, 2, 2E, 3,~~ 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at [www.rockymountainpower.net/pev](http://www.rockymountainpower.net/pev).

**Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings**

Category	Measure		Incentives “up to”
Plug-in Electric Vehicle Charging Stations	<del>Residential AC Level 2 Charger (For Customers on Schedules 1, 2, 2E, and 3)</del>		<del>\$200 per charger up to 75% of total charger and/or installation cost</del>
	Non-Residential & Multi-Family AC Level 2 Charger	Single Port	\$4,000 per charger up to 75% of total charger cost
		Multi-Port	\$7,000 per charger up to 75% of total charger cost
	Non-Residential & Multi-Family DC Fast Charger	Single Port	\$45,000 per charger up to 75% of total charger and installation costs
		Multi-Port	\$63,000 per charger up to 75% of total charger and installation costs
Custom	Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships		Custom

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 264-035-T0104

**FILED:** ~~May 9, 2025~~ January 2, 2026

**EFFECTIVE:** ~~April 25, 2025~~ January 1, 2026

**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

**AVAILABILITY:** Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a ~~monthly~~quarterly basis.

**SPECIAL CONDITIONS:**

~~Residential,~~ **Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis ~~with an~~ and may be subject to an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
5. Chargers must be ~~smart/networked~~ approved by the Company to qualify.
- ~~6. Residential Customers must participate in the electric vehicle time of use pilot program (Schedule 2E), participate in the subscriber solar program (Schedule 73), or be on the grandfathered Net Metering program (Schedule 135) to qualify.~~

**Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application~~(s)~~, provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
  - a. Location variables such as proximity to other DC Fast Chargers;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public; and
  - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis ~~with~~ and may be subject to an annual cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Chargers must be ~~smart/networked~~ approved by the Company to qualify.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 264-035-T0104

**FILED:** ~~May 9, 2025~~ January 2, 2026  
2025 January 1, 2026

**EFFECTIVE:** ~~April 25,~~

**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

**SPECIAL CONDITIONS:** (continued)

**Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:**

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
  - a. Location variables such as proximity to other charging infrastructure;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public;
  - f. Matching funds;
  - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
  - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
7. Chargers must be approved by the Company smart/networked to qualify.

**TERM:** This Schedule terminates ~~January 1, 2025~~December 31, 2031, unless modified by order of the Public Service Commission of Utah.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ELECTRIC SERVICE SCHEDULE NO. 198 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	0. <del>1730</del> %
Schedule 2	0. <del>1730</del> %
Schedule 2E	0. <del>1730</del> %
Schedule 3	0. <del>1730</del> %
Schedule 6	0. <del>1527</del> %
Schedule 6A	0. <del>1528</del> %
Schedule 7*	0. <del>1627</del> %
Schedule 8	0. <del>1427</del> %
Schedule 9	0. <del>1427</del> %
Schedule 9A	0. <del>1327</del> %
Schedule 10	0. <del>1527</del> %
Schedule 11*	0. <del>1627</del> %
Schedule 12*	0. <del>1627</del> %
Schedule 15 (Traffic and Other Signal Systems)	0. <del>1834</del> %
Schedule 15 (Metered Outdoor Nighttime Lighting)	0. <del>1636</del> %
Schedule 23	0. <del>1629</del> %
Schedule 31**	0. <del>2127</del> %
Schedule 32***	0. <del>2027</del> %
Contract 1	0. <del>1427</del> %
Contract 3	0.00%

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

\*\* The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

# COMPLIANCE TARIFFS

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**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 60**

**STATE OF UTAH**

**Company Operated Electric Vehicle Charging Station Service**

**AVAILABILITY:** In all territory served by the Company in the State of Utah.

**APPLICATION:** To electric vehicle charging service provided from Company operated electric vehicle charging stations.

**BILLING:** Any individual using Company operated electric vehicle charging stations for the purpose of recharging the battery of an electric vehicle shall pay both an Energy Charge and a Session Fee as described below.

<b>Energy Charge</b>		
	Non-RMP Customer	RMP Customer
DC Fast Charging:	\$0.45 per kWh	\$0.27 per kWh
Level 2 Charging:	\$0.08 per kWh	\$0.08 per kWh
Off-Peak Credit:	-\$0.05 per kWh	-\$0.05 per kWh
<b>Session Fee</b>		
	\$1.00	
<b>Idling Fee</b>		
	\$0.40 per minute after ten minutes of reaching full charge	

**TIME PERIODS:**

On-Peak: 6:00 p.m. to 10:00 p.m., Monday through Friday, except holidays.  
 Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 26-035-T01

**FILED:** January 2, 2026

**EFFECTIVE:** January 1, 2026

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**ROCKY MOUNTAIN POWER**
**ELECTRIC SERVICE SCHEDULE NO. 120**
**STATE OF UTAH**


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**Plug-in Electric Vehicle Incentive Pilot Program**


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**PURPOSE:** This Schedule is intended to promote plug-in electric vehicle charging infrastructure.

**APPLICABLE:** To Rocky Mountain Power and all Customers taking service under the Company’s General Service Schedules 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company’s website at [www.rockymountainpower.net/pev](http://www.rockymountainpower.net/pev).

**Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings**

<b>Category</b>	<b>Measure</b>		<b>Incentives “up to”</b>
Plug-in Electric Vehicle Charging Stations	Non-Residential & Multi-Family AC Level 2 Charger	Single Port	\$4,000 per charger up to 75% of total charger cost
		Multi-Port	\$7,000 per charger up to 75% of total charger cost
	Non-Residential & Multi-Family DC Fast Charger	Single Port	\$45,000 per charger up to 75% of total charger and installation costs
		Multi-Port	\$63,000 per charger up to 75% of total charger and installation costs
Custom	Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships		Custom

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 26-035-T01

**FILED:** January 2, 2026

**EFFECTIVE:** January 1, 2026

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**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

**AVAILABILITY:** Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a quarterly basis.

**SPECIAL CONDITIONS:**

**Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis and may be subject to an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
5. Chargers must be approved by the Company to qualify.

**Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:**

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application, provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
  - a. Location variables such as proximity to other DC Fast Chargers;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public; and
  - f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis and may be subject to an annual cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Chargers must be approved by the Company to qualify.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 26-035-T01

**FILED:** January 2, 2026

**EFFECTIVE:** January 1, 2026

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**ELECTRIC SERVICE SCHEDULE NO. 120 – Continued**

**SPECIAL CONDITIONS:** (continued)

**Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:**

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application, provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
  - a. Location variables such as proximity to other charging infrastructure;
  - b. Overall benefits to the public;
  - c. Costs of project and incentive amount;
  - d. Technology being used;
  - e. Availability to the public;
  - f. Matching funds;
  - g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
  - h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
7. Chargers must be approved by the Company to qualify.

**TERM:** This Schedule terminates December 31, 2031, unless modified by order of the Public Service Commission of Utah.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ELECTRIC SERVICE SCHEDULE NO. 198 - Continued**

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	0.17%
Schedule 2	0.17%
Schedule 2E	0.17%
Schedule 3	0.17%
Schedule 6	0.15%
Schedule 6A	0.15%
Schedule 7*	0.16%
Schedule 8	0.14%
Schedule 9	0.14%
Schedule 9A	0.13%
Schedule 10	0.15%
Schedule 11*	0.16%
Schedule 12*	0.16%
Schedule 15 (Traffic and Other Signal Systems)	0.18%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.16%
Schedule 23	0.16%
Schedule 31**	0.21%
Schedule 32***	0.20%
Contract 1	0.14%
Contract 3	0.00%

\* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

\*\* The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

\*\*\* The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

**CERTIFICATE OF SERVICE**

Docket No. 20-035-34

I hereby certify that on January 2, 2026 a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)  
Alyson Anderson [akanderson@utah.gov](mailto:akanderson@utah.gov)  
Bela Vastag [bvastag@utah.gov](mailto:bvastag@utah.gov)  
Alex Ware [aware@utah.gov](mailto:aware@utah.gov)  
[ocs@utah.gov](mailto:ocs@utah.gov)

**Division of Public Utilities**

Madison Galt [mgalt@utah.gov](mailto:mgalt@utah.gov)  
[dpudatarequest@utah.gov](mailto:dpudatarequest@utah.gov)

**Assistant Attorney General**

Patricia Schmid [pschmid@agutah.gov](mailto:pschmid@agutah.gov)  
Robert Moore [rmoore@agutah.gov](mailto:rmoore@agutah.gov)  
Patrick Grecu [pgrecu@agutah.gov](mailto:pgrecu@agutah.gov)

**ChargePoint, Inc.**

Scott Dunbar [sdunbar@keyesfox.com](mailto:sdunbar@keyesfox.com)  
Matthew Deal [matthew.deal@chargepoint.com](mailto:matthew.deal@chargepoint.com)

**Western Resource Advocates (C)**

Sophie Hayes [sophie.hayes@westernresources.org](mailto:sophie.hayes@westernresources.org)  
Aaron Kressig [aaron.kressig@westernresources.org](mailto:aaron.kressig@westernresources.org)  
Deborah Kapiloff [deborah.kapiloff@westernresources.org](mailto:deborah.kapiloff@westernresources.org)  
Karl Boothman [Karl.boothman@westernresources.org](mailto:Karl.boothman@westernresources.org)  
Stephanie Altman [stephanie.altman@westernresources.org](mailto:stephanie.altman@westernresources.org)  
Jessica Loeloff [jessica.loeloff@westernresources.org](mailto:jessica.loeloff@westernresources.org)

**Utah Clean Energy**

Sarah Wright (C) [sarah@utahcleanenergy.org](mailto:sarah@utahcleanenergy.org)  
Logan Mitchell [logan@utahcleanenergy.org](mailto:logan@utahcleanenergy.org)  
Kelbe Goupil [kelbe@utahcleanenergy.org](mailto:kelbe@utahcleanenergy.org)  
Lauren Barros (C) [lrb@lrbfamilylaw.com](mailto:lrb@lrbfamilylaw.com)  
Kevin Emerson (C) [kevin@utahcleanenergy.org](mailto:kevin@utahcleanenergy.org)

**Utah Association of Energy Users**

Phillip J. Russell [prussell@jdrsllaw.com](mailto:prussell@jdrsllaw.com)  
Kevin C. Higgins [khiggins@energystrat.com](mailto:khiggins@energystrat.com)

**EVgo**

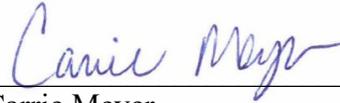
Victoria R. Mandell (C) [Vmandell@comcast.net](mailto:Vmandell@comcast.net)  
Lindsey Stegall [lindsey.stegall@evgo.com](mailto:lindsey.stegall@evgo.com)

**Zeco Systems (Greenlots)**

Linda M. Bullen [linda@bullenlaw.com](mailto:linda@bullenlaw.com)  
Erick Karlen [ekarlen@greenlots.com](mailto:ekarlen@greenlots.com)  
Thomas Ashley [tom@greenlots.com](mailto:tom@greenlots.com)

**Rocky Mountain Power**

Data Request Response Center [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
Jana Saba [jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)  
[utahdockets@pacificorp.com](mailto:utahdockets@pacificorp.com)  
Max Backlund [Max.backlund@pacificorp.com](mailto:Max.backlund@pacificorp.com)  
Joseph Dallas [joseph.dallas@pacificorp.com](mailto:joseph.dallas@pacificorp.com)



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Carrie Meyer  
Manager, Discovery & Regulatory Operations