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Action Request Response

To: Public Service Commission of Utah

From: Utah Division of Public Utilities

Chris Parker, Director
Brenda Salter, Assistant Director
Doug Wheelwright, Utility Technical Consultant Supervisor
Matthew Pernichele, Utility Technical Consultant
Imran Mohammed, Utility Analyst

Date: January 7, 2026

Re: **Docket No. 26-035-T01**, Rocky Mountain Power's Filing in Compliance with the PSC's Order Issued on December 29, 2025, in Docket No. 20-035-34, Application of Rocky Mountain Power for Approval of Electrical Vehicle Infrastructure Program.

Recommendation (Approve Tariff Sheets)

The Utah Division of Public Utilities (Division) has reviewed the tariff sheets (Proposed Tariffs) filed by Rocky Mountain Power (Company) on January 2, 2026. The Proposed Tariffs make changes to Schedules 60, 120, and 198 that are fully compliant with the Utah Public Service Commission's (Commission) Order Approving Settlement Stipulation¹ in the Company's most recent Electric Vehicle Infrastructure Program (EVIP) docket. The Commission should approve the Proposed Tariffs with an effective date of January 1, 2026.

Background

Utah Code 54-4-41 allows a large-scale electric utility to construct, operate, and recover the costs of electric vehicle charging stations. The Company filed an application with the Commission to set up its EVIP on August 23, 2021.² The Company and other parties to that docket, filed a Settlement Stipulation with the Commission on November 17, 2021.³ The

¹ Docket No. 20-035-34, Order Approving Settlement Stipulation (December 20, 2021).

² See, *Application of Rocky Mountain Power for Approval of Electrical Vehicle Infrastructure Program*, Docket No. 20-035-34 (August 23, 2021).

³ Docket No. 20-035-34, Settlement Stipulation (November 17, 2021).



Division of Public Utilities

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Commission approved the Settlement Stipulation on December 20, 2021.⁴

The Company applied to make changes in the EVIP and its associated tariffs on July 25, 2025.⁵ The Company and other parties reached another Settlement Stipulation (Second Settlement Stipulation) on November 6, 2025.⁶ The Commission approved the Second Settlement Stipulation on December 29, 2025.⁷

The Company filed the Proposed Tariffs in this docket to incorporate provisions of the Order Approving Settlement Stipulation on January 2, 2026.

Discussion

The following analysis compares the specific text and rate changes found in the Proposed Tariffs to the requirements set forth in the Order Approving Settlement Stipulation.⁸

Schedule 60: Company Operated EV Charging Station Service

Requirement (Order)	Proposed Tariff	Compliance Status
Effective Date: Changes effective Jan 1, 2026.	Tariff Sheet 60.1 lists an effective date of January 1, 2026 .	COMPLIANT
Idling Fee: A \$0.40 per minute fee charged after a vehicle has been fully charged for 10 minutes.	Tariff Sheet 60.1 lists an Idling Fee of \$0.40 per minute after ten minutes of reaching full charge.	COMPLIANT
Time Periods: On/Off-peak periods adjusted to align with Schedule 1 TOU.	Tariff Sheet 60.1 defines On-Peak as 6:00 p.m. to 10:00 p.m. (M-F) and Off-Peak as all other times.	COMPLIANT
Session Fee: Order implies continuity or specific settlement terms.	Tariff Sheet 60.1 maintains a \$1.00 Session Fee .	COMPLIANT

⁴ Docket No. 20-035-34, Order Approving Settlement Stipulation (December 20, 2021).

⁵ Docket No. 20-035-34, Rocky Mountain Power's Application for Approval of Amendments to the Electric Vehicle Infrastructure Program and Tariff Revisions (July 25, 2025).

⁶ Docket No. 20-035-34, Settlement Stipulation (November 6, 2025).

⁷ Docket No. 20-035-34, Order Approving Settlement Stipulation (December 29, 2025).

⁸ *Id.*

Schedule 120: Plug-in Electric Vehicle Incentive Pilot Program

Requirement (Order)	Proposed Tariff	Compliance Status
<p>Cancel Level 2 Charger Incentives for Residential Customers This is approved as “certain amendments detailed in the 2025 Settlement.”⁹</p>	<p>Removes language applying incentives to customers under Schedules 1, 2, 2E, and 3 and removes language offering incentives for Level 2 chargers to residential customers. Removes “Residential” customers from Level 2 charger incentive Special Conditions. Removes requirement for residential customers to be on a TOU program.</p>	<p>COMPLIANT</p>
<p>Reopening Date: Schedule 120 will reopen on Jan 1, 2026.</p>	<p>Tariff Sheet 120.1 lists an effective date of January 1, 2026.</p>	<p>COMPLIANT</p>
<p>Incentives: Allocation of remaining funds to incentives; make-ready investments discontinued.</p>	<p>Tariff Sheet 120.1 (Table 1) lists specific incentives for chargers and installation (e.g., up to \$45,000 for DC Fast Chargers) and does not list "make-ready" infrastructure.</p>	<p>COMPLIANT</p>
<p>Program Term: Rates transition to cost of service by 2031; Order implies program timeline.</p>	<p>Tariff Sheet 120.3 explicitly states the Schedule terminates on December 31, 2031.</p>	<p>COMPLIANT</p>
<p>Chargers: Chargers receiving incentives must be approved by the Company. This is approved as “certain amendments detailed in the 2025 Settlement.”¹⁰</p>	<p>Tariff Sheet 120.3 adds the requirement that incentivized chargers be approved by the Company and removes the requirement that they be “smart/networked”</p>	<p>COMPLIANT</p>

⁹ *Id.* p. 5, referring to Docket No. 20-035-34, Settlement Stipulation, p. 5 (November 6, 2025).

¹⁰ *Id.* p. 5, referring to Docket No. 20-035-34, Settlement Stipulation, p. 5 (November 6, 2025).

Schedule 198: EVIP Cost Adjustment

The Order requires a reduction in the collection rate to ensure the total collected does not exceed the statutory cap of \$50 million.

Requirement (Order)	Proposed Tariff	Compliance Status
Rate Reduction: Decrease the Schedule 198 rate to collect approx. \$4.2M/year (down from \$6.0M) through the Electric Vehicle Charging Infrastructure Adjustment to avoid over-collection.	Tariff Sheet 198.2 shows reduced percentage rates to account for the reduced allowed collection.	COMPLIANT
Effective Date: January 1, 2026.	Tariff Sheet 198.2 lists an effective date of January 1, 2026 .	COMPLIANT

Conclusion

The Company's Proposed Tariffs have faithfully translated the directives of the Order Approving Settlement Stipulation. There are no deviations or non-compliant alterations found in the Redline or Clean tariff sheets. The Division recommends the Commission approve the Proposed Tariff with an effective date of January 1, 2025.

cc: Jana Saba, RMP
Max Backlund, RMP