



## Public Service Commission

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## State of Utah

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Governor

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Lieutenant Governor

February 23, 2026

Mr. Max Backlund  
Rocky Mountain Power  
1407 W North Temple, Suite 330  
Salt Lake City, UT 84116

Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Re: *Rocky Mountain Power's Proposed Tariff Changes to Electric Service Schedule No. 137, Net Billing Service; Docket No. 26-035-T03*  
*Rocky Mountain Power's Notice of Intent to Use Export Credit Rate Input; Docket No. 25-035-64*

Dear Mr. Backlund:

The Public Service Commission (PSC) reviewed Rocky Mountain Power's (RMP) January 26, 2026 tariff filing proposing revisions to Tariff P.S.C.U. No. 52, Electric Service Schedule No. 137 – Net Billing Service (“Schedule 137”), Sheet No. 137.3 (“Schedule 137 Revisions”), effective March 1, 2026 and its December 1, 2025 Notice of Intent to Use Export Credit Rate Inputs (the “Notice”).

Schedule 137 provides the terms and conditions, including the exported customer-generated energy credit rates (“ECR”), associated with customers’ exported energy to RMP. The Schedule 137 Revisions decrease the ECR that customers will receive for exported energy from 5.704 cents per kWh to 4.855 cents per kWh for June through September inclusive, and from 4.199 cents per kWh to 4.033 cents per kWh for October through May inclusive. RMP states it filed the Schedule 137 Revisions in accordance with the PSC’s orders issued in Docket No. 17-035-61 on October 30, 2020, December 23, 2020, and August 11, 2021 (collectively, “ECR Orders”). RMP comments the updated ECR is 15% lower for the summer months (June through September), and 4% lower in the winter months (October through May), primarily the result of lower capacity contribution values, partially offset by a reduction in the average delivered volume, resulting in a smaller per-kWh impact on generation, transmission, and distribution capacity values.

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The Division of Public Utilities (DPU) filed comments supporting the Notice on December 30, 2025, followed by comments supporting the Schedule 137 Revisions on February 10, 2026. DPU comments the component explanations, with accompanying (confidential) workpapers, in the Notice fulfill the requirements set forth in the ECR Orders. Additionally, DPU states the adjustments to the ECR are routine, consistent with relevant PSC orders and, together with the Notice, constitute a complete filing. DPU, therefore, recommends the PSC approve the Schedule 137 Revisions, effective March 1, 2026. No reply comments were filed by February 17, 2026.

Based on the PSC's review of the Notice, the Schedule 137 Revisions, and DPU's comments and recommendations, and there being no opposition, the PSC: (1) acknowledges the Notice complies with the ECR Orders, and (2) finds that the Schedule 137 Revisions comply with the calculation methodology approved in the ECR Orders. The PSC, therefore, approves the Schedule 137 Revisions as filed, effective March 1, 2026.

Sincerely,

/s/ Gary L. Widerburg  
PSC Secretary  
DW#343975