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Salt Lake City, UT 84116

April 30, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 26-035-T06 – Rocky Mountain Power’s Proposed Tariff Revisions to Electric Service Schedule No. 37, Avoided Cost Purchases from Qualifying Facilities

In its February 12, 2009 Order in Docket No. 08-035-78 on Net Metering Service, the Public Service Commission of Utah (“Commission”) directed Rocky Mountain Power (the “Company”) to calculate and file Schedule 37 avoided costs annually in order to establish the value or credit for net excess generation of large commercial customers under Schedule 135 Net Metering Service. In its November 28, 2012 Order in Docket No. 12-035-T10, the Commission directed that future annual filings should be made within 30 days of filing the Company’s Integrated Resource Plan (“IRP”) or IRP Update, or by April 30 of each year, whichever occurs first.

Pursuant to Commission Rule R746-405 and as directed by the Commission in the order referenced above, the Company hereby updates Schedule 37 rates consistent with the approved methodology. Proposed tariff sheets are attached as well as the supporting information in the form of two appendices and eight nonconfidential workpapers. In addition, four confidential workpapers have been submitted for electronic filing in the above referenced matter. Confidential information is provided subject to Commission Rules 746-1-602 and 746-1-603.

The enclosed proposed tariff sheets are associated with Tariff P.S.C.U. No. 52 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

First Revision of Sheet No. 37.3	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.4	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.5	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.6	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.7	Schedule 37	Avoided Cost Purchases from Qualifying Facilities

Public Service Commission of Utah

April 30, 2026

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It is respectfully requested that all formal correspondence and requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
 max.backlund@pacificorp.com

By U.S. Mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah, Suite 2000
 Portland, OR 97232

Informal inquiries on this matter may be directed to Max Backlund, Utah Regulatory Affairs Manager at max.backlund@pacificorp.com.

Sincerely,

A handwritten signature in cursive script that reads "Jana Saba".

Jana Saba
Director, Regulation and Regulatory Affairs

CERTIFICATE OF SERVICE

Docket No. 26-035-T06

I hereby certify that on April 30, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

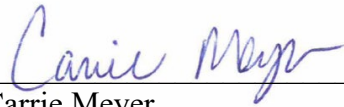
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Carrie Meyer
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REDLINE

PROPOSED TARIFFS

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 202~~70~~ starting date. Levelized prices for other contracts ~~which~~ start dates after 2020 and ~~are~~ for periods of 15 years or less are available upon request.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~24-035-046-~~
~~035-T06~~

FILED: ~~May 9, 2025~~ April 30, 2026
~~June April 125, 2026~~

EFFECTIVE:

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Base Load Facility

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
2026 2024	1.8203 607	2.6018 380	2.0933 742	2.1504 799
2027 2025	2.1593 338	3.6178 588	2.6713 835	3.1534 939
2028 2026	2.4203 357	4.1008 224	2.8173 985	3.6145 487
2029 2027	2.8953 854	4.8367 184	3.3604 636	4.6865 601
2030 2028	4.1244 406	5.9176 036	4.3295 256	6.0866 005
2031 2029	5.4654 931	7.2096 970	5.4545 861	7.3357 088
2032 2030	5.4754 835	7.3616 499	5.6175 976	7.4307 032
2033 2031	5.4124 854	7.1346 525	5.3786 065	7.6787 217
2034 2032	5.8564 340	7.6505 887	6.0815 570	7.8286 883
2035 2033	6.0113 769	7.1255 043	5.9705 038	7.1336 197
2036 2034	6.3423 767	7.1485 127	6.0335 102	7.2326 500
2037 2035	6.5764 055	7.3165 561	6.1465 476	7.5547 039
2038 2036	6.6134 168	7.3225 565	6.6435 745	7.4667 329
2039 2037	6.9364 345	7.2785 567	6.5915 858	8.0847 606
2040 2038	7.5094 439	6.7445 808	7.4786 034	6.9397 919
2041 2039	7.5654 570	7.5045 887	7.0526 328	8.0208 204
2042 2040	8.0734 979	7.5376 445	7.2447 061	8.0219 492
2043 2041	8.3225 132	7.9486 627	7.3217 532	8.5401 0454
2044 2042	8.3695 111	8.2917 006	7.9807 352	8.9991 040
2045 2043	8.6375 199	9.5127 306	8.1087 361	9.5431 529

Levelized Prices (Nominal)(1)

	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2027-2041) Nominal Levelized 15-year (2025-2039) Nominal Levelized	4.9914 4.149	6.2836 6.536	5.0775 5.232	6.3506 6.518

(continued)

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~~April 25, 2025~~ June 15, 2026

EFFECTIVE:

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

(1): Renewable energy credits (if applicable) retained by qualifying facility throughout contract term

(continued)

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~~035-T06~~

FILED: ~~May 9, 2025~~ April 30, 2026
~~April 25, 2025~~ June 15, 2026

EFFECTIVE:

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Fixed Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2026 2024	1.003 2.412	1.470 5.895	1.170 2.498	1.199 3.387
2027 2025	0.808 2.245	1.451 6.050	1.010 2.603	1.269 3.492
2028 2026	1.179 2.024	2.240 5.248	1.392 2.452	1.935 3.516
2029 2027 (3)	1.426 1.717	2.552 3.329	1.668 2.089	2.464 2.604
2030 2028	2.124 3.608	3.181 5.102	2.235 4.360	3.328 5.082
2031 2029	2.865 2.640	3.890 3.857	2.870 3.200	3.966 3.928
2032 2030	2.759 2.793	3.907 3.906	2.864 3.541	3.947 4.231
2033 2031	2.764 2.727	3.825 3.820	2.766 3.509	4.126 4.232
2034 2032	3.198 2.979	4.434 4.204	3.421 3.941	4.549 4.923
2035 2033	3.294 3.511	4.075 4.903	3.253 4.838	4.092 6.037
2036 2034	3.152 2.981	3.815 4.231	3.019 4.161	3.851 5.376
2037 2035	3.534 3.148	4.140 4.507	3.351 4.367	4.306 5.712
2038 2036	3.444 3.385	4.099 4.742	3.542 4.829	4.202 6.255
2039 2037	3.769 6.788	4.310 9.075	3.631 9.467	4.820 12.425
2040 2038	3.812 6.955	3.910 9.492	3.754 9.784	4.019 12.959
2041 2039	3.906 7.016	4.269 9.430	3.658 10.042	4.694 13.166
2042 2040	4.362 7.259	4.503 9.781	3.935 10.621	4.777 14.434
2043 2041	4.502 7.259	4.703 9.783	3.933 10.999	5.124 15.444
2044 2042	4.599 7.201	5.121 10.322	4.508 10.733	5.635 16.289
2045 2043	4.829 7.324	6.078 10.747	4.667 10.723	6.180 16.977

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041) Nominal Levelized 15- year (2025-2039) Nominal Levelized	2.540 3.247	3.402 5.147	2.601 4.269	3.458 5.457

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits ~~retained by qualifying facility throughout contract term~~ transfer to the utility starting in 2027

(continued)

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EFFECTIVE:

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Tracking Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2026 2024	1.1642 401	1.6996 273	1.3582 476	1.3723 602
2027 2025	1.1332 054	2.0575 771	1.3952 397	1.7953 328
2028 2026	1.3914 801	2.6734 921	1.6152 221	2.3113 291
2029 2027 (3)	1.6764 653	3.0633 334	1.9512 034	2.9462 609
2030 2028	2.4773 165	3.7704 629	2.5873 883	3.9094 622
2031 2029	3.2112 503	4.4033 784	3.2013 103	4.4633 870
2032 2030	3.0672 453	4.3863 572	3.1413 193	4.3993 887
2033 2031	3.1412 477	4.4083 622	3.1003 284	4.6964 026
2034 2032	3.7192 547	5.2293 742	3.9663 466	5.3114 403
2035 2033	3.5822 721	4.4973 960	3.4533 855	4.4574 894
2036 2034	3.5772 335	4.3963 473	3.3753 363	4.3944 425
2037 2035	3.8782 601	4.6103 884	3.6513 713	4.7574 949
2038 2036	4.0622 757	4.9074 042	4.1234 071	4.9835 353
2039 2037	4.1085 567	4.7847 758	3.8858 023	5.2814 0671
2040 2038	4.4695 712	4.6638 134	4.2718 305	4.7464 1164
2041 2039	4.4205 617	4.9347 872	4.0348 293	5.3484 1048
2042 2040	4.8585 972	5.1488 370	4.2779 016	5.3974 2397
2043 2041	5.0975 946	5.5538 335	4.4839 309	5.9804 3248
2044 2042	5.0775 995	5.8418 951	4.8339 259	6.3024 4211
2045 2043	5.5016 093	7.1749 292	5.2189 229	7.1804 4786

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
<u>15-year (2027-2041)</u> <u>Nominal Levelized 15-</u> <u>year (2025-2039) Nominal</u> <u>Levelized</u>	2.907 2779	3.969 4633	2.945 3734	3.991 4862

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits retained by qualifying facility throughout contract term~~transfer to the utility starting in 2027~~

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Wind Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2026 2024	1.4593 571	2.0158 065	1.6963 699	1.6474 773
2027 2025	1.5793 327	2.5988 296	2.0123 848	2.2924 900
2028 2026	1.8733 095	3.2327 272	2.2793 743	2.8464 991
2029 2027 (2)	2.1851 175	3.7212 101	2.6391 442	3.5851 684
2030 2028	3.2961 472	4.7141 967	3.5471 782	4.8391 993
2031 2029	4.4281 256	5.7571 726	4.4931 509	5.8221 797
2032 2030	4.2781 353	5.7241 776	4.5141 692	5.7021 966
2033 2031	4.3761 184	5.7931 558	4.4861 498	6.1121 759
2034 2032	4.4191 307	5.7911 722	4.7421 697	5.8252 071
2035 2033	4.7661 985	5.7152 588	4.9612 694	5.6733 282
2036 2034	4.9411 359	5.6351 810	4.8871 869	5.6732 363
2037 2035	5.1151 240	5.6971 670	4.9571 697	5.8762 171
2038 2036	5.2301 369	5.8301 789	5.4761 908	5.8862 413
2039 2037	5.4915 030	5.9296 274	5.4816 860	6.4698 835
2040 2038	5.6425 224	5.4586 681	5.9207 208	5.5669 380
2041 2039	5.7725 065	5.9706 354	5.6987 119	6.3429 156
2042 2040	6.3605 252	6.0386 636	6.0107 534	6.3671 0038
2043 2041	6.6255 318	6.3706 684	6.2477 890	7.1471 0815
2044 2042	6.6065 259	6.8627 049	6.8437 653	7.3911 1403
2045 2043	6.9465 376	8.0087 342	7.0047 694	8.0161 1949

Levelized Prices (Nominal)(2)

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041)				
Nominal Levelized 15-				
year (2025-2039)	3.891 2.212	4.942 3.630	4.104 2.844	4.960 3.573
Nominal Levelized				

(1): On- and off- peak prices are reduced by integration charges

(2): Renewable energy credits retained by qualifying facility throughout contract term ~~transfer to the utility~~
starting in 2027

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035-T06

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~~April 25, 2025~~ June 15, 2026

EFFECTIVE:

CLEAN
PROPOSED TARIFFS

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 2027 starting date. Levelized prices for other contract start dates and for periods of 15 years or less are available upon request.

(continued)

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EFFECTIVE: June 15, 2026

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Base Load Facility

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**

Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2026	1.820	2.601	2.093	2.150
2027	2.159	3.617	2.671	3.153
2028	2.420	4.100	2.817	3.614
2029	2.895	4.836	3.360	4.686
2030	4.124	5.917	4.329	6.086
2031	5.465	7.209	5.454	7.335
2032	5.475	7.361	5.617	7.430
2033	5.412	7.134	5.378	7.678
2034	5.856	7.650	6.081	7.828
2035	6.011	7.125	5.970	7.133
2036	6.342	7.148	6.033	7.232
2037	6.576	7.316	6.146	7.554
2038	6.613	7.322	6.643	7.466
2039	6.936	7.278	6.591	8.084
2040	7.509	6.744	7.478	6.939
2041	7.565	7.504	7.052	8.020
2042	8.073	7.537	7.244	8.021
2043	8.322	7.948	7.321	8.540
2044	8.369	8.291	7.980	8.999
2045	8.637	9.512	8.108	9.543

Levelized Prices (Nominal)(1)

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041) Nominal Levelized	4.991	6.283	5.077	6.350

(1): Renewable energy credits (if applicable) retained by qualifying facility throughout contract term

(continued)

P.S.C.U. No. 52

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Fixed Solar Facility

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**

Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2026	1.003	1.470	1.170	1.199
2027	0.808	1.451	1.010	1.269
2028	1.179	2.240	1.392	1.935
2029	1.426	2.552	1.668	2.464
2030	2.124	3.181	2.235	3.328
2031	2.865	3.890	2.870	3.966
2032	2.759	3.907	2.864	3.947
2033	2.764	3.825	2.766	4.126
2034	3.198	4.434	3.421	4.549
2035	3.294	4.075	3.253	4.092
2036	3.152	3.815	3.019	3.851
2037	3.534	4.140	3.351	4.306
2038	3.444	4.099	3.542	4.202
2039	3.769	4.310	3.631	4.820
2040	3.812	3.910	3.754	4.019
2041	3.906	4.269	3.658	4.694
2042	4.362	4.503	3.935	4.777
2043	4.502	4.703	3.933	5.124
2044	4.599	5.121	4.508	5.635
2045	4.829	6.078	4.667	6.180

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041) Nominal Levelized	2.540	3.402	2.601	3.458

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits retained by qualifying facility throughout contract term

(continued)

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EFFECTIVE: June 15, 2026

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Tracking Solar Facility

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**

Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2026	1.164	1.699	1.358	1.372
2027	1.133	2.057	1.395	1.795
2028	1.391	2.673	1.615	2.311
2029	1.676	3.063	1.951	2.946
2030	2.477	3.770	2.587	3.909
2031	3.211	4.403	3.201	4.463
2032	3.067	4.386	3.141	4.399
2033	3.141	4.408	3.100	4.696
2034	3.719	5.229	3.966	5.311
2035	3.582	4.497	3.453	4.457
2036	3.577	4.396	3.375	4.394
2037	3.878	4.610	3.651	4.757
2038	4.062	4.907	4.123	4.983
2039	4.108	4.784	3.885	5.281
2040	4.469	4.663	4.271	4.746
2041	4.420	4.934	4.034	5.348
2042	4.858	5.148	4.277	5.397
2043	5.097	5.553	4.483	5.980
2044	5.077	5.841	4.833	6.302
2045	5.501	7.174	5.218	7.180

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041) Nominal Levelized	2.907	3.969	2.945	3.991

- (1): On- and off- peak prices are reduced by integration charges
- (2): Levelized prices reflect a 0.5% annual degradation rate
- (3): Renewable energy credits retained by qualifying facility throughout contract term

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Wind Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2026	1.459	2.015	1.696	1.647
2027	1.579	2.598	2.012	2.292
2028	1.873	3.232	2.279	2.846
2029	2.185	3.721	2.639	3.585
2030	3.296	4.714	3.547	4.839
2031	4.428	5.757	4.493	5.822
2032	4.278	5.724	4.514	5.702
2033	4.376	5.793	4.486	6.112
2034	4.419	5.791	4.742	5.825
2035	4.766	5.715	4.961	5.673
2036	4.941	5.635	4.887	5.673
2037	5.115	5.697	4.957	5.876
2038	5.230	5.830	5.476	5.886
2039	5.491	5.929	5.481	6.469
2040	5.642	5.458	5.920	5.566
2041	5.772	5.970	5.698	6.342
2042	6.360	6.038	6.010	6.367
2043	6.625	6.370	6.247	7.147
2044	6.606	6.862	6.843	7.391
2045	6.946	8.008	7.004	8.016

Levelized Prices (Nominal)(2)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041) Nominal Levelized	3.891	4.942	4.104	4.960

(1): On- and off- peak prices are reduced by integration charges

(2): Renewable energy credits retained by qualifying facility throughout contract term

APPENDIX 1

AVOIDED COST SUMMARY

Table 1A
2025 IRP Update - Volume I - Utah - Table 7.3 – Utah/Idaho/Wyoming/California Nameplate Capacity Additions (megawatts), page 89*

UIWC Shares by Resource Type and Year, Installed MW																					
Resource	Installed Capacity, MW																				
	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	Total
Gas - CCCT	-	-	-	-	-	-	-	-	-	19	525	-	364	-	-	-	-	263	-	199	1,370
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	6	-	-	-	50	394	-	403	853
Block Product	-	-	-	-	-	212	208	345	457	640	640	640	640	640	640	640	640	640	640	640	516
Nuclear	-	-	-	-	-	-	338	-	-	-	-	-	-	-	-	-	-	-	-	-	338
Renewable Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency	58	-	113	119	139	213	201	144	181	178	186	150	184	167	152	149	176	158	108	112	2,885
DSM - Demand Response	1	2	4	161	38	16	18	16	23	19	22	1	59	27	29	33	28	21	1	212	728
Renewable - Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Utility Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Small Scale Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (< 8 hour)	-	-	-	-	-	151	-	-	-	-	-	-	-	-	-	-	-	-	-	-	151
Renewable - Battery (24+ hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

*: 2025 IRP Update - Volume I
[2025 IRP Update.pdf](#)

Contracts Queue					
No.	Signed Contracts	Partial Displacement (MW)	Name plate (MW)	Capacity Contribution	Start Date
	Simplot Phosphates	0.00	13.30	0.0%	2026 01 01
	Tata Chemicals	0.00	30.00	0.0%	2026 01 01
	Tesoro Non Firm	0.00	25.00	0.0%	2026 01 01
	Exxon Mobil	0.00	98.00	0.0%	2026 01 01
	Kennecott Smelter Non Firm	0.00	31.80	0.0%	2026 01 01
	Kennecott Refinery Non Firm	0.00	6.20	0.0%	2026 01 01
Total Signed MW		0.00	204.30		

Table 3
Comparison between Proposed and Current Avoided Costs

Year	BASE LOAD			WIND			SOLAR FIXED			SOLAR TRACKING		
	Proposed	Current	Total	Proposed	Current	Total	Proposed	Current	Total	Proposed	Current	Total
	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	(a) - (b)			(d) - (e)			(g) - (h)			(j) - (k)		
2026	\$20.94	\$47.60	(\$26.66)	\$16.50	\$42.53	(\$26.03)	\$11.97	\$33.03	(\$21.06)	\$13.98	\$31.29	(\$17.31)
2027	\$27.28	\$49.61	(\$22.33)	\$19.60	\$14.74	\$4.86	\$10.86	\$23.81	(\$12.95)	\$15.58	\$23.96	(\$8.38)
2028	\$30.26	\$51.96	(\$21.70)	\$23.35	\$17.00	\$6.35	\$16.26	\$43.08	(\$26.82)	\$19.68	\$39.02	(\$19.34)
2029	\$36.58	\$59.03	(\$22.45)	\$27.32	\$14.65	\$12.66	\$19.18	\$32.11	(\$12.93)	\$23.28	\$31.54	(\$8.26)
2030	\$48.08	\$58.06	(\$9.98)	\$37.75	\$15.83	\$21.92	\$25.91	\$33.56	(\$7.64)	\$30.93	\$30.62	\$0.31
2031	\$60.63	\$58.71	\$1.92	\$48.25	\$13.94	\$34.31	\$33.04	\$32.91	\$0.13	\$37.63	\$31.12	\$6.51
2032	\$61.57	\$53.67	\$7.90	\$47.48	\$15.63	\$31.86	\$32.57	\$36.37	(\$3.80)	\$36.81	\$32.38	\$4.43
2033	\$60.58	\$47.40	\$13.19	\$48.32	\$24.12	\$24.20	\$32.34	\$43.03	(\$10.69)	\$37.45	\$34.76	\$2.69
2034	\$65.48	\$48.19	\$17.29	\$48.97	\$16.76	\$32.22	\$37.49	\$37.00	\$0.49	\$44.42	\$30.35	\$14.07
2035	\$63.72	\$51.96	\$11.76	\$50.83	\$15.32	\$35.52	\$36.21	\$39.21	(\$3.00)	\$39.87	\$33.86	\$6.02
2036	\$65.33	\$53.61	\$11.71	\$51.24	\$16.91	\$34.33	\$34.23	\$42.00	(\$7.77)	\$39.35	\$35.82	\$3.52
2037	\$67.32	\$55.02	\$12.30	\$52.49	\$61.12	(\$8.62)	\$37.85	\$82.41	(\$44.56)	\$42.07	\$70.54	(\$28.47)
2038	\$68.80	\$56.80	\$12.00	\$54.72	\$64.20	(\$9.48)	\$37.37	\$85.36	(\$47.99)	\$44.62	\$73.28	(\$28.65)
2039	\$70.69	\$58.72	\$11.97	\$56.58	\$62.43	(\$5.85)	\$40.21	\$85.82	(\$45.61)	\$44.42	\$71.77	(\$27.34)
2040	\$72.73	\$65.35	\$7.39	\$56.78	\$65.71	(\$8.94)	\$38.56	\$89.67	(\$51.11)	\$45.48	\$77.05	(\$31.58)
2041	\$74.70	\$69.07	\$5.63	\$58.39	\$67.76	(\$9.38)	\$40.67	\$90.75	(\$50.08)	\$46.57	\$77.83	(\$31.25)
2042	\$77.22	\$70.03	\$7.19	\$62.00	\$68.06	(\$6.06)	\$44.01	\$92.71	(\$48.70)	\$49.61	\$81.13	(\$31.53)
2043	\$79.90	\$71.67	\$8.23	\$65.15	\$69.73	(\$4.58)	\$45.64	\$95.28	(\$49.64)	\$52.88	\$83.32	(\$30.44)
2044	\$83.34	\$73.35 (x)	\$9.99	\$67.89	\$71.44 (x)	(\$3.54)	\$48.48	\$97.92 (x)	(\$49.44)	\$54.46	\$85.57 (x)	(\$31.11)
2045	\$87.78	\$75.06 (x)	\$12.72	\$72.61	\$73.19 (x)	(\$0.58)	\$53.49	\$100.63 (x)	(\$47.14)	\$62.44	\$87.88 (x)	(\$25.44)

(x) Extrapolated

15 Year (2027 to 2041) Levelized Prices (Nominal) @ 6.33% Discount Rate

\$/MWH	\$54.57	\$55.07	(\$0.50)	\$42.48	\$27.69	\$14.79	\$29.33	\$47.80	(\$18.47)	\$34.21	\$42.03	(\$7.82)
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15 Year (2028 to 2042) Levelized Prices (Nominal) @ 6.33% Discount Rate

\$/MWH	\$58.39	\$56.28	\$2.12	\$45.70	\$30.74	\$14.96	\$31.89	\$52.20	(\$20.31)	\$36.81	\$45.57	(\$8.76)
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15 Year (2029 to 2043) Levelized Prices (Nominal) @ 6.33% Discount Rate

\$/MWH	\$62.26	\$57.38	\$4.88	\$48.87	\$33.82	\$15.04	\$34.11	\$54.97	(\$20.86)	\$39.29	\$47.84	(\$8.55)
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Table 4
Natural Gas Price - Delivered to Plant
\$/MMBtu

Year	West Side	East Side
	(a)	(b)
2026	\$1.96	\$2.33
2027	\$2.99	\$3.34
2028	\$3.34	\$3.53
2029	\$4.30	\$4.42
2030	\$5.67	\$5.80
2031	\$6.37	\$6.52
2032	\$6.24	\$6.44
2033	\$6.05	\$6.30
2034	\$6.30	\$6.59
2035	\$6.54	\$6.89
2036	\$6.79	\$7.19
2037	\$6.95	\$7.37
2038	\$7.00	\$7.50
2039	\$7.23	\$7.75
2040	\$7.46	\$8.03
2041	\$7.59	\$8.25
2042	\$7.87	\$8.61
2043	\$8.11	\$8.95
2044	\$8.43	\$9.32
2045	\$8.74	\$9.74
2046	\$8.91	\$9.93

Source

Official Forward Price Curve dated March 31 2026

Table 5
Electricity Market Prices
\$/MWH

Year	Market Price \$/MWH			
	HLH		LLH	
	Mid-Columbia	Palo Verde	Mid-Columbia	Palo Verde
	(a)	(b)	(c)	(d)
2026	\$36.85	\$34.64	\$31.25	\$34.64
2027	\$54.72	\$42.96	\$46.84	\$45.71
2028	\$58.86	\$49.93	\$51.63	\$51.24
2029	\$66.10	\$57.49	\$65.72	\$61.51
2030	\$74.38	\$70.90	\$77.63	\$73.61
2031	\$81.57	\$83.02	\$83.20	\$83.14
2032	\$81.11	\$86.96	\$85.67	\$88.14
2033	\$73.60	\$85.74	\$79.97	\$87.59
2034	\$73.01	\$88.07	\$79.94	\$90.25
2035	\$76.55	\$97.09	\$81.69	\$96.28
2036	\$79.25	\$100.28	\$80.82	\$96.89
2037	\$82.01	\$102.27	\$83.27	\$98.46
2038	\$80.68	\$98.80	\$88.03	\$99.03
2039	\$77.48	\$95.99	\$83.14	\$95.81
2040	\$77.07	\$104.05	\$83.66	\$103.28
2041	\$73.00	\$98.01	\$80.06	\$94.73
2042	\$87.13	\$105.53	\$86.58	\$99.06
2043	\$98.15	\$113.30	\$94.85	\$106.20
2044	\$97.22	\$111.48	\$101.33	\$110.36
2045	\$83.70	\$111.51	\$89.72	\$105.80
2046	\$78.16	\$110.17	\$89.79	\$114.68

Source

Official Forward Price Curve dated March 31 2026

Table 6
Integration Costs
\$/MWh

Year	Wind Integration \$/MWh	Solar Integration \$/MWh
2026	\$1.45	\$1.61
2027	\$0.44	\$0.53
2028	\$0.19	\$0.41
2029	\$0.24	\$0.45
2030	\$0.28	\$0.51
2031	\$0.35	\$0.77
2032	\$0.25	\$0.95
2033	\$0.27	\$0.66
2034	\$0.27	\$0.66
2035	\$0.23	\$0.47
2036	\$0.24	\$0.42
2037	\$0.23	\$0.35
2038	\$0.32	\$0.34
2039	\$0.33	\$0.37
2040	\$0.34	\$0.40
2041	\$0.23	\$0.34
2042	\$0.05	\$0.13
2043	\$0.07	\$0.14
2044	\$0.03	\$0.09
2045	\$0.03	\$0.09

Source:

2026-2045

2025 IRP - Appendix F - Flexible Reserve Study

ROCKY MOUNTAIN POWER
AVOIDED COST CALCULATION

STANDARD RATES FOR AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES THAT QUALIFY FOR
SCHEDULE NO. 37

UTAH – APRIL 2026

**ROCKY MOUNTAIN POWER
AVOIDED COST CALCULATION**

**STANDARD RATES FOR AVOIDED COST PURCHASES FROM QUALIFYING FACILITIES
THAT QUALIFY FOR SCHEDULE NO. 37**

UTAH – APRIL 2026

OVERVIEW

Schedule 37 contains avoided cost prices to be paid to small qualifying facilities (“QF”) and applies to QFs with a design capacity of 1 MW or less for qualifying cogeneration facilities and 3 MW or less for small power production facilities. Prices are available for a cumulative total of 25 MW. In compliance with the Commission’s February 12, 2009, Order in Docket No. 08-035-78 on Net Metering Service, Schedule No. 37 avoided costs also establish the value or credit for net excess generation of large commercial customers under the Schedule No. 135 Net Metering Service.¹

In compliance with the Commission’s January 23, 2018 Order in Docket Nos. 17-035-T07 and 17-035-37, the Company provides avoided costs rates for Schedule 37 reflecting the Proxy/PDDRR methodology applicable under Schedule 38 and with only signed QFs included in the QF queue.

The proposed rates are based on Company’s 2026.Q1 Avoided Cost Input Changes filing, made on March 31, 2025, with two routine updates:

- **Official Forward Price Curve** – Update to March 31, 2026 Official Forward Price Curve.
- **Integrated Resource Plan (IRP)** – Update to the 2025 IRP Update preferred portfolio and assumptions from the Company’s 2025 IRP Update filed on March 31, 2026.²

Consistent with the Commission’s January 23, 2018 Order in Docket Nos. 17-035-T07 and 17-035-37, renewable resources displace the next deferrable “like” renewable resource identified in the IRP preferred portfolio. For non-renewable resources, or if no “like” renewables remain in the IRP preferred portfolio through the expected term, the next deferrable major thermal resource is displaced.³ In addition, during the portion of a QF’s contract when its pricing is based on deferral of a renewable resource, the Company retains the QFs renewable energy credits (RECs) on behalf of customers. When a QF’s avoided capacity costs are not based on the costs of a renewable resource, the QF is entitled to the RECs associated with its output.

Because there are no cost-effective wind or solar resources in the 2025 IRP Update preferred portfolio that are deferrable by Utah QFs, all QF types are assumed to defer proxy natural gas resources and will retain any RECs they generate over the course of their contract term.

¹ Docket No. 08-035-78, February 12, 2009 Order, U.P.S.C 24 (2009).

² 2025 Integrated Resource Plan Update, filed March 31, 2026 in Docket No. 25-035-22. Available online at: https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025_IRP_Update.pdf

³ Docket No. 17-035-T07/17-035-37, January 23, 2018 Order, U.P.S.C. p. 7-14 (2018).

DESCRIPTION OF THE AVOIDED COST STUDY SUMMARY

“26-035-T06 RMP Appendix 1 - AC Study Summary 04-30-26.xlsx” contains the summary of proposed avoided cost rates by QF type.

Table 1 presents a summary by category of the timing of resources that are deferrable by Utah QFs. **Table 2** provides resource-specific detail on all of the resources in the PacifiCorp’s 2025 IRP Update preferred portfolio with capacity allocated to the UT/ID/WY/CA (UIWC) jurisdiction. In its Order in Docket No. 09-035-T14, the Commission directed the Company “to label...the applicable planning reserve margin assumption (e.g., 12 or 15 percent) in all subsequent filings of Schedule No. 37 rates.” The 2025 IRP Update uses planning reserves to account for operating reserves, regulating reserves, load forecast errors and other planning uncertainties. 2025 IRP Update used a 12.3% planning reserve margin for July and 12.7% for December, adopted from Western Resource Adequacy Program (WRAP) planning assumptions.⁴

The timing of the deficiency period for a baseload QF is determined based on the next deferrable IRP thermal resource that has not already been displaced by signed contracts. **Table 2** shows the current queue of signed or terminated contracts after the 2025 IRP Update was prepared. A 10 MW baseload QF displaces 10 MW of summer and winter FOT purchases in 2027-2029 and 2031-2034; and 10.3 MW of a Utah South natural gas combined cycle combustion turbine (CCCT) resource in 2035 from the 2025 IRP Update preferred portfolio.

The deficiency period for a wind QF is based on the next deferrable IRP wind resource that has not already been displaced by signed wind contracts, or, if no cost-effective wind resources remain in the preferred portfolio, then based on the next deferral IRP thermal resource. Since the 2025 IRP Update preferred portfolio resources for the UIWC jurisdiction does not include any wind resources to defer, a 10 MW incremental wind QF partially displaces 1.85 MW of summer FOT purchases and 1.78 MW of winter FOT purchases in 2027-2029 and 2031-2034; and 1.87 MW of the Utah South CCCT resource in 2035 from the 2025 IRP Update preferred portfolio.

The deficiency period for a tracking solar QF is based on the next deferrable IRP solar resource that has not been already displaced by signed solar contracts. Since the 2025 IRP Update preferred portfolio allocated to UIWC does not include any solar resources to defer, a 10 MW incremental solar QF partially displaces 1.81 MW of summer FOT purchases and 0.05 MW of winter FOT purchases in 2027-2029 and 2031-2034; and 1.06 MW of the Utah South CCCT resource in 2035 from the 2025 IRP Update preferred portfolio.

The deficiency period for a fixed solar QF is based on the next deferrable IRP solar resource that has not been already displaced by signed solar contracts. Since the 2025 IRP Update preferred portfolio allocated to UIWC does not include any solar resources to defer, a 10 MW incremental solar QF partially displaces 0.463 MW of summer FOT purchases and 0.075 MW of winter FOT purchases in 2027-2029 and 2031-2034; and 0.29 MW of the Utah South CCCT resource in 2035 from the 2025 IRP Update preferred portfolio.

⁴ 2025 Integrated Resource Plan Update. Chapter 4: Load-and-Resource Balance pg. 42. Available online at: https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025_IRP_Update.pdf

Table 4 presents a comparison of the proposed avoided cost rates to the currently effective rates for each QF type. **Table 5** and **Table 6** summarize natural gas and electricity market price forecasts used in the calculation of proposed rates in this filing.

DESCRIPTION OF AVOIDED COST STUDY WORKPAPERS

Baseload QF

The following supporting files contain calculations of avoided cost rates for Baseload QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Thermal 04 30 26.xlsxb: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Thermal 04-30-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, Baseload QF pricing reflects avoided fixed costs of 10.3 MW of Utah South CCCT resource deferred in 2035. Baseload QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs (\$/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Thermal 04-30-26.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde (“PV”) HLH and LLH market prices.

Wind QF

The following supporting files contain calculations of avoided cost rates for wind QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Wind 04-30-26.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Wind 04-30-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, wind QF pricing reflects avoided fixed costs of 1.87 MW of Utah South CCCT

resource deferred in 2035. Wind QFs will retain any RECs they generate during their contract term.

- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs (\$/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Wind 04-30-26.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates for a wind QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde (“PV”) HLH and LLH market prices.

Tracking Solar QF

The following supporting files contain calculations of avoided cost rates for tracking solar QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Solar T 04-30-26.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Solar T 04-30-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, solar tracking QF pricing reflects avoided fixed costs of 1.06 MW of Utah South CCCT resource deferred in 2035. Tracking solar QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs (\$/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Solar T 04-30-26.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates for a tracking solar QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde (“PV”) HLH and LLH market prices.

Fixed-Tilt Solar QF

The following supporting files contain calculations of avoided cost rates for fixed-tilt solar QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Solar F 04-30-26.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Solar F 04-30-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, fixed-tilt solar QF pricing reflects avoided fixed costs of 0.29 MW of Utah South CCCT resource deferred in 2035. Fixed-tilt solar QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs (\$/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Solar F 04-30-26.xlsx: contains the calculations of the monthly on-peak (“HLH”) and off-peak (“LLH”) avoided cost rates for a fixed-tilt solar QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde (“PV”) HLH and LLH market prices.