

August 24, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

**Re: Docket No. 26-035-T06 – Rocky Mountain Power’s Proposed Tariff
Revisions to Electric Service Schedule No. 37, Avoided Cost Purchases from
Qualifying Facilities**

In its February 12, 2009 Order in Docket No. 08-035-78 on Net Metering Service, the Public Service Commission of Utah (“Commission”) directed Rocky Mountain Power (the “Company”) to calculate and file Schedule 37 avoided costs annually in order to establish the value or credit for net excess generation of large commercial customers under Schedule 135 Net Metering Service. In its November 28, 2012 Order in Docket No. 12-035-T10, the Commission directed that future annual filings should be made within 30 days of filing the Company’s Integrated Resource Plan (“IRP”) or IRP Update, or by April 30 of each year, whichever occurs first.

On April 30, 2026, the Company filed its annual avoided cost update for 2026 in Docket No. 26-035-T06, which incorporated results and assumptions from its 2025 IRP Update. On May 29, 2026 the Commission declined to approve the annual update and directed the Company to refile within 60 days of a Commission order on the Company’s 2025 IRP in Docket No. 25-035-22. The Commission issued an Order in Docket No. 25-035-22 on June 25, 2026.

Pursuant to Commission Rule R746-405 and as directed by the Commission in the orders referenced above, the Company hereby updates Schedule 37 rates consistent with the approved methodology. Proposed tariff sheets are attached as well as the supporting information in the form of two appendices and eight nonconfidential workpapers. In addition, four confidential workpapers have been submitted for electronic filing in the above referenced matter. Confidential information is provided subject to Commission Rules 746-1-602 and 746-1-603.

Simultaneous with this filing, the Company has proposed a non-routine change to the Schedule 38 methodology applicable to qualifying facilities (QFs) seeking non-firm contracts. Specifically, rather than continuing to provide forecasted non-firm avoided cost pricing based on the then-current Schedule 37 tariff at the time of delivery (i.e. as it is updated through time), PacifiCorp proposes that non-firm QFs be compensated using the actual locational marginal price (LMP) results from the WEIM Fifteen Minute Market (“FMM”) for the QF’s delivery point, or at a nearby point if a QF is too small to have a reported price. While FMM pricing is produced for every 15-minute interval, at this time PacifiCorp recommends that compensation be based on hourly deliveries and the simple average of the four FMM prices, rather than weighted based on volumes in each 15-minute interval. This reduces the administrative complexity of the calculation and is

comparable to current billing practices which are based on hourly output. PacifiCorp recommends that published integration costs in Schedule 37 be subtracted from WEIM pricing results for wind and solar QF's under non-firm pricing for both Schedules 37 and 38. This change would only impact non-firm QFs, and would have no impact on pricing for firm QFs under the approved Proxy and Partial Displacement Differential Revenue Requirement (PDDRR) avoided cost methodologies.

The conforming tariff changes associated with this change to the avoided cost pricing for non-firm QFs are contained within Sheet No. 37.3, while the avoided cost rates for firm QFs are contained within Sheets 37.4 through 37.7.

The enclosed proposed tariff sheets are associated with Tariff P.S.C.U. No. 52 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

First Revision of Sheet No. 37.3	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.4	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.5	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.6	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.7	Schedule 37	Avoided Cost Purchases from Qualifying Facilities

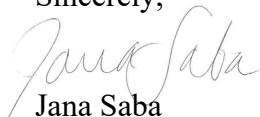
It is respectfully requested that all formal correspondence and requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
max.backlund@pacificorp.com

By Regular Mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries on this matter may be directed to Max Backlund, Utah Regulatory Affairs Manager at max.backlund@pacificorp.com.

Sincerely,



Jana Saba

Director, Regulation and Regulatory Affairs

CERTIFICATE OF SERVICE

Docket No. 26-035-T06

I hereby certify that on August 24, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

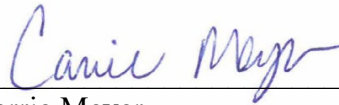
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Carrie Meyer
Manager, Discovery & Regulatory Operations

PROPOSED TARIFFS
REDLINE

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR NON-FIRM PURCHASES: The prices for non-firm delivered energy from QFs eligible under this tariff schedule will be based on Western Energy Imbalance Market ("WEIM") pricing at the location of each generating QF resource, or at the location applicable to a nearby price point if a price specific to the QF's delivery point is not available. The location of WEIM pricing will be specified in the purchase power agreement (PPA) executed with each QF.

Non-firm energy from QFs will be compensated for their hourly deliveries using hourly WEIM pricing which is calculated as the average of the four Fifteen Minute Market (FMM) prices at the QF's WEIM location.

RATES FOR FIRM PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract starting on January 1st of the year indicated and assume a 20270 starting date. Levelized prices for other contracts ~~s which~~ start dates after 2020 and ~~are~~ for periods of 15 years or less are available upon request.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~264~~-035-
T064

FILED: August 24, 2026~~May 9, 2025~~
25, 2025

EFFECTIVE: October 1, 2026~~April~~

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Base Load Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2026 <u>2024</u>	1.798 <u>3.607</u>	2.307 <u>8.380</u>	2.130 <u>3.742</u>	2.082 <u>4.799</u>
2027 <u>2025</u>	2.144 <u>3.338</u>	3.277 <u>8.588</u>	2.475 <u>3.835</u>	3.036 <u>4.939</u>
2028 <u>2026</u>	2.395 <u>3.357</u>	3.811 <u>8.224</u>	2.954 <u>3.985</u>	3.498 <u>5.487</u>
2029 <u>2027</u>	2.623 <u>3.854</u>	4.375 <u>7.184</u>	3.234 <u>4.636</u>	4.111 <u>5.601</u>
2030 <u>2028</u>	3.865 <u>4.406</u>	5.902 <u>6.036</u>	4.248 <u>5.256</u>	5.742 <u>6.005</u>
2031 <u>2029</u>	5.500 <u>4.931</u>	8.036 <u>6.970</u>	5.620 <u>5.861</u>	8.060 <u>7.088</u>
2032 <u>2030</u>	5.520 <u>4.835</u>	8.451 <u>6.499</u>	5.608 <u>5.976</u>	8.424 <u>7.032</u>
2033 <u>2031</u>	5.434 <u>4.854</u>	7.977 <u>6.525</u>	5.574 <u>6.065</u>	8.087 <u>7.217</u>
2034 <u>2032</u>	5.624 <u>4.340</u>	8.041 <u>5.887</u>	5.732 <u>5.570</u>	8.172 <u>6.883</u>
2035 <u>2033</u>	5.683 <u>3.769</u>	7.800 <u>5.043</u>	5.793 <u>5.038</u>	7.862 <u>6.197</u>
2036 <u>2034</u>	5.922 <u>3.767</u>	7.945 <u>5.127</u>	6.006 <u>5.102</u>	8.086 <u>6.500</u>
2037 <u>2035</u>	6.107 <u>4.055</u>	7.967 <u>5.561</u>	6.068 <u>5.476</u>	8.146 <u>7.039</u>
2038 <u>2036</u>	6.340 <u>4.168</u>	8.056 <u>5.565</u>	6.348 <u>5.745</u>	8.289 <u>7.329</u>
2039 <u>2037</u>	6.667 <u>4.345</u>	7.982 <u>5.567</u>	6.740 <u>5.858</u>	8.379 <u>7.606</u>
2040 <u>2038</u>	6.891 <u>4.439</u>	8.064 <u>5.808</u>	6.978 <u>6.034</u>	8.442 <u>7.919</u>
2041 <u>2039</u>	7.073 <u>4.570</u>	8.152 <u>5.887</u>	7.091 <u>6.328</u>	8.479 <u>8.204</u>
2042 <u>2040</u>	7.545 <u>4.979</u>	8.333 <u>6.445</u>	7.389 <u>7.061</u>	8.467 <u>9.492</u>
2043 <u>2041</u>	7.912 <u>5.132</u>	8.557 <u>6.627</u>	7.622 <u>7.532</u>	8.801 <u>10.454</u>
2044 <u>2042</u>	8.172 <u>5.111</u>	8.693 <u>7.006</u>	8.052 <u>7.352</u>	9.074 <u>11.040</u>
2045 <u>2043</u>	8.532 <u>5.199</u>	8.687 <u>7.306</u>	8.503 <u>7.361</u>	8.953 <u>11.529</u>

Levelized Prices (Nominal)

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (202 <u>75</u> - 204 <u>139</u>) Nominal Levelized	4.791 <u>4.149</u>	6.684 <u>6.536</u>	5.011 <u>5.232</u>	6.693 <u>6.518</u>

(continued)

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T064

FILED: ~~May 9, 2025~~August 24, 2026
~~April 25, 2025~~October 1, 2026

EFFECTIVE:

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Fixed Solar Facility

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)		Solar Integration (¢/kWh)
	Winter	Summer	Winter	Summer	
2026 2024	1.003 2.412	1.470 5.895	1.170 2.498	1.199 3.387	0.161
2027 2025	0.808 2.245	1.451 6.050	1.010 2.603	1.269 3.492	0.053
2028 2026	1.179 2.024	2.240 5.248	1.392 2.452	1.935 3.516	0.041
2029 2027 (3)	1.426 1.717	2.552 3.329	1.668 2.089	2.464 2.604	0.045
2030 2028	2.124 3.608	3.181 5.102	2.235 4.360	3.328 5.082	0.051
2031 2029	2.865 2.640	3.890 3.857	2.870 3.200	3.966 3.928	0.077
2032 2030	2.759 2.793	3.907 3.906	2.864 3.541	3.947 4.231	0.095
2033 2031	2.764 2.727	3.825 3.820	2.766 3.509	4.126 4.232	0.066
2034 2032	3.198 2.979	4.434 4.204	3.421 3.941	4.549 4.923	0.066
2035 2033	3.294 3.511	4.075 4.903	3.253 4.838	4.092 6.037	0.047
2036 2034	3.152 2.981	3.815 4.231	3.019 4.161	3.851 5.376	0.042
2037 2035	3.534 3.148	4.140 4.507	3.351 4.367	4.306 5.712	0.035
2038 2036	3.444 3.385	4.099 4.742	3.542 4.829	4.202 6.255	0.034
2039 2037	3.769 6.788	4.310 9.075	3.631 9.467	4.820 12.425	0.037
2040 2038	3.812 6.955	3.910 9.492	3.754 9.784	4.019 12.959	0.040
2041 2039	3.906 7.016	4.269 9.430	3.658 10.042	4.694 13.166	0.034
2042 2040	4.362 7.259	4.503 9.781	3.935 10.621	4.777 14.434	0.013
2043 2041	4.502 7.259	4.703 9.783	3.933 10.999	5.124 15.444	0.014
2044 2042	4.599 7.201	5.121 10.322	4.508 10.733	5.635 16.289	0.009
2045 2043	4.829 7.324	6.078 10.747	4.667 10.723	6.180 16.977	0.009

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2027-2041) Nominal Levelized 15- year (2025-2039) Nominal Levelized	2.540 3.247	3.402 5.147	2.601 4.269	3.458 5.457

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits retained by qualifying facility throughout contract term~~transfer to the utility~~
~~starting in 2027~~

(continued)

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T064

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~~April 25, 2025~~October 1, 2026

EFFECTIVE:

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Tracking Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)		Solar Integration (¢/kWh)
	Winter	Summer	Winter	Summer	
2026 2024	1.164 2.401	1.699 6.273	1.358 2.476	1.372 3.602	0.161
2027 2025	1.133 2.054	2.057 5.771	1.395 2.397	1.795 3.328	0.053
2028 2026	1.391 4.801	2.673 4.921	1.615 2.221	2.311 3.291	0.041
2029 2027 (3)	1.676 4.653	3.063 3.334	1.951 2.034	2.946 2.609	0.045
2030 2028	2.477 3.165	3.770 4.629	2.587 3.883	3.909 4.622	0.051
2031 2029	3.211 2.503	4.403 3.784	3.201 3.103	4.463 3.870	0.077
2032 2030	3.067 2.453	4.386 3.572	3.141 3.193	4.399 3.887	0.095
2033 2031	3.141 2.477	4.408 3.622	3.100 3.284	4.696 4.026	0.066
2034 2032	3.719 2.547	5.229 3.742	3.966 3.466	5.311 4.403	0.066
2035 2033	3.582 2.721	4.497 3.960	3.453 3.855	4.457 4.894	0.047
2036 2034	3.577 2.335	4.396 3.473	3.375 3.363	4.394 4.425	0.042
2037 2035	3.878 2.601	4.610 3.884	3.651 3.713	4.757 4.949	0.035
2038 2036	4.062 2.757	4.907 4.042	4.123 4.071	4.983 5.353	0.034
2039 2037	4.108 5.567	4.784 7.758	3.885 8.023	5.281 10.671	0.037
2040 2038	4.469 5.712	4.663 8.134	4.271 8.305	4.746 11.164	0.040
2041 2039	4.420 5.617	4.934 7.872	4.034 8.293	5.348 11.048	0.034
2042 2040	4.858 5.972	5.148 8.370	4.277 9.016	5.397 12.397	0.013
2043 2041	5.097 5.946	5.553 8.335	4.483 9.309	5.980 13.248	0.014
2044 2042	5.077 5.995	5.841 8.951	4.833 9.259	6.302 14.211	0.009
2045 2043	5.501 6.093	7.174 9.292	5.218 9.229	7.180 14.786	0.009

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2027-2041) Nominal Levelized 15- year (2025-2039) Nominal Levelized	2.907 2.779	3.969 4.633	2.945 3.734	3.991 4.862

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

-(3): Renewable energy credits ~~retained by qualifying facility throughout contract term~~ transfer to the utility starting in 2027

(continued)

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T064

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EFFECTIVE: ~~April 25, 2025~~ October 1, 2026

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Wind Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)		Wind Integration (¢/kWh)
	Winter	Summer	Winter	Summer	
2026 2024	1.4593 571	2.0158 065	1.6963 699	1.6474 773	0.145
2027 2025	1.5793 327	2.5988 296	2.0123 848	2.2924 900	0.044
2028 2026	1.8733 095	3.2327 272	2.2793 743	2.8464 991	0.019
2029 2027 (2)	2.1851 175	3.7212 101	2.6391 442	3.5851 684	0.024
2030 2028	3.2961 472	4.7141 967	3.5471 782	4.8391 993	0.028
2031 2029	4.4281 256	5.7571 726	4.4931 509	5.8221 797	0.035
2032 2030	4.2781 353	5.7241 776	4.5141 692	5.7021 966	0.025
2033 2031	4.3761 184	5.7931 558	4.4861 498	6.1121 759	0.027
2034 2032	4.4191 307	5.7911 722	4.7421 697	5.8252 071	0.027
2035 2033	4.7661 985	5.7152 588	4.9612 694	5.6733 282	0.023
2036 2034	4.9411 359	5.6351 810	4.8871 869	5.6732 363	0.024
2037 2035	5.1151 240	5.6971 670	4.9571 697	5.8762 171	0.023
2038 2036	5.2301 369	5.8301 789	5.4761 908	5.8862 413	0.032
2039 2037	5.4911 5030	5.9296 274	5.4816 860	6.4698 835	0.033
2040 2038	5.6421 224	5.4586 681	5.9207 208	5.5669 380	0.034
2041 2039	5.7721 5065	5.9706 354	5.6987 119	6.3429 156	0.023
2042 2040	6.3601 252	6.0386 636	6.0107 534	6.3671 0038	0.005
2043 2041	6.6251 318	6.3706 684	6.2477 890	7.1471 0815	0.007
2044 2042	6.6061 259	6.8627 049	6.8437 653	7.3911 1403	0.003
2045 2043	6.9461 376	8.0087 342	7.0047 694	8.0161 1949	0.003

Levelized Prices (Nominal)(2)

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2027-2041)				
Nominal Levelized 15-				
year (2025-2039)				
Nominal Levelized				
	3.891 2-212	4.942 3-630	4.104 2-844	4.960 3-573

(1): On- and off- peak prices are reduced by integration charges

-(2): Renewable energy credits retained by qualifying facility throughout contract term~~transfer to the utility~~
starting in 2027

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EFFECTIVE:

PROPOSED TARIFFS
CLEAN

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR NON-FIRM PURCHASES: The prices for non-firm delivered energy from QFs eligible under this tariff schedule will be based on Western Energy Imbalance Market (“WEIM”) pricing at the location of each generating QF resource, or at the location applicable to a nearby price point if a price specific to the QF’s delivery point is not available. The location of WEIM pricing will be specified in the purchase power agreement (PPA) executed with each QF.

Non-firm energy from QFs will be compensated for their hourly deliveries using hourly WEIM pricing which is calculated as the average of the four Fifteen Minute Market (FMM) prices at the QF’s WEIM location.

RATES FOR FIRM PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract starting on January 1st of the year indicated. Levelized prices for other contract start dates and for periods of 15 years or less are available upon request.

(continued)

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EFFECTIVE: October 1, 2026

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Base Load Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2026	1.798	2.307	2.130	2.082
2027	2.144	3.277	2.475	3.036
2028	2.395	3.811	2.954	3.498
2029	2.623	4.375	3.234	4.111
2030	3.865	5.902	4.248	5.742
2031	5.500	8.036	5.620	8.060
2032	5.520	8.451	5.608	8.424
2033	5.434	7.977	5.574	8.087
2034	5.624	8.041	5.732	8.172
2035	5.683	7.800	5.793	7.862
2036	5.922	7.945	6.006	8.086
2037	6.107	7.967	6.068	8.146
2038	6.340	8.056	6.348	8.289
2039	6.667	7.982	6.740	8.379
2040	6.891	8.064	6.978	8.442
2041	7.073	8.152	7.091	8.479
2042	7.545	8.333	7.389	8.467
2043	7.912	8.557	7.622	8.801
2044	8.172	8.693	8.052	9.074
2045	8.532	8.687	8.503	8.953

Levelized Prices (Nominal)

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041) Nominal Levelized	4.791	6.684	5.011	6.693

(continued)

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EFFECTIVE: October 1, 2026

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Fixed Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>		Solar Integration (¢/kWh)
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	
2026	1.003	1.470	1.170	1.199	0.161
2027	0.808	1.451	1.010	1.269	0.053
2028	1.179	2.240	1.392	1.935	0.041
2029	1.426	2.552	1.668	2.464	0.045
2030	2.124	3.181	2.235	3.328	0.051
2031	2.865	3.890	2.870	3.966	0.077
2032	2.759	3.907	2.864	3.947	0.095
2033	2.764	3.825	2.766	4.126	0.066
2034	3.198	4.434	3.421	4.549	0.066
2035	3.294	4.075	3.253	4.092	0.047
2036	3.152	3.815	3.019	3.851	0.042
2037	3.534	4.140	3.351	4.306	0.035
2038	3.444	4.099	3.542	4.202	0.034
2039	3.769	4.310	3.631	4.820	0.037
2040	3.812	3.910	3.754	4.019	0.040
2041	3.906	4.269	3.658	4.694	0.034
2042	4.362	4.503	3.935	4.777	0.013
2043	4.502	4.703	3.933	5.124	0.014
2044	4.599	5.121	4.508	5.635	0.009
2045	4.829	6.078	4.667	6.180	0.009

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041) Nominal Levelized	2.540	3.402	2.601	3.458

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits retained by qualifying facility throughout contract term

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 26-035-T06

FILED: August 24, 2026

EFFECTIVE: October 1, 2026

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Tracking Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>		Solar Integration (¢/kWh)
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	
2026	1.164	1.699	1.358	1.372	0.161
2027	1.133	2.057	1.395	1.795	0.053
2028	1.391	2.673	1.615	2.311	0.041
2029	1.676	3.063	1.951	2.946	0.045
2030	2.477	3.770	2.587	3.909	0.051
2031	3.211	4.403	3.201	4.463	0.077
2032	3.067	4.386	3.141	4.399	0.095
2033	3.141	4.408	3.100	4.696	0.066
2034	3.719	5.229	3.966	5.311	0.066
2035	3.582	4.497	3.453	4.457	0.047
2036	3.577	4.396	3.375	4.394	0.042
2037	3.878	4.610	3.651	4.757	0.035
2038	4.062	4.907	4.123	4.983	0.034
2039	4.108	4.784	3.885	5.281	0.037
2040	4.469	4.663	4.271	4.746	0.040
2041	4.420	4.934	4.034	5.348	0.034
2042	4.858	5.148	4.277	5.397	0.013
2043	5.097	5.553	4.483	5.980	0.014
2044	5.077	5.841	4.833	6.302	0.009
2045	5.501	7.174	5.218	7.180	0.009

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041) Nominal Levelized	2.907	3.969	2.945	3.991

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits retained by qualifying facility throughout contract term

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Wind Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>		<u>Wind Integration (¢/kWh)</u>
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	
2026	1.459	2.015	1.696	1.647	0.145
2027	1.579	2.598	2.012	2.292	0.044
2028	1.873	3.232	2.279	2.846	0.019
2029	2.185	3.721	2.639	3.585	0.024
2030	3.296	4.714	3.547	4.839	0.028
2031	4.428	5.757	4.493	5.822	0.035
2032	4.278	5.724	4.514	5.702	0.025
2033	4.376	5.793	4.486	6.112	0.027
2034	4.419	5.791	4.742	5.825	0.027
2035	4.766	5.715	4.961	5.673	0.023
2036	4.941	5.635	4.887	5.673	0.024
2037	5.115	5.697	4.957	5.876	0.023
2038	5.230	5.830	5.476	5.886	0.032
2039	5.491	5.929	5.481	6.469	0.033
2040	5.642	5.458	5.920	5.566	0.034
2041	5.772	5.970	5.698	6.342	0.023
2042	6.360	6.038	6.010	6.367	0.005
2043	6.625	6.370	6.247	7.147	0.007
2044	6.606	6.862	6.843	7.391	0.003
2045	6.946	8.008	7.004	8.016	0.003

Levelized Prices (Nominal)(2)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2027-2041) Nominal Levelized	3.891	4.942	4.104	4.960

(1): On- and off- peak prices are reduced by integration charges

(2): Renewable energy credits retained by qualifying facility throughout contract term

APPENDIX 1

ROCKY MOUNTAIN POWER AVOIDED COST CALCULATION

STANDARD RATES FOR AVOIDED COST PURCHASES FROM QUALIFYING FACILITIES THAT QUALIFY FOR SCHEDULE NO. 37

UTAH – AUGUST 2026

Table 1
2025 IRP Update - Volume I - Utah - Table 7.3 – Utah/Idaho/Wyoming/California Nameplate Capacity Additions (megawatts), page 89*

UIWC Shares by Resource Type and Year, Installed MW																					
Resource	Installed Capacity, MW																				Total
	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	
Gas - CCCT	-	-	-	-	-	-	-	-	-	19	525	-	364	-	-	-	-	263	-	199	1,370
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	6	-	-	-	50	394	-	403	853
Block Product	-	-	-	-	-	212	208	345	457	640	640	640	640	640	640	640	640	640	640	640	516
Nuclear	-	-	-	-	-	-	338	-	-	-	-	-	-	-	-	-	-	-	-	-	338
Renewable Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency	58	-	113	119	139	213	201	144	181	178	186	150	184	167	152	149	176	158	108	112	2,885
DSM - Demand Response	1	2	4	161	38	16	18	16	23	19	22	1	59	27	29	33	28	21	1	212	728
Renewable - Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Utility Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Small Scale S	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (< 8 h	-	-	-	-	-	151	-	-	-	-	-	-	-	-	-	-	-	-	-	-	151
Renewable - Battery (24+ h	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

*: 2025 IRP Update - Volume I
[2025 IRP Update.pdf](#)

Table 2
2025 IRP Update - Detailed Preferred Portfolio
PacifiCorp's 2025 IRP Update Workpapers, Chapter 7 ("LT_25U.LP.bLT.4bm.20.Integrated+Longhorn.EP.2509MN.Base.CCS - 275752 v34.4.xlsx")

Portfolio Category		2,026	2,027	2,028	2,029	2,030	2,031	2,032	2,033	2,034	2,035	2,036	2,037	2,038	2,039	2,040	2,041	2,042	2,043	2,044	2,045	Total	
East	Thermal Plant Retirements, Conversions																						
	Coal Plant Retirements - Minority Owned																						
	Craig 2	-	-	-	(79.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(79.0)	
	Hayden 1	-	-	-	(43.9)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(43.9)	
	Hayden 2	-	-	(33.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(33.0)	
	Coal Plant Retirements - Minority Owned Total	-	-	(33.0)	(122.9)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(155.9)
	Coal Plant Closes as Coal																						
	DaveJohnston 1	-	-	(220.0)	(205.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(425.0)
	JimBridger 3	-	-	-	-	-	(349.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(349.0)
	JimBridger 4	-	-	-	-	-	(351.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(351.0)
	Coal Plant Closes as Coal Total	-	-	(220.0)	(205.0)	-	(700.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,125.0)
	Coal - Gas Conversions																						
	DaveJohnston 1 GC	-	-	-	99.0	-	-	-	-	-	-	-	-	-	-	-	(99.0)	-	-	-	-	-	0.0
	DaveJohnston 2 GC	-	-	-	106.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(106.0)	-	-	0.0
	Naughton 1 GC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(156.0)	-	-	-	-	-	(156.0)
	Coal - Gas Conversions Total	-	-	-	205.0	-	-	-	-	-	-	-	-	-	-	-	(255.0)	-	-	-	(106.0)	-	(156.0)
	Gas Plant Retirements																						
	LakeSide 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	0.0
	Gas Plant Retirements Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	0.0
	Coal - CCS																						
	JimBridger 3 CCUS	-	-	-	-	-	207.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	207.1
	JimBridger 4 CCUS	-	-	-	-	-	208.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	208.3
	Coal - CCS Total	-	-	-	-	-	415.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	415.4
	Thermal Plant Retirements, Conversions Total	-	-	(253.0)	(122.9)	-	(284.6)	-	-	-	-	-	-	-	-	-	(255.0)	-	-	-	(106.0)	-	(1,021.5)
	Non-Thermal Retirements & Expirations																						
	Retire - Non-Thermal																						
	Battery - Utah South	-	-	-	-	-	-	-	-	-	(1.0)	-	-	-	-	-	-	-	-	-	-	-	(1.0)
	Existing - Geothermal	-	-	-	-	-	-	-	-	-	-	-	-	-	(33.8)	-	-	-	-	-	-	-	(33.8)
	Retire - Non-Thermal Total	-	-	-	-	-	-	-	-	-	(1.0)	-	-	-	(33.8)	-	-	-	-	-	-	-	(34.8)
	Expire - Other																						
	Geothermal, Greenfield - East	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(20.0)	(20.0)
	Expire - Other Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(20.0)	(20.0)
	Expire - Solar PPA																						
	Solar - Utah South	-	-	-	-	-	-	-	-	-	-	-	(20.0)	-	-	-	-	-	-	-	(10.2)	-	(30.2)
	Solar - Wasatch Front	-	-	-	-	-	-	-	-	-	-	-	(80.0)	-	-	-	-	-	-	-	(200.0)	-	(280.0)
	Expire - Solar PPA Total	-	-	-	-	-	-	-	-	-	-	-	(100.0)	-	-	-	-	-	-	-	(210.2)	-	(310.2)
	Expire - Wind PPA																						
	Wind - Wyoming East	-	-	-	-	-	(99.0)	(200.2)	-	-	-	-	-	-	-	-	-	(332.7)	-	-	-	-	(631.9)
	Expire - Wind PPA Total	-	-	-	-	-	(99.0)	(200.2)	-	-	-	-	-	-	-	-	-	(332.7)	-	-	-	-	(631.9)
	Non-Thermal Retirements & Expirations Total	-	-	-	-	-	(99.0)	(200.2)	-	-	(1.0)	-	-	(100.0)	(33.8)	-	-	(332.7)	-	-	(210.2)	(20.0)	(997.0)
	Expansion Resources																						
	DSM - Energy Efficiency																						
	Energy Efficiency, ID	5.8	7.0	7.7	8.3	9.3	10.0	10.3	8.7	9.9	10.9	10.6	8.1	9.0	8.3	7.5	6.8	7.2	5.9	4.8	4.1		160.5
	Energy Efficiency, UT	45.7	71.3	84.7	89.7	108.0	171.9	160.8	113.4	145.6	143.8	152.2	121.2	155.1	141.3	129.1	129.3	154.6	138.6	92.0	99.2		2,447.4
	Energy Efficiency, WY	5.8	18.9	17.2	17.2	18.0	26.9	25.4	18.9	21.4	19.7	19.7	18.1	16.7	14.9	12.9	11.5	12.2	11.4	9.7	7.2		323.8
DSM - Energy Efficiency Total	57.3	97.2	109.6	115.2	135.3	208.8	196.5	141.0	176.9	174.4	182.6	147.4	180.8	164.6	149.6	147.6	174.0	155.9	106.5	110.6		2,931.8	
DSM - Demand Response																							
DR Summer - ID	0.2	-	-	5.5	3.3	2.6	0.8	0.8	1.0	0.7	1.1	-	2.4	1.1	1.3	1.4	1.4	1.2	-	1.3		26.1	
DR Summer - UT	0.2	1.7	1.2	127.1	26.0	12.9	14.8	15.0	16.8	17.7	20.3	0.4	45.2	25.4	27.1	29.1	26.3	19.4	0.2	49.4		476.0	
DR Summer - WY	0.1	-	-	26.6	7.9	0.2	0.1	0.1	0.2	0.2	0.2	-	0.2	0.2	0.2	2.4	0.2	0.2	-	-		38.9	
DR Winter - ID	0.1	-	-	-	-	-	-	-	-	-	-	0.4	0.2	-	-	-	-	-	-	6.8		7.5	
DR Winter - UT	0.1	-	-	-	-	-	-	-	3.1	-	-	0.1	0.0	-	0.1	-	-	-	0.1	124.0		127.5	
DR Winter - WY	0.2	-	-	1.4	0.2	0.0	0.0	0.0	0.5	0.0	0.0	-	10.4	0.0	0.1	0.0	-	0.0	-	25.1		38.0	
DSM - Demand Response Total	0.9	1.7	1.2	160.6	37.3	15.8	15.7	15.8	21.7	18.6	21.7	0.8	58.5	26.7	28.7	33.0	27.9	20.8	0.3	206.5		714.1	
Renewable - Utility Solar																							
Utility Scale Solar - BorahPop	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	55.0	-	-	55.0	
Utility Scale Solar - Goshen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.2	-	-	0.2	
Utility Scale Solar - NUT	-	-	-	0.0	424.0	-	-	-	-	-	-	-	-	-	0.0	0.0	-	-	-	-	-	424.0	
Utility Scale Solar - Utah South	-	-	-	0.2	301.3	-	-	-	-	-	-	-	0.6	-	0.0	0.0	-	-	536.7	-	-	838.8	
Renewable - Utility Solar Total	-	-	-	0.2	725.3	-	-	-	-	-	-	-	0.6	-	0.0	0.0	-	-	592.0	-	-	1,318.1	
Gas - CCCT																							
CCCT - DJWyodak Gen - H 2x1 w-DF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	198.5	198.5	
CCCT - Utah South - H 2x1 w-DF	-	-	-	-	-	-	-	-	-	-	18.9	525.1	-	364.3	-	-	-	-	-	-	-	908.3	
CCCT - Wyoming East - H 2x1 w-DF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	262.6	-	-	262.6	
Gas - CCCT Total	-	-	-	-	-	-	-	-	-	-	18.9	525.1	-	364.3	-	-	-	-	262.6	-	-	1,369.5	
Gas - Peaking																							
SCCT - Bridger - Frame	-	-	-	-	-	-	-	-	-	-	-	-	-	6.0	-	-	-	50.4	221.5	-	97.0	374.9	
SCCT - Wyoming East - Frame	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	172.0	-	306.2	478.2		
Gas - Peaking Total	-	-	-	-	-	-	-	-	-	-	-	-	-	6.0	-	-	-	50.4	393.6	-	403.2	853.1	
Nuclear																							
Nuclear Adv Reactor - Naughton Gen	-	-	-	-	-	-	500.0	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	500.0	
Nuclear Total	-	-	-	-	-	-	500.0	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	500.0	
Renewable - Wind																							
Utility Scale Wind - BorahPop	-	-	-	-	-	-	-	-	-	-	-	0.2	-	-	-	-	-	-	242.5	-	-	242.7	
Utility Scale Wind - Goshen	-	-	-	-	-	-	-	-	-	-	-	45.5	107.1	23.2	-	-	-	-	-	-	-	175.8	
Utility Scale Wind - Utah South	-	-	-	-	-	-	-	-	-	-	-	-	41.2	285.5	-	-	-	-	-	-	-	326.7	
Utility Scale Wind - Wyoming East	-	-	-	-	0.0	-	-	-	-	-	3.3	-	-	-	-	0.0	-	-	-	-	-	3.3	
Renewable - Wind Total	-	-	-	-	0.0	-	-	-	-	-	3.3	45.7	148.3	308.6	0.0	-	-	-	242.5	-	-	748.4	
Renewable - Small Scale Solar																							
Small Scale Solar - Wyoming North	-	-	-	13.2	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	13.2	
Renewable - Small Scale Solar Total	-	-	-	13.2	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	13.2	
Renewable - Small Scale Wind																							
Small Scale Wind - Wyoming North	-	-	-	13.2	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	13.2	
Renewable - Small Scale Wind Total	-	-	-	13.2	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	13.2	
Renewable - Battery (< 8 hour)																							
Battery - Bridger	-	-	-	-	-	150.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	150.9	
Renewable - Battery (< 8 hour) Total	-	-	-	-	-	150.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	150.9	
Longhorn																							
Battery - Longhorn	-	-	184.3	68.9	37.3	95.6	175.6	40.2	1.6	1.9	2.1	1.7	1.9	1.8	1.5	2.0	2.1	1.8	1.9	1.6		624.0	
Solar - Photo Voltaic - Longhorn</																							

West	Longhorn Total	-	-	578.6	273.4	37.4	95.6	282.5	167.7	1.6	1.9	2.1	1.7	1.9	1.8	1.5	2.0	2.1	1.8	1.9	1.6	1,457.2		
	Annual Block Product	-	-	-	-	-	106.1	(1.8)	68.1	56.4	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0		
	Annual Block Product	-	-	-	-	-	106.1	(1.8)	68.1	56.4	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0		
	Annual Block Product Total	-	-	-	-	-	106.1	(1.8)	68.1	56.4	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0		
	Expansion Resources Total	58.2	98.9	689.4	575.8	935.3	577.2	992.9	392.7	256.5	305.1	734.7	196.3	759.7	501.7	179.9	182.5	254.3	1,669.3	108.7	920.4	10,389.6		
	Thermal Plant Retirements, Conversions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Coal Plant Retirements - Minority Owned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Colstrip 3	-	-	-	-	(74.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(74.0)		
	Colstrip 4	-	-	-	-	(74.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(74.0)		
	Coal Plant Retirements - Minority Owned Total	-	-	-	-	(148.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(148.0)		
	Thermal Plant Retirements, Conversions Total	-	-	-	-	(148.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(148.0)		
	Non-Thermal Retirements & Expirations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Retire - Non-Thermal	-	-	-	-	-	-	-	-	-	(2.0)	-	-	-	-	-	-	-	-	-	-	(2.0)		
	Battery - OIT	-	-	-	-	-	-	-	-	-	(2.0)	-	-	-	-	-	-	-	-	-	-	(2.0)		
	Retire - Non-Thermal Total	-	-	-	-	-	-	-	-	-	(2.0)	-	-	-	-	-	-	-	-	-	-	(2.0)		
	Expire - Solar PPA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Solar - Central OR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(60.0)	-	-	-	(60.0)		
	Solar - Southern OR	-	-	(2.0)	-	-	-	(9.3)	-	-	-	-	-	-	-	-	-	(5.0)	-	-	-	(16.3)		
	Expire - Solar PPA Total	-	-	(2.0)	-	-	-	(9.3)	-	-	-	-	-	-	-	-	-	(65.0)	-	-	-	(76.3)		
	Expire - QF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Hydro - Portland North Coast	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0	0.0		
	Solar - Photo Voltaic - Portland North Coast	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.0)	(1.0)		
	Expire - QF Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.0)	0.0		
	Non-Thermal Retirements & Expirations Total	-	-	-	-	(2.0)	-	(9.3)	-	-	(2.0)	-	-	-	-	-	-	(65.0)	-	-	(1.0)	0.0		
	Expansion Resources	33.6	115.5	114.1	119.6	133.6	137.7	132.9	135.4	131.4	131.8	132.0	131.0	124.2	119.6	115.1	123.9	119.3	107.8	100.0	53.2	2,311.7		
	DSM - Energy Efficiency Total	33.6	115.5	114.1	119.6	133.6	137.7	132.9	135.4	131.4	131.8	132.0	131.0	124.2	119.6	115.1	123.9	119.3	107.8	100.0	53.2	2,311.7		
	DSM - Demand Response	4.9	0.3	26.7	21.8	74.6	6.7	26.5	15.9	12.8	14.9	5.3	4.6	12.6	6.8	4.7	17.7	4.4	3.8	50.3	8.3	323.6		
	DSM - Demand Response Total	4.9	0.3	26.7	21.8	74.6	6.7	26.5	15.9	12.8	14.9	5.3	4.6	12.6	6.8	4.7	17.7	4.4	3.8	50.3	8.3	323.6		
	Renewable - Utility Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Utility Scale Solar - Central OR	-	-	251.5	-	90.3	-	-	-	-	-	-	258.7	(0.0)	-	0.0	-	-	52.9	-	-	653.4		
	Utility Scale Solar - Southern OR	-	-	-	-	-	-	-	-	-	-	3.1	-	-	-	-	-	-	128.7	-	-	131.8		
	Utility Scale Solar - Summer Lake	-	-	0.2	0.1	170.2	-	-	-	-	-	2.4	-	(0.0)	0.0	0.0	-	-	-	-	-	173.0		
	Utility Scale Solar - Walla Walla - WA	-	-	1.5	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	0.2	-	-	1.7		
	Utility Scale Solar - Yakima	-	-	1.5	124.4	71.7	-	-	-	-	-	-	-	0.0	(0.0)	0.0	-	-	0.3	-	-	197.9		
	Renewable - Utility Solar Total	-	-	-	254.7	124.5	332.3	-	-	-	-	-	5.5	258.7	(0.0)	(0.0)	0.0	-	-	182.0	-	-	1,157.8	
	Renewable - Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Utility Scale Wind - Central OR	-	-	-	-	175.3	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	175.3		
	Utility Scale Wind - Southern OR	-	-	-	-	5.8	-	-	-	-	11.1	-	12.4	-	-	(0.0)	-	-	-	0.0	-	29.4		
	Utility Scale Wind - Summer Lake	-	-	-	-	700.1	-	-	-	-	-	-	-	-	-	(0.0)	-	-	-	-	-	700.1		
	Utility Scale Wind - Walla Walla - WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	167.5		
	Utility Scale Wind - Willamette Valley	-	-	-	365.6	815.2	-	-	-	-	123.9	77.7	71.6	-	179.0	0.0	-	-	-	-	0.0	1,633.1		
	Utility Scale Wind - Yakima	-	-	-	-	0.9	-	-	-	-	-	-	150.3	-	100.1	0.0	-	-	-	-	-	251.3		
	Renewable - Wind Total	-	-	-	-	365.6	1,697.4	-	-	-	11.1	123.9	90.1	221.9	-	446.6	0.0	-	-	-	0.0	0.0	2,956.6	
	Renewable - Small Scale Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Small Scale Solar - Central OR	-	-	-	-	184.0	-	-	-	-	18.0	26.0	27.0	29.3	32.0	24.9	0.0	-	-	-	0.0	0.0	341.2	
	Renewable - Small Scale Solar Total	-	-	-	-	184.0	-	-	-	-	18.0	26.0	27.0	29.3	32.0	24.9	0.0	-	-	-	0.0	0.0	341.2	
	Renewable Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Biodiesel Peaker - Yakima	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20.0	-	-	-	-	-	20.0		
	Renewable Peaking Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20.0	-	-	-	-	-	20.0		
	Renewable - Battery (< 8 hour)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Battery - Central OR	-	-	-	165.3	-	-	-	-	-	3.0	16.9	54.8	85.9	9.2	241.0	69.1	18.9	20.1	91.1	-	-	775.3	
	Battery - Chehalis	-	-	-	100.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.0		
	Battery - Portland North Coast	-	-	-	443.4	0.9	-	-	-	1.0	-	-	-	-	-	-	2.0	-	-	-	-	447.3		
	Battery - Southern OR	-	-	-	1.0	-	-	-	23.5	52.3	54.0	-	-	-	-	2.9	-	0.1	19.7	52.6	127.0	333.1		
	Battery - Summer Lake	-	-	-	2.0	-	381.0	20.0	-	-	-	-	-	-	-	-	2.0	-	135.2	-	-	540.2		
	Battery - Walla Walla - WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	106.4	-	-	-	-	106.4		
	Battery - Willamette Valley	-	-	-	2.9	101.6	167.3	57.2	129.0	100.0	-	-	-	-	-	-	750.8	106.1	160.5	19.4	-	1,594.9		
	Battery - Yakima	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	106.4	-	-	-	-	106.4		
	Renewable - Battery (< 8 hour) Total	-	-	-	714.6	102.5	548.3	77.2	153.6	152.3	57.0	16.9	54.8	85.9	9.2	243.9	1,032.7	129.1	200.3	298.3	127.0	-	4,003.6	
	Renewable - Battery (24+ hour)	-	-	-	-	-	-	2.3	13.4	56.8	11.6	-	4.8	-	-	-	-	-	-	-	4.1	35.6	128.7	
	Battery - Central OR	-	-	-	-	-	-	2.3	13.4	56.8	11.6	-	4.8	-	-	-	-	-	-	-	-	35.6	122.3	
	Battery - Portland North Coast	-	-	-	-	-	-	0.0	13.4	56.8	11.6	-	4.8	-	-	-	-	-	-	-	-	35.6	128.6	
	Battery - Southern OR	-	-	-	-	-	-	2.0	13.4	56.8	11.6	-	4.8	-	-	-	2.6	-	1.7	-	-	35.6	143.7	
	Battery - Willamette Valley	-	-	-	-	-	-	-	13.4	56.8	11.6	-	4.8	-	-	-	-	-	9.6	11.9	-	-	-	
	Renewable - Battery (24+ hour) Total	-	-	-	-	-	4.4	53.6	227.3	46.4	-	19.1	-	-	-	-	2.6	-	-	-	11.2	16.0	142.6	523.2
	Longhorn	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Solar - Photo Voltaic - Longhorn	-	-	-	196.4	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	196.4	
	Wind - Longhorn	-	-	-	-	-	104.8	387.1	533.1	-	-	-	-	-	-	-	(0.0)	(0.0)	0.0	-	-	-	1,025.1	
	Longhorn Total	-	-	-	196.4	-	104.8	387.1	533.1	-	-	-	-	-	-	0.0	-	(0.0)	(0.0)	0.0	-	-	1,221.4	
	Annual Block Product	-	-	-	-	-	-	106.1	(1.8)	68.1	56.4	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0	
	Annual Block Product	-	-	-	-	-	-	106.1	(1.8)	68.1	56.4	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0	
	Annual Block Product Total	-	-	-	-	-	-	106.1	(1.8)	68.1	56.4	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0	
	Expansion Resources Total	38.5	115.8	1,306.4	734.0	3,079.5	768.3	1,071.6	418.1	286.7	423.8	314.7	731.4	178.0	864.4	1,152.5	270.8	324.0	603.2	293.3	204.1	13,179.3		
Expansion Resources Total	96.7	214.7	1,740.9	1,186.9	3,767.7	851.3	2,064.5	810.8	540.2	728.9	1,049.5	827.7	903.9	1,366.2	1,077.4	55.6	578.3	2,272.5	84.8	1,104.6	21,323.1			
Total																								

Total

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Table 3

Contracts Queue					
No.	Signed Contracts	Partial Displacement (MW)	Name plate (MW)	Capacity Contribution	Start Date
	Simplot Phosphates	0.00	13.30	0.0%	2026 01 01
	Tata Chemicals	0.00	30.00	0.0%	2026 01 01
	Tesoro Non Firm	0.00	25.00	0.0%	2026 01 01
	Exxon Mobil	0.00	98.00	0.0%	2026 01 01
	Kennecott Smelter Non Firm	0.00	31.80	0.0%	2026 01 01
	Kennecott Refinery Non Firm	0.00	6.20	0.0%	2026 01 01
Total Signed MW		0.00	204.30		

Table 4
Comparison between Proposed and Current Avoided Costs

BASE LOAD				WIND			SOLAR FIXED			SOLAR TRACKING		
Year	Proposed	Current	Total Difference	Proposed	Current	Total Difference	Proposed	Current	Total Difference	Proposed	Current	Total Difference
	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)	(\$/MWH)
	(a)	(c)	(e)	(f)	(h)	(j)	(k)	(m)	(o)	(p)	(r)	(t)
	(a) - (c)			(f) - (h)			(k) - (m)			(p) - (r)		
2026	\$20.32	\$47.60	(\$27.28)	\$15.25	\$42.53	(\$27.28)	\$15.17	\$33.03	(\$17.86)	\$13.00	\$31.29	(\$18.29)
2027	\$25.84	\$49.61	(\$23.77)	\$19.42	\$14.74	\$4.69	\$12.84	\$23.81	(\$10.97)	\$16.71	\$23.96	(\$7.25)
2028	\$29.86	\$51.96	(\$22.10)	\$23.70	\$17.00	\$6.70	\$17.61	\$43.08	(\$25.47)	\$21.33	\$39.02	(\$17.69)
2029	\$33.49	\$59.03	(\$25.55)	\$26.03	\$14.65	\$11.38	\$18.75	\$32.11	(\$13.37)	\$21.44	\$31.54	(\$10.10)
2030	\$46.34	\$58.06	(\$11.71)	\$37.53	\$15.83	\$21.70	\$29.07	\$33.56	(\$4.49)	\$31.65	\$30.62	\$1.03
2031	\$63.86	\$58.71	\$5.14	\$50.17	\$13.94	\$36.23	\$36.30	\$32.91	\$3.39	\$42.06	\$31.12	\$10.94
2032	\$65.21	\$53.67	\$11.54	\$49.16	\$15.63	\$33.53	\$35.09	\$36.37	(\$1.28)	\$41.23	\$32.38	\$8.85
2033	\$63.41	\$47.40	\$16.01	\$49.61	\$24.12	\$25.48	\$38.81	\$43.03	(\$4.22)	\$43.55	\$34.76	\$8.80
2034	\$64.82	\$48.19	\$16.64	\$49.90	\$16.76	\$33.14	\$35.60	\$37.00	(\$1.40)	\$40.31	\$30.35	\$9.96
2035	\$64.32	\$51.96	\$12.36	\$55.27	\$15.32	\$39.95	\$35.15	\$39.21	(\$4.06)	\$43.29	\$33.86	\$9.43
2036	\$66.43	\$53.61	\$12.82	\$50.70	\$16.91	\$33.78	\$38.12	\$42.00	(\$3.88)	\$44.37	\$35.82	\$8.55
2037	\$67.43	\$55.02	\$12.41	\$53.52	\$61.12	(\$7.59)	\$40.82	\$82.41	(\$41.58)	\$44.41	\$70.54	(\$26.12)
2038	\$69.50	\$56.80	\$12.71	\$54.98	\$64.20	(\$9.22)	\$40.70	\$85.36	(\$44.66)	\$46.16	\$73.28	(\$27.12)
2039	\$71.87	\$58.72	\$13.15	\$57.69	\$62.43	(\$4.73)	\$40.57	\$85.82	(\$45.25)	\$47.56	\$71.77	(\$24.21)
2040	\$73.65	\$65.35	\$8.30	\$58.99	\$65.71	(\$6.73)	\$41.33	\$89.67	(\$48.35)	\$48.12	\$77.05	(\$28.94)
2041	\$74.87	\$69.07	\$5.80	\$60.41	\$67.76	(\$7.35)	\$42.55	\$90.75	(\$48.20)	\$49.58	\$77.83	(\$28.24)
2042	\$77.82	\$70.03	\$7.79	\$63.31	\$68.06	(\$4.74)	\$46.03	\$92.71	(\$46.68)	\$53.33	\$81.13	(\$27.81)
2043	\$80.78	\$71.67	\$9.11	\$68.27	\$69.73	(\$1.46)	\$49.27	\$95.28	(\$46.01)	\$56.04	\$83.32	(\$27.28)
2044	\$83.67	\$73.35 (x)	\$10.33	\$69.16	\$71.44 (x)	(\$2.28)	\$51.93	\$97.92 (x)	(\$45.99)	\$57.15	\$85.57 (x)	(\$28.42)
2045	\$86.15	\$75.06 (x)	\$11.09	\$72.16	\$73.19 (x)	(\$1.03)	\$51.23	\$100.63 (x)	(\$49.40)	\$58.41	\$87.88 (x)	(\$29.47)

(x) Extrapolated

15 Year (2027 to 2041) Levelized Prices (Nominal) @ 6.33% Discount Rate

\$/MWH	\$54.89	\$55.07	(\$0.18)	\$43.32	\$27.69	\$15.63	\$31.33	\$47.80	(\$16.46)	\$36.28	\$42.03	(\$5.75)
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15 Year (2028 to 2042) Levelized Prices (Nominal) @ 6.33% Discount Rate

\$/MWH	\$58.91	\$56.28	\$2.63	\$46.67	\$30.74	\$15.93	\$33.89	\$52.20	(\$18.31)	\$39.05	\$45.57	(\$6.52)
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15 Year (2029 to 2043) Levelized Prices (Nominal) @ 6.33% Discount Rate

\$/MWH	\$62.88	\$57.38	\$5.50	\$49.99	\$33.82	\$16.17	\$36.25	\$54.97	(\$18.71)	\$41.62	\$47.84	(\$6.21)
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Table 5
Natural Gas Price - Delivered to Plant
\$/MMBtu

Year	West Side	East Side
	(a)	(b)
2026	\$1.93	\$2.32
2027	\$2.88	\$3.16
2028	\$3.33	\$3.56
2029	\$4.00	\$4.14
2030	\$5.42	\$5.55
2031	\$6.38	\$6.54
2032	\$6.24	\$6.44
2033	\$6.06	\$6.31
2034	\$6.31	\$6.59
2035	\$6.54	\$6.89
2036	\$6.80	\$7.20
2037	\$6.95	\$7.38
2038	\$7.01	\$7.50
2039	\$7.24	\$7.76
2040	\$7.47	\$8.04
2041	\$7.59	\$8.26
2042	\$7.87	\$8.62
2043	\$8.12	\$8.96
2044	\$8.44	\$9.34
2045	\$8.76	\$9.76
2046	\$8.92	\$9.94

Source

Official Forward Price Curve dated June 30 2026

Table 6
Electricity Market Prices
\$/MWH

Year	Market Price \$/MWH			
	HLH		LLH	
	Mid-Columbia	Palo Verde	Mid-Columbia	Palo Verde
	(a)	(b)	(c)	(d)
2026	\$32.37	\$31.85	\$29.07	\$34.16
2027	\$50.08	\$45.25	\$44.56	\$47.49
2028	\$57.83	\$54.64	\$53.50	\$59.31
2029	\$65.30	\$58.55	\$63.96	\$63.98
2030	\$77.20	\$71.75	\$76.99	\$74.83
2031	\$89.64	\$86.83	\$89.20	\$87.69
2032	\$89.38	\$92.05	\$89.70	\$92.05
2033	\$77.72	\$89.68	\$83.52	\$90.91
2034	\$72.23	\$91.45	\$81.38	\$92.38
2035	\$71.79	\$94.22	\$80.72	\$94.97
2036	\$72.33	\$96.39	\$81.36	\$97.32
2037	\$72.83	\$98.60	\$82.85	\$98.36
2038	\$76.04	\$98.03	\$86.05	\$98.24
2039	\$73.81	\$95.85	\$86.45	\$97.27
2040	\$65.96	\$89.59	\$78.26	\$90.60
2041	\$68.92	\$91.71	\$81.34	\$92.41
2042	\$75.53	\$98.25	\$85.48	\$96.50
2043	\$82.06	\$104.03	\$92.10	\$101.65
2044	\$85.05	\$106.56	\$97.55	\$105.92
2045	\$76.74	\$100.54	\$87.96	\$99.70
2046	\$78.10	\$110.09	\$90.46	\$106.36

Source

Official Forward Price Curve dated June 30 2026

Table 7
Integration Costs
\$/MWH

Year	Wind Integration \$/MWh	Solar Integration \$/MWh
2026	\$1.45	\$1.61
2027	\$0.44	\$0.53
2028	\$0.19	\$0.41
2029	\$0.24	\$0.45
2030	\$0.28	\$0.51
2031	\$0.35	\$0.77
2032	\$0.25	\$0.95
2033	\$0.27	\$0.66
2034	\$0.27	\$0.66
2035	\$0.23	\$0.47
2036	\$0.24	\$0.42
2037	\$0.23	\$0.35
2038	\$0.32	\$0.34
2039	\$0.33	\$0.37
2040	\$0.34	\$0.40
2041	\$0.23	\$0.34
2042	\$0.05	\$0.13
2043	\$0.07	\$0.14
2044	\$0.03	\$0.09
2045	\$0.03	\$0.09

Source:

2026-2045

2025 IRP - Appendix F - Flexible Reserve Study

**ROCKY MOUNTAIN POWER
AVOIDED COST CALCULATION**

**STANDARD RATES FOR AVOIDED COST PURCHASES FROM
QUALIFYING FACILITIES THAT QUALIFY FOR
SCHEDULE NO. 37**

UTAH – AUGUST 2026

**ROCKY MOUNTAIN POWER
AVOIDED COST CALCULATION**

**STANDARD RATES FOR AVOIDED COST PURCHASES FROM QUALIFYING
FACILITIES THAT QUALIFY FOR SCHEDULE NO. 37**

UTAH – AUGUST 2026

OVERVIEW

Schedule 37 contains avoided cost prices to be paid to small qualifying facilities (“QF”) and applies to QFs with a design capacity of 1 MW or less for qualifying cogeneration facilities and 3 MW or less for small power production facilities. Prices are available for a cumulative total of 25 MW. In compliance with the Commission’s February 12, 2009, Order in Docket No. 08-035-78 on Net Metering Service, Schedule No. 37 avoided costs also establish the value or credit for net excess generation of large commercial customers under the Schedule No. 135 Net Metering Service.¹

In compliance with the Commission’s January 23, 2018 Order in Docket No. 17-035-T07 and 17-035-37, the Company provides avoided costs rates for Schedule 37 reflecting the Proxy/PDDRR methodology applicable under Schedule 38 and with only signed QFs included in the QF queue.

The proposed rates are based on Company’s 2026.Q1 Avoided Cost Input Changes filing in Docket No. 26-035-31, made on June 30, 2026, with two routine updates:

- **Signed contracts correction** – Certain previously signed contracts were inadvertently omitted from the 2026.Q1 filing.
- **Official Forward Price Curve** – Update to market prices dated June 30, 2026 (2606 OFPC).

Consistent with the Commission’s January 23, 2018 Order in Docket No. 17-035-T07 and 17-035-37, renewable resources displace the next deferrable “like” renewable resource identified in the IRP preferred portfolio. For non-renewable resources, or if no “like” renewables remain in the IRP preferred portfolio through the expected term, the next deferrable major thermal resource is displaced.² In addition, during the portion of a QF’s contract when its pricing is based on deferral of a renewable resource, the Company retains the QFs renewable energy credits (RECs) on behalf of customers. When a QF’s avoided capacity costs are not based on the costs of a renewable resource, the QF is entitled to the RECs associated with its output.

¹ Docket No. 08-035-78, February 12, 2009 Order, U.P.S.C 24 (2009).

² Docket No. 17-035-T07/17-035-37, January 23, 2018 Order, U.P.S.C. p. 7-14 (2018).

Because there are no cost-effective wind or solar resources in the 2025 IRP Update preferred portfolio that are deferrable by Utah QFs, all QF types are assumed to defer proxy natural gas resources and will retain any RECs they generate over the course of their contract term.

DESCRIPTION OF THE AVOIDED COST STUDY SUMMARY

“26-035-T06 RMP Appendix 1 - AC Study Summary 08-12-26.xlsx” contains the summary of proposed avoided cost rates by QF type.

Table 1 presents a summary by category of the timing of resources that are deferrable by Utah QFs. **Table 2** provides resource-specific detail on all of the resources in the PacifiCorp’s 2025 IRP Update preferred portfolio with capacity allocated to the UT/ID/WY/CA (UIWC) jurisdiction. In its Order in Docket No. 09-035-T14, the Commission directed the Company “to label...the applicable planning reserve margin assumption (e.g., 12 or 15 percent) in all subsequent filings of Schedule No. 37 rates.” The 2025 IRP Update uses planning reserves to account for operating reserves, regulating reserves, load forecast errors and other planning uncertainties. 2025 IRP Update used a 12.3% planning reserve margin for July and 12.7% for December, adopted from Western Resource Adequacy Program (WRAP) planning assumptions.³

The timing of the deficiency period for a baseload QF is determined based on the next deferrable IRP thermal resource that has not already been displaced by signed contracts. **Table 2** shows the current queue of signed or terminated contracts after the 2025 IRP Update was prepared. A 10 MW baseload QF displaces 10 MW of summer and winter FOT purchases in 2027-2029 and 2031-2034; and 10.3 MW of a Utah South natural gas combined cycle combustion turbine (CCCT) resource in 2035 from the 2025 IRP Update preferred portfolio.

The deficiency period for a wind QF is based on the next deferrable IRP wind resource that has not already been displaced by signed wind contracts, or, if no cost-effective wind resources remain in the preferred portfolio, then based on the next deferral IRP thermal resource. Since the 2025 IRP Update preferred portfolio resources for the UIWC jurisdiction does not include any wind resources to defer, a 10 MW incremental wind QF partially displaces 1.85 MW of summer FOT purchases and 1.78 MW of winter FOT purchases in 2027-2029 and 2031-2034; and 1.87 MW of the Utah South CCCT resource in 2035 from the 2025 IRP Update preferred portfolio.

³ 2025 Integrated Resource Plan Update. Chapter 4: Load-and-Resource Balance pg. 42. Available online at: https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025_IRP_Update.pdf

The deficiency period for a tracking solar QF is based on the next deferrable IRP solar resource that has not been already displaced by signed solar contracts. Since the 2025 IRP Update preferred portfolio allocated to UIWC does not include any solar resources to defer, a 10 MW incremental solar QF partially displaces 1.81 MW of summer FOT purchases and 0.05 MW of winter FOT purchases in 2027-2029 and 2031-2034; and 1.06 MW of the Utah South CCCT resource in 2035 from the 2025 IRP Update preferred portfolio.

The deficiency period for a fixed solar QF is based on the next deferrable IRP solar resource that has not been already displaced by signed solar contracts. Since the 2025 IRP Update preferred portfolio allocated to UIWC does not include any solar resources to defer, a 10 MW incremental solar QF partially displaces 0.463 MW of summer FOT purchases and 0.075 MW of winter FOT purchases in 2027-2029 and 2031-2034; and 0.29 MW of the Utah South CCCT resource in 2035 from the 2025 IRP Update preferred portfolio.

Table 4 presents a comparison of the proposed avoided cost rates to the currently effective rates for each QF type. **Table 5** and **Table 6** summarize natural gas and electricity market price forecasts used in the calculation of proposed rates in this filing.

DESCRIPTION OF AVOIDED COST STUDY WORKPAPERS

Baseload QF

The following supporting files contain calculations of avoided cost rates for Baseload QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Thermal 08-12-26.xlsb: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Thermal 08-12-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, Baseload QF pricing reflects avoided fixed costs of 10.3 MW of Utah South CCCT resource deferred in 2035. Baseload QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations

- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs (\$/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Thermal 08-12-26.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde (“PV”) HLH and LLH market prices.

Wind QF

The following supporting files contain calculations of avoided cost rates for wind QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Wind 08-12-26.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Wind 08-12-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, wind QF pricing reflects avoided fixed costs of 1.87 MW of Utah South CCCT resource deferred in 2035. Wind QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs (\$/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Wind 08-12-26.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates for a wind QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde (“PV”) HLH and LLH market prices.

Tracking Solar QF

The following supporting files contain calculations of avoided cost rates for tracking solar QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Solar T 08-12-26.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Solar T 08-12-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, solar tracking QF pricing reflects avoided fixed costs of 1.06 MW of Utah South CCCT resource deferred in 2035. Tracking solar QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs (\$/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Solar T 08-12-26.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates for a tracking solar QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde (“PV”) HLH and LLH market prices.

Fixed-Tilt Solar OF

The following supporting files contain calculations of avoided cost rates for fixed-tilt solar QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Solar F 08-12-26.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Solar F 08-12-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, fixed-tilt solar QF pricing reflects avoided fixed costs of 0.29 MW of Utah South CCCT resource deferred in 2035. Fixed-tilt solar QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC

jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.

- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs (\$/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Solar F 08-12-26.xlsx: contains the calculations of the monthly on-peak (“HLH”) and off-peak (“LLH”) avoided cost rates for a fixed-tilt solar QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde (“PV”) HLH and LLH market prices.