



1407 W. North Temple, Suite 330  
Salt Lake City, UT 84116

June 1, 2026

***VIA ELECTRONIC FILING***

Utah Public Service Commission  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**Re: Docket No. 26-035-T07  
Rocky Mountain Power's Rocky Mountain Power's Proposed Revisions  
to Electric Service Schedule No. 135 – Net Metering Service**

In its February 12, 2009, order in Docket No. 08-035-78, the Public Service Commission of Utah (“Commission”) directed Rocky Mountain Power (“Company”) to update annually the valuation of net excess generation credits for large non-residential customers in Electric Service Schedule No. 135 - Net Metering Service (“Schedule 135”), to reflect the average retail rates for the previous year’s Federal Energy Regulation Commission (“FERC”) Form No. 1.

Enclosed for filing is the proposed tariff page associated with Tariff P.S.C.U. No. 52 of Rocky Mountain Power applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. Also provided with this filing are two exhibits. Exhibit 1 shows the calculation of the average retail rate credit prices for large nonresidential customers. Exhibit 2 contains the data from the Sales of Electricity by Rate Schedule for FERC Form No. 1, Page 304, Calendar Year 2025 for the State of Utah. The Company respectfully requests an effective date of July 1, 2026.

<b>Sheet</b>	<b>Schedule</b>	<b>Title</b>
Third Revision of Sheet No. 135.4	Electric Service Schedule No. 135	Net Metering Service

The Company respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred) [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[max.backlund@pacificorp.com](mailto:max.backlund@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

Utah Public Service Commission

June 1, 2026

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Informal inquiries may be directed to Max Backlund at [max.backlund@pacificorp.com](mailto:max.backlund@pacificorp.com).

Sincerely,

A handwritten signature in cursive script that reads "Jana Saba".

Jana Saba  
Director, Regulatory Affairs

Enclosures

**CERTIFICATE OF SERVICE**

Docket No. 26-035-T07

I hereby certify that on June 1, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

**Utah Office of Consumer Services**

Michele Beck [mbeck@utah.gov](mailto:mbeck@utah.gov)  
[ocs@utah.gov](mailto:ocs@utah.gov)

**Division of Public Utilities**

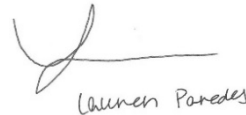
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**Rocky Mountain Power**

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Lauren Paredes  
Coordinator, Regulatory Operations

PROPOSED TARIFF  
SCHEDULE 135

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

**SPECIAL CONDITIONS (continued)**

- (i) An Average Energy Price for the applicable calendar year according to the Volumetric Non-Levelized Prices shown in Schedule 37 as determined by the following formula:  $0.38 \times \text{Winter On-Peak Energy Price} + 0.19 \times \text{Summer On-Peak Energy Price} + 0.29 \times \text{Winter Off-Peak Energy Price} + 0.14 \times \text{Summer Off-Peak Energy Price}$ ; or
- (ii) A Seasonally Differentiated Energy Price for the applicable calendar year according to the Non-Levelized Prices shown in Schedule 37 as determined by the following formula:  $0.57 \times \text{Summer On-Peak Energy Price} + 0.43 \times \text{Summer Off-Peak Energy Price}$  for the regularly scheduled meter readings from June through September and  $0.57 \times \text{Winter On-Peak Energy Price} + 0.43 \times \text{Winter Off-Peak Energy Price}$  for the regularly scheduled meter readings from October through May; or
- (iii) An average retail rate for the Electric Service Schedule applicable to the net metering customer as calculated from the previous year's Federal Energy Regulation Commission Form No. 1 to be determined and available by July 1, 2009, and by July 1<sup>st</sup> of every subsequent year. Current average retail rates are listed below:

Schedule 6:	8. <del>57504083</del> ¢ per kWh
Schedule 6A:	11. <del>60152918</del> ¢ per kWh
Schedule 8:	7. <del>57553149</del> ¢ per kWh
Schedule 10:	7. <del>77735215</del> ¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.

(Continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~265~~-035-T0742

**FILED:** ~~October-June 15, 20265~~  
20265

**EFFECTIVE:** ~~December-July 1,~~



P.S.C.U. No. 52

~~Second~~ Third Revision of Sheet No. 135.4  
Canceling ~~First~~ Second Revision of Sheet No. 135.4

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**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

(Continued)

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~265~~-035-T0712

**FILED:** ~~October~~ June 15, 20265  
20265

**EFFECTIVE:** ~~December~~ July 1,

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

**SPECIAL CONDITIONS (continued)**

- (i) An Average Energy Price for the applicable calendar year according to the Volumetric Non-Levelized Prices shown in Schedule 37 as determined by the following formula:  $0.38 \times \text{Winter On-Peak Energy Price} + 0.19 \times \text{Summer On-Peak Energy Price} + 0.29 \times \text{Winter Off-Peak Energy Price} + 0.14 \times \text{Summer Off-Peak Energy Price}$ ; or
- (ii) A Seasonally Differentiated Energy Price for the applicable calendar year according to the Non-Levelized Prices shown in Schedule 37 as determined by the following formula:  $0.57 \times \text{Summer On-Peak Energy Price} + 0.43 \times \text{Summer Off-Peak Energy Price}$  for the regularly scheduled meter readings from June through September and  $0.57 \times \text{Winter On-Peak Energy Price} + 0.43 \times \text{Winter Off-Peak Energy Price}$  for the regularly scheduled meter readings from October through May; or
- (iii) An average retail rate for the Electric Service Schedule applicable to the net metering customer as calculated from the previous year's Federal Energy Regulation Commission Form No. 1 to be determined and available by July 1, 2009, and by July 1<sup>st</sup> of every subsequent year. Current average retail rates are listed below:

Schedule 6:	8.5750¢ per kWh
Schedule 6A:	11.6015¢ per kWh
Schedule 8:	7.5755¢ per kWh
Schedule 10:	7.7773¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

- 3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.

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