ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

August 5, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: **Docket No. 26-035-T08**
Rocky Mountain Power's Tariff Sheets in Compliance with the Commission's Order in Docket No. 24-035-04, dated July 31, 2026

Enclosed for filing are revised pages associated with Tariff P.S.C.U No. 52, of Rocky Mountain Power applicable to electric service in the State of Utah. Included are pages that show changes in legislative version. This filing submits tariff revisions in compliance with the Public Service Commission of Utah's July 31, 2026 Order in Rocky Mountain Power's 2024 general rate case, Docket No. 24-035-04. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp ("Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The tariff sheets reflect an effective date of August 10, 2026, for these changes consistent with the Order. The list below includes all of the tariff sheets with changes.

First Revision of Sheet No. B.1		Tariff Index
Third Revision of Sheet No. 1.2	Electric Service Regulation No. 1	Residential Service
Second Revision of Sheet No. 3.2	Electric Service Regulation No. 3	Low Income Lifeline Program Residential Service Optional for Qualifying Customers
Second Revision of Sheet No. 6.1	Electric Service Regulation No. 6	General Service – Distribution Voltage
First Revision of Sheet No. 6.2	Electric Service Regulation No. 6	General Service – Distribution Voltage
First Revision of Sheet No. 6A.1	Electric Service Schedule No. 6A	General Service – Energy Time-of-Day Option
Third Revision of Sheet No. 6A.2	Electric Service Schedule No. 6A	General Service – Energy Time-of-Day Option
Second Revision of Sheet No. 6A.3	Electric Service Schedule No. 6A	General Service – Energy Time-of-Day Option
Second Revision of Sheet No. 7.1	Electric Service Schedule No. 7	Security Area Lighting

Second Revision of Sheet No. 8.1	Electric Service Schedule No. 8	Large General Service – 1,000 kW and Over – Distribution Voltage
Second Revision of Sheet No. 8.2	Electric Service Schedule No. 8	Large General Service – 1,000 kW and Over – Distribution Voltage
Second Revision of Sheet No. 9.1	Electric Service Schedule No. 9	General Service – High Voltage
Second Revision of Sheet No. 9.2	Electric Service Schedule No. 9	General Service – High Voltage
Second Revision of Sheet No. 9A.1	Electric Service Schedule No. 9A	General Service – High Voltage Energy Time-of-Day Option
Second Revision of Sheet No. 9A.2	Electric Service Schedule No. 9A	General Service – High Voltage Energy Time-of-Day Option
First Revision of Sheet No. 10.2	Electric Service Schedule No. 10	Irrigation and Soil Drainage Pumping Power Service
Third Revision of Sheet No. 10.3	Electric Service Schedule No. 10	Irrigation and Soil Drainage Pumping Power Service
Second Revision of Sheet No. 10.4	Electric Service Schedule No. 10	Irrigation and Soil Drainage Pumping Power Service
Second Revision of Sheet No. 11.1	Electric Service Schedule No. 11	Street Lighting Company Owned System
Second Revision of Sheet No. 12.1	Electric Service Schedule No. 12	Street Lighting Customer Owned System
Second Revision of Sheet No. 12.2	Electric Service Schedule No. 12	Street Lighting Customer Owned System
Second Revision of Sheet No. 12.3	Electric Service Schedule No. 12	Street Lighting Customer Owned System
Second Revision of Sheet No. 12.4	Electric Service Schedule No. 12	Street Lighting Customer Owned System
Second Revision of Sheet No. 15.2	Electric Service Schedule No. 15	Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service Customer-Owned System
Second Revision of Sheet No. 23.1	Electric Service Schedule No. 23	General Service – Distribution Voltage – Small Customer
Second Revision of Sheet No. 23.2	Electric Service Schedule No. 23	General Service – Distribution Voltage – Small Customer
First Revision of Sheet No. 23.3	Electric Service Schedule No. 23	General Service – Distribution Voltage – Small Customer

Third Revision of Sheet No. 31.1	Electric Service Schedule No. 31	Partial Requirements Service – Large General Service – 1,000 kW and Over
Second Revision of Sheet No. 31.2	Electric Service Schedule No. 31	Partial Requirements Service – Large General Service – 1,000 kW and Over
Third Revision of Sheet No. 32.5	Electric Service Schedule No. 32	Service From Clean Energy Facilities
Third Revision of Sheet No. 32.6	Electric Service Schedule No. 32	Service From Clean Energy Facilities
First Revision of Sheet No. 80	Electric Service Schedule No. 80	Summary of Effective Rate Adjustments

Additionally, the Company submits the tariff sheet for Electric Service Schedule No. 92, GRC Settlement Deferral Adjustment.

Original Sheet No. 92	Electric Service Schedule No. 92	GRC Settlement Deferral Adjustment

The Company notes that Schedule No. 3, Low-Income Lifeline Program Residential Service Optional for Qualifying Customers, reflects the agreed upon increase of $1.00 to the monthly credit, from $18.00 to $19.00 per month, which is approximately proportionate with the increase to the average residential rate. The increase to the low income credit will be applied retroactively effective July 1, 2026, through an additional $1.00 increase in the HELP credit for bills issued for August 2026.

In accordance with the July 31, 2026 Order, included as Attachment A is the Company's Motion to Dismiss Consolidated Appeals, filed with the Supreme Court of Utah on August 5, 2026.

Additionally, included with the filing as Attachment B is the 2024 Settlement Rate Spread and Rate Design Workpaper.

Informal inquiries may be directed to Max Backlund, Utah Regulatory Affairs Manager, at max.backlund@pacificorp.com.

Sincerely,

Jana Saba

Jana Saba
Director, Regulation and Regulatory Operations

Enclosures

Cc: Service List Docket Nos. 24-035-04, 23-035-40, 23-035-44, 24-035-01

TARIFFS

REDLINE VERSION

ELECTRIC SERVICE SCHEDULES
STATE OF UTAH

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	GRC Settlement Deferral Adjustment	92
94	Energy Balancing Account (EBA)	94.1 - 94.11
97	Wildfire Mitigation Balancing Account	97
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.2
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service*	135.1 - 135.6
136	Transition Program for Customer Generators*	136.1 - 136.6
137	Net Billing Service	137.1 - 137.5
140	Non-Residential Energy Efficiency	140.1 - 140.9
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
197	Federal Tax Act Adjustment	197.1
198	Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment	198.1 – 198.2
299	Billing for Other Entities	299.1 - 299.3
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.
*These Schedules are not available to new customers or premises.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
9.8332~~3199~~¢ per kWh first 400 kWh
12.5263~~0130~~¢ per kWh all additional kWh

Billing Months - October through May inclusive
8.7020~~2477~~¢ per kWh first 400 kWh
11.0852~~0.6309~~¢ per kWh all additional kWh

TIME-OF-USE OPTION: A Customer taking service under this Schedule may elect to enroll in the Time-of-Use Option. Participants of the Time-of-Use Option shall be subject to the Time-of-Use Special Conditions and pay the following Energy Charges:

~~**For billing on or around 12/1/2025**~~

Energy Charge:
Billing Months - June through September inclusive
33.6173~~2.0834~~¢ per kWh for all On-Peak kWh
7.4705~~1296~~¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
29.7498~~8.3924~~ ¢ per kWh for all On-Peak kWh
6.6111~~3094~~¢ per kWh for all Off-Peak kWh

TIME PERIODS:

On-Peak: 6:00 p.m. to 10:00 p.m. Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

TIME-OF-USE SPECIAL CONDITIONS:

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

1. Customer shall remain on the Time-of-Use Option for a minimum of one year following enrollment. Participation on the option shall continue until the Customer notifies the Company.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - June through September inclusive
9.8332~~3199~~¢ per kWh first 400 kWh
12.5263~~0130~~¢ per kWh all additional kWh

Billing Months - October through May inclusive
8.7020~~2477~~¢ per kWh first 400 kWh
11.0852~~0.6309~~¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

LOW INCOME LIFELINE CREDIT:
$19~~8~~.00 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than $19~~8~~.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:
$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than $10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

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ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
$58~~5~~.00 per Customer

Facilities Charge:
$4.36~~14~~ per kW

Power Charge:
Billing Months - June through September inclusive
$14.49~~3.77~~ per kW

Billing Months - October through May inclusive
$12.82~~18~~ per kW

Energy Charge:
Billing Months – June through September inclusive
4.0175~~3.9408~~¢ per kWh for all kWh

Billing Months – October through May inclusive
3.5527~~4873~~¢ per kWh for all kWh

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 2~~5-035-T10~~6-035-T08

FILED: ~~July 3, 2025~~August 5, 2026 **EFFECTIVE**: A~~pril 25, 2025~~ugust 10, 2026

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

MONTHLY BILL: (continued)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

$0.96 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

$696~~0~~.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF UTAH

General Service - Energy Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Charge:
$574.00 per Customer

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ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

~~For billing between 4/25/2025 and on or around 11/30/2025~~
~~June through September inclusive~~
~~per kWh first 50 kWh per kW 28.9622¢~~
~~per kWh all additional kWh 10.6050¢~~
~~per kWh for all Off-Peak kWh (8.5744)¢~~
~~October through May inclusive~~
~~per kWh first 50 kWh per kW 25.6303¢~~
~~per kWh all additional kWh 9.3850¢~~
~~per kWh for all Off-Peak kWh (7.5880)¢~~

~~For billing on or around 12/1/2025~~

June through September inclusive	
per kWh first 50 kWh per kW	27.6525~~6.6152~~¢
per kWh all additional kWh	10.1255~~9.7456~~¢
per kWh for all Off-Peak kWh	(2.9695~~8581~~)¢
October through May inclusive	
per kWh first 50 kWh per kW	24.4712~~3.5533~~¢
per kWh all additional kWh	8.9606~~6244~~¢
per kWh for all Off-Peak kWh	(2.6279~~5293~~)¢

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be: $0.61 per kW.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

TIME PERIODS:

~~For billing between 4/25/2025 and on or around 11/30/2025~~

~~On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.~~
~~Off-Peak: All other times.~~

~~For billing on or around 12/1/2025~~

On-Peak: 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.
Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF UTAH

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILL:

Charge:

Light Level	LED Equivalent Lumen Range	
Level 1	≤5,500	$9.53~~17~~
Level 2	5,501-12,000	$11.11~~0.69~~
Level 3	>12,000	$13.57~~05~~

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

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ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 9A

STATE OF UTAH

General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
$399.00 per Customer

Facilities Charge:
$2.4~~3~~7 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: $7.77~~46~~ per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: $6.88~~61~~ per kW
Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
5.5841~~3608~~¢ per kWh for all On-Peak kWh
2.8383~~7248~~¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
4.9417~~7441~~¢ per kWh for all On-Peak kWh
2.5118~~4114~~¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through May inclusive
6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
June through September inclusive
3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FACILITIES KW: All kW as shown by or computed from the reading of Company’s Power meter for the 15-minute period of Customer’s greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

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ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

option change is made at least six (6) months prior to the commencement of the Irrigation Season. If a request for such a change is made less than six (6) months prior to the commencement of the Irrigation Season, such change shall become effective at the commencement of the next billing period after the installation of any additional metering equipment which would be required for that option during the Irrigation Season. If the Company is unable to install such metering equipment prior to the Irrigation Season, the option shall not become effective until after the Irrigation Season. No option changes will be made effective during the Irrigation Season (May 25 to September 15 each year), and the option elected will remain in effect for not less than one year.

ANNUAL BILL:

Annual Customer Service Charge

All Customers:

Primary Service	$ 131~~26~~.00 per Customer
Secondary Service	$ 40~~38~~.00 per Customer

The Annual Customer Service Charge is for metering equipment. This charge is to be paid each year at the time of connection, reconnection or prior to the Irrigation Season.

MONTHLY BILL:

Monthly Customer Service Charge

All Customers:

$154.00 per Customer

The Monthly Customer Service Charge is for administrative costs including the cost of meter reading and billing. This charge is paid each month that the Customer is connected for service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:
$7.66~~38~~ per kW

Energy Charge:
7.6271~~3586~~¢ per kWh first 30,000 kWh
5.6397~~4323~~¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:
$2.05 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:
$7.66~~38~~ per kW

Energy Charge:
~~For billing between 4/25/2025 and 11/30/2025~~
~~On-Peak: 14.5196¢ per kWh~~
~~Off-Peak: 4.1840¢ per kWh~~
~~For billing effective 12/1/2025~~
On-Peak: 17.4785~~6.8531~~¢ per kWh
Off-Peak: 4.9939~~8152~~¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:
$2.05 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

Time Periods:

~~**Effective between 4/25/2025 and 11/30/2025**~~
~~On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.~~
~~Off-Peak: All other kWh usage.~~

~~**Effective 12/1/2025**~~
On-Peak: 4:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

For All Customers

5.2338~~0413~~¢ per kWh

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF UTAH

Street Lighting
Company-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

Functional Lighting	**LED Equivalent Lumen Range**			
Level 1	≤3,500	$12.37~~1.91~~		
Level 2	3,501-5,500	$13.34~~2.83~~		
Level 3	5,501-8,000	$13.81~~29~~		
Level 4	8,001-12,000	$14.35~~3.81~~		
Level 5	12,001-15,500	$15.28~~4.71~~		
Level 6	≥15,501	$18.58~~7.88~~		
Decorative Series				
Level 3	5,501-8,000	$24.23~~3.32~~		
Customer-Funded Conversion				
Level 1	≤3,500	$6.32~~08~~		
Level 2	3,501-5,500	$6.88~~62~~		
Level 3	5,501-8,000	$7.32~~04~~		
Level 4	8,001-12,000	$7.81~~51~~		
Level 5	12,001-15,500	$8.37~~06~~		
Level 6	≥15,501	$10.17~~9.79~~		
Customer-Funded Conversion Decorative Series				
Level 3	5,501-8,000	$5.78~~56~~		

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF UTAH

Large General Service – 1,000 kW and Over – Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer has not registered 1,000 kW or more at any time for a subsequent period of 18 consecutive months whereupon the Customer will be transferred to Schedule 6 or another appropriate schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:

$76~~3~~.00 per Customer

Facilities Charge:

$5.15~~4.96~~ per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Power Charge:

Billing Months - June through September inclusive
On-Peak: $16.84~~23~~ per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: $14.90~~36~~ per kW
Off-Peak: None

Energy Charge:

Billing Months - June through September inclusive
6.2395~~0133~~¢ per kWh for all On-Peak kWh
3.1714~~0565~~¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
5.5217~~3215~~ ¢ per kWh for all On-Peak kWh
2.8070~~7065~~¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

$1.13 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 9

STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:
$399.00 per Customer

Facilities Charge:
$2.4~~3~~7 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: $15.54~~4.92~~ per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: $13.75~~21~~ per kW
Off-Peak: None

(continued)

~~First~~ Second Revision of Sheet No. 9.2

P.S.C.U. No. 52 Canceling First Revision of~~Original~~ Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
5.5841~~3608~~¢ per kWh for all On-Peak kWh
2.8383~~7248~~¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
4.9417~~7441~~¢ per kWh for all On-Peak kWh
2.5118~~4114~~¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

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ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF UTAH

Street Lighting
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

1. Street Lighting, Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor – No Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	$1.39~~4~~	$1.89~~2~~	$2.77~~67~~	$4.95~~76~~	$7.61~~32~~

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Metal Halide – No Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	$1.94~~86~~	$3.39~~26~~	$4.69~~51~~	$7.42~~14~~

For non-listed luminaries, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢/kWh
Energy Only Service	4.7618~~5822~~

2a. Street Lighting, Partial Maintenance (No New Service)

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Partial Maintenance		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	$6.80~~55~~	$9.25~~8.90~~

Mercury Vapor – Partial Maintenance			
Lumen Rating	7,000	20,000	54,000
Watts	175	400	1000
Monthly kWh	69	145	352
Functional Lighting	$5.32~~12~~	$10.12~~9.74~~	$21.55~~0.74~~

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

High Pressure Sodium Vapor – Partial Maintenance						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	$3.10~~2.98~~	$4.08~~3.93~~	$4.95~~76~~	$6.27~~03~~	$7.29~~01~~	$10.62~~22~~
Decorative Lighting	N/A	$5.29~~09~~	$6.28~~04~~	N/A	$9.05~~8.71~~	$11.82~~37~~

Metal Halide – Partial Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	$10.30~~9.91~~	$10.40~~01~~	$11.07~~0.66~~
Decorative Lighting	$6.98~~72~~	$8.42~~10~~	$10.73~~32~~	$11.99~~53~~

Flourescent – Partial Maintenance	
Lumen Rating	21,800
Watts	320
Monthly kWh	135
Functional Lighting	$10.57~~17~~

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

2b. Street Lighting, Full Maintenance (No New Service).

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Full Maintenance		
Lumen Rating	6,000	10,000
Watts	405	620
Monthly kWh	136	209
Full Maintenance Service	$13.46~~2.95~~	$17.76~~09~~

Mercury Vapor – Full Maintenance		
Lumen Rating	7,000	54,000
Watts	175	1000
Monthly kWh	69	352
Full Maintenance Service	$6.09~~5.86~~	$24.66~~3.73~~

High Pressure Sodium Vapor - Full Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	$3.55~~41~~	$4.68~~50~~	$5.67~~46~~	$8.34~~03~~	$12.16~~1.70~~

Metal Halide - Full Maintenance				
Lumen Rating	12,000	19,500	32,000	107,000
Watts	175	250	400	1000
Monthly kWh	69	93	145	352
Full Maintenance Service	$11.83~~38~~	$11.94~~49~~	$12.70~~22~~	$25.09~~4.14~~

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

(continued)

ELECTRIC SERVICE SCHEDULE NO. 15 – Continued

Charge:

Annual facility Charge:
$8~~7~~.00 per kW, based on maximum annual kW, but not less than $35.00

Annual Customer Charge:
$53.48~~1.34~~ per Customer

Annual Minimum:
Customer Charge plus Facility Charge

Monthly Customer Charge:
$4.57~~39~~ per service connection

Monthly Energy Charge:
3.8459~~7800~~¢ per kWh

2. Traffic and Other Signal Systems

Customer Charge:
$6.00 per Customer

Energy Charge:
8.7152~~2775~~¢ per kWh

Minimum:
Customer Charge plus appropriate Energy Charges

SPECIFICATIONS AND SERVICE: Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:
$11~~0~~.00 per Customer

Power Charge:
Billing Months - June through September inclusive
$9.54~~19~~ per kW for all kW over 15 kW

Billing Months - October through May inclusive
$8.44~~13~~ per kW for all kW over 15 kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Energy Charge:

Billing Months - June through September inclusive
12.5219~~1439~~¢ per kWh first 1,500 kWh
7.0336~~6.7749~~¢ per kWh all additional kWh

Billing Months - October through May inclusive
11.0813~~0.7468~~¢ per kWh first 1,500 kWh
6.2244~~5.9955~~¢ per kWh all additional kWh

MONTHLY BILL:

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

$0.48 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

$132~~20~~.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company.
The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 31

STATE OF UTAH

Partial Requirements Service – Large General Service – 1,000 kW and Over

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AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. This Schedule is also applicable to customers requiring between 1,000 kW and 15,000 kW of Station Service with no additional electric service requirements. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135 and Schedule 136. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation or Station Service shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

MONTHLY BILL:

Customer Charges:	Secondary Voltage	$142~~39~~.00 per Customer
	Primary Voltage	$626~~3~~.00 per Customer
	Transmission Voltage	$829.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	$6.16~~5.94~~ per kW
	Primary Voltage	$4.91~~73~~ per kW
	Transmission Voltage	$3.16~~2.92~~ per kW

The Facilities Charge applies to the kW of Backup Contract Power.
(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL: (continued)

Backup Power Charges:

On-Peak Secondary Voltage
- June - September: $0.75~~3~~ per kW Day
- October - May: $0.66~~4~~ per kW Day

On-Peak Primary Voltage
- June - September: $0.76~~3~~ per kW Day
- October - May: $0.67~~4~~ per kW Day

On-Peak Transmission Voltage
- June - September: $0.71~~68~~ per kW Day
- October - May: $0.62~~0~~ per kW Day

During Scheduled Maintenance: One Half (1/2) On-Peak Charge
Off-Peak: No Charge

The Power Charge for Backup Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Backup Power during on-peak hours each day.

Excess Power Charges:

On-Peak Secondary Voltage
- June - September: $43.98~~2.38~~ per kW
- October - May: $40.10~~38.64~~ per kW

On-Peak Primary Voltage
- June - September: $41.72~~0.12~~ per kW
- October - May: $37.84~~6.38~~ per kW

On-Peak Transmission Voltage
- June - September: $36.02~~4.58~~ per kW
- October - May: $32.44~~1.16~~ per kW

Supplementary Power and all Energy: Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

(continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

DEFINITIONS: (continued)

Supplementary Power: The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Supplementary Power shall equal the Measured Power minus the Clean Contract Power but shall not be less than zero.

Supplementary Service: Supplementary service is electric service regularly used by a Customer in addition to the capacity of the Clean Energy Facility.

Total Contract Power: The sum of Clean Contract Power and Supplementary Contract Power.

MONTHLY BILL:

Clean Power and Energy Charges: Clean Power and Energy will be provided according to the terms of the Clean Energy Contract. In addition to the charges associated with the Clean Energy Contract, the following monthly charges will apply to each Customer Agreement beginning upon delivery of power from the Clean Energy Facility.

Customer Charges:

Distribution Voltage < 1 MW	$59~~7~~.00 per Agreement
Distribution Voltage > 1 MW	$77~~4~~.00 per Agreement
Transmission Voltage	$294~~83~~.00 per Agreement

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Administrative Fee:

All Voltages	$123~~18~~.00 per Generator
All Voltages	$168~~1~~.00 per Delivery Point

Delivery Facilities Charges:

Secondary Voltage < 1 MW	$9.02~~8.69~~ per kW
Primary Voltage < 1 MW	$8.16~~7.86~~ per kW
Secondary Voltage > 1 MW	$10.37~~9.99~~ per kW
Primary Voltage > 1 MW	$9.71~~36~~ per kW
Transmission Voltage	$5.19~~00~~ per kW

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

MONTHLY BILL: (continued)

The Delivery Facilities Charges apply to the kW of Measured Power but shall not be greater than Clean Contract Power.

Daily Power Charges:

On-Peak Secondary Voltage < 1 MW		
	June - September:	$0.45~~3~~ per kW Day
	October - May:	$0.37~~6~~ per kW Day
On-Peak Primary Voltage < 1 MW		
	June - September:	$0.45~~3~~ per kW Day
	October - May:	$0.37~~6~~ per kW Day
On-Peak Secondary Voltage > 1 MW		
	June - September:	$0.55~~3~~ per kW Day
	October - May:	$0.46~~4~~ per kW Day
On-Peak Primary Voltage > 1 MW		
	June - September:	$0.53~~1~~ per kW Day
	October - May:	$0.44~~2~~ per kW Day
On-Peak Transmission Voltage		
	June - September:	$0.63~~0~~ per kW Day
	October - May:	$0.54~~2~~ per kW Day

The Daily Power Charge is calculated on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Power during on-peak hours each day but shall not be greater than Clean Contract Power.

Supplementary Power and all Energy: Supplementary Power and all Measured Energy not supplied by the Clean Energy Facility shall be billed under the pricing provisions of the applicable general service schedule.

Surcharge Adjustments: All monthly bills shall be adjusted in accordance with Schedule 80.

Power Factor: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

(Continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 80

STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	92	94	97	98	193	198
1	x	x	x	x	x	x	x
~~2~~	~~X~~		~~x~~	~~x~~	~~x~~	~~x~~	~~x~~
~~2E~~	~~X~~		~~x~~	~~x~~	~~x~~	~~x~~	~~x~~
3		x	x	x	x	x	x
6	x	x	x	x	x	x	x
6A	x	x	x	x	x	x	x
7	x	x	x	x	x	x	x
8	x	x	x	x	x	x	x
9	x	x	x	x	x	x	x
9A	x	x	x	x	x	x	x
10	x	x	x	x	x	x	x
11	x	x	x	x	x	x	x
12	x	x	x	x	x	x	x
15	x	x	x	x	x	x	x
23	x	x	x	x	x	x	x
31	x	x	x	x	x	x	x
32	x	x	x	x	x	x	x

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 92, 94, 97, 98, 193, and 198.

TARIFFS

CLEAN VERSION

ELECTRIC SERVICE SCHEDULES
STATE OF UTAH

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	GRC Settlement Deferral Adjustment	92
94	Energy Balancing Account (EBA)	94.1 - 94.11
97	Wildfire Mitigation Balancing Account	97
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.2
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service*	135.1 - 135.6
136	Transition Program for Customer Generators*	136.1 - 136.6
137	Net Billing Service	137.1 - 137.5
140	Non-Residential Energy Efficiency	140.1 - 140.9
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
197	Federal Tax Act Adjustment	197.1
198	Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment	198.1 – 198.2
299	Billing for Other Entities	299.1 - 299.3
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.
*These Schedules are not available to new customers or premises.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
9.8332¢ per kWh first 400 kWh
12.5263¢ per kWh all additional kWh

Billing Months - October through May inclusive
8.7020¢ per kWh first 400 kWh
11.0852¢ per kWh all additional kWh

TIME-OF-USE OPTION: A Customer taking service under this Schedule may elect to enroll in the Time-of-Use Option. Participants of the Time-of-Use Option shall be subject to the Time-of-Use Special Conditions and pay the following Energy Charges:

Energy Charge:
Billing Months - June through September inclusive
33.6173¢ per kWh for all On-Peak kWh
7.4705¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
29.7498 ¢ per kWh for all On-Peak kWh
6.6111¢ per kWh for all Off-Peak kWh

TIME PERIODS:

On-Peak: 6:00 p.m. to 10:00 p.m. Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

TIME-OF-USE SPECIAL CONDITIONS:

1. Customer shall remain on the Time-of-Use Option for a minimum of one year following enrollment. Participation on the option shall continue until the Customer notifies the Company.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - June through September inclusive
9.8332¢ per kWh first 400 kWh
12.5263¢ per kWh all additional kWh

Billing Months - October through May inclusive
8.7020¢ per kWh first 400 kWh
11.0852¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

LOW INCOME LIFELINE CREDIT:
$19.00 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than $19.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:
$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than $10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
$58.00 per Customer

Facilities Charge:
$4.36 per kW

Power Charge:
Billing Months - June through September inclusive
$14.49 per kW

Billing Months - October through May inclusive
$12.82 per kW

Energy Charge:
Billing Months – June through September inclusive
4.0175¢ per kWh for all kWh

Billing Months – October through May inclusive
3.5527¢ per kWh for all kWh

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

MONTHLY BILL: (continued)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

$0.96 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

$696.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF UTAH

General Service - Energy Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Charge:
$57.00 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

June through September inclusive	
per kWh first 50 kWh per kW	27.6525¢
per kWh all additional kWh	10.1255¢
per kWh for all Off-Peak kWh	(2.9695)¢
October through May inclusive	
per kWh first 50 kWh per kW	24.4712¢
per kWh all additional kWh	8.9606¢
per kWh for all Off-Peak kWh	(2.6279)¢

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be: $0.61 per kW.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 26-035-T08

FILED: August 5, 2026 **EFFECTIVE**: August 10, 2026

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

TIME PERIODS:

On-Peak: 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF UTAH

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILL:

Charge:

Light Level	**LED Equivalent Lumen Range**	
Level 1	≤5,500	$9.53
Level 2	5,501-12,000	$11.11
Level 3	>12,000	$13.57

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF UTAH

Large General Service – 1,000 kW and Over – Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer has not registered 1,000 kW or more at any time for a subsequent period of 18 consecutive months whereupon the Customer will be transferred to Schedule 6 or another appropriate schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
$76.00 per Customer

Facilities Charge:
$5.15 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Power Charge:

Billing Months - June through September inclusive
On-Peak: $16.84 per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: $14.90 per kW
Off-Peak: None

Energy Charge:

Billing Months - June through September inclusive
6.2395¢ per kWh for all On-Peak kWh
3.1714¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
5.5217 ¢ per kWh for all On-Peak kWh
2.8070¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

$1.13 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 9

STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:
$399.00 per Customer

Facilities Charge:
$2.47 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: $15.54 per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: $13.75 per kW
Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
5.5841¢ per kWh for all On-Peak kWh
2.8383¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
4.9417¢ per kWh for all On-Peak kWh
2.5118¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 9A

STATE OF UTAH

General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
$399.00 per Customer

Facilities Charge:
$2.47 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: $7.77 per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: $6.88 per kW
Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
5.5841¢ per kWh for all On-Peak kWh
2.8383¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
4.9417¢ per kWh for all On-Peak kWh
2.5118¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through May inclusive
6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
June through September inclusive
3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FACILITIES KW: All kW as shown by or computed from the reading of Company’s Power meter for the 15-minute period of Customer’s greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

option change is made at least six (6) months prior to the commencement of the Irrigation Season. If a request for such a change is made less than six (6) months prior to the commencement of the Irrigation Season, such change shall become effective at the commencement of the next billing period after the installation of any additional metering equipment which would be required for that option during the Irrigation Season. If the Company is unable to install such metering equipment prior to the Irrigation Season, the option shall not become effective until after the Irrigation Season. No option changes will be made effective during the Irrigation Season (May 25 to September 15 each year), and the option elected will remain in effect for not less than one year.

ANNUAL BILL:

Annual Customer Service Charge

All Customers:

Primary Service	$ 131.00 per Customer
Secondary Service	$ 40.00 per Customer

The Annual Customer Service Charge is for metering equipment. This charge is to be paid each year at the time of connection, reconnection or prior to the Irrigation Season.

MONTHLY BILL:

Monthly Customer Service Charge

All Customers:
$15.00 per Customer

The Monthly Customer Service Charge is for administrative costs including the cost of meter reading and billing. This charge is paid each month that the Customer is connected for service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:
$7.66 per kW

Energy Charge:
7.6271¢ per kWh first 30,000 kWh
5.6397¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:
$2.05 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:
$7.66 per kW

Energy Charge:

On-Peak:	17.4785¢ per kWh
Off-Peak:	4.9939¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:
$2.05 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

Time Periods:

On-Peak:	4:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak:	All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

<u>For All Customers</u>

5.2338¢ per kWh

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF UTAH

Street Lighting
Company-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

Functional Lighting	**LED Equivalent Lumen Range**			
Level 1	≤3,500	$12.37		
Level 2	3,501-5,500	$13.34		
Level 3	5,501-8,000	$13.81		
Level 4	8,001-12,000	$14.35		
Level 5	12,001-15,500	$15.28		
Level 6	≥15,501	$18.58		
Decorative Series				
Level 3	5,501-8,000	$24.23		
Customer-Funded Conversion				
Level 1	≤3,500	$6.32		
Level 2	3,501-5,500	$6.88		
Level 3	5,501-8,000	$7.32		
Level 4	8,001-12,000	$7.81		
Level 5	12,001-15,500	$8.37		
Level 6	≥15,501	$10.17		
Customer-Funded Conversion Decorative Series				
Level 3	5,501-8,000	$5.78		

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF UTAH

Street Lighting
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

1. Street Lighting, Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor – No Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	$1.39	$1.89	$2.77	$4.95	$7.61

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Metal Halide – No Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	$1.94	$3.39	$4.69	$7.42

For non-listed luminaries, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢/kWh
Energy Only Service	4.7618

2a. Street Lighting, Partial Maintenance (No New Service)

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Partial Maintenance		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	$6.80	$9.25

Mercury Vapor – Partial Maintenance			
Lumen Rating	7,000	20,000	54,000
Watts	175	400	1000
Monthly kWh	69	145	352
Functional Lighting	$5.32	$10.12	$21.55

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

High Pressure Sodium Vapor – Partial Maintenance						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	$3.10	$4.08	$4.95	$6.27	$7.29	$10.62
Decorative Lighting	N/A	$5.29	$6.28	N/A	$9.05	$11.82

Metal Halide – Partial Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	$10.30	$10.40	$11.07
Decorative Lighting	$6.98	$8.42	$10.73	$11.99

Flourescent – Partial Maintenance	
Lumen Rating	21,800
Watts	320
Monthly kWh	135
Functional Lighting	$10.57

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

2b. Street Lighting, Full Maintenance (No New Service).

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Full Maintenance		
Lumen Rating	6,000	10,000
Watts	405	620
Monthly kWh	136	209
Full Maintenance Service	$13.46	$17.76

Mercury Vapor – Full Maintenance		
Lumen Rating	7,000	54,000
Watts	175	1000
Monthly kWh	69	352
Full Maintenance Service	$6.09	$24.66

High Pressure Sodium Vapor - Full Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	$3.55	$4.68	$5.67	$8.34	$12.16

Metal Halide - Full Maintenance				
Lumen Rating	12,000	19,500	32,000	107,000
Watts	175	250	400	1000
Monthly kWh	69	93	145	352
Full Maintenance Service	$11.83	$11.94	$12.70	$25.09

(continued)

ELECTRIC SERVICE SCHEDULE NO. 15 – Continued

Charge:

Annual facility Charge:
$8.00 per kW, based on maximum annual kW, but not less than $35.00

Annual Customer Charge:
$53.48 per Customer

Annual Minimum:
Customer Charge plus Facility Charge

Monthly Customer Charge:
$4.57 per service connection

Monthly Energy Charge:
3.8459¢ per kWh

2. Traffic and Other Signal Systems

Customer Charge:
$6.00 per Customer

Energy Charge:
8.7152¢ per kWh

Minimum:
Customer Charge plus appropriate Energy Charges

SPECIFICATIONS AND SERVICE: Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:
$11.00 per Customer

Power Charge:
Billing Months - June through September inclusive
$9.54 per kW for all kW over 15 kW

Billing Months - October through May inclusive
$8.44 per kW for all kW over 15 kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Energy Charge:
Billing Months - June through September inclusive
12.5219¢ per kWh first 1,500 kWh
7.0336¢ per kWh all additional kWh

Billing Months - October through May inclusive
11.0813¢ per kWh first 1,500 kWh
6.2244¢ per kWh all additional kWh

MONTHLY BILL:

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

$0.48 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

$132.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company.
The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 31

STATE OF UTAH

Partial Requirements Service – Large General Service – 1,000 kW and Over

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. This Schedule is also applicable to customers requiring between 1,000 kW and 15,000 kW of Station Service with no additional electric service requirements. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135 and Schedule 136. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation or Station Service shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

MONTHLY BILL:

Customer Charges:	Secondary Voltage	$142.00 per Customer
	Primary Voltage	$626.00 per Customer
	Transmission Voltage	$829.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	$6.16 per kW
	Primary Voltage	$4.91 per kW
	Transmission Voltage	$3.16 per kW

The Facilities Charge applies to the kW of Backup Contract Power.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL: (continued)

Backup Power Charges:

On-Peak Secondary Voltage		
June - September:	$0.75 per kW Day	
October - May:	$0.66 per kW Day	
On-Peak Primary Voltage		
June - September:	$0.76 per kW Day	
October - May:	$0.67 per kW Day	
On-Peak Transmission Voltage		
June - September:	$0.71 per kW Day	
October - May:	$0.62 per kW Day	
During Scheduled Maintenance		One Half (1/2) On-Peak Charge
Off-Peak		No Charge

The Power Charge for Backup Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Backup Power during on-peak hours each day.

Excess Power Charges:

On-Peak Secondary Voltage	
June - September:	$43.98 per kW
October - May:	$40.10 per kW
On-Peak Primary Voltage	
June - September:	$41.72 per kW
October - May:	$37.84 per kW
On-Peak Transmission Voltage	
June - September:	$36.02 per kW
October - May:	$32.44 per kW

Supplementary Power and all Energy: Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

DEFINITIONS: (continued)

Supplementary Power: The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Supplementary Power shall equal the Measured Power minus the Clean Contract Power but shall not be less than zero.

Supplementary Service: Supplementary service is electric service regularly used by a Customer in addition to the capacity of the Clean Energy Facility.

Total Contract Power: The sum of Clean Contract Power and Supplementary Contract Power.

MONTHLY BILL:

Clean Power and Energy Charges: Clean Power and Energy will be provided according to the terms of the Clean Energy Contract. In addition to the charges associated with the Clean Energy Contract, the following monthly charges will apply to each Customer Agreement beginning upon delivery of power from the Clean Energy Facility.

Customer Charges:

Distribution Voltage < 1 MW	$59.00 per Agreement
Distribution Voltage > 1 MW	$77.00 per Agreement
Transmission Voltage	$294.00 per Agreement

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Administrative Fee:

All Voltages	$123.00 per Generator
All Voltages	$168.00 per Delivery Point

Delivery Facilities Charges:

Secondary Voltage < 1 MW	$9.02 per kW
Primary Voltage < 1 MW	$8.16 per kW
Secondary Voltage > 1 MW	$10.37 per kW
Primary Voltage > 1 MW	$9.71 per kW
Transmission Voltage	$5.19 per kW

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

MONTHLY BILL: (continued)

The Delivery Facilities Charges apply to the kW of Measured Power but shall not be greater than Clean Contract Power.

Daily Power Charges:

On-Peak Secondary Voltage < 1 MW	
June - September:	$0.45 per kW Day
October - May:	$0.37 per kW Day
On-Peak Primary Voltage < 1 MW	
June - September:	$0.45 per kW Day
October - May:	$0.37 per kW Day
On-Peak Secondary Voltage > 1 MW	
June - September:	$0.55 per kW Day
October - May:	$0.46 per kW Day
On-Peak Primary Voltage > 1 MW	
June - September:	$0.53 per kW Day
October - May:	$0.44 per kW Day
On-Peak Transmission Voltage	
June - September:	$0.63 per kW Day
October - May:	$0.54 per kW Day

The Daily Power Charge is calculated on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Power during on-peak hours each day but shall not be greater than Clean Contract Power.

Supplementary Power and all Energy: Supplementary Power and all Measured Energy not supplied by the Clean Energy Facility shall be billed under the pricing provisions of the applicable general service schedule.

Surcharge Adjustments: All monthly bills shall be adjusted in accordance with Schedule 80.

Power Factor: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(Continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 80

STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	92	94	97	98	193	198
1	x	x	x	x	x	x	x
3		x	x	x	x	x	x
6	x	x	x	x	x	x	x
6A	x	x	x	x	x	x	x
7	x	x	x	x	x	x	x
8	x	x	x	x	x	x	x
9	x	x	x	x	x	x	x
9A	x	x	x	x	x	x	x
10	x	x	x	x	x	x	x
11	x	x	x	x	x	x	x
12	x	x	x	x	x	x	x
15	x	x	x	x	x	x	x
23	x	x	x	x	x	x	x
31	x	x	x	x	x	x	x
32	x	x	x	x	x	x	x

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 92, 94, 97, 98, 193, and 198.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 92

STATE OF UTAH

GRC Settlement Deferral Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Customer Charges, Power Charges, Facilities Charges, Energy Charges, and Voltage Discounts of the Customer's applicable schedule.

For Billing Effective from 8/10/2026 to 12/31/2026

Schedule 1	1.17%
Schedule 3	1.17%
Schedule 6	0.88%
Schedule 6A	0.88%
Schedule 7*	0.63%
Schedule 8	0.95%
Schedule 9	1.17%
Schedule 9A	1.17%
Schedule 10	0.96%
Schedule 11*	0.63%
Schedule 12*	0.63%
Schedule 15 (Traffic and Other Signal Systems)	1.17%
Schedule 15 (Metered Outdoor Nighttime Lighting)	1.17%
Schedule 23	0.96%
Schedule 31	**
Schedule 32	**
Schedule 34	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedules 31, 32 and 34 shall be the same as the applicable general service schedule.

ATTACHMENT A

IN THE UTAH SUPREME COURT

ROCKY MOUNTAIN POWER, Petitioner/Appellant, v. PUBLIC SERVICE COMMISSION OF UTAH, Respondent/Appellee.	Appellate Court Case Nos. 20250553-SC, 20250554-SC, 20250730-SC Public Service Commission of Utah Docket Nos. 24-035-01, 24-035-04, 23-035-40, 23-035-44

MOTION TO DISMISS CONSOLIDATED APPEALS

Rocky Mountain Power ("RMP"), Petitioner/Appellant in each of the above-captioned consolidated cases, respectfully moves the Court pursuant to Utah Rule of Appellate Procedure 37(b) to dismiss consolidated Appellate Case Nos. 20250553-SC, 20250554-SC, and 20250730-SC (collectively, the "Appeal"). Following a stay and limited remand entered by this Court to allow the Public Service Commission of Utah (the "PSC") to review a proposed settlement, the PSC has approved the Settlement Stipulation resolving the issues presented in the Appeal. The PSC's order conditions new rate implementation upon RMP moving to dismiss the appeals. Accordingly, RMP no longer wishes to pursue the Appeal and requests that each party bear its own costs and attorney fees.

///

BACKGROUND

1. The Appeal consists of three consolidated cases: Case No. 20250553-SC, Case No. 20250554-SC, and Case No. 20250730-SC, arising from PSC Docket Nos. 24-035-01, 24-035-04, 23-035-40, and 23-035-44. The Court consolidated the three appeals on October 16, 2025.

2. On June 29, 2026, RMP, the Utah Division of Public Utilities ("DPU"), the Utah Office of Consumer Services ("OCS"), the Utah Association of Energy Users ("UAE"), the Utah Large Customer Group ("ULCG"), and the PSC (collectively, the "Signatories") executed the Settlement Stipulation and filed a Joint Motion to Stay Appeal and for Limited Remand, attaching the Settlement Stipulation as Exhibit B, together with a Joint Motion for Expedited Review under Utah R. App. P. 23C. The Signatories advised the Court that if the PSC approved the Settlement Stipulation, the Appeal would be dismissed under Utah R. App. P. 37.

3. On July 1, 2026, the Court granted both motions, stayed the Appeal, vacated all dates, remanded to the PSC for the limited purpose of ruling on the Settlement Stipulation, and retained jurisdiction. The Court directed the parties to notify the Court following disposition in the PSC.

4. On remand, the PSC held a hearing on July 17, 2026, and on July 31, 2026 issued its Order Approving Settlement Stipulation. The PSC further ordered that RMP "may not implement any change to rates contemplated under the Settlement until it has filed a motion to voluntarily dismiss the Appeal or otherwise appropriately and adequately petitioned the Utah Supreme Court to dismiss the Appeal."

5. No decision has issued in the Appeal, which has remained stayed since July 1, 2026.

GROUNDS FOR DISMISSAL

Rule 37(b) provides that "[a]t any time prior to the issuance of a decision an appellant may move to voluntarily dismiss an appeal or other proceeding." Utah R. App. P. 37(b). RMP proceeds under that provision, which requires no stipulation, and its requirements are satisfied here: RMP is the appellant in each of the three consolidated cases, and no decision has issued—the Appeal has been stayed and all dates vacated since July 1, 2026. Dismissal is likewise warranted on the merits: the PSC's approval of the Settlement Stipulation resolves the issues presented for review, the PSC has conditioned RMP's implementation of the settlement on RMP moving to dismiss the Appeal, and this filing satisfies the Court's July 1, 2026 directive that the parties notify the Court following disposition in the PSC.

REQUESTED RELIEF

RMP respectfully requests that the Court dismiss consolidated Appellate Case Nos. 20250553-SC, 20250554-SC, and 20250730-SC pursuant to Utah R. App. P. 37(b), order that each party bear its own costs and attorney fees, and grant any further relief the Court deems appropriate to conclude these appeals.

DATED this 5th day of August, 2026

MAYER BROWN LLP

<u>/s/D. Matthew Moscon</u>
D. Matthew Moscon
Cameron L. Sabin
Kaitie Wilson

Attorneys for Rocky Mountain Power

ATTACHMENT B

GRC Settlement Base Rate Impact - GRC Incremental
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description	Sch No.	No. of Customer Forecast	MWh Forecast	Present [1] Base ($000)	Proposed[2] Base ($000)	Proposed[2] Change ($000)	Proposed[2] Change (%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7) (6)-(5)	(8) (7)/(5)
	Residential							
1	Residential	1/3	955,431	8,246,235	$946,585	$985,965	$39,380	4.2%
2	Res. Optional TOD	2/2E	1,029	13,246	$1,327	$1,384	$57	4.3%
3	AGA/Revenue Credit				$37	$37	$0	0.0%
4	**Total Residential**		956,460	8,259,481	$947,949	$987,386	$39,437	4.2%
	Commercial & Industrial							
5	Gen. Svc. Dist.	6	14,281	6,403,526	$549,379	$570,480	$21,101	3.8%
6	Gen. Svc. Dist. Energy TOD	6A	2,827	380,064	$44,191	$45,889	$1,697	3.8%
7	*Subtotal Schedule 6*		*17,108*	*6,783,590*	*$593,570*	*$616,369*	*$22,798*	*3.8%*
8	Gen. Svc. Dist. > 1,000 kW	8	223	2,393,014	$180,100	$186,985	$6,885	3.8%
9	Gen. Svc. High Voltage	9	164	5,060,524	$293,630	$305,776	$12,146	4.1%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	1	324,160	$18,718	$19,494	$776	4.1%
11	Gen. Svc. H.V. Energy TOD	9A	8	45,449	$3,448	$3,589	$141	4.1%
12	*Subtotal Schedule 9*		*173*	*5,430,133*	*$315,796*	*$328,859*	*$13,064*	*4.1%*
13	Irrigation	10	3,540	242,214	$19,703	$20,455	$752	3.8%
14	Gen. Svc. Dist. Small	23	102,995	1,823,052	$181,756	$188,697	$6,941	3.8%
15	Partial Req. Svc. >= 1,000 kW	31	7	319,328	$19,036	$19,840	$804	4.2%
16	Svc. From Ren. Ene. Facilities	32-9	3	173,984	$3,855	$4,016	$161	4.2%
17	Svc. From Ren. Ene. Facilities	32-6	15	31,451	$1,618	$1,678	$59	3.7%
18	Svc. From Ren. Ene. Facilities	32-8	6	69,498	$3,584	$3,725	$141	3.9%
19	*Subtotal Schedule 32*		*24*	*274,933*	*$9,057*	*$9,418*	*$361*	*4.0%*
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	1	1,236,762	$16,875	$16,875	$0	0.0%
21	Contract 1		1	647,000	$40,829	$42,382	$1,553	3.8%
22	Contract 3		1	1,339,588	$104,628	$104,628	$0	0.0%
23	AGA/Revenue Credit				$7,040	$7,040	$0	0.0%
24	**Total Commercial & Industrial**		124,073	20,489,616	$1,488,391	$1,541,550	$53,159	3.6%
	Public Street Lighting							
25	Security Area Lighting	7	6,333	10,031	$1,372	$1,426	$54	3.9%
26	Street Lighting - Company Owned	11	795	13,419	$3,925	$4,080	$155	3.9%
27	Street Lighting - Customer Owned	12	1,331	29,891	$1,496	$1,554	$59	3.9%
28	Metered Outdoor Lighting	15	780	15,799	$816	$850	$34	4.2%
29	Traffic Signal Systems	15	2,738	8,268	$870	$906	$36	4.2%
30	*Subtotal Public Street Lighting*		11,977	77,407	$8,480	$8,818	$338	4.0%
31	Security AR LG-Contracts (PTL)		4	7	$1	$1	$0	0.0%
32	AGA/Revenue Credit				$5	$5	$0	0.0%
33	**Total Public Street Lighting**		11,981	77,415	$8,485	$8,823	$338	4.0%
34	**Total Sales to Ultimate Customers**		1,092,514	28,826,512	$2,444,825	$2,537,759	$92,933	3.8%

Note:
1. Present base revenue from the last GRC price change, Docket No. 25-035-T10.
2. Total base revenue increase from the last GRC including the proposed $93m.

GRC Settlement Base Rate Impact - GRC Total
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description	Sch No.	No. of Customer Forecast	MWh Forecast	Present[1] Base ($000)	Proposed[2] Base ($000)	Proposed[2] Change ($000)	Proposed[2] Change (%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7) (6)-(5)	(8) (7)/(5)
	Residential							
1	Residential	1/3	955,431	8,246,235	$903,797	$985,965	$82,169	9.1%
2	Res. Optional TOD	2/2E	1,029	13,246	$1,271	$1,384	$112	8.8%
3	AGA/Revenue Credit				$37	$37	$0	0.0%
4	**Total Residential**		956,460	8,259,481	$905,105	$987,386	$82,281	9.1%
	Commercial & Industrial							
5	Gen. Svc. Dist.	6	14,281	6,403,526	$534,792	$570,480	$35,688	6.7%
6	Gen. Svc. Dist. Energy TOD	6A	2,827	380,064	$43,018	$45,889	$2,871	6.7%
7	*Subtotal Schedule 6*		*17,108*	*6,783,590*	*$577,809*	*$616,369*	*$38,559*	*6.7%*
8	Gen. Svc. Dist. > 1,000 kW	8	223	2,393,014	$174,469	$186,985	$12,516	7.2%
9	Gen. Svc. High Voltage	9	164	5,060,524	$281,744	$305,776	$24,032	8.5%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	1	324,160	$16,067	$19,494	$3,427	21.3%
11	Gen. Svc. H.V. Energy TOD	9A	8	45,449	$2,818	$3,589	$771	27.4%
12	*Subtotal Schedule 9*		*173*	*5,430,133*	*$300,629*	*$328,859*	*$28,230*	*9.4%*
13	Irrigation	10	3,540	242,214	$19,068	$20,455	$1,387	7.3%
14	Gen. Svc. Dist. Small	23	102,995	1,823,052	$175,903	$188,697	$12,795	7.3%
15	Partial Req. Svc. >= 1,000 kW	31	7	319,328	$18,496	$19,840	$1,344	7.3%
16	Svc. From Ren. Ene. Facilities	32-9	3	173,984	$3,952	$4,016	$64	1.6%
17	Svc. From Ren. Ene. Facilities	32-6	15	31,451	$1,661	$1,678	$17	1.0%
18	Svc. From Ren. Ene. Facilities	32-8	6	69,498	$3,588	$3,725	$136	3.8%
19	*Subtotal Schedule 32*		*24*	*274,933*	*$9,201*	*$9,418*	*$217*	*2.4%*
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	1	1,236,762	$16,875	$16,875	$0	0.0%
21	Contract 1		1	647,000	$39,362	$42,382	$3,020	7.7%
22	Contract 3		1	1,339,588	$104,628	$104,628	$0	0.0%
23	AGA/Revenue Credit				$7,040	$7,040	$0	0.0%
24	**Total Commercial & Industrial**		124,073	20,489,616	$1,443,482	$1,541,550	$98,068	6.8%
	Public Street Lighting							
25	Security Area Lighting	7	6,333	10,031	$1,362	$1,426	$64	4.7%
26	Street Lighting - Company Owned	11	795	13,419	$3,897	$4,080	$183	4.7%
27	Street Lighting - Customer Owned	12	1,331	29,891	$1,485	$1,554	$69	4.7%
28	Metered Outdoor Lighting	15	780	15,799	$780	$850	$71	9.1%
29	Traffic Signal Systems	15	2,738	8,268	$831	$906	$76	9.1%
30	*Subtotal Public Street Lighting*		11,977	77,407	$8,355	$8,818	$463	5.5%
31	Security AR LG-Contracts (PTL)		4	7	$1	$1	$0	0.0%
32	AGA/Revenue Credit				$5	$5	$0	0.0%
33	**Total Public Street Lighting**		11,981	77,415	$8,360	$8,823	$463	5.5%
34	**Total Sales to Ultimate Customers**		1,092,514	28,826,512	$2,356,947	$2,537,759	$180,812	7.7%

Note:
1. Present base revenue prior to the last GRC price change.
2. Total base revenue increase from the last GRC including the proposed $93m.

GRC Settlement Rate Spread - GRC Total
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description	Sch No.	No. of Customer Forecast	MWh Forecast	Present [1] Base ($000)	Proposed[2] Base ($000)	Proposed[2] Change ($000)	Proposed[2] Change (%)	Proposed[2] Sch 92 Deferral[3] ($000)	Proposed[2] Sch 92 Deferral[3] Rate (%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
							(6)-(5)	(7)/(5)		(9)/[(6)*4.7/12]
	Residential									
1	Residential	1/3	955,431	8,246,235	$903,797	$985,957	$82,161	9.1%	$4,543	1.17%
2	Res. Optional TOD	2/2E	1,029	13,246	$1,271	$1,387	$116	9.1%	$6	1.17%
3	AGA/Revenue Credit				$37	$37	$0	0.0%		
4	**Total Residential**		956,460	8,259,481	$905,105	$987,382	$82,276	9.1%		
	Commercial & Industrial									
5	Gen. Svc. Dist.	6	14,281	6,403,526	$534,792	$570,482	$35,690	6.7%	$1,973	0.88%
6	Gen. Svc. Dist. Energy TOD	6A	2,827	380,064	$43,018	$45,889	$2,871	6.7%	$159	0.88%
7	*Subtotal Schedule 6*		*17,108*	*6,783,590*	*$577,809*	*$616,370*	*$38,561*	*6.7%*		
8	Gen. Svc. Dist. > 1,000 kW	8	223	2,393,014	$174,469	$186,985	$12,516	7.2%	$692	0.95%
9	Gen. Svc. High Voltage	9	164	5,060,524	$281,744	$307,357	$25,612	9.1%	$1,416	1.17%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	1	324,160	$16,067	$17,528	$1,461	9.1%	$81	1.17%
11	Gen. Svc. H.V. Energy TOD	9A	8	45,449	$2,818	$3,074	$256	9.1%	$14	1.17%
12	*Subtotal Schedule 9*		*173*	*5,430,133*	*$300,629*	*$327,958*	*$27,329*	*9.1%*		
13	Irrigation	10	3,540	242,214	$19,068	$20,455	$1,387	7.3%	$77	0.96%
14	Gen. Svc. Dist. Small	23	102,995	1,823,052	$175,903	$188,697	$12,795	7.3%	$707	0.96%
15	Partial Req. Svc. >= 1,000 kW	31	7	319,328	$18,496	$20,178	$1,681	9.1%	$93	1.17%
16	Svc. From Ren. Ene. Facilities	32-9	3	173,984	$3,952	$4,311	$359	9.1%	$20	1.17%
17	Svc. From Ren. Ene. Facilities	32-6	15	31,451	$1,661	$1,812	$151	9.1%	$8	0.88%
18	Svc. From Ren. Ene. Facilities	32-8	6	69,498	$3,588	$3,914	$326	9.1%	$18	0.95%
19	*Subtotal Schedule 32*		*24*	*274,933*	*$9,201*	*$10,038*	*$836*	*9.1%*		
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	1	1,236,762	$16,875	$16,875	$0	0.0%	$0	0.00%
21	Contract 1		1	647,000	$39,362	$42,383	$3,021	7.7%	$167	1.00%
22	Contract 3		1	1,339,588	$104,628	$104,628	$0	0.0%	$0	0.00%
23	AGA/Revenue Credit				$7,040	$7,040	$0	0.0%		
24	**Total Commercial & Industrial**		124,073	20,489,616	$1,443,482	$1,541,608	$98,126	6.8%		
	Public Street Lighting									
25	Security Area Lighting	7	6,333	10,031	$1,362	$1,426	$64	4.7%	$4	0.63%
26	Street Lighting - Company Owned	11	795	13,419	$3,897	$4,079	$182	4.7%	$10	0.63%
27	Street Lighting - Customer Owned	12	1,331	29,891	$1,485	$1,554	$69	4.7%	$4	0.63%
28	Metered Outdoor Lighting	15	780	15,799	$780	$850	$71	9.1%	$4	1.17%
29	Traffic Signal Systems	15	2,738	8,268	$831	$906	$76	9.1%	$4	1.17%
30	*Subtotal Public Street Lighting*		11,977	77,407	$8,355	$8,816	$462	5.5%		
31	Security AR LG-Contracts (PTL)		4	7	$1	$1	$0	0.0%		
32	AGA/Revenue Credit				$5	$5	$0	0.0%		
33	**Total Public Street Lighting**		11,981	77,415	$8,360	$8,822	$462	5.5%		
34	**Total Sales to Ultimate Customers**		1,092,514	28,826,512	$2,356,947	$2,537,811	$180,864	7.7%	$10,000	1.00%

	Rev Increase ($000)		Spread %	Adj	Deferral $
First ordered rev increase	$87,233	Target increase	$180,864	0.00	$10,000
Reconsideration rev increase	$6,979	overall avg	7.67%		
Subtotal	94,212	Spread Adj		1.42%	
Settlement proposal	$93,000	Res 1, 2,2E,3	9.09%	1.42%	Deferral M
Total	187,212	6,6A	6.67%	-1.00%	1.3
Minus Sch 97 WMBA	$6,348	8	7.17%	-0.50%	Recover M
Net of GRC Total	180,864	9, 9A, 31, 32, C2	9.09%	1.42%	4.7
		10	7.27%	-0.40%	
		23	7.27%	-0.40%	
		C1	7.67%	0.00%	
		34, C3	0.00%		
		7	4.67%	-3.00%	
		11	4.67%	-3.00%	
		12	4.67%	-3.00%	
		15M	9.09%	1.42%	
		15T	9.09%	1.42%	

Note:
1. Present base revenue prior to the last GRC price change.
2. Rate spread based on the present base revenue prior to the last GRC price change and the total revenue increase from the last GRC including the proposed $93m.
3. Assuming effective date from August 10, 2026 to December 31, 2026: 1.3 months deferral of proposed $93m incremental base increase and recovered in 4.7 months.

GRC Settlement Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

	Units		Present [1]			Proposed[2]	
				Revenue			
	Base	Forecast	Price	Base	Forecast	Price	Revenue
Schedule 1							
Total Customer	9,912,896	10,211,689					
Single Family - 1 Phase	7,541,301	7,768,609	$10.00	$75,413,007	$77,686,090	$12.00	$93,223,308
Multi Family - 1 Phase	2,355,534	2,426,534	$6.00	$14,133,204	$14,559,204	$7.00	$16,985,738
Single Family - 3 Phase	3,639	3,749	$20.00	$72,788	$74,980	$19.50	$73,106
Multi Family - 3 Phase	12,422	12,797	$12.00	$149,066	$153,564	$14.50	$185,557
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Non-Standard Meter Reading Fee	483	498	$22.00	$10,628	$10,956	$22.00	$10,956
Paperless Bill Credit	6,120,807	7,098,076	($0.50)	($3,060,404)	($3,549,038)	($0.50)	($3,549,038)
On-Peak kWh (Jun - Sept)	0	0	4.3560 ¢	$0	$0	4.3560 ¢	$0
Off-Peak kWh (Jun - Sept)	0	0	(1.6334) ¢	$0	$0	(1.6334) ¢	$0
First 400 kWh (Jun-Sept)	1,184,431,973	1,280,445,808	9.0279 ¢	$106,929,334	$115,597,367	9.8332 ¢	$125,908,797
All add'l kWh (Jun-Sept)	1,683,587,900	1,820,064,906	11.7210 ¢	$197,333,338	$213,329,808	12.5263 ¢	$227,986,790
First 400 kWh (Oct-May)	2,282,008,538	2,250,428,111	7.9893 ¢	$182,316,508	$179,793,453	8.7020 ¢	$195,832,254
All add'l kWh (Oct-May)	2,129,421,080	2,099,952,291	10.3725 ¢	$220,874,201	$217,817,551	11.0852 ¢	$232,783,911
Subscriber Solar kWh	16,475,158	16,815,241	11.9126 ¢	$1,962,620	$2,003,132	12.0525 ¢	$2,026,657
Unbilled	20,749,664			$2,688,568			
Total	7,316,674,312	7,467,706,358		$798,822,858	$817,477,067		$891,468,036
Schedule 135-136-137							
Total Customer	788,998	1,040,676					
Single Family - 1 Phase	766,112	1,010,490	$10.00	$7,661,122	$10,104,900	$12.00	$12,125,880
Multi Family - 1 Phase	22,471	29,639	$6.00	$134,827	$177,834	$7.00	$207,473
Single Family - 3 Phase	187	246	$20.00	$3,730	$4,920	$19.50	$4,797
Multi Family - 3 Phase	228	301	$12.00	$2,736	$3,612	$14.50	$4,365
Aggregate Charge	1,233	1,626	$2.00	$2,466	$3,252	$2.00	$3,252
Non-Standard Meter Reading Fee	40	53	$22.00	$880	$1,166	$22.00	$1,166
Paperless Bill Credit	546,761	723,367	($0.50)	($273,381)	($361,683)	($0.50)	($361,683)
On-Peak kWh (Jun - Sept)	31,440	45,401	4.3560 ¢	$1,370	$1,978	4.3560 ¢	$1,978
Off-Peak kWh (Jun - Sept)	203,190	293,414	(1.6334) ¢	($3,319)	($4,793)	(1.6334) ¢	($4,793)
On-Peak kWh	124,577	168,933	25.3532 ¢	$31,584	$42,830	27.3037 ¢	$46,125
Off-Peak kWh	1,140,971	1,547,214	5.2004 ¢	$59,335	$80,461	5.6005 ¢	$86,652
First 400 kWh (Jun-Sept)	76,905,411	111,054,258	9.0279 ¢	$6,942,944	$10,025,867	9.8332 ¢	$10,920,187
All add'l kWh (Jun-Sept)	80,408,666	116,113,088	11.7210 ¢	$9,424,700	$13,609,615	12.5263 ¢	$14,544,674
First 400 kWh (Oct-May)	154,938,340	204,102,884	7.9893 ¢	$12,378,489	$16,306,392	8.7020 ¢	$17,761,033
All add'l kWh (Oct-May)	156,110,719	205,647,278	10.3725 ¢	$16,192,584	$21,330,764	11.0852 ¢	$22,796,412
Subscriber Solar kWh	0		11.9126 ¢	$0	$0	12.0525 ¢	$0
Unbilled	1,322,528			$175,822			
Total	470,951,212	638,633,655		$52,735,889	$71,327,115		$78,137,518
Schedule 2							
Total Customer	5,228	4,618					
Single Family - 1 Phase	3,990	3,525	$10.00	$39,898	$35,250	$12.00	$42,300
Multi Family - 1 Phase	1,226	1,083	$6.00	$7,356	$6,498	$7.00	$7,581
Single Family - 3 Phase	12	11	$20.00	$241	$220	$19.50	$215
Multi Family - 3 Phase	0	0	$12.00	$0	$0	$14.50	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Non-Standard Meter Reading Fee	8	7	$22.00	$176	$154	$22.00	$154
Paperless Bill Credit	3,683	3,210	($0.50)	($1,842)	($1,605)	($0.50)	($1,605)
On-Peak kWh (Jun - Sept)	341,910	313,011	4.3560 ¢	$14,894	$13,635	4.3560 ¢	$13,635
Off-Peak kWh (Jun - Sept)	1,103,124	1,009,884	(1.6334) ¢	($18,018)	($16,495)	(1.6334) ¢	($16,495)
First 400 kWh (Jun-Sept)	604,819	553,698	9.0279 ¢	$54,602	$49,987	9.8332 ¢	$54,446
All add'l kWh (Jun-Sept)	840,214	769,196	11.7210 ¢	$98,481	$90,157	12.5263 ¢	$96,352
First 400 kWh (Oct-May)	1,206,868	986,937	7.9893 ¢	$96,420	$78,849	8.7020 ¢	$85,883
All add'l kWh (Oct-May)	1,283,233	1,049,386	10.3725 ¢	$133,103	$108,848	11.0852 ¢	$116,327
Subscriber Solar kWh	0		11.9126 ¢	$0	$0	12.0525 ¢	$0
Unbilled	11,387			$1,458			
Total	3,946,521	3,359,217		$426,769	$365,498		$398,793
Schedule 2E							
Total Customer	8,750	7,730					
Single Family - 1 Phase	8,206	7,249	$10.00	$82,057	$72,490	$12.00	$86,988
Multi Family - 1 Phase	544	480	$6.00	$3,263	$2,880	$7.00	$3,360

Single Family - 3 Phase	0	0	$20.00	$0	$0	$19.50	$0
Multi Family - 3 Phase	0	0	$12.00	$0	$0	$14.50	$0
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0
Paperless Bill Credit	7,279	5,373	($0.50)	($3,640)	($2,686)	($0.50)	($2,686)
On-Peak kWh	1,855,246	1,583,598	25.3532 ¢	$470,364	$401,493	27.3037 ¢	$432,381
Off-Peak kWh	9,727,968	8,303,583	5.2004 ¢	$505,893	$431,820	5.6005 ¢	$465,042
Subscriber Solar kWh	0		11.9126 ¢	$0	$0	12.0525 ¢	$0
Unbilled	32,580			$3,541			
Total	11,615,794	9,887,181		$1,061,478	$905,997		$985,085
Schedule 3							
Total Customer	224,747	212,809					
Single Family - 1 Phase	112,730	106,742	$10.00	$1,127,302	$1,067,420	$12.00	$1,280,904
Multi Family - 1 Phase	111,833	105,892	$6.00	$670,996	$635,352	$7.00	$741,244
Single Family - 3 Phase	7	7	$20.00	$139	$140	$19.50	$137
Multi Family - 3 Phase	178	168	$12.00	$2,132	$2,016	$14.50	$2,436
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Non-Standard Meter Reading Fee	0	0	$22.00	$0	$0	$22.00	$0
Paperless Bill Credit	84,261	147,922	($0.50)	($42,131)	($73,961)	($0.50)	($73,961)
On-Peak kWh (Jun - Sept)	12,022	12,271	4.3560 ¢	$524	$535	4.3560 ¢	$535
Off-Peak kWh (Jun - Sept)	35,541	36,276	(1.6334) ¢	($581)	($593)	(1.6334) ¢	($593)
First 400 kWh (Jun-Sept)	27,123,042	27,684,287	9.0279 ¢	$2,448,641	$2,499,310	9.8332 ¢	$2,722,251
All add'l kWh (Jun-Sept)	27,168,887	27,731,081	11.7210 ¢	$3,184,465	$3,250,360	12.5263 ¢	$3,473,678
First 400 kWh (Oct-May)	50,990,994	48,398,461	7.9893 ¢	$4,073,823	$3,866,698	8.7020 ¢	$4,211,634
All add'l kWh (Oct-May)	37,836,365	35,912,652	10.3725 ¢	$3,924,577	$3,725,040	11.0852 ¢	$3,980,989
Subscriber Solar kWh	172,690	168,118	11.9126 ¢	$20,572	$20,027	12.0525 ¢	$20,262
Unbilled	407,166			$51,999			
LOW INCOME LIFELINE CREDIT			$13.95			$19.00	
Total	143,699,144	139,894,599		$15,462,458	$14,992,344		$16,359,516
Schedule 1 New Time of Use Option							
On-Peak kWh New TOU (Jun-Sept)		502,493,096				33.6173 ¢	$168,924,612
Off-Peak kWh New TOU (Jun-Sept)		2,886,234,054				7.4705 ¢	$215,616,115
On-Peak kWh New TOU (Oct-May)		686,608,692				29.7498 ¢	$204,264,713
Off-Peak kWh New TOU (Oct-May)		4,167,161,809				6.6111 ¢	$275,495,234
Total		8,242,497,651					$864,300,674
Schedule 6 - TOTAL							
Customer Charge	163,031	164,413	$53.00	$8,640,667	$8,713,910	$58.00	$9,535,977
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	87,125	114,283	($0.50)	($43,563)	($57,141)	($0.50)	($57,141)
Facilities kW	16,390,658	17,344,210	$3.99	$65,398,725	$69,203,398	$4.36	$75,620,756
All kW (Jun - Sept)	6,036,338	6,387,053	$13.27	$80,102,199	$84,756,193	$14.49	$92,548,398
All kW (Oct - May)	10,354,321	10,957,157	$11.74	$121,559,724	$128,637,023	$12.82	$140,470,753
kWh (Jun-Sept)	2,112,413,470	2,270,068,657	3.8878 ¢	$82,126,411	$88,255,729	4.0175 ¢	$91,200,008
kWh (Oct-May)	3,654,374,192	3,873,587,247	3.4405 ¢	$125,728,744	$133,270,769	3.5527 ¢	$137,616,934
Voltage Discount	630,616	669,858	($0.96)	($605,391)	($643,064)	($0.96)	($643,064)
Subscriber Solar kWh	2,368,200	2,500,892	7.1250 ¢	$168,734	$178,189	7.1250 ¢	$178,189
Unbilled	39,569,225			$3,377,462			
Total	5,808,725,086	6,146,156,797		$486,453,712	$512,315,006		$546,470,810
Schedule 6-COM							
Customer Charge	148,475	149,634	$53.00	$7,869,159	$7,930,584	$58.00	$8,678,753
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	80,292	104,009	($0.50)	($40,146)	($52,005)	($0.50)	($52,005)
Facilities kW	14,408,669	15,215,177	$3.99	$57,490,589	$60,708,556	$4.36	$66,338,172
All kW (Jun - Sept)	5,332,215	5,630,680	$13.27	$70,758,495	$74,719,124	$14.49	$81,588,553
All kW (Oct - May)	9,076,454	9,584,498	$11.74	$106,557,570	$112,522,007	$12.82	$122,873,264
kWh (Jun-Sept)	1,869,391,155	2,004,812,210	3.8878 ¢	$72,678,189	$77,943,089	4.0175 ¢	$80,543,331
kWh (Oct-May)	3,218,287,891	3,408,878,525	3.4405 ¢	$110,725,195	$117,282,466	3.5527 ¢	$121,107,227
Voltage Discount	415,658	438,924	($0.96)	($399,032)	($421,367)	($0.96)	($421,367)
Subscriber Solar kWh	2,361,000	2,493,154	7.1250 ¢	$168,221	$177,637	7.1250 ¢	$177,637
Unbilled	39,049,043			$3,236,482			
Total	5,129,089,089	5,416,183,889		$429,044,722	$450,810,091		$480,833,565
Schedule 6-IND							
Customer Charge	10,685	10,824	$53.00	$566,300	$573,672	$58.00	$627,792
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	5,151	7,524	($0.50)	($2,576)	($3,762)	($0.50)	($3,762)
Facilities kW	1,658,466	1,782,379	$3.99	$6,617,281	$7,111,692	$4.36	$7,771,172
All kW (Jun - Sept)	593,044	637,353	$13.27	$7,869,694	$8,457,674	$14.49	$9,235,245
All kW (Oct - May)	1,065,422	1,145,026	$11.74	$12,508,060	$13,442,605	$12.82	$14,679,233
kWh (Jun-Sept)	197,433,451	214,486,627	3.8878 ¢	$7,675,818	$8,338,811	4.0175 ¢	$8,617,000

kWh (Oct-May)	344,642,303	368,230,986	3.4405 ¢	$11,857,418	$12,668,987	3.5527 ¢	$13,082,142
Voltage Discount	188,733	202,835	($0.96)	($181,184)	($194,722)	($0.96)	($194,722)
Subscriber Solar kWh	7,200	7,738	7.1250 ¢	$513	$551	7.1250 ¢	$551
Unbilled	130,879			$106,170			
Total	542,213,833	582,725,351		$47,017,494	$50,395,508		$53,814,651
Schedule 6-RES							
Customer Charge	3,872	3,956	$53.00	$205,209	$209,654	$58.00	$229,433
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	1,682	2,750	($0.50)	($841)	($1,375)	($0.50)	($1,375)
Facilities kW	323,522	346,654	$3.99	$1,290,854	$1,383,149	$4.36	$1,511,411
All kW (Jun - Sept)	111,078	119,020	$13.27	$1,474,009	$1,579,395	$14.49	$1,724,600
All kW (Oct - May)	212,444	227,633	$11.74	$2,494,094	$2,672,411	$12.82	$2,918,255
kWh (Jun-Sept)	45,588,863	50,769,820	3.8878 ¢	$1,772,404	$1,973,829	4.0175 ¢	$2,039,678
kWh (Oct-May)	91,443,998	96,477,737	3.4405 ¢	$3,146,131	$3,319,317	3.5527 ¢	$3,427,565
Voltage Discount	26,224	28,099	($0.96)	($25,175)	($26,975)	($0.96)	($26,975)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	389,303			$34,810			
Total	137,422,164	147,247,557		$10,391,495	$11,109,405		$11,822,592
Schedule 6 (135-136-137) - TOTAL							
Customer Charge	5,145	6,953	$53.00	$272,703	$368,509	$58.00	$403,274
Aggregate Charge	168	219	$2.00	$336	$438	$2.00	$438
Paperless Bill Credit	2,378	4,833	($0.50)	($1,189)	($2,416)	($0.50)	($2,416)
Facilities kW	601,418	798,891	$3.99	$2,399,659	$3,187,575	$4.36	$3,483,165
All kW (Jun - Sept)	212,182	281,864	$13.27	$2,815,657	$3,740,335	$14.49	$4,084,209
All kW (Oct - May)	389,236	517,026	$11.74	$4,569,631	$6,069,885	$12.82	$6,628,273
kWh (Jun-Sept)	65,719,826	63,730,126	3.8878 ¢	$2,555,055	$2,477,700	4.0175 ¢	$2,560,358
kWh (Oct-May)	126,708,251	193,638,846	3.4405 ¢	$4,359,397	$6,662,145	3.5527 ¢	$6,879,407
Voltage Discount	23,511	28,688	($0.96)	($22,571)	($27,540)	($0.96)	($27,540)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	1,420,383			$125,338			
Total	193,848,460	257,368,972		$17,074,016	$22,476,631		$24,009,168
Schedule 6 (135-136-137)-COM							
Customer Charge	4,890	6,748	$53.00	$259,165	$357,644	$58.00	$391,384
Aggregate Charge	144	199	$2.00	$288	$398	$2.00	$398
Paperless Bill Credit	2,307	4,690	($0.50)	($1,154)	($2,345)	($0.50)	($2,345)
Facilities kW	578,730	781,163	$3.99	$2,309,132	$3,116,840	$4.36	$3,405,871
All kW (Jun - Sept)	204,455	275,972	$13.27	$2,713,124	$3,662,148	$14.49	$3,998,834
All kW (Oct - May)	374,274	505,191	$11.74	$4,393,980	$5,930,942	$12.82	$6,476,549
kWh (Jun-Sept)	63,086,983	61,691,905	3.8878 ¢	$2,452,696	$2,398,458	4.0175 ¢	$2,478,472
kWh (Oct-May)	121,670,823	189,593,724	3.4405 ¢	$4,186,085	$6,522,972	3.5527 ¢	$6,735,696
Voltage Discount	19,291	26,039	($0.96)	($18,519)	($24,997)	($0.96)	($24,997)
Subscriber Solar kWh	0		7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	1,408,825			$123,520			
Total	186,166,631	251,285,628		$16,418,317	$21,962,060		$23,459,862
Schedule 6 (135-136-137)-IND							
Customer Charge	100	73	$53.00	$5,323	$3,869	$58.00	$4,234
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	35	51	($0.50)	($18)	($25)	($0.50)	($25)
Facilities kW	12,240	7,684	$3.99	$48,839	$30,659	$4.36	$33,502
All kW (Jun - Sept)	4,603	2,889	$13.27	$61,081	$38,337	$14.49	$41,862
All kW (Oct - May)	7,638	4,794	$11.74	$89,665	$56,282	$12.82	$61,459
kWh (Jun-Sept)	1,534,282	960,674	3.8878 ¢	$59,650	$37,349	4.0175 ¢	$38,595
kWh (Oct-May)	2,366,393	1,488,491	3.4405 ¢	$81,416	$51,212	3.5527 ¢	$52,882
Voltage Discount	4,220	2,649	($0.96)	($4,051)	($2,543)	($0.96)	($2,543)
Subscriber Solar kWh	0		7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	942			$774			
Total	3,901,617	2,449,165		$342,679	$215,140		$229,966
Schedule 6 (135-136-137)-RES							
Customer Charge	155	132	$53.00	$8,215	$6,996	$58.00	$7,656
Aggregate Charge	24	20	$2.00	$48	$40	$2.00	$40
Paperless Bill Credit	36	92	($0.50)	($18)	($46)	($0.50)	($46)
Facilities kW	10,448	10,044	$3.99	$41,688	$40,076	$4.36	$43,792
All kW (Jun - Sept)	3,124	3,003	$13.27	$41,452	$39,850	$14.49	$43,513
All kW (Oct - May)	7,324	7,041	$11.74	$85,987	$82,661	$12.82	$90,266
kWh (Jun-Sept)	1,098,561	1,077,547	3.8878 ¢	$42,710	$41,893	4.0175 ¢	$43,290
kWh (Oct-May)	2,671,035	2,556,632	3.4405 ¢	$91,897	$87,961	3.5527 ¢	$90,829
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0
Subscriber Solar kWh	0		7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	10,616			$1,044			

Total	3,780,212	3,634,179		$313,023	$299,431		$319,340
Schedule 6A - TOTAL							
Customer Charge	31,891	32,645	$53.00	$1,690,211	$1,730,180	$57.00	$1,860,760
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	22,218	22,691	($0.50)	($11,109)	($11,346)	($0.50)	($11,346)
All kWh under 50 kWh/kW (Jun-Sept)	44,332,976	39,064,692	28.1562 ¢	$12,482,481	$10,999,133	30.0907 ¢	$11,754,839
All additional kWh (Jun-Sept)	90,058,492	78,664,169	10.3099 ¢	$9,284,940	$8,110,197	11.0183 ¢	$8,667,454
Off-Pk kWh (Jun-Sept)	62,158,707	54,474,169	(8.3358) ¢	($5,181,425)	($4,540,858)	(8.9085) ¢	($4,852,831)
All kWh under 50 kWh/kW (Oct-May)	76,731,786	65,062,862	24.9170 ¢	$19,119,259	$16,211,713	26.6290 ¢	$17,325,590
All additional (Oct-May)	182,776,101	155,552,105	9.1238 ¢	$16,676,126	$14,192,263	9.7507 ¢	$15,167,419
Off-Pk kWh (Oct-May)	114,709,599	97,614,935	(7.3768) ¢	($8,461,898)	($7,200,859)	(7.8836) ¢	($7,695,571)
Voltage Discount	189,094	161,140	($0.61)	($115,347)	($98,295)	($0.61)	($98,295)
Subscriber Solar kWh	25,118,400	21,401,258	7.1250 ¢	$1,789,686	$1,524,840	7.1250 ¢	$1,524,840
Unbilled	2,649,707			$317,883			
Total	421,667,462	359,745,087		$47,590,807	$40,916,968		$43,642,859
Schedule 6A-COM							
Customer Charge	28,382	29,117	$53.00	$1,504,258	$1,543,196	$57.00	$1,659,664
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	20,862	20,239	($0.50)	($10,431)	($10,119)	($0.50)	($10,119)
All kWh under 50 kWh/kW (Jun-Sept)	37,036,282	33,807,867	28.1562 ¢	$10,428,010	$9,519,011	30.0907 ¢	$10,173,024
All additional kWh (Jun-Sept)	68,953,962	62,943,315	10.3099 ¢	$7,109,084	$6,489,393	11.0183 ¢	$6,935,283
Off-Pk kWh (Jun-Sept)	49,051,171	44,775,430	(8.3358) ¢	($4,088,808)	($3,732,390)	(8.9085) ¢	($3,988,819)
All kWh under 50 kWh/kW (Oct-May)	64,262,364	54,729,635	24.9170 ¢	$16,012,253	$13,636,983	26.6290 ¢	$14,573,955
All additional (Oct-May)	151,018,436	128,616,245	9.1238 ¢	$13,778,620	$11,734,689	9.7507 ¢	$12,540,984
Off-Pk kWh (Oct-May)	96,197,468	81,927,461	(7.3768) ¢	($7,096,295)	($6,043,625)	(7.8836) ¢	($6,458,833)
Voltage Discount	163,191	141,130	($0.61)	($99,547)	($86,089)	($0.61)	($86,089)
Subscriber Solar kWh	21,635,600	18,710,774	7.1250 ¢	$1,541,537	$1,333,143	7.1250 ¢	$1,333,143
Unbilled	2,610,155			$298,629			
Total	345,516,799	298,807,835		$39,377,310	$34,384,192		$36,672,193
Schedule 6A-IND							
Customer Charge	3,149	3,168	$53.00	$166,879	$167,904	$57.00	$180,576
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	1,123	2,202	($0.50)	($562)	($1,101)	($0.50)	($1,101)
All kWh under 50 kWh/kW (Jun-Sept)	6,925,513	4,865,859	28.1562 ¢	$1,949,961	$1,370,041	30.0907 ¢	$1,464,171
All additional kWh (Jun-Sept)	18,558,712	13,039,333	10.3099 ¢	$1,913,385	$1,344,342	11.0183 ¢	$1,436,713
Off-Pk kWh (Jun-Sept)	11,712,071	8,228,890	(8.3358) ¢	($976,295)	($685,944)	(8.9085) ¢	($733,071)
All kWh under 50 kWh/kW (Oct-May)	11,842,707	9,694,527	24.9170 ¢	$2,950,847	$2,415,585	26.6290 ¢	$2,581,555
All additional (Oct-May)	27,075,751	22,164,408	9.1238 ¢	$2,470,337	$2,022,236	9.7507 ¢	$2,161,185
Off-Pk kWh (Oct-May)	15,852,468	12,976,946	(7.3768) ¢	($1,169,405)	($957,283)	(7.8836) ¢	($1,023,051)
Voltage Discount	25,902	20,010	($0.61)	($15,800)	($12,206)	($0.61)	($12,206)
Subscriber Solar kWh	3,482,800	2,690,484	7.1250 ¢	$248,150	$191,697	7.1250 ¢	$191,697
Unbilled	16,388			$17,058			
Total	67,901,871	52,454,610		$7,554,555	$5,855,271		$6,246,468
Schedule 6A-RES							
Customer Charge	360	360	$53.00	$19,073	$19,080	$57.00	$20,520
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	233	250	($0.50)	($117)	($125)	($0.50)	($125)
All kWh under 50 kWh/kW (Jun-Sept)	371,181	390,967	28.1562 ¢	$104,510	$110,081	30.0907 ¢	$117,645
All additional kWh (Jun-Sept)	2,545,818	2,681,521	10.3099 ¢	$262,471	$276,462	11.0183 ¢	$295,458
Off-Pk kWh (Jun-Sept)	1,395,465	1,469,849	(8.3358) ¢	($116,323)	($122,524)	(8.9085) ¢	($130,942)
All kWh under 50 kWh/kW (Oct-May)	626,715	638,701	24.9170 ¢	$156,159	$159,145	26.6290 ¢	$170,080
All additional (Oct-May)	4,681,914	4,771,452	9.1238 ¢	$427,168	$435,338	9.7507 ¢	$465,250
Off-Pk kWh (Oct-May)	2,659,663	2,710,527	(7.3768) ¢	($196,198)	($199,950)	(7.8836) ¢	($213,687)
Voltage Discount	0	0	($0.61)	$0	$0	($0.61)	$0
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	23,164			$2,196			
Total	8,248,792	8,482,641		$658,939	$677,507		$724,199
Schedule 6A(135-136-137)- TOTAL							
Customer Charge	1,628	1,284	$53.00	$86,300	$68,052	$57.00	$73,188
Aggregate Charge	4	3	$2.00	$8	$6	$2.00	$6
Paperless Bill Credit	640	892	($0.50)	($320)	($446)	($0.50)	($446)
All kWh under 50 kWh/kW (Jun-Sept)	1,961,391	1,453,928	28.1562 ¢	$552,253	$409,371	30.0907 ¢	$437,497
All additional kWh (Jun-Sept)	4,899,030	3,467,624	10.3099 ¢	$505,085	$357,509	11.0183 ¢	$382,073
Off-Pk kWh (Jun-Sept)	3,456,355	2,361,559	(8.3358) ¢	($288,115)	($196,855)	(8.9085) ¢	($210,379)
All kWh under 50 kWh/kW (Oct-May)	4,813,104	3,700,924	24.9170 ¢	$1,199,281	$922,159	26.6290 ¢	$985,519
All additional (Oct-May)	15,614,777	11,696,751	9.1238 ¢	$1,424,661	$1,067,188	9.7507 ¢	$1,140,515
Off-Pk kWh (Oct-May)	9,595,873	7,080,779	(7.3768) ¢	($707,868)	($522,335)	(7.8836) ¢	($558,220)
Voltage Discount	6,017	6,475	($0.61)	($3,670)	($3,950)	($0.61)	($3,950)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0

Unbilled	166,112			$17,473			
Total	27,454,414	20,319,227		$2,785,088	$2,100,699		$2,245,803
Schedule 6A(135-136-137)-COM							
Customer Charge	1,427	1,092	$53.00	$75,615	$57,876	$57.00	$62,244
Aggregate Charge	4	3	$2.00	$8	$6	$2.00	$6
Paperless Bill Credit	568	759	($0.50)	($284)	($380)	($0.50)	($380)
All kWh under 50 kWh/kW (Jun-Sept)	1,415,137	803,940	28.1562 ¢	$398,449	$226,359	30.0907 ¢	$241,911
All additional kWh (Jun-Sept)	3,808,947	2,163,866	10.3099 ¢	$392,699	$223,092	11.0183 ¢	$238,421
Off-Pk kWh (Jun-Sept)	2,796,163	1,588,502	(8.3358) ¢	($233,083)	($132,414)	(8.9085) ¢	($141,512)
All kWh under 50 kWh/kW (Oct-May)	3,658,843	2,495,961	24.9170 ¢	$911,674	$621,918	26.6290 ¢	$664,649
All additional (Oct-May)	12,672,265	8,644,665	9.1238 ¢	$1,156,192	$788,722	9.7507 ¢	$842,915
Off-Pk kWh (Oct-May)	8,046,778	5,489,287	(7.3768) ¢	($593,595)	($404,934)	(7.8836) ¢	($432,753)
Voltage Discount	329	214	($0.61)	($201)	($131)	($0.61)	($131)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	164,364			$15,965			
Total	21,719,556	14,108,432		$2,123,439	$1,380,114		$1,475,370
Schedule 6A(135-136-137)-IND							
Customer Charge	168	168	$53.00	$8,904	$8,904	$57.00	$9,576
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	60	117	($0.50)	($30)	($58)	($0.50)	($58)
All kWh under 50 kWh/kW (Jun-Sept)	536,311	649,533	28.1562 ¢	$151,005	$182,884	30.0907 ¢	$195,449
All additional kWh (Jun-Sept)	1,075,963	1,303,113	10.3099 ¢	$110,931	$134,350	11.0183 ¢	$143,581
Off-Pk kWh (Jun-Sept)	637,444	772,017	(8.3358) ¢	($53,136)	($64,354)	(8.9085) ¢	($68,775)
All kWh under 50 kWh/kW (Oct-May)	1,130,451	1,194,101	24.9170 ¢	$281,674	$297,534	26.6290 ¢	$317,977
All additional (Oct-May)	2,849,022	3,009,437	9.1238 ¢	$259,939	$274,575	9.7507 ¢	$293,441
Off-Pk kWh (Oct-May)	1,474,400	1,557,417	(7.3768) ¢	($108,764)	($114,888)	(7.8836) ¢	($122,781)
Voltage Discount	5,688	6,261	($0.61)	($3,470)	($3,819)	($0.61)	($3,819)
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	1,350			$1,464			
Total	5,593,097	6,156,184		$648,517	$715,128		$764,591
Schedule 6A(135-136-137)-RES							
Customer Charge	34	24	$53.00	$1,781	$1,272	$57.00	$1,368
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	12	17	($0.50)	($6)	($8)	($0.50)	($8)
All kWh under 50 kWh/kW (Jun-Sept)	9,943	455	28.1562 ¢	$2,800	$128	30.0907 ¢	$137
All additional kWh (Jun-Sept)	14,120	645	10.3099 ¢	$1,456	$67	11.0183 ¢	$71
Off-Pk kWh (Jun-Sept)	22,748	1,040	(8.3358) ¢	($1,896)	($87)	(8.9085) ¢	($93)
All kWh under 50 kWh/kW (Oct-May)	23,810	10,862	24.9170 ¢	$5,933	$2,706	26.6290 ¢	$2,892
All additional (Oct-May)	93,490	42,649	9.1238 ¢	$8,530	$3,891	9.7507 ¢	$4,159
Off-Pk kWh (Oct-May)	74,695	34,075	(7.3768) ¢	($5,510)	($2,514)	(7.8836) ¢	($2,686)
Voltage Discount	0	0	($0.61)	$0	$0	($0.61)	$0
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Unbilled	398			$44			
Total	141,761	54,610		$13,132	$5,455		$5,840
Proposed New Time of Use Based on Phase II Stipulation and Order, Docket No. 25-035-T12							
All kWh under 50 kWh/kW (Jun-Sept) - New		40,518,620				27.6525 ¢	$11,204,411
All additional kWh (Jun-Sept) - New		82,131,793				10.1255 ¢	$8,316,255
Off-Pk kWh (Jun-Sept) - New		109,692,171				(2.9695) ¢	($3,257,309)
All kWh under 50 kWh/kW (Oct-May) - New		68,763,786				24.4712 ¢	$16,827,324
All additional (Oct-May) - New		167,248,856				8.9606 ¢	$14,986,501
Off-Pk kWh (Oct-May) - New		210,555,610				(2.6279) ¢	($5,533,191)
Total Energy Revenue		358,663,055					$42,543,991
Schedule No. 7 - TOTAL							
Customers	6,856	6,333					
kWh Included	9,943,034	10,030,592					
Level 1 (0-5,500 LED Equivalent Lumens)	78,164	77,797	$9.10	$711,290	$707,953	$9.53	$741,405
Level 2 (5,501-12,000 LED Equivalent Lum	22,202	22,442	$10.61	$235,563	$238,110	$11.11	$249,331
Level 3 (12,001 and Greater LED Equivalen	31,549	32,111	$12.96	$408,876	$416,159	$13.57	$435,746
Unbilled	60,180			$8,337			
Total (kWh, Revenue)	10,003,214	10,030,592		$1,364,066	$1,362,222		$1,426,482
Schedule 7-COM							
Customers	4,212	3,966					
kWh Included	7,114,357	7,291,943					
Level 1 (0-5,500 LED Equivalent Lumens)	45,022	46,146	$9.10	$409,698	$419,929	$9.53	$439,771
Level 2 (5,501-12,000 LED Equivalent Lum	16,172	16,576	$10.61	$171,587	$175,871	$11.11	$184,159
Level 3 (12,001 and Greater LED Equivalen	26,119	26,771	$12.96	$338,504	$346,952	$13.57	$363,282
Unbilled	54,250			$6,973			

Total (kWh, Revenue)	7,168,607	7,291,943		$926,762	$942,752		$987,212
Schedule 7-IND							
Customers	397	365					
kWh Included	790,804	809,331					
Level 1 (0-5,500 LED Equivalent Lumens)	3,580	3,664	$9.10	$32,578	$33,342	$9.53	$34,918
Level 2 (5,501-12,000 LED Equivalent Lum	2,048	2,096	$10.61	$21,729	$22,239	$11.11	$23,287
Level 3 (12,001 and Greater LED Equivalen	2,601	2,662	$12.96	$33,712	$34,500	$13.57	$36,123
Unbilled	191			$199			
Total (kWh, Revenue)	790,995	809,331		$88,218	$90,081		$94,328
Schedule 7-RES							
Customers	2,247	2,002					
kWh Included	2,037,874	1,929,318					
Level 1 (0-5,500 LED Equivalent Lumens)	29,562	27,987	$9.10	$269,014	$254,682	$9.53	$266,716
Level 2 (5,501-12,000 LED Equivalent Lum	3,982	3,770	$10.61	$42,247	$40,000	$11.11	$41,885
Level 3 (12,001 and Greater LED Equivalen	2,829	2,678	$12.96	$36,660	$34,707	$13.57	$36,340
Unbilled	5,739			$1,165			
Total (kWh, Revenue)	2,043,613	1,929,318		$349,086	$329,389		$344,941
Schedule 8 -TOTAL							
Customer Charge	2,505	2,506	$71.00	$177,860	$177,926	$76.00	$190,456
Paperless Bill Credit	1,542	1,742	($0.50)	($771)	($871)	($0.50)	($871)
Facilities kW	4,023,655	5,174,074	$4.81	$19,353,781	$24,887,296	$5.15	$26,646,481
On-Peak kW (Jun - Sept)	1,315,838	1,689,143	$15.73	$20,698,136	$26,570,219	$16.84	$28,445,168
On-Peak kW (Oct - May)	2,409,013	3,076,633	$13.92	$33,533,457	$42,826,731	$14.90	$45,841,832
On-Peak kWh (Jun - Sept)	140,171,429	181,086,619	5.8282 ¢	$8,169,471	$10,554,090	6.2395 ¢	$11,298,900
Off-Peak kWh (Jun - Sept)	501,247,661	648,505,531	2.9624 ¢	$14,848,961	$19,211,328	3.1714 ¢	$20,566,704
On-Peak kWh (Oct - May)	256,517,897	330,265,802	5.1577 ¢	$13,230,424	$17,034,119	5.5217 ¢	$18,236,287
Off-Peak kWh (Oct - May)	900,559,369	1,160,729,862	2.6216 ¢	$23,609,064	$30,429,694	2.8070 ¢	$32,581,687
Voltage Discount	1,931,307	2,499,571	($1.13)	($2,182,377)	($2,824,515)	($1.13)	($2,824,515)
Unbilled	6,838,476			$629,973			
Total	1,805,334,832	2,320,587,813		$132,067,979	$168,866,017		$180,982,129
Schedule 8-COM							
Customer Charge	1,392	1,366	$71.00	$98,856	$96,986	$76.00	$103,816
Paperless Bill Credit	858	949	($0.50)	($429)	($475)	($0.50)	($475)
Facilities kW	1,940,075	2,865,871	$4.81	$9,331,760	$13,784,840	$5.15	$14,759,236
On-Peak kW (Jun - Sept)	626,572	925,570	$15.73	$9,855,978	$14,559,216	$16.84	$15,586,599
On-Peak kW (Oct - May)	1,104,294	1,631,259	$13.92	$15,371,775	$22,707,125	$14.90	$24,305,759
On-Peak kWh (Jun - Sept)	67,725,035	100,810,889	5.8282 ¢	$3,947,150	$5,875,460	6.2395 ¢	$6,290,095
Off-Peak kWh (Jun - Sept)	244,671,795	364,201,822	2.9624 ¢	$7,248,157	$10,789,115	3.1714 ¢	$11,550,297
On-Peak kWh (Oct - May)	120,974,122	180,073,864	5.1577 ¢	$6,239,482	$9,287,670	5.5217 ¢	$9,943,139
Off-Peak kWh (Oct - May)	428,030,031	637,136,441	2.6216 ¢	$11,221,235	$16,703,169	2.8070 ¢	$17,884,420
Voltage Discount	974,574	1,439,638	($1.13)	($1,101,269)	($1,626,791)	($1.13)	($1,626,791)
Unbilled	6,610,350			$473,245			
Total	868,011,333	1,282,223,016		$62,685,940	$92,176,315		$98,796,095
Schedule 8-IND							
Customer Charge	1,101	1,128	$71.00	$78,152	$80,088	$76.00	$85,728
Paperless Bill Credit	672	784	($0.50)	($336)	($392)	($0.50)	($392)
Facilities kW	2,082,132	2,306,727	$4.81	$10,015,056	$11,095,357	$5.15	$11,879,644
On-Peak kW (Jun - Sept)	688,789	763,087	$15.73	$10,834,655	$12,003,359	$16.84	$12,850,385
On-Peak kW (Oct - May)	1,303,797	1,444,434	$13.92	$18,148,848	$20,106,521	$14.90	$21,522,067
On-Peak kWh (Jun - Sept)	72,392,074	80,220,206	5.8282 ¢	$4,219,155	$4,675,394	6.2395 ¢	$5,005,340
Off-Peak kWh (Jun - Sept)	256,377,626	284,101,073	2.9624 ¢	$7,594,931	$8,416,210	3.1714 ¢	$9,009,981
On-Peak kWh (Oct - May)	135,440,335	150,086,204	5.1577 ¢	$6,985,606	$7,740,996	5.5217 ¢	$8,287,310
Off-Peak kWh (Oct - May)	472,145,738	523,201,315	2.6216 ¢	$12,377,773	$13,716,246	2.8070 ¢	$14,686,261
Voltage Discount	956,733	1,059,933	($1.13)	($1,081,108)	($1,197,724)	($1.13)	($1,197,724)
Unbilled	226,043			$156,552			
Total	936,581,816	1,037,608,798		$69,329,284	$76,636,055		$82,128,600
Schedule 8-RES							
Customer Charge	12	12	$71.00	$852	$852	$76.00	$912
Paperless Bill Credit	12	8	($0.50)	($6)	($4)	($0.50)	($4)
Facilities kW	1,448	1,476	$4.81	$6,965	$7,100	$5.15	$7,601
On-Peak kW (Jun - Sept)	477	486	$15.73	$7,503	$7,645	$16.84	$8,184
On-Peak kW (Oct - May)	922	940	$13.92	$12,834	$13,085	$14.90	$14,006
On-Peak kWh (Jun - Sept)	54,320	55,524	5.8282 ¢	$3,166	$3,236	6.2395 ¢	$3,464
Off-Peak kWh (Jun - Sept)	198,240	202,636	2.9624 ¢	$5,873	$6,003	3.1714 ¢	$6,426
On-Peak kWh (Oct - May)	103,440	105,734	5.1577 ¢	$5,335	$5,453	5.5217 ¢	$5,838
Off-Peak kWh (Oct - May)	383,600	392,106	2.6216 ¢	$10,056	$10,279	2.8070 ¢	$11,006
Voltage Discount	0	0	($1.13)	$0	$0	($1.13)	$0

Unbilled	2,083			$176			
Total	741,683	756,000		$52,754	$53,649		$57,433
Schedule 8(135-136-137)-COM							
Customer Charge	185	168	$71.00	$13,147	$11,928	$76.00	$12,768
Paperless Bill Credit	71	117	($0.50)	($36)	($58)	($0.50)	($58)
Facilities kW	182,962	174,942	$4.81	$880,048	$841,471	$5.15	$900,951
On-Peak kW (Jun - Sept)	61,964	59,248	$15.73	$974,689	$931,971	$16.84	$997,736
On-Peak kW (Oct - May)	110,273	105,440	$13.92	$1,535,005	$1,467,725	$14.90	$1,571,056
On-Peak kWh (Jun - Sept)	5,909,249	5,693,310	5.8282 ¢	$344,403	$331,817	6.2395 ¢	$355,234
Off-Peak kWh (Jun - Sept)	20,432,968	19,686,295	2.9624 ¢	$605,306	$583,187	3.1714 ¢	$624,331
On-Peak kWh (Oct - May)	11,023,699	10,620,865	5.1577 ¢	$568,569	$547,792	5.5217 ¢	$586,452
Off-Peak kWh (Oct - May)	37,807,624	36,426,036	2.6216 ¢	$991,165	$954,945	2.8070 ¢	$1,022,479
Voltage Discount	62,727	59,977	($1.13)	($70,882)	($67,774)	($1.13)	($67,774)
Unbilled	573,217			$44,274			
Total	75,746,757	72,426,505		$5,885,688	$5,603,004		$6,003,175
Schedule 9 - TOTAL							
Customer Charge	1,925	1,971	$266.00	$511,920	$524,286	$399.00	$786,429
Paperless Bill Credit	1,100	1,370	($0.50)	($550)	($685)	($0.50)	($685)
Facilities Special Credit	96	96	($150.00)	($14,400)	($14,400)	($150.00)	($14,400)
Facilities kW	8,308,196	9,024,652	$2.28	$18,942,687	$20,576,207	$2.47	$22,290,890
On-Peak kW (Jun - Sept)	2,686,882	2,920,309	$14.33	$38,503,025	$41,848,028	$15.54	$45,381,602
On-Peak kW (Oct - May)	5,246,261	5,697,768	$12.68	$66,522,592	$72,247,698	$13.75	$78,344,310
On-Peak kWh (Jun - Sept)	321,453,510	349,878,336	5.1477 ¢	$16,547,462	$18,010,687	5.5841 ¢	$19,537,556
Off-Peak kWh (Jun - Sept)	1,257,182,680	1,367,431,769	2.6165 ¢	$32,894,185	$35,778,852	2.8383 ¢	$38,811,816
On-Peak kWh (Oct - May)	630,314,641	685,783,120	4.5555 ¢	$28,713,983	$31,240,850	4.9417 ¢	$33,889,344
Off-Peak kWh (Oct - May)	2,443,300,051	2,657,431,148	2.3155 ¢	$56,574,613	$61,532,818	2.5118 ¢	$66,749,356
Unbilled	9,779,848			$941,225			
Total	4,662,030,730	5,060,524,374		$260,136,742	$281,744,341		$305,776,218
Schedule 9-COM							
Customer Charge	644	639	$266.00	$171,393	$169,974	$399.00	$254,961
Paperless Bill Credit	357	444	($0.50)	($179)	($222)	($0.50)	($222)
Facilities Special Credit	0	0	($150.00)	$0	$0	($150.00)	$0
Facilities kW	2,170,537	2,512,471	$2.28	$4,948,825	$5,728,434	$2.47	$6,205,803
On-Peak kW (Jun - Sept)	719,806	833,201	$14.33	$10,314,827	$11,939,770	$15.54	$12,947,944
On-Peak kW (Oct - May)	1,361,236	1,575,678	$12.68	$17,260,475	$19,979,597	$13.75	$21,665,573
On-Peak kWh (Jun - Sept)	83,050,407	96,866,736	5.1477 ¢	$4,275,186	$4,986,409	5.5841 ¢	$5,409,135
Off-Peak kWh (Jun - Sept)	316,064,211	368,644,895	2.6165 ¢	$8,269,820	$9,645,594	2.8383 ¢	$10,463,248
On-Peak kWh (Oct - May)	160,300,155	186,967,812	4.5555 ¢	$7,302,474	$8,517,319	4.9417 ¢	$9,239,388
Off-Peak kWh (Oct - May)	612,977,587	714,953,008	2.3155 ¢	$14,193,496	$16,554,737	2.5118 ¢	$17,958,190
Unbilled	8,939,785			$505,707			
Total	1,181,332,145	1,367,432,451		$67,242,024	$77,521,612		$84,144,020
Schedule 9-IND							
Customer Charge	1,280	1,332	$266.00	$340,527	$354,312	$399.00	$531,468
Paperless Bill Credit	743	926	($0.50)	($372)	($463)	($0.50)	($463)
Facilities Special Credit	96	96	($150.00)	($14,400)	($14,400)	($150.00)	($14,400)
Facilities kW	6,137,659	6,512,181	$2.28	$13,993,862	$14,847,773	$2.47	$16,085,087
On-Peak kW (Jun - Sept)	1,967,076	2,087,108	$14.33	$28,188,198	$29,908,258	$15.54	$32,433,658
On-Peak kW (Oct - May)	3,885,025	4,122,090	$12.68	$49,262,117	$52,268,101	$13.75	$56,678,738
On-Peak kWh (Jun - Sept)	238,403,103	253,011,600	5.1477 ¢	$12,272,277	$13,024,278	5.5841 ¢	$14,128,421
Off-Peak kWh (Jun - Sept)	941,118,469	998,786,874	2.6165 ¢	$24,624,365	$26,133,259	2.8383 ¢	$28,348,568
On-Peak kWh (Oct - May)	470,014,486	498,815,308	4.5555 ¢	$21,411,510	$22,723,531	4.9417 ¢	$24,649,956
Off-Peak kWh (Oct - May)	1,830,322,464	1,942,478,140	2.3155 ¢	$42,381,117	$44,978,081	2.5118 ¢	$48,791,166
Unbilled	840,063			$435,518			
Total	3,480,698,585	3,693,091,923		$192,894,719	$204,222,730		$221,632,199
Schedule 9A - TOTAL							
Customer Charge	96	96	$266.00	$25,536	$25,536	$399.00	$38,304
Paperless Bill Credit	68	67	($0.50)	($34)	($33)	($0.50)	($33)
Facilities kW	239,817	242,076	$2.28	$546,783	$551,933	$2.47	$597,928
On-Peak kW (Jun - Sept)	64,724	64,871	4.7300	$306,147	$306,840	$7.77	$504,048
On-Peak kW (Oct - May)	148,024	149,808	4.1800	$618,738	$626,197	$6.88	$1,030,679
On-Peak kWh (Jun - Sept)	2,933,690	3,215,599	5.1477 ¢	$151,018	$165,529	5.5841 ¢	$179,562
Off-Peak kWh (Jun - Sept)	10,499,144	11,286,493	2.6165 ¢	$274,710	$295,311	2.8383 ¢	$320,345
On-Peak kWh (Oct - May)	5,250,295	5,801,457	4.5555 ¢	$239,177	$264,285	4.9417 ¢	$286,691
Off-Peak kWh (Oct - May)	22,609,899	25,145,182	2.3155 ¢	$523,532	$582,237	2.5118 ¢	$631,597
Unbilled	188,253	0		$12,266			
Total	41,481,281	45,448,732		$2,697,873	$2,817,835		$3,589,121

Schedule 9A-COM

Customer Charge	24	24	$266.00	$6,384	$6,384	$399.00	$9,576
Paperless Bill Credit	12	17	($0.50)	($6)	($8)	($0.50)	($8)
Facilities kW	75,938	93,233	$2.28	$173,139	$212,571	$2.47	$230,286
On-Peak kW (Jun - Sept)	19,047	23,385	4.7300	$90,093	$110,611	7.7700	$181,701
On-Peak kW (Oct - May)	48,093	59,046	4.1800	$201,028	$246,812	6.8800	$406,236
On-Peak kWh (Jun - Sept)	1,674,832	2,071,968	5.1477 ¢	$86,215	$106,659	5.5841 ¢	$115,701
Off-Peak kWh (Jun - Sept)	5,319,801	6,581,233	2.6165 ¢	$139,193	$172,198	2.8383 ¢	$186,795
On-Peak kWh (Oct - May)	3,139,292	3,883,681	4.5555 ¢	$143,010	$176,921	4.9417 ¢	$191,920
Off-Peak kWh (Oct - May)	14,011,241	17,333,588	2.3155 ¢	$324,430	$401,359	2.5118 ¢	$435,385
Unbilled	184,113			$8,821			
Total	24,329,279	29,870,471		$1,172,307	$1,433,507		$1,757,592
Schedule 9A-IND							
Customer Charge	72	72	$266.00	$19,152	$19,152	$399.00	$28,728
Paperless Bill Credit	56	50	($0.50)	($28)	($25)	($0.50)	($25)
Facilities kW	163,879	148,843	$2.28	$373,644	$339,362	$2.47	$367,642
On-Peak kW (Jun - Sept)	45,677	41,486	4.7300	$216,054	$196,229	7.7700	$322,346
On-Peak kW (Oct - May)	99,931	90,762	4.1800	$417,710	$379,385	6.8800	$624,443
On-Peak kWh (Jun - Sept)	1,258,858	1,143,631	5.1477 ¢	$64,802	$58,871	5.5841 ¢	$63,861
Off-Peak kWh (Jun - Sept)	5,179,343	4,705,260	2.6165 ¢	$135,518	$123,113	2.8383 ¢	$133,549
On-Peak kWh (Oct - May)	2,111,003	1,917,776	4.5555 ¢	$96,167	$87,364	4.9417 ¢	$94,771
Off-Peak kWh (Oct - May)	8,598,658	7,811,594	2.3155 ¢	$199,102	$180,877	2.5118 ¢	$196,212
Unbilled	4,140			$3,445			
Total	17,152,002	15,578,261		$1,525,566	$1,384,328		$1,831,527
Schedule 10							
Annual Cust. Serv. Chg. - Secondary	3,456	3,429	$37.00	$127,858	$126,889	$40.00	$137,177
Annual Cust. Serv. Chg. - Primary	15	15	$122.00	$1,840	$1,830	$131.00	$1,965
Monthly Cust. Serv. Chg. Season	13,901	13,795	$14.00	$194,610	$193,130	$15.00	$206,925
Aggregate Charge Season	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit Season	3,893	9,589	($0.50)	($1,947)	($4,794)	($0.50)	($4,794)
All kW Season	414,904	528,097	$7.14	$2,962,414	$3,770,613	$7.66	$4,045,223
Voltage Discount	6,929	8,819	($2.05)	($14,203)	($18,079)	($2.05)	($18,079)
First 30,000 kWh Season	77,760,989	98,980,209	7.1126 ¢	$5,530,828	$7,040,066	7.6271 ¢	$7,549,320
All add'l kWh Season	43,643,555	55,552,897	5.2573 ¢	$2,294,473	$2,920,582	5.6397 ¢	$3,133,017
On-Peak kWh Season	3,302,561	4,203,755	14.0520 ¢	$464,076	$590,712	15.0741 ¢	$633,678
Off-Peak kWh Season	10,240,417	13,034,796	4.0492 ¢	$414,655	$527,805	4.3437 ¢	$566,192
Total On Season	134,947,523	171,771,657		$11,974,604	$15,148,754		$16,250,624
Post Season							
Monthly Cust. Serv. Chg. Post Season	9,422	9,350	$14.00	$131,905	$130,900	$15.00	$140,250
Aggregate Charge Post Season	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit Post Season	3,601	6,499	($0.50)	($1,801)	($3,250)	($0.50)	($3,250)
All kWh Post Season	48,117,052	61,247,110	4.8789 ¢	$2,347,583	$2,988,185	5.2338 ¢	$3,205,551
Total Post Season	48,117,052	61,247,110		$2,477,687	$3,115,835		$3,342,551
Unbilled	8,678			($960)			
Total	183,073,252	233,018,767		$14,451,331	$18,264,589		$19,593,175
Schedule 10(135-136-137)							
Annual Cust. Serv. Chg. - Secondary	80	96	$37.00	$2,969	$3,546	$40.00	$3,833
Annual Cust. Serv. Chg. - Primary	0	0	$122.00	$0	$0	$131.00	$0
Monthly Cust. Serv. Chg. Season	328	391	$14.00	$4,588	$5,474	$15.00	$5,865
Aggregate Charge Season	8	10	$2.00	$16	$20	$2.00	$20
Paperless Bill Credit Season	100	272	($0.50)	($50)	($136)	($0.50)	($136)
All kW Season	25,560	33,036	$7.14	$182,498	$235,877	$7.66	$253,056
Voltage Discount	0	0	($2.05)	$0	$0	($2.05)	$0
First 30,000 kWh Season	3,135,796	4,053,118	7.1126 ¢	$223,037	$288,282	7.6271 ¢	$309,135
All add'l kWh Season	2,036,917	2,632,781	5.2573 ¢	$107,087	$138,413	5.6397 ¢	$148,481
On-Peak kWh Season	78,940	102,032	14.0520 ¢	$11,093	$14,338	15.0741 ¢	$15,380
Off-Peak kWh Season	230,502	297,931	4.0492 ¢	$9,333	$12,064	4.3437 ¢	$12,941
Total On Season	5,482,155	7,085,862		$540,571	$697,878		$748,575
Post Season							
Monthly Cust. Serv. Chg. Post Season	195	193	$14.00	$2,726	$2,702	$15.00	$2,895
Aggregate Charge Post Season	16	16	$2.00	$32	$32	$2.00	$32
Paperless Bill Credit Post Season	82	134	($0.50)	($41)	($67)	($0.50)	($67)
All kWh Post Season	1,632,237	2,109,719	4.8789 ¢	$79,635	$102,931	5.2338 ¢	$110,418
Total Post Season	1,632,237	2,109,719		$82,352	$105,598		$113,278
Unbilled	322			($40)			
Total	7,114,714	9,195,581		$622,883	$803,476		$861,853
Proposed New Time of Use Option Based on Phase II Stipulation and Order, Docket No. 25-035-T12							
On-Peak kWh New TOU (Irrigation Season)		27,524,081				17.4785 ¢	$4,810,797
Off-Peak kWh New TOU (Irrigation Season)		151,333,438				4.9939 ¢	$7,557,441
Total		178,857,519					$12,368,238

Schedule 11								
Customers		575	795					
kWh Included		12,316,826	13,419,474					
Functional Lighting	**LED Equivalent Lumen Range**							
Level 1	<=3,500	29,258	31,877	$11.82	$345,827	$376,786	$12.37	$394,318
Level 2	3,501-5,50	184,243	200,737	$12.74	$2,347,258	$2,557,389	$13.34	$2,677,832
Level 3	5501-8000	18,352	19,995	$13.19	$242,059	$263,734	$13.81	$276,131
Level 4	8,001-12,0	415	452	$13.71	$5,684	$6,197	$14.35	$6,486
Level 5	12,001-15,	18,659	20,330	$14.60	$272,426	$296,818	$15.28	$310,642
Level 6	>=15,501	6,734	7,337	$17.75	$119,537	$130,232	$18.58	$136,321
Decorative Series								
Level 3	5,501-8,00	3,182	3,467	$23.15	$73,664	$80,261	$24.23	$84,005
Customer-Funded Conversion								
Level 1	<=3,500	1,160	1,263	$6.04	$7,003	$7,629	$6.32	$7,982
Level 2	3,501-5,50	16,472	17,946	$6.57	$108,220	$117,905	$6.88	$123,468
Level 3	5501-8000	3,007	3,277	$6.99	$21,022	$22,906	$7.32	$23,988
Level 4	8,001-12,0	0	0	$7.46	$0	$0	$7.81	$0
Level 5	12,001-15,	2,547	2,775	$8.00	$20,378	$22,200	$8.37	$23,227
Level 6	>=15,501	1,103	1,202	$9.72	$10,722	$11,683	$10.17	$12,224
Customer-Funded Conversion Decorative Series								
Level 3	5,501-8,00	598	651	$5.52	$3,299	$3,594	$5.78	$3,763
Unbilled		16,468			$4,799			
Total (kWh, Revenue)		12,333,294	13,419,474		$3,581,898	$3,897,334		$4,080,387
Schedule 12								
1. Energy Only, No Maintenance								
High Pressures Sodium Vapor Lamps								
5,600 Lumen		23,734	18,153	$1.33	$31,566	$24,143	$1.39	$25,233
9,500 Lumen		101,519	77,646	$1.81	$183,750	$140,539	$1.89	$146,751
16,000 Lumen		28,166	21,543	$2.65	$74,641	$57,089	$2.77	$59,674
27,500 Lumen		20,595	15,752	$4.73	$97,412	$74,507	$4.95	$77,972
50,000 Lumen		13,582	10,388	$7.27	$98,738	$75,521	$7.61	$79,053
Metal Halide Lamps								
9,000 Lumen		6,570	5,025	$1.85	$12,154	$9,296	$1.94	$9,749
12,000 Lumen		11,132	8,514	$3.24	$36,066	$27,585	$3.39	$28,862
19,500 Lumen		13,240	10,126	$4.48	$59,314	$45,364	$4.69	$47,491
32,000 Lumen		5,913	4,522	$7.09	$41,921	$32,061	$7.42	$33,553
Non-listed Luminaries kWh		22,698,274	17,360,581	4.5465 ¢	$1,031,977	$789,299	4.7618 ¢	$826,676
Listed Luminaries kWh		13,385,712	10,237,948					
Unbilled		48,246			$2,237			
Total		36,132,232	27,598,529		$1,669,776	$1,275,404		$1,335,014
Customer		990	1,132					
2a - Partial Maintenance (No New Service)								
Incandescent Lamps								
2,500 Lumen or Less		72	74	$6.50	$468	$481	$6.80	$503
4,000 Lumen		36	37	$8.84	$318	$327	$9.25	$342
Mercury Vapor Lamps								
7,000 Lumen		576	594	$5.08	$2,926	$3,018	$5.32	$3,160
20,000 Lumen		84	87	$9.67	$812	$841	$10.12	$880
54,000 Lumen		0	0	$20.59	$0	$0	$21.55	$0
High Pressure Sodium Vapor Lamps								
5,600 Lumen		660	680	$2.96	$1,954	$2,013	$3.10	$2,108
9,500 Lumen		2,556	2,635	$3.90	$9,968	$10,277	$4.08	$10,751
9,500 Lumen - Decorative		5,448	5,617	$5.05	$27,513	$28,366	$5.29	$29,714
16,000 Lumen		303	312	$4.73	$1,433	$1,476	$4.95	$1,544
16,000 Lumen - Decorative		300	309	$6.00	$1,800	$1,854	$6.28	$1,941
22,000 Lumen		0	0	$5.99	$0	$0	$6.27	$0
27,500 Lumen		894	921	$6.96	$6,219	$6,410	$7.29	$6,714
27,500 Lumen - Decorative		113	116	$8.65	$974	$1,003	$9.05	$1,050
50,000 Lumen		4,840	4,989	$10.15	$49,122	$50,638	$10.62	$52,983
50,000 Lumen - Decorative		72	74	$11.29	$813	$835	$11.82	$875
Metal Halide Lamps								
9,000 Lumen - Decorative		340	351	$6.67	$2,268	$2,341	$6.98	$2,450
12,000 Lumen		312	322	$9.84	$3,072	$3,168	$10.30	$3,317
12,000 Lumen - Decorative		0	0	$8.04	$0	$0	$8.42	$0
19,500 Lumen		201	207	$9.94	$1,997	$2,058	$10.40	$2,153
19,500 Lumen - Decorative		1,134	1,169	$10.25	$11,624	$11,982	$10.73	$12,543
32,000 Lumen		185	191	$10.58	$1,959	$2,021	$11.07	$2,114
32,000 Lumen - Decorative		432	445	$11.45	$4,944	$5,095	$11.99	$5,336
Fluorescent Lamps								
21,800 Lumen		12	12	$10.10	$121	$121	$10.57	$127
Unbilled		2,005			$175			
Total		1,501,840	1,546,241		$130,480	$134,325		$140,605
Customer		137	140					

2b - Full Maintenance (No New Service)							
Incandescent Lamps							
6,000 Lumen	36	37	$12.86	$463	$476	$13.46	$498
10,000 Lumen	12	12	$16.97	$204	$204	$17.76	$213
Mercury Vapor Lamps							
7,000 Lumen	24	24	$5.82	$140	$140	$6.09	$146
54,000 Lumen	0	0	$23.56	$0	$0	$24.66	$0
Sodium Vapor Lamps							
5,600 Lumen	3,504	3,568	$3.39	$11,879	$12,096	$3.55	$12,666
9,500 Lumen	6,166	6,280	$4.47	$27,564	$28,072	$4.68	$29,390
16,000 Lumen	336	342	$5.42	$1,821	$1,854	$5.67	$1,939
27,500 Lumen	708	721	$7.97	$5,643	$5,746	$8.34	$6,013
50,000 Lumen	1,392	1,418	$11.62	$16,175	$16,477	$12.16	$17,243
Metal Halide Lamps							
12,000 Lumen	24	24	$11.30	$271	$271	$11.83	$284
19,500 Lumen	612	623	$11.41	$6,983	$7,108	$11.94	$7,439
32,000 Lumen	216	220	$12.13	$2,620	$2,669	$12.70	$2,794
107,000 Lumen	0	0	$23.97	$0	$0	$25.09	$0
Unbilled	978			$99			
Total	732,340	745,784		$73,862	$75,113		$78,625
Customer	56	59					
Unbilled Schedule 12 Total	51,229			$2,511			
kWh Schedule 12 Total	38,366,413	29,890,554					
Customers Schedule 12 Total	1,183	1,331					
Total	38,366,413	29,890,554		$1,874,118	$1,484,842		$1,554,244
Schedule 15.1 MONL TOTAL							
Annual Facility Charge	19,945	20,197	$7.00	$139,617	$141,379	$8.00	$161,576
Annual Customer Charge	800	780	$49.02	$39,237	$38,236	$53.48	$41,714
Monthly Customer Charge	9,553	9,360	$4.19	$40,028	$39,218	$4.57	$42,775
Paperless Bill Credit	3,920	6,506	($0.50)	($1,960)	($3,253)	($0.50)	($3,253)
All kWh	15,598,585	15,798,909	3.5697 ¢	$556,823	$563,974	3.8459 ¢	$607,610
Unbilled	113,075			$5,547			
Total	15,711,660	15,798,909		$779,292	$779,554		$850,422
Schedule 15.1 MONL-COM							
Annual Facility Charge	18,948	19,247	$7.00	$132,636	$134,729	$8.00	$153,976
Annual Customer Charge	691	671	$49.02	$33,893	$32,892	$53.48	$35,885
Monthly Customer Charge	8,229	7,992	$4.19	$34,480	$33,486	$4.57	$36,523
Paperless Bill Credit	3,640	5,555	($0.50)	($1,820)	($2,778)	($0.50)	($2,778)
All kWh	14,666,500	14,897,515	3.5697 ¢	$523,550	$531,797	3.8459 ¢	$572,944
Unbilled	111,836			$5,478			
Total	14,778,336	14,897,515		$728,217	$730,126		$796,550
Schedule 15.1 MONL-IND							
Annual Facility Charge	0	0	$7.00	$0	$0	$8.00	$0
Annual Customer Charge	0	0	$49.02	$0	$0	$53.48	$0
Monthly Customer Charge	24	72	$4.19	$101	$302	$4.57	$329
Paperless Bill Credit	12	50	($0.50)	($6)	($25)	($0.50)	($25)
All kWh	6,054	18,938	3.5697 ¢	$216	$676	3.8459 ¢	$728
Unbilled	1			$1			
Total	6,055	18,938		$312	$953		$1,032
Schedule 15.1 MONL-PSH							
Annual Facility Charge	997	950	$7.00	$6,981	$6,650	$8.00	$7,600
Annual Customer Charge	109	109	$49.02	$5,344	$5,343	$53.48	$5,829
Monthly Customer Charge	1,300	1,296	$4.19	$5,448	$5,430	$4.57	$5,923
Paperless Bill Credit	268	901	($0.50)	($134)	($450)	($0.50)	($450)
All kWh	926,031	882,456	3.5697 ¢	$33,057	$31,501	3.8459 ¢	$33,938
Unbilled	1,238			$68			
Total	927,269	882,456		$50,764	$48,474		$52,840
Schedule 15.2 TOSS-TOTAL							
Customer Charge	32,997	32,852	$5.50	$181,481	$180,687	$6.00	$197,113
Paperless Bill Credit	4,396	22,835	($0.50)	($2,198)	($11,418)	($0.50)	($11,418)
All kWh	8,370,348	8,267,892	8.0005 ¢	$669,670	$661,473	8.7152 ¢	$720,563
Unbilled	34,885			$3,516			
Total	8,405,233	8,267,892		$852,469	$830,742		$906,258
Schedule 15.2 TOSS-COM							
Customer Charge	14,405	14,363	$5.50	$79,230	$78,997	$6.00	$86,178
Paperless Bill Credit	2,993	9,984	($0.50)	($1,497)	($4,992)	($0.50)	($4,992)
All kWh	3,777,727	3,706,094	8.0005 ¢	$302,237	$296,506	8.7152 ¢	$322,994

Unbilled	28,806			$2,882			
Total	3,806,533	3,706,094		$382,852	$370,511		$404,180
Schedule 15.2 TOSS-IND							
Customer Charge	102	132	$5.50	$562	$726	$6.00	$792
Paperless Bill Credit	30	92	($0.50)	($15)	($46)	($0.50)	($46)
All kWh	57,700	111,816	8.0005 ¢	$4,616	$8,946	8.7152 ¢	$9,745
Unbilled	14			$12			
Total	57,714	111,816		$5,175	$9,626		$10,491
Schedule 15.2 TOSS-PSH							
Customer Charge	18,489	18,357	$5.50	$101,689	$100,965	$6.00	$110,143
Paperless Bill Credit	1,373	12,760	($0.50)	($687)	($6,380)	($0.50)	($6,380)
All kWh	4,534,921	4,449,981	8.0005 ¢	$362,816	$356,021	8.7152 ¢	$387,825
Unbilled	6,065			$622			
Total	4,540,986	4,449,981		$464,440	$450,606		$491,588
Schedule 23 - TOTAL							
Customer Charge	1,178,294	1,212,908	$10.00	$11,782,944	$12,129,081	$11.00	$13,341,989
Minimum Charge	76	78	$10.00	$756	$780	$11.00	$858
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	557,019	843,084	($0.50)	($278,510)	($421,542)	($0.50)	($421,542)
kW over 15 (Jun - Sept)	317,572	380,982	$8.89	$2,823,219	$3,386,930	$9.54	$3,634,568
kW over 15 (Oct - May)	386,452	462,611	$7.87	$3,041,381	$3,640,749	$8.44	$3,904,437
First 1,500 kWh (Jun - Sept)	264,284,599	320,576,252	11.7120 ¢	$30,953,012	$37,545,891	12.5219 ¢	$40,142,238
All Add'l kWh (Jun - Sept)	267,496,252	325,604,479	6.5567 ¢	$17,538,927	$21,348,909	7.0336 ¢	$22,901,717
First 1,500 kWh (Oct - May)	528,045,944	628,523,600	10.3646 ¢	$54,729,850	$65,143,957	11.0813 ¢	$69,648,586
All Add'l kWh (Oct - May)	434,379,628	518,415,821	5.8024 ¢	$25,204,444	$30,080,560	6.2244 ¢	$32,268,274
Voltage Discount	16,561	19,835	($0.48)	($7,949)	($9,521)	($0.48)	($9,521)
Subscriber Solar kWh	3,202,574	3,838,343	10.3811 ¢	$332,462	$398,462	11.2671 ¢	$432,470
Unbilled	10,625,042			$1,041,247			
Total	1,508,034,039	1,796,958,495		$147,161,783	$173,244,256		$185,844,074
Schedule 23-COM							
Customer Charge	968,033	994,250	$10.00	$9,680,331	$9,942,504	$11.00	$10,936,755
Minimum Charge	61	63	$10.00	$610	$630	$11.00	$693
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	480,948	691,097	($0.50)	($240,474)	($345,548)	($0.50)	($345,548)
kW over 15 (Jun - Sept)	297,712	359,886	$8.89	$2,646,656	$3,199,387	$9.54	$3,433,312
kW over 15 (Oct - May)	355,582	429,843	$7.87	$2,798,431	$3,382,864	$8.44	$3,627,875
First 1,500 kWh (Jun - Sept)	237,084,829	290,928,510	11.7120 ¢	$27,767,375	$34,073,547	12.5219 ¢	$36,429,777
All Add'l kWh (Jun - Sept)	246,818,744	302,873,068	6.5567 ¢	$16,183,165	$19,858,478	7.0336 ¢	$21,302,880
First 1,500 kWh (Oct - May)	466,762,887	566,219,606	10.3646 ¢	$48,378,106	$58,686,397	11.0813 ¢	$62,744,493
All Add'l kWh (Oct - May)	390,220,070	473,367,228	5.8024 ¢	$22,642,129	$27,466,660	6.2244 ¢	$29,464,270
Voltage Discount	14,963	18,088	($0.48)	($7,182)	($8,682)	($0.48)	($8,682)
Subscriber Solar kWh	2,949,489	3,565,468	10.3811 ¢	$306,189	$370,135	11.2671 ¢	$401,725
Unbilled	10,313,585			$992,633			
Total	1,354,149,603	1,636,953,881		$131,147,969	$156,626,372		$167,987,550
Schedule 23-IND							
Customer Charge	36,346	36,618	$10.00	$363,462	$366,177	$11.00	$402,794
Minimum Charge	7	7	$10.00	$69	$70	$11.00	$77
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	14,701	25,453	($0.50)	($7,351)	($12,726)	($0.50)	($12,726)
kW over 15 (Jun - Sept)	11,924	13,036	$8.89	$106,002	$115,890	$9.54	$124,363
kW over 15 (Oct - May)	18,260	19,962	$7.87	$143,704	$157,101	$8.44	$168,479
First 1,500 kWh (Jun - Sept)	8,021,934	9,309,448	11.7120 ¢	$939,529	$1,090,323	12.5219 ¢	$1,165,720
All Add'l kWh (Jun - Sept)	8,027,889	9,316,359	6.5567 ¢	$526,365	$610,846	7.0336 ¢	$655,275
First 1,500 kWh (Oct - May)	16,985,677	17,999,909	10.3646 ¢	$1,760,497	$1,865,619	11.0813 ¢	$1,994,624
All Add'l kWh (Oct - May)	14,814,563	15,699,156	5.8024 ¢	$859,600	$910,928	6.2244 ¢	$977,178
Voltage Discount	1,598	1,747	($0.48)	($767)	($839)	($0.48)	($839)
Subscriber Solar kWh	204,094	223,126	10.3811 ¢	$21,187	$23,163	11.2671 ¢	$25,140
Unbilled	11,601			$10,665			
Total	48,065,758	52,547,999		$4,722,962	$5,126,552		$5,500,085
Schedule 23-RES							
Customer Charge	173,915	182,040	$10.00	$1,739,151	$1,820,400	$11.00	$2,002,440
Minimum Charge	8	8	$10.00	$77	$80	$11.00	$88
Aggregate Charge	0	0	$2.00	$0	$0	$2.00	$0
Paperless Bill Credit	61,370	126,535	($0.50)	($30,685)	($63,267)	($0.50)	($63,267)
kW over 15 (Jun - Sept)	7,937	8,060	$8.89	$70,561	$71,653	$9.54	$76,892
kW over 15 (Oct - May)	12,611	12,806	$7.87	$99,246	$100,783	$8.44	$108,083
First 1,500 kWh (Jun - Sept)	19,177,836	20,338,293	11.7120 ¢	$2,246,108	$2,382,021	12.5219 ¢	$2,546,741

All Add'l kWh (Jun - Sept)	12,649,619	13,415,052	6.5567 ¢	$829,398	$879,585	7.0336 ¢	$943,561
First 1,500 kWh (Oct - May)	44,297,380	44,304,085	10.3646 ¢	$4,591,246	$4,591,941	11.0813 ¢	$4,909,469
All Add'l kWh (Oct - May)	29,344,995	29,349,437	5.8024 ¢	$1,702,714	$1,702,972	6.2244 ¢	$1,826,826
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	48,991	49,749	10.3811 ¢	$5,086	$5,164	11.2671 ¢	$5,605
Unbilled	299,856			$37,949			
Total	105,818,678	107,456,616		$11,290,851	$11,491,332		$12,356,438

Schedule 23 (135-136-137) - TOTAL

Customer Charge	19,615	23,029	$10.00	$196,145	$230,290	$11.00	$253,319
Minimum Charge	5	6	$10.00	$50	$60	$11.00	$66
Aggregate Charge	873	1,043	$2.00	$1,745	$2,086	$2.00	$2,086
Paperless Bill Credit	10,437	16,007	($0.50)	($5,219)	($8,004)	($0.50)	($8,004)
kW over 15 (Jun - Sept)	7,632	9,542	$8.89	$67,847	$84,828	$9.54	$91,031
kW over 15 (Oct - May)	11,559	14,431	$7.87	$90,971	$113,572	$8.44	$121,798
First 1,500 kWh (Jun - Sept)	3,163,039	4,358,713	11.7120 ¢	$370,455	$510,492	12.5219 ¢	$545,794
All Add'l kWh (Jun - Sept)	2,958,600	4,066,458	6.5567 ¢	$193,987	$266,625	7.0336 ¢	$286,018
First 1,500 kWh (Oct - May)	7,769,554	9,500,742	10.3646 ¢	$805,283	$984,714	11.0813 ¢	$1,052,806
All Add'l kWh (Oct - May)	6,660,837	8,168,010	5.8024 ¢	$386,488	$473,941	6.2244 ¢	$508,410
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	0	0	10.3811 ¢	$0	$0	11.2671 ¢	$0
Unbilled	138,544			$14,264			
Total	20,690,574	26,093,923		$2,122,016	$2,658,604		$2,853,324

Schedule 23 (135-136-137)-COM

Customer Charge	13,061	15,882	$10.00	$130,615	$158,820	$11.00	$174,702
Minimum Charge	4	5	$10.00	$40	$50	$11.00	$55
Aggregate Charge	741	901	$2.00	$1,481	$1,802	$2.00	$1,802
Paperless Bill Credit	6,255	11,039	($0.50)	($3,128)	($5,520)	($0.50)	($5,520)
kW over 15 (Jun - Sept)	6,635	8,382	$8.89	$58,990	$74,516	$9.54	$79,964
kW over 15 (Oct - May)	10,028	12,668	$7.87	$78,923	$99,697	$8.44	$106,918
First 1,500 kWh (Jun - Sept)	2,669,396	3,619,907	11.7120 ¢	$312,640	$423,963	12.5219 ¢	$453,281
All Add'l kWh (Jun - Sept)	2,500,151	3,390,397	6.5567 ¢	$163,927	$222,298	7.0336 ¢	$238,467
First 1,500 kWh (Oct - May)	6,286,652	7,771,977	10.3646 ¢	$651,586	$805,534	11.0813 ¢	$861,236
All Add'l kWh (Oct - May)	5,456,720	6,745,960	5.8024 ¢	$316,621	$391,428	6.2244 ¢	$419,896
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	0	0	10.3811 ¢	$0	$0	11.2671 ¢	$0
Unbilled	128,965			$12,970			
Total	17,041,884	21,528,242		$1,724,665	$2,172,588		$2,330,801

Schedule 23 (135-136-137)-IND

Customer Charge	249	216	$10.00	$2,491	$2,160	$11.00	$2,376
Minimum Charge	0	0	$10.00	$0	$0	$11.00	$0
Aggregate Charge	12	10	$2.00	$24	$20	$2.00	$20
Paperless Bill Credit	105	150	($0.50)	($53)	($75)	($0.50)	($75)
kW over 15 (Jun - Sept)	176	85	$8.89	$1,568	$756	$9.54	$811
kW over 15 (Oct - May)	293	141	$7.87	$2,310	$1,110	$8.44	$1,190
First 1,500 kWh (Jun - Sept)	46,878	19,163	11.7120 ¢	$5,490	$2,244	12.5219 ¢	$2,400
All Add'l kWh (Jun - Sept)	51,916	21,222	6.5567 ¢	$3,404	$1,391	7.0336 ¢	$1,493
First 1,500 kWh (Oct - May)	103,559	54,132	10.3646 ¢	$10,733	$5,611	11.0813 ¢	$5,999
All Add'l kWh (Oct - May)	57,631	30,125	5.8024 ¢	$3,344	$1,748	6.2244 ¢	$1,875
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	0	0	10.3811 ¢	$0	$0	11.2671 ¢	$0
Unbilled	63			$66			
Total	260,047	124,642		$29,377	$14,965		$16,089

Schedule 23 (135-136-137)-RES

Customer Charge	6,304	6,931	$10.00	$63,040	$69,310	$11.00	$76,241
Minimum Charge	1	1	$10.00	$10	$10	$11.00	$11
Aggregate Charge	120	132	$2.00	$240	$264	$2.00	$264
Paperless Bill Credit	4,077	4,818	($0.50)	($2,039)	($2,409)	($0.50)	($2,409)
kW over 15 (Jun - Sept)	820	1,075	$8.89	$7,290	$9,557	$9.54	$10,256
kW over 15 (Oct - May)	1,237	1,622	$7.87	$9,738	$12,765	$8.44	$13,690
First 1,500 kWh (Jun - Sept)	446,765	719,644	11.7120 ¢	$52,325	$84,285	12.5219 ¢	$90,113
All Add'l kWh (Jun - Sept)	406,533	654,839	6.5567 ¢	$26,655	$42,936	7.0336 ¢	$46,059
First 1,500 kWh (Oct - May)	1,379,343	1,674,632	10.3646 ¢	$142,963	$173,569	11.0813 ¢	$185,571
All Add'l kWh (Oct - May)	1,146,486	1,391,925	5.8024 ¢	$66,524	$80,765	6.2244 ¢	$86,639
Voltage Discount	0	0	($0.48)	$0	$0	($0.48)	$0
Subscriber Solar kWh	0	0	10.3811 ¢	$0	$0	11.2671 ¢	$0
Unbilled	9,516			$1,228			
Total	3,388,643	4,441,040		$367,974	$471,052		$506,435

Schedule 31 - TOTAL

Secondary Voltage

Customer Charge per month	0	0	$137.00	$0	$0	$142.00	$0
Paperless Bill Credit	0	0	($0.50)	$0	$0	($0.50)	$0
Facilities Charge, per kW month	0	0	$5.75	$0	$0	$6.16	$0
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	0	$0.9000	$0	$0	$0.75	$0
Oct - May	0	0	$0.8000	$0	$0	$0.66	$0
Maintenance, per On-Peak kW day							
Jun - Sept	0	0	$0.4500	$0	$0	$0.38	$0
Oct - May	0	0	$0.4000	$0	$0	$0.33	$0
Excess Power, per kW month							
Jun - Sept	0	0	$41.89	$0	$0	$43.98	$0
Oct - May	0	0	$37.07	$0	$0	$40.10	$0
Primary Voltage							
Customer Charge per month	24	24	$621.00	$14,904	$14,904	$626.00	$15,024
Paperless Bill Credit	0	17	($0.50)	$0	($8)	($0.50)	($8)
Facilities Charge, per kW month	36,600	52,401	$4.58	$167,628	$239,997	$4.91	$257,289
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	69,545	99,570	$0.8800	$61,200	$87,622	$0.76	$75,673
Oct - May	76,653	109,747	$0.7800	$59,789	$85,603	$0.67	$73,530
Maintenance, per On-Peak kW day							
Jun - Sept	0	0	$0.4400	$0	$0	$0.38	$0
Oct - May	0	0	$0.3900	$0	$0	$0.34	$0
Excess Power, per kW month							
Jun - Sept	218	312	$39.56	$8,624	$12,343	$41.72	$13,017
Oct - May	12	17	$35.01	$420	$595	$37.84	$643
Transmission Voltage							
Customer Charge per month	60	60	$696.00	$41,760	$41,760	$829.00	$49,740
Paperless Bill Credit	60	42	($0.50)	($30)	($21)	($0.50)	($21)
Facilities Charge, per kW month	294,600	219,614	$2.70	$795,420	$592,958	$3.16	$693,980
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	1,143,915	641,525	$0.7800	$892,254	$500,390	$0.71	$455,483
Oct - May	1,623,127	979,536	$0.6900	$1,119,958	$675,880	$0.62	$607,312
Maintenance, per On-Peak kW day							
Jun - Sept	9,400	13,458	$0.3900	$3,666	$5,249	$0.36	$4,778
Oct - May	0	0	$0.3450	$0	$0	$0.31	$0
Excess Power, per kW month							
Jun - Sept	20	10	$33.21	$664	$332	$36.02	$360
Oct - May	48	25	$29.39	$1,411	$735	$32.44	$811
Subtotal				$3,167,668	$2,258,339		$2,247,611
Supplemental billed at Schedule 8/9 rate							
Schedule 8							
Facilities kW	30,245	43,303	$4.81	$145,478	$208,287	$5.15	$223,010
On-Peak kW (Jun - Sept)	4,000	5,727	$15.73	$62,920	$90,086	$16.84	$96,443
On-Peak kW (Oct - May)	21,226	30,390	$13.92	$295,466	$423,029	$14.90	$452,811
On-Peak kWh (Jun - Sept)	976,800	1,409,179	5.8282 ¢	$56,930	$82,130	6.2395 ¢	$87,926
Off-Peak kWh (Jun - Sept)	3,976,800	5,737,125	2.9624 ¢	$117,809	$169,957	3.1714 ¢	$181,947
On-Peak kWh (Oct - May)	2,678,400	3,863,990	5.1577 ¢	$138,144	$199,293	5.5217 ¢	$213,358
Off-Peak kWh (Oct - May)	10,783,200	15,556,369	2.6216 ¢	$282,692	$407,826	2.8070 ¢	$436,667
Voltage Discount	25,226	36,117	($1.13)	($28,505)	($40,812)	($1.13)	($40,812)
Schedule 9							
Facilities kW	344,498	411,595	$2.28	$785,455	$938,437	$2.47	$1,016,640
On-Peak kW (Jun - Sept)	109,941	132,547	$14.33	$1,575,455	$1,899,399	$15.54	$2,059,780
On-Peak kW (Oct - May)	223,967	264,522	$12.68	$2,839,902	$3,354,139	$13.75	$3,637,178
On-Peak kWh (Jun - Sept)	20,955,522	21,260,017	5.1477 ¢	$1,078,727	$1,094,402	5.5841 ¢	$1,187,181
Off-Peak kWh (Jun - Sept)	80,102,179	81,766,769	2.6165 ¢	$2,095,874	$2,139,428	2.8383 ¢	$2,320,786
On-Peak kWh (Oct - May)	36,942,649	39,248,473	4.5555 ¢	$1,682,922	$1,787,964	4.9417 ¢	$1,939,542
Off-Peak kWh (Oct - May)	140,816,628	150,486,461	2.3155 ¢	$3,260,609	$3,484,514	2.5118 ¢	$3,779,919
Subtotal				$14,389,878	$16,238,079		$17,592,376
Unbilled	1,389,262			$93,986			
Total (Aggregated)	298,621,440	319,328,383		$17,651,532	$18,496,418		$19,839,987
Schedule 31-COM							
Secondary Voltage							
Customer Charge per month	0	0	$137.00	$0	$0	$142.00	$0
Paperless Bill Credit	0	0	($0.50)	$0	$0	($0.50)	$0
Facilities Charge, per kW month	0	0	$5.75	$0	$0	$6.16	$0
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	0	$0.9000	$0	$0	$0.7500	$0
Oct - May	0	0	$0.8000	$0	$0	$0.6600	$0
Maintenance, per On-Peak kW day							

Jun - Sept	0	0	$0.4500	$0	$0	$0.3750	$0
Oct - May	0	0	$0.4000	$0	$0	$0.3300	$0
Excess Power, per kW month							
Jun - Sept	0	0	$41.8900	$0	$0	$43.9800	$0
Oct - May	0	0	$37.0700	$0	$0	$40.1000	$0
Primary Voltage							
Customer Charge per month	24	24	$621.00	$14,904	$14,904	$626.00	$15,024
Paperless Bill Credit	0	17	($0.50)	$0	($8)	($0.50)	($8)
Facilities Charge, per kW month	36,600	52,401	$4.58	$167,628	$239,997	$4.91	$257,289
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	69,545	99,570	$0.8800	$61,200	$87,622	$0.7600	$75,673
Oct - May	76,653	109,747	$0.7800	$59,789	$85,603	$0.6700	$73,530
Maintenance, per On-Peak kW day							
Jun - Sept	0	0	$0.4400	$0	$0	$0.3800	$0
Oct - May	0	0	$0.3900	$0	$0	$0.3350	$0
Excess Power, per kW month							
Jun - Sept	218	312	$39.5600	$8,624	$12,343	$41.7200	$13,017
Oct - May	12	17	$35.0100	$420	$595	$37.8400	$643
Transmission Voltage							
Customer Charge per month	24	24	$696.00	$16,704	$16,704	$829.00	$19,896
Paperless Bill Credit	24	17	($0.50)	($12)	($8)	($0.50)	($8)
Facilities Charge, per kW month	72,600	103,944	$2.70	$196,020	$280,649	$3.16	$328,463
Back-up Power Charge							
Regular, per On-Peak kW day		0					
Jun - Sept	49,964	71,535	$0.7800	$38,972	$55,797	$0.7100	$50,790
Oct - May	146,948	210,390	$0.6900	$101,394	$145,169	$0.6200	$130,442
Maintenance, per On-Peak kW day							
Jun - Sept	9,400	13,458	$0.3900	$3,666	$5,249	$0.3550	$4,778
Oct - May	0	0	$0.3450	$0	$0	$0.3100	$0
Excess Power, per kW month							
Jun - Sept	0	0	$33.2100	$0	$0	$36.0200	$0
Oct - May	0	0	$29.3900	$0	$0	$32.4400	$0
Subtotal				$669,309	$944,616		$969,529
Supplemental billed at Schedule 8/9 rate							
Schedule 8-COM							
Facilities kW	30,245	43,303	$4.81	$145,478	$208,287	$5.15	$223,010
On-Peak kW (Jun - Sept)	4,000	5,727	$15.73	$62,920	$90,086	$16.84	$96,443
On-Peak kW (Oct - May)	21,226	30,390	$13.92	$295,466	$423,029	$14.90	$452,811
On-Peak kWh (Jun - Sept)	976,800	1,409,179	5.8282 ¢	$56,930	$82,130	6.2395 ¢	$87,926
Off-Peak kWh (Jun - Sept)	3,976,800	5,737,125	2.9624 ¢	$117,809	$169,957	3.1714 ¢	$181,947
On-Peak kWh (Oct - May)	2,678,400	3,863,990	5.1577 ¢	$138,144	$199,293	5.5217 ¢	$213,358
Off-Peak kWh (Oct - May)	10,783,200	15,556,369	2.6216 ¢	$282,692	$407,826	2.8070 ¢	$436,667
Voltage Discount	25,226	36,117	($1.13)	($28,505)	($40,812)	($1.13)	($40,812)
Schedule 9-COM							
Facilities kW	254,859	364,890	$2.28	$581,079	$831,949	$2.47	$901,278
On-Peak kW (Jun - Sept)	82,644	118,324	$14.33	$1,184,289	$1,695,583	$15.54	$1,838,755
On-Peak kW (Oct - May)	162,323	232,403	$12.68	$2,058,256	$2,946,870	$13.75	$3,195,541
On-Peak kWh (Jun - Sept)	11,219,669	16,186,041	5.1477 ¢	$577,555	$833,209	5.5841 ¢	$903,845
Off-Peak kWh (Jun - Sept)	43,430,347	62,654,732	2.6165 ¢	$1,136,355	$1,639,361	2.8383 ¢	$1,778,329
On-Peak kWh (Oct - May)	21,699,000	31,304,033	4.5555 ¢	$988,498	$1,426,055	4.9417 ¢	$1,546,951
Off-Peak kWh (Oct - May)	83,667,053	120,702,163	2.3155 ¢	$1,937,311	$2,794,859	2.5118 ¢	$3,031,797
Subtotal				$9,534,277	$13,707,682		$14,847,846
Unbilled	1,360,583			$77,340			
Total (Aggregated)	179,791,852	257,413,632		$10,280,926	$14,652,298		$15,817,375
Schedule 31-IND							
Secondary Voltage							
Customer Charge per month	0		$137.00	$0	$0	$142.00	$0
Paperless Bill Credit	0		($0.50)	$0	$0	($0.50)	$0
Facilities Charge, per kW month	0		$5.75	$0	$0	$6.16	$0
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0		$0.9000	$0	$0	$0.7500	$0
Oct - May	0		$0.8000	$0	$0	$0.6600	$0
Maintenance, per On-Peak kW day							
Jun - Sept	0		$0.4500	$0	$0	$0.3750	$0
Oct - May	0		$0.4000	$0	$0	$0.3300	$0
Excess Power, per kW month							
Jun - Sept	0		$41.89	$0	$0	$43.9800	$0
Oct - May	0		$37.07	$0	$0	$40.1000	$0
Primary Voltage							
Customer Charge per month	0		$621.00	$0	$0	$626.00	$0
Paperless Bill Credit	0		($0.50)	$0	$0	($0.50)	$0

Facilities Charge, per kW month	0		$4.58	$0	$0	$4.91	$0
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0		$0.8800	$0	$0	$0.7600	$0
Oct - May	0		$0.7800	$0	$0	$0.6700	$0
Maintenance, per On-Peak kW day							
Jun - Sept	0		$0.4400	$0	$0	$0.3800	$0
Oct - May	0		$0.3900	$0	$0	$0.3350	$0
Excess Power, per kW month							
Jun - Sept	0		$39.56	$0	$0	$41.7200	$0
Oct - May	0		$35.01	$0	$0	$37.8400	$0
Transmission Voltage							
Customer Charge per month	36	36	$696.00	$25,056	$25,056	$829.00	$29,844
Paperless Bill Credit	36	25	($0.50)	($18)	($13)	($0.50)	($13)
Facilities Charge, per kW month	222,000	115,670	$2.70	$599,400	$312,309	$3.16	$365,517
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	1,093,951	569,990	$0.7800	$853,282	$444,592	$0.7100	$404,693
Oct - May	1,476,179	769,146	$0.6900	$1,018,564	$530,711	$0.6200	$476,871
Maintenance, per On-Peak kW day							
Jun - Sept	0	0	$0.3900	$0	$0	$0.3550	$0
Oct - May	0	0	$0.3450	$0	$0	$0.3100	$0
Excess Power, per kW month							
Jun - Sept	20	10	$33.21	$664	$332	$36.0200	$360
Oct - May	48	25	$29.39	$1,411	$735	$32.4400	$811
Subtotal				$2,498,359	$1,313,722		$1,278,083
Supplemental billed at Schedule 8/9 rate							
Schedule 8-IND							
Facilities kW	0		$4.81	$0	$0	$5.15	$0
On-Peak kW (Jun - Sept)	0		$15.73	$0	$0	$16.84	$0
On-Peak kW (Oct - May)	0		$13.92	$0	$0	$14.90	$0
On-Peak kWh (Jun - Sept)	0		5.8282 ¢	$0	$0	6.2395 ¢	$0
Off-Peak kWh (Jun - Sept)	0		2.9624 ¢	$0	$0	3.1714 ¢	$0
On-Peak kWh (Oct - May)	0		5.1577 ¢	$0	$0	5.5217 ¢	$0
Off-Peak kWh (Oct - May)	0		2.6216 ¢	$0	$0	2.8070 ¢	$0
Voltage Discount	0		($1.13)	$0	$0	($1.13)	$0
Schedule 9-IND							
Facilities kW	89,639	46,705	$2.28	$204,377	$106,487	$2.47	$115,361
On-Peak kW (Jun - Sept)	27,297	14,223	$14.33	$391,166	$203,816	$15.54	$221,025
On-Peak kW (Oct - May)	61,644	32,119	$12.68	$781,646	$407,269	$13.75	$441,636
On-Peak kWh (Jun - Sept)	9,735,853	5,073,976	5.1477 ¢	$501,173	$261,193	5.5841 ¢	$283,336
Off-Peak kWh (Jun - Sept)	36,671,832	19,112,037	2.6165 ¢	$959,518	$500,066	2.8383 ¢	$542,457
On-Peak kWh (Oct - May)	15,243,649	7,944,440	4.5555 ¢	$694,424	$361,909	4.9417 ¢	$392,590
Off-Peak kWh (Oct - May)	57,149,575	29,784,298	2.3155 ¢	$1,323,298	$689,655	2.5118 ¢	$748,122
Subtotal				$4,855,602	$2,530,395		$2,744,527
Unbilled	28,679			$16,646			
Total (Aggregated)	118,829,588	61,914,751		$7,370,607	$3,844,117		$4,022,610

Schedule 32-9 - COM

Customer Charges:							
Distribution Voltage < 1 MW			$55.00	$0	$0	$59.00	$0
Distribution Voltage > 1 MW			$72.00	$0	$0	$77.00	$0
Transmission Voltage	36	36	$266.00	$9,576	$9,576	$294.00	$10,584
Administrative Fee:							
All Voltages / per Generator	12	12	$113.00	$1,356	$1,356	$123.00	$1,476
All Voltages / per Delivery Point	36	36	$154.00	$5,544	$5,544	$168.00	$6,048
Paperless Bill Credit		25	($0.50)	$0	($13)	($0.50)	($13)
Delivery Facilities Charges:							
Secondary Voltage < 1 MW			$7.52	$0	$0	$9.02	$0
Primary Voltage < 1 MW			$6.56	$0	$0	$8.16	$0
Secondary Voltage > 1 MW			$8.37	$0	$0	$10.37	$0
Primary Voltage > 1 MW			$7.24	$0	$0	$9.71	$0
Transmission Voltage	221,576	331,032	$4.35	$963,856	$1,439,988	$5.19	$1,718,055
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.48	$0	$0	$0.37	$0
On-Peak Primary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.47	$0	$0	$0.37	$0
On-Peak Secondary Voltage > 1 MW							
June - September:			$0.72	$0	$0	$0.55	$0
October - May:			$0.61	$0	$0	$0.46	$0
On-Peak Primary Voltage > 1 MW							

June - September:			$0.71	$0	$0	$0.53	$0
October - May:			$0.59	$0	$0	$0.44	$0
On-Peak Transmission Voltage							
June - September:	1,185,785	1,771,548	$0.71	$841,907	$1,257,799	$0.63	$1,116,075
October - May:	982,939	1,468,499	$0.61	$599,593	$895,784	$0.54	$792,989
Renewable Energy PPA	110,915,000	110,915,000					
Renewable Energy PPA- Solar	0	54,790,625					
Subtotal	110,915,000	165,705,625		$2,421,832	$3,610,034		$3,645,214
Supplemental billed at Schedule 6/8/9 rate							
Schedule 9							
Facilities kW	66,944	6,242	$2.28	$152,632	$14,231	$2.47	$15,417
On-Peak kW (Jun - Sept)	30,457	2,840	$14.33	$436,449	$40,695	$15.54	$44,131
On-Peak kW (Oct - May)	32,991	3,076	$12.68	$418,326	$39,005	$13.75	$42,296
On-Peak kWh (Jun - Sept)	10,320,583	962,292	5.1477 ¢	$531,273	$49,536	5.5841 ¢	$53,735
Off-Peak kWh (Jun - Sept)	32,543,621	3,034,370	2.6165 ¢	$851,504	$79,394	2.8383 ¢	$86,125
On-Peak kWh (Oct - May)	9,476,892	883,626	4.5555 ¢	$431,720	$40,254	4.9417 ¢	$43,666
Off-Peak kWh (Oct - May)	36,446,787	3,398,302	2.3155 ¢	$843,925	$78,688	2.5118 ¢	$85,359
Subtotal	88,787,883	8,278,590		$3,665,829	$341,803		$370,729
Unbilled	1,522,784			$46,158			
Total (Aggregated)	201,225,667	173,984,215		$6,133,819	$3,951,837		$4,015,943

Schedule 32-6 - COM

Customer Charges:							
Distribution Voltage < 1 MW	168	180	$55.00	$9,240	$9,900	$59.00	$10,620
Distribution Voltage > 1 MW			$72.00	$0	$0	$77.00	$0
Transmission Voltage			$266.00	$0	$0	$294.00	$0
Administrative Fee:							
All Voltages / per Generator		180	$113.00	$0	$20,340	$123.00	$22,140
All Voltages / per Delivery Point		180	$154.00	$0	$27,720	$168.00	$30,240
Paperless Bill Credit		125	($0.50)	$0	($63)	-$0.50	($63)
Delivery Facilities Charges:							
Secondary Voltage < 1 MW		38,857	$7.52	$0	$292,203	$9.02	$350,488
Primary Voltage < 1 MW			$6.56	$0	$0	$8.16	$0
Secondary Voltage > 1 MW			$8.37	$0	$0	$10.37	$0
Primary Voltage > 1 MW			$7.24	$0	$0	$9.71	$0
Transmission Voltage			$4.35	$0	$0	$5.19	$0
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:		348,935	$0.57	$0	$198,893	$0.45	$157,021
October - May:		530,312	$0.48	$0	$254,550	$0.37	$196,216
On-Peak Primary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.47	$0	$0	$0.37	$0
On-Peak Secondary Voltage > 1 MW							
June - September:			$0.72	$0	$0	$0.55	$0
October - May:			$0.61	$0	$0	$0.46	$0
On-Peak Primary Voltage > 1 MW							
June - September:			$0.71	$0	$0	$0.53	$0
October - May:			$0.59	$0	$0	$0.44	$0
On-Peak Transmission Voltage							
June - September:			$0.71	$0	$0	$0.63	$0
October - May:			$0.61	$0	$0	$0.54	$0
Renewable Energy PPA- Solar		19,450,672					
Subtotal	0	19,450,672		$9,240	$803,543		$766,662
Supplemental billed at Schedule 6/8/9 rate							
Schedule 6							
Facilities kW	63,794	26,048	$3.99	$254,538	$103,931	$4.36	$113,568
All kW (Jun - Sept)	25,317	10,337	$13.27	$335,958	$137,175	$14.49	$149,787
All kW (Oct - May)	38,477	15,711	$11.74	$451,719	$184,442	$12.82	$201,409
kWh (Jun-Sept)	11,583,088	4,278,293	3.8878 ¢	$450,327	$166,331	4.0175 ¢	$171,880
kWh (Oct-May)	17,806,649	7,721,858	3.4405 ¢	$612,638	$265,671	3.5527 ¢	$274,334
Voltage Discount	0	0	($0.96)	$0	$0	($0.96)	$0
Subscriber Solar kWh	0	0	7.1250 ¢	$0	$0	7.1250 ¢	$0
Subtotal	29,389,737	12,000,151		$2,105,180	$857,550		$910,978
Unbilled	224,104			$16,034			
Total (Aggregated)	29,613,841	31,450,823		$2,130,454	$1,661,093		$1,677,640

Schedule 32-8 - COM

Customer Charges:							
Distribution Voltage < 1 MW			$55.00	$0	$0	$59.00	$0
Distribution Voltage > 1 MW	64	72	$72.00	$4,625	$5,184	$77.00	$5,544
Transmission Voltage			$266.00	$0	$0	$294.00	$0
Administrative Fee:							

All Voltages / per Generator		72	$113.00	$0	$8,136	$123.00	$8,856
All Voltages / per Delivery Point		72	$154.00	$0	$11,088	$168.00	$12,096
Paperless Bill Credit		50	($0.50)	$0	($25)	-$0.50	($25)
Delivery Facilities Charges:							
Secondary Voltage < 1 MW			$7.52	$0	$0	$9.02	$0
Primary Voltage < 1 MW			$6.56	$0	$0	$8.16	$0
Secondary Voltage > 1 MW			$8.37	$0	$0	$10.37	$0
Primary Voltage > 1 MW		70,599	$7.24	$0	$511,137	$9.71	$685,516
Transmission Voltage			$4.35	$0	$0	$5.19	$0
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.48	$0	$0	$0.37	$0
On-Peak Primary Voltage < 1 MW							
June - September:			$0.57	$0	$0	$0.45	$0
October - May:			$0.47	$0	$0	$0.37	$0
On-Peak Secondary Voltage > 1 MW							
June - September:			$0.72	$0	$0	$0.55	$0
October - May:			$0.61	$0	$0	$0.46	$0
On-Peak Primary Voltage > 1 MW							
June - September:		497,453	$0.71	$0	$353,192	$0.53	$263,650
October - May:		760,398	$0.59	$0	$448,635	$0.44	$334,575
On-Peak Transmission Voltage							
June - September:			$0.71	$0	$0	$0.63	$0
October - May:			$0.61	$0	$0	$0.54	$0
Renewable Energy PPA- Solar		35,339,953					
Subtotal	0	35,339,953		$4,625	$1,337,347		$1,310,212
Supplemental billed at Schedule 6/8/9 rate							
Schedule 8							
Facilities kW	121,096	62,060	$4.81	$582,470	$298,508	$5.15	$319,608
On-Peak kW (Jun - Sept)	45,172	23,150	$15.73	$710,556	$364,150	$16.84	$389,847
On-Peak kW (Oct - May)	69,049	35,387	$13.92	$961,164	$492,584	$14.90	$527,263
On-Peak kWh (Jun - Sept)	5,468,667	3,256,011	5.8282 ¢	$318,725	$189,767	6.2395 ¢	$203,159
Off-Peak kWh (Jun - Sept)	19,885,808	8,433,253	2.9624 ¢	$589,097	$249,827	3.1714 ¢	$267,452
On-Peak kWh (Oct - May)	8,528,733	5,248,824	5.1577 ¢	$439,886	$270,719	5.5217 ¢	$289,824
Off-Peak kWh (Oct - May)	32,768,392	17,219,957	2.6216 ¢	$859,056	$451,438	2.8070 ¢	$483,364
Voltage Discount	114,221	58,537	($1.13)	($129,070)	($66,147)	($1.13)	($66,147)
Subtotal	66,651,600	34,158,046		$4,331,884	$2,250,846		$2,414,370
Unbilled	508,235			$32,889			
Total (Aggregated)	67,159,835	69,497,999		$4,369,398	$3,588,193		$3,724,582
Schedule 34 (Option 2) – Commercial							
Total	757,303,000	1,236,761,958		$18,254,383	$16,875,428		$16,875,428
Contract 1							
Customer Charge	12	12	$0.00	$0	$0	$0.00	$0
Facilities Charge	1,176,440	1,315,074	$3.41	$4,011,660	$4,484,402	$3.67	$4,826,322
On-Peak Power kW (June - Sept)	365,020	408,035	$18.4730	$6,743,014	$7,537,631	$19.8906	$8,116,061
On-Peak Power kW (Oct - May)	733,970	820,462	$16.3478	$11,998,795	$13,412,749	$17.6023	$14,442,018
On-Peak kWh (June - Sept)	34,978,000	42,707,943	3.7788 ¢	$1,321,749	$1,613,848	4.0688 ¢	$1,737,701
Off-Peak kWh(June - Sept)	144,384,000	176,292,057	1.9207 ¢	$2,773,183	$3,386,042	2.0681 ¢	$3,645,896
On-Peak kWh (Oct - May)	78,393,000	83,999,790	2.9260 ¢	$2,293,779	$2,457,834	3.1505 ¢	$2,646,413
Off-Peak kWh (Oct - May)	321,039,000	344,000,210	1.8807 ¢	$6,037,780	$6,469,612	2.0256 ¢	$6,968,068
Total	578,794,000	647,000,000		$35,179,960	$39,362,118		$42,382,479
Contract 2/Sch9							
Customer Charge	12	12	$696.00	$8,352	$8,352	$399.00	$4,788
Facilities Charge	60,402	557,041	$2.28	$137,717	$1,270,053	$2.47	$1,375,891
On-Peak Power kW (June - Sept)	18,296	168,730	$10.58	$193,572	$1,785,163	$15.54	$2,622,064
On-Peak Power kW (Oct - May)	41,764	385,157	$9.36	$390,911	$3,605,070	$13.75	$5,295,909
On-Peak kWh (June - Sept)	2,167,529	23,494,531	5.1477 ¢	$111,578	$1,209,428	5.5841 ¢	$1,311,958
Off-Peak kWh(June - Sept)	8,660,400	93,872,811	2.6165 ¢	$226,599	$2,456,182	2.8383 ¢	$2,664,392
On-Peak kWh (Oct - May)	4,959,800	42,169,719	4.5555 ¢	$225,944	$1,921,042	4.9417 ¢	$2,083,901
Off-Peak kWh (Oct - May)	19,362,160	164,622,938	2.3155 ¢	$448,331	$3,811,844	2.5118 ¢	$4,134,999
Total	35,149,889	324,160,000		$1,743,004	$16,067,134		$19,493,902
Contract 3							
Block 1	371,593,191	376,680,000		$22,497,803	$23,725,948		$23,725,948
Block 2 - Market	0						
Block 2 - Index	791,122,988	962,908,000		$72,313,496	$80,902,526		$80,902,526
Total	1,162,716,179	1,339,588,000		$94,811,299	$104,628,474		$104,628,474
Lighting Contract - Post Top Lighting - Total							
Energy Only Res	33	48	$2.18	$72	$105	$2.18	$105

Energy Only Non-Res	212	208	$2.1858	$463	$455	$2.1858	$455
Subtotal	245	256		$535	$560		$560
KWH Included	7,102	7,423					
Customers	3	4					
Total	7,102	7,423		$535	$560		$560
Lighting Contract - Post Top Lighting - Commercial							
Energy Only Res	0	0	$2.18	$0	$0	$2.18	$0
Energy Only Non-Res	212	208	$2.1858	$463	$455	$2.1858	$455
Subtotal	212	208		$463	$455		$455
KWH Included	6,143	6,031					
Customers	2	2					
Total	6,143	6,031		$463	$455		$455
Lighting Contract - Post Top Lighting - Residential							
Energy Only Res	33	48	$2.18	$72	$105	$2.18	$105
Energy Only Non-Res	0	0	$2.1858	$0	$0	$2.1858	$0
Subtotal	33	48		$72	$105		$105
KWH Included	959	1,392					
Customers	1	2					
Total	959	1,392		$72	$105		$105
Annual Guarantee Adjustment							
Residential				$37,137	$37,137		$37,137
Commercial				$5,958,540	$5,958,540		$5,958,540
Industrial				$877,981	$877,981		$877,981
Irrigation				$203,157	$203,157		$203,157
Public Street & Highway Lighting				$4,662	$4,662		$4,662
Total AGA				$7,081,476	$7,081,476		$7,081,476
TOTAL - ALL CLASSES	25,917,499,353	28,826,511,504		$2,183,367,074	$2,356,946,873		$2,537,758,922

Note:
1. Present base revenue prior to the last GRC price change.
2. Rate spread based on the present base revenue prior to the last GRC price change and the total revenue increase from the last GRC including the proposed $93m.

Rocky Mountain Power - State of Utah
Calculation of Proposed Schedule 31 and Schedule 32 Rates

Schedule 6 - Distribution Voltage Full Requirements (<1 MW)

Billing Component	Present Price	Proposed Price	Change
Customer Charge	$53.00	$58.00	$5.00
Power Charge, Jun-Sept ($/kW)	$13.27	$14.49	
Power Charge, Oct-May ($/kW)	$11.74	$12.82	
Facilities Charge ($/kW)	$3.99	$4.36	
Voltage Discount	-$0.96	-$0.96	

Schedule 8 - Distribution Voltage Full Requirements (1 MW+)

Billing Component	Present Price	Proposed Price	Change
Customer Charge	$71.00	$76.00	$5.00
Power Charge, Jun-Sept ($/kW)	$15.73	$16.84	
Power Charge, Oct-May ($/kW)	$13.92	$14.90	
Facilities Charge ($/kW)	$4.81	$5.15	
Voltage Discount	-$1.13	-$1.13	

Schedule 9 - Transmission Voltage Full Requirements

Billing Component	Present Price	Proposed Price	Change
Customer Charge	$266.00	$399.00	$133.00
Power Charge, Jun-Sept ($/kW)	$14.33	$15.54	
Power Charge, Oct-May ($/kW)	$12.68	$13.75	
Facilities Charge ($/kW)	$2.28	$2.47	

Schedule 31 - Partial Requirements

Billing Component	Present Price		Full Requirements Customer Change		Proposed Price
Customer Charge, Secondary Voltage	$137.00	+	$5.00	=	**$142.00**
Customer Charge, Primary Voltage	$621.00	+	$5.00	=	**$626.00**
Customer Charge, Transmission Voltage	$696.00	+	$133.00	=	**$829.00**

Billing Component	Present Price	Proposed Price
Backup Facilities Charge, Secondary Voltage ($/kW)	$5.75	**$6.16**
Backup Facilities Charge, Primary Voltage ($/kW)	$4.58	**$4.91**
Backup Facilities Charge, Transmission Voltage ($/kW)	$2.70	**$3.16**

Billing Component	Present Price	Full Requirements Demand-Related Charges		Proposed Backup Facilities Charge		Monthly Power Charge		On-Peak Days in a Month		Proposed Price
Backup Power Charge, Secondary Voltage, Jun-Sept ($/kW/day)	$0.90	$21.99	-	$6.16	=	$15.83	/	21	=	**$0.75**
Backup Power Charge, Secondary Voltage, Oct-May ($/kW/day)	$0.80	$20.05	-	$6.16	=	$13.89	/	21	=	**$0.66**
Backup Power Charge, Primary Voltage, Jun-Sept ($/kW/day)	$0.88	$20.86	-	$4.91	=	$15.95	/	21	=	**$0.76**
Backup Power Charge, Primary Voltage, Oct-May ($/kW/day)	$0.78	$18.92	-	$4.91	=	$14.01	/	21	=	**$0.67**
Backup Power Charge, Transmission Voltage, Jun-Sept ($/kW/day)	$0.78	$18.01	-	$3.16	=	$14.85	/	21	=	**$0.71**
Backup Power Charge, Transmission Voltage, Oct-May ($/kW/day)	$0.69	$16.22	-	$3.16	=	$13.06	/	21	=	**$0.62**

Billing Component	Present Price	Full Requirements Demand-Related Charges		Proposed Price
Excess Power Charge, Secondary Voltage, Jun-Sept ($/kW)	$41.89	$21.99	x 2 =	**$43.98**
Excess Power Charge, Secondary Voltage, Oct-May ($/kW)	$37.07	$20.05	x 2 =	**$40.10**
Excess Power Charge, Primary Voltage, Jun-Sept ($/kW)	$39.56	$20.86	x 2 =	**$41.72**
Excess Power Charge, Primary Voltage, Oct-May ($/kW)	$35.01	$18.92	x 2 =	**$37.84**
Excess Power Charge, Transmission Voltage, Jun-Sept ($/kW)	$33.21	$18.01	x 2 =	**$36.02**
Excess Power Charge, Transmission Voltage, Oct-May ($/kW)	$29.39	$16.22	x 2 =	**$32.44**

Schedule 32 - Service from Renewable Facilities

Billing Component	Present Price	Proposed Price
Customer Charge, Secondary Voltage	$55.00	**$59.00**
Customer Charge, Primary Voltage	$72.00	**$77.00**
Customer Charge, Transmission Voltage	$266.00	**$294.00**

Billing Component	Present Price	Proposed Price
Delivery Facilities Charge, <1 MW, Secondary Voltage ($/kW)	$7.52	**$9.02**
Delivery Facilities Charge, <1 MW, Primary Voltage ($/kW)	$6.56	**$8.16**
Delivery Facilities Charge, 1 MW+, Secondary Voltage ($/kW)	$8.37	**$10.37**
Delivery Facilities Charge, 1 MW+, Primary Voltage ($/kW)	$7.24	**$9.71**
Delivery Facilities Charge, Transmission Voltage ($/kW)	$4.35	**$5.19**

Billing Component	Present Price	Proposed Price
Daily Power Charge, <1 MW, Secondary Voltage, Jun-Sept ($/kW/day)	$0.57	**$0.45**
Daily Power Charge, <1 MW, Secondary Voltage, Oct-May ($/kW/day)	$0.48	**$0.37**
Daily Power Charge, <1 MW, Primary Voltage, Jun-Sept ($/kW/day)	$0.57	**$0.45**
Daily Power Charge, <1 MW, Primary Voltage, Oct-May ($/kW/day)	$0.47	**$0.37**
Daily Power Charge, 1 MW+, Secondary Voltage, Jun-Sept ($/kW/day)	$0.72	**$0.55**
Daily Power Charge, 1 MW+, Secondary Voltage, Oct-May ($/kW/day)	$0.61	**$0.46**
Daily Power Charge, 1 MW+, Primary Voltage, Jun-Sept ($/kW/day)	$0.71	**$0.53**
Daily Power Charge, 1 MW+, Primary Voltage, Oct-May ($/kW/day)	$0.59	**$0.44**
Daily Power Charge, Transmission Voltage, Jun-Sept ($/kW/day)	$0.71	**$0.63**
Daily Power Charge, Transmission Voltage, Oct-May ($/kW/day)	$0.61	**$0.54**

CERTIFICATE OF SERVICE

Docket Nos. 24-035-04, 23-035-40, 23-035-44, 24-035-01

I hereby certify that on August 5, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

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