

August 25, 2026

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Administrator

**Re: Docket No. 26-035-T08 – Rocky Mountain Power’s Tariff Sheets in Compliance with the Commission’s Order in Docket No. 24-035-04, dated July 31, 2026**  
Proposed Revision to Electric Service Schedule No. 92 – GRC Settlement Deferral Adjustment

Enclosed for filing is a revised page associated with Tariff P.S.C.U No. 52, of Rocky Mountain Power (“Company”) applicable to electric service in the State of Utah. This filing submits tariff revisions consistent with the June 29, 2026 Settlement Stipulation approved by the Public Service Commission of Utah’s (“Commission”) on July 31, 2026.

Paragraph 47 of the Settlement Stipulation states that the effective date for the revenue requirement increase will be July 1, 2026. Paragraph 48 provides the Company authority to defer revenue if the effective date for the increase is delayed beyond July 1, 2026 and amortize and collect the deferred revenue through the remainder of 2026 through a separate adjustment. On August 5, 2026, the Company submitted a tariff compliance filing in Docket No. 26-035-T08 to implement the revenue requirement increase, for which the Company requested an effective date of August 10, 2026. The tariff compliance filing included rates for a new Electric Service Schedule No. 92 (“Schedule No. 92”) designed to collect the deferred revenue for the period of July 1, 2026 through August 9, 2026. On August 20, 2026, the Commission issued its Tariff Approval Letter. The Company effectuated the rates in its billing system on August 21, 2026.

Enclosed is a revision to Schedule 92 to adjust the rates for the deferred revenue from August 10, 2026 through August 20, 2026. The Company requests an effective date of September 25, 2026. This revision will ensure Schedule 92 fully collects the deferred revenues as allowed by the Settlement Stipulation. The Company’s filing includes a workpaper to provide the supporting calculations.

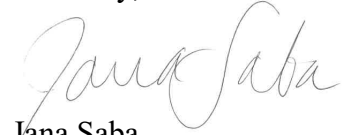
Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp (“Company”) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The list below includes the tariff sheet with changes.

| Sheet                          | Schedule                         | Title                              |
|--------------------------------|----------------------------------|------------------------------------|
| First Revision of Sheet No. 92 | Electric Service Schedule No. 92 | GRC Settlement Deferral Adjustment |

Public Service Commission of Utah  
August 25, 2026  
Page 2

Informal inquiries may be directed to Max Backlund at [max.backlund@pacificorp.com](mailto:max.backlund@pacificorp.com).

Sincerely,

A handwritten signature in cursive script, reading "Jana Saba".

Jana Saba  
Director, Regulation and Regulatory Operations

Cc: Service List Docket No. 24-035-04 et al

## **CERTIFICATE OF SERVICE**

Docket Nos. 24-035-04, 23-035-40, 23-035-44, 24-035-01

I hereby certify that on August 25, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

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**The Kroger Co.**

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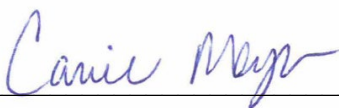
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**Rocky Mountain Power**

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Carrie Meyer  
Manager, Discovery & Regulatory  
Operations

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 92**  
**STATE OF UTAH**

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**GRC Settlement Deferral Adjustment**

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**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Customer Charges, Power Charges, Facilities Charges, Energy Charges, and Voltage Discounts of the Customer's applicable schedule.

**For Billing Effective from ~~98/2510~~/2026 to 12/31/2026**

|                                                  |                       |
|--------------------------------------------------|-----------------------|
| Schedule 1                                       | 1. <del>7817</del> %  |
| Schedule 3                                       | 1. <del>7817</del> %  |
| Schedule 6                                       | <del>1.340.88</del> % |
| Schedule 6A                                      | <del>1.340.88</del> % |
| Schedule 7*                                      | 0. <del>9563</del> %  |
| Schedule 8                                       | <del>1.440.95</del> % |
| Schedule 9                                       | 1. <del>7817</del> %  |
| Schedule 9A                                      | 1. <del>7817</del> %  |
| Schedule 10                                      | <del>1.450.96</del> % |
| Schedule 11*                                     | 0. <del>9563</del> %  |
| Schedule 12*                                     | 0. <del>9563</del> %  |
| Schedule 15 (Traffic and Other Signal Systems)   | 1. <del>7817</del> %  |
| Schedule 15 (Metered Outdoor Nighttime Lighting) | 1. <del>7817</del> %  |
| Schedule 23                                      | <del>1.450.96</del> % |
| Schedule 31                                      | **                    |
| Schedule 32                                      | **                    |
| Schedule 34                                      | **                    |

\* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

\*\* The rate for Schedules 31, 32 and 34 shall be the same as the applicable general service schedule.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 26-035-T08

**FILED:** August ~~25~~, 2026  
25, 2026

**EFFECTIVE:** ~~August 10~~September

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 92**  
**STATE OF UTAH**

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**GRC Settlement Deferral Adjustment**

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**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Customer Charges, Power Charges, Facilities Charges, Energy Charges, and Voltage Discounts of the Customer's applicable schedule.

**For Billing Effective from 9/25/2026 to 12/31/2026**

|                                                  |       |
|--------------------------------------------------|-------|
| Schedule 1                                       | 1.78% |
| Schedule 3                                       | 1.78% |
| Schedule 6                                       | 1.34% |
| Schedule 6A                                      | 1.34% |
| Schedule 7*                                      | 0.95% |
| Schedule 8                                       | 1.44% |
| Schedule 9                                       | 1.78% |
| Schedule 9A                                      | 1.78% |
| Schedule 10                                      | 1.45% |
| Schedule 11*                                     | 0.95% |
| Schedule 12*                                     | 0.95% |
| Schedule 15 (Traffic and Other Signal Systems)   | 1.78% |
| Schedule 15 (Metered Outdoor Nighttime Lighting) | 1.78% |
| Schedule 23                                      | 1.45% |
| Schedule 31                                      | **    |
| Schedule 32                                      | **    |
| Schedule 34                                      | **    |

\* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

\*\* The rate for Schedules 31, 32 and 34 shall be the same as the applicable general service schedule.