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August 21, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84116

Attention: Gary Widerburg
Commission Secretary

**Re: Docket No. 26-035-T11
In the Matter of the Application of Rocky Mountain Power for Approval of
Proposed Revisions to the Schedule 193 Demand Side Management (DSM)
Cost Adjustment Rates**

PacifiCorp, dba Rocky Mountain Power, submits this Application to the Public Service Commission of Utah requesting approval of proposed revisions to the Schedule 193 DSM Cost Adjustment Rate.

Informal inquiries may be directed to me at (801) 220-4214.

Sincerely,

Michael S. Snow
Manager, Regulatory Affairs

Cc: Division of Public Utilities
Office of Consumer Services

Enclosures

CERTIFICATE OF SERVICE

Docket No. 26-035-T11

I hereby certify that on August 21, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

Michele Beck mbeck@utah.gov
ocs@utah.gov

Division of Public Utilities

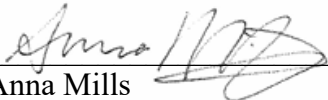
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Rocky Mountain Power

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PacifiCorp
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Telephone No.: (503) 813-5701
Email: joseph.dallas@pacificorp.com

Attorney for Rocky Mountain Power

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

	)	
In the Matter of the Application of	)	
Rocky Mountain Power for Approval of	)	DOCKET NO. 26-035-T11
Proposed Revisions to the Schedule 193	)	
Demand Side Management (DSM)	)	APPLICATION OF
Cost Adjustment Rates	)	ROCKY MOUNTAIN POWER
	)	

Rocky Mountain Power, a division of PacifiCorp (“Company”), hereby submits this application (“Application”) to the Public Service Commission of Utah (“Commission”), requesting approval of the proposed revisions discussed herein concerning the Schedule 193 Demand Side Management (“DSM”) Cost Adjustment rates. In support of its Application, the Company states as follows:

1. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, which provides electric service to retail customers through its Rocky Mountain Power division in the states of Utah, Wyoming and Idaho, and through its Pacific Power division in the states of Oregon, California, and Washington.

2. Communications regarding this Application should be addressed to:

Michael S. Snow
Manager, Regulatory Affairs
Rocky Mountain Power
1407 West North Temple, Suite 330
Salt Lake City, UT 84116
Email: Michael.Snow@PacifiCorp.com

Max Backlund
State Regulatory Affairs Manager
Rocky Mountain Power
1407 West North Temple, Suite 310
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Joseph M. Dallas
Assistant General Counsel
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232
Email: joseph.dallas@pacificorp.com

In addition, the Company requests that all data requests regarding this matter be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By mail: Data Request Response Center
Rocky Mountain Power
825 NE Multnomah St., Suite 800
Portland, OR 97232

Informal questions related to this Application may be directed to Michael Snow, Regulatory Affairs Manager, at (801) 220-4214.

BACKGROUND

3. On October 31, 2002, the Company submitted Advice Filing 02-12 in Docket No. 02-035-T12, requesting approval of a new tariff schedule to implement cost recovery for the Company's DSM balancing account through a separate line item charge on customer billings. In its Tariff Approval Letter issued March 16, 2004, the Commission approved the new Schedule 193 tariff for DSM cost recovery to be effective April 1, 2004. Since then, through Commission approvals in varying dockets, the Company has made periodic adjustments to Schedule 193 rates to continually balance the DSM account. The Company has provided DSM balancing account reports to the DSM Steering Committee on a monthly or quarterly basis since 2009.

4. In the Sustainable Transportation and Energy Plan ("STEP") Docket No. 16-035-36, the Phase I Report and Order issued December 29, 2016 capitalized and amortized the Schedule 193 DSM rates beginning January 1, 2017, creating a DSM regulatory asset. With the creation of a DSM regulatory asset, the DSM fund ceased to be a balancing account structure. As

a result, the Company updated its DSM reporting format to reflect information on DSM spend and collections, regulatory assets, regulatory liability, and accelerated plant depreciation balances.

5. While Schedule 193 accounting and balances have been an ongoing topic of discussion with the DSM Steering Committee, the Company met with DSM Steering Committee members on October 28, 2025 with the specific intent to review and discuss options for adjusting Schedule 193 rates to address the increasing balance of the regulatory asset. Steering Committee members agreed to meet again in the first quarter of 2026 to continue discussions. However, before Steering Committee members could meet a second time, the Company's DSM carrying charge calculations were disputed in Docket No. 25-035-41. In the Acknowledgement Letter issued February 25, 2026 in the same, the Commission found that the Company's carrying charge calculations were consistent with the intent of U.C.A. § 54-7-12.8(2)(b)(iii), and further directed the Company to address the Schedule 193 surcharge in calendar year 2026.

6. On April 21, 2026, the Company met with DSM Steering Committee members to discuss the history of STEP, the resultant accounting structure and calculations for DSM, and updated rate adjustment options to address the regulatory asset balance. The Company met with the DSM Steering Committee again on June 25, 2026, to discuss the Schedule 193 topic one more time before submitting this Application. The meeting concluded with the Company expressing its intent to submit an application with the Commission to adjust Schedule 193 rates effective January 1, 2027, as discussed herein.

DISCUSSION

7. Exhibit A to the Application provides a 20-year DSM accounting analysis with actuals through June 2026, and forecast results through 2046 using the current Schedule 193 rate of 3.54%. Exhibit A's forecast also assumes revenues and DSM spending remain constant beginning in 2027. As of June 2026, the net regulatory asset balance is \$368 million owing to the Company. At current rates and assumptions, the net regulatory asset balance is forecast to be \$2.6 billion by 2046. Table 1 below reflects information from Exhibit A showing what the net regulatory asset balance is forecast to be at the end of each year at current rates and assumptions through December 2046.

Table 1 – Forecast DSM Accounting at Current Rate

Year	Surcharge Rate	Beginning Balance	Annual DSM Spend	Carrying Charge	Estimated Collections	Ending Balance
2027	3.54%	\$ 411,592,139	\$ 100,000,000	\$ 36,365,186	\$ (91,915,605)	\$ 456,041,720
2028	3.54%	\$ 456,041,720	\$ 100,000,000	\$ 40,254,748	\$ (91,915,605)	\$ 504,380,864
2029	3.54%	\$ 504,380,864	\$ 100,000,000	\$ 44,484,667	\$ (91,915,605)	\$ 556,949,925
2030	3.54%	\$ 556,949,925	\$ 100,000,000	\$ 49,084,724	\$ (91,915,605)	\$ 614,119,045
2031	3.54%	\$ 614,119,045	\$ 100,000,000	\$ 54,087,310	\$ (91,915,605)	\$ 676,290,749
2032	3.54%	\$ 676,290,749	\$ 100,000,000	\$ 59,527,647	\$ (91,915,605)	\$ 743,902,791
2033	3.54%	\$ 743,902,791	\$ 100,000,000	\$ 65,444,041	\$ (91,915,605)	\$ 817,431,227
2034	3.54%	\$ 817,431,227	\$ 100,000,000	\$ 71,878,149	\$ (91,915,605)	\$ 897,393,771
2035	3.54%	\$ 897,393,771	\$ 100,000,000	\$ 78,875,274	\$ (91,915,605)	\$ 984,353,440
2036	3.54%	\$ 984,353,440	\$ 100,000,000	\$ 86,484,683	\$ (91,915,605)	\$ 1,078,922,518
2037	3.54%	\$ 1,078,922,518	\$ 100,000,000	\$ 94,759,953	\$ (91,915,605)	\$ 1,181,766,866
2038	3.54%	\$ 1,181,766,866	\$ 100,000,000	\$ 103,759,351	\$ (91,915,605)	\$ 1,293,610,613
2039	3.54%	\$ 1,293,610,613	\$ 100,000,000	\$ 113,546,242	\$ (91,915,605)	\$ 1,415,241,250
2040	3.54%	\$ 1,415,241,250	\$ 100,000,000	\$ 124,189,535	\$ (91,915,605)	\$ 1,547,515,180
2041	3.54%	\$ 1,547,515,180	\$ 100,000,000	\$ 135,764,170	\$ (91,915,605)	\$ 1,691,363,744
2042	3.54%	\$ 1,691,363,744	\$ 100,000,000	\$ 148,351,643	\$ (91,915,605)	\$ 1,847,799,782
2043	3.54%	\$ 1,847,799,782	\$ 100,000,000	\$ 162,040,584	\$ (91,915,605)	\$ 2,017,924,761
2044	3.54%	\$ 2,017,924,761	\$ 100,000,000	\$ 176,927,376	\$ (91,915,605)	\$ 2,202,936,532
2045	3.54%	\$ 2,202,936,532	\$ 100,000,000	\$ 193,116,837	\$ (91,915,605)	\$ 2,404,137,764
2046	3.54%	\$ 2,404,137,764	\$ 100,000,000	\$ 210,722,957	\$ (91,915,605)	\$ 2,622,945,116

To address the increasing balance of the regulatory asset and high carrying charges, the Company proposes to increase the Schedule 193 rate over time to buydown the balance and reduce carrying charges through 2046, as further described below.

8. Exhibit B to the Application provides the same data and assumptions as Exhibit A, but with forecast results using proposed rates of 4.29%, 5.04%, and 5.68% effective January 1, 2027, January 1, 2028, and January 1, 2029, respectively. In Exhibit B's analysis, the net regulatory asset balance is forecast to be \$3.1 million under-collected by December 2046, with a \$2.1 million annual carrying charge. Table 2 below provides information from Exhibit B showing what the net regulatory asset balance is forecast to be at the end of each year at the proposed rates through December 2046.

Table 2 – Forecast DSM Accounting at Proposed Rates

Year	Surcharge Rate	Beginning Balance	Annual DSM Spend	Carrying Charge	Estimated Collections	Ending Balance
2027	4.29%	\$ 411,592,139	\$ 100,000,000	\$ 35,524,993	\$ (111,389,250)	\$ 435,727,882
2028	5.04%	\$ 435,727,882	\$ 100,000,000	\$ 36,796,799	\$ (130,862,895)	\$ 441,661,786
2029	5.68%	\$ 441,661,786	\$ 100,000,000	\$ 36,599,081	\$ (147,480,406)	\$ 430,780,462
2030	5.68%	\$ 430,780,462	\$ 100,000,000	\$ 35,646,910	\$ (147,480,406)	\$ 418,946,966
2031	5.68%	\$ 418,946,966	\$ 100,000,000	\$ 34,611,420	\$ (147,480,406)	\$ 406,077,981
2032	5.68%	\$ 406,077,981	\$ 100,000,000	\$ 33,485,319	\$ (147,480,406)	\$ 392,082,894
2033	5.68%	\$ 392,082,894	\$ 100,000,000	\$ 32,260,678	\$ (147,480,406)	\$ 376,863,166
2034	5.68%	\$ 376,863,166	\$ 100,000,000	\$ 30,928,876	\$ (147,480,406)	\$ 360,311,636
2035	5.68%	\$ 360,311,636	\$ 100,000,000	\$ 29,480,533	\$ (147,480,406)	\$ 342,311,764
2036	5.68%	\$ 342,311,764	\$ 100,000,000	\$ 27,905,454	\$ (147,480,406)	\$ 322,736,812
2037	5.68%	\$ 322,736,812	\$ 100,000,000	\$ 26,192,547	\$ (147,480,406)	\$ 301,448,954
2038	5.68%	\$ 301,448,954	\$ 100,000,000	\$ 24,329,752	\$ (147,480,406)	\$ 278,298,301
2039	5.68%	\$ 278,298,301	\$ 100,000,000	\$ 22,303,954	\$ (147,480,406)	\$ 253,121,849
2040	5.68%	\$ 253,121,849	\$ 100,000,000	\$ 20,100,887	\$ (147,480,406)	\$ 225,742,331
2041	5.68%	\$ 225,742,331	\$ 100,000,000	\$ 17,705,042	\$ (147,480,406)	\$ 195,966,967
2042	5.68%	\$ 195,966,967	\$ 100,000,000	\$ 15,099,548	\$ (147,480,406)	\$ 163,586,109
2043	5.68%	\$ 163,586,109	\$ 100,000,000	\$ 12,266,060	\$ (147,480,406)	\$ 128,371,763
2044	5.68%	\$ 128,371,763	\$ 100,000,000	\$ 9,184,627	\$ (147,480,406)	\$ 90,075,984
2045	5.68%	\$ 90,075,984	\$ 100,000,000	\$ 5,833,554	\$ (147,480,406)	\$ 48,429,132
2046	5.68%	\$ 48,429,132	\$ 100,000,000	\$ 2,189,244	\$ (147,480,406)	\$ 3,137,971

The proposed staggered rate approach over a 20-year period will mitigate the immediate rate impact on customers and help to keep rates low while buying down the net regulatory balance and reducing carrying charges. Notwithstanding Exhibit B's reflection of multiple rate adjustments through 2029, the Company is only requesting approval in this Application for the initial rate adjustment from 3.54% to 4.29% (a 0.75% overall rate increase), effective January 1, 2027. Any future Schedule 193 rate adjustments will be proposed in future applications, and will be based on updated forecasts, revenues, DSM spending levels, and other updated assumptions. The Company will continue to provide quarterly reporting updates on DSM accounting to the DSM Steering Committee to inform ongoing review of balances and discussion for future Schedule 193 rate adjustments.

9. Exhibit C to the Application provides a clean and legislative copy of the proposed revised tariff sheets for Schedule 193. Exhibit D to the Application provides the rate impact by customer class for the proposed rate from 3.54% to 4.29% in this Application. The proposed rate adjustment will result in an approximate \$0.81 per month increase for the average residential customer using 720 kWh per month.

CONCLUSION

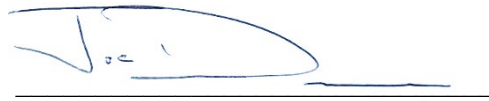
10. Rocky Mountain Power believes the proposed rate adjustment and approach to Schedule 193 in this Application is in the public interest, complies with the Commission's direction to address the Schedule 193 surcharge, and will result in just and reasonable rates while mitigating the increasing carrying charges and regulatory asset balance. Rocky Mountain Power requests the Commission authorize approval of the filed revision to Schedule 193 adjusting the surcharge rate to 4.29%, effective January 1, 2027.

WHEREFORE, by this Application, Rocky Mountain Power respectfully requests that the Commission:

- 1) Authorize modifications to Electric Service Schedule No. 193, as provided herein, including adjusting rates to 4.29%, effective January 1, 2027.

DATED this 21st Day of August, 2026.

Respectfully submitted,
ROCKY MOUNTAIN POWER

A handwritten signature in blue ink, appearing to read "Joe Dallas", is written over a horizontal line.

Joseph M. Dallas

Attorney for Rocky Mountain Power

EXHIBIT A

DSM ACCOUNTING ANALYSIS AT CURRENT RATE

Forecasted Revenues

[illegible]

Posting Date	Document Number	Cost Center	Document Type	Document Date	Posting Key	Amount in local currency	Local Currency	Profit Center	Text
1/31/2017	301166213		AF	1/31/2017 75		(10,917.11) USD	1832		AFB01201800101-0000002814
1/31/2017	301166524		AF	1/31/2017 75		(93.24) USD	1832		AFB01201800102-0000003047
2/28/2017	301169420		AF	2/28/2017 75		(37,587.96) USD	1832		AFB01201800201-0000005872
2/28/2017	301169721		AF	2/28/2017 75		(22.54) USD	1832		AFB01201800202-0000006102
3/31/2017	301172626		AF	3/31/2017 75		(67,907.04) USD	1832		AFB01201800301-0000008933
3/31/2017	301172912		AF	3/31/2017 75		(66.15) USD	1832		AFB01201800302-0000009154
4/30/2017	301175762		AF	4/30/2017 75		(100,214.96) USD	1832		AFB01201800401-0000011986
4/30/2017	301175996		AF	4/30/2017 75		(184.16) USD	1832		AFB01201800402-0000012191
5/31/2017	301178924		AF	5/31/2017 75		(133,997.13) USD	1832		AFB01201800501-0000015020
5/31/2017	301179086		AF	5/31/2017 75		(82.30) USD	1832		AFB01201800502-0000015214
6/30/2017	301181918		AF	6/30/2017 75		(164,396.16) USD	1832		AFB01201800601-0000018037
6/30/2017	301182210		AF	6/30/2017 75		(11.43) USD	1832		AFB01201800602-0000018256
7/31/2017	301185034		AF	7/31/2017 75		(197,537.12) USD	1832		AFB01201800701-0000021080
7/31/2017	301185282		AF	7/31/2017 75		(111.01) USD	1832		AFB01201800702-0000021281
8/31/2017	301188044		AF	8/31/2017 75		(231,038.62) USD	1832		AFB01201800801-0000024102
8/31/2017	301188294		AF	8/31/2017 75		(20.38) USD	1832		AFB01201800802-0000024305
9/30/2017	301191116		AF	9/30/2017 75		(260,139.22) USD	1832		AFB01201800901-0000027125
9/30/2017	301191386		AF	9/30/2017 75		(5.16) USD	1832		AFB01201800902-0000027327
10/31/2017	301194220		AF	10/31/2017 75		(292,007.16) USD	1832		AFB01201801001-0000030154
10/31/2017	301194530		AF	10/31/2017 75		(19.75) USD	1832		AFB01201801002-0000030400
11/30/2017	301197423		AF	11/30/2017 75		(339,819.80) USD	1832		AFB01201801101-0000033231
11/30/2017	301197727		AF	11/30/2017 75		(49.21) USD	1832		AFB01201801102-0000033476
12/31/2017	301200623		AF	12/31/2017 75		(407,296.06) USD	1832		AFB01201801201-0000036306
12/31/2017	301200996		AF	12/31/2017 75		(4.34) USD	1832		AFB01201801202-0000036619
12/31/2017	301200695		AF	12/31/2017 75		(0.87) USD	1832		AFB01201801203-0000036681
1/31/2018	301204020		AF	1/31/2018 75		(461,197.45) USD	1832		AFB01201900101-0000002821
1/31/2018	301204352		AF	1/31/2018 75		(34.14) USD	1832		AFB01201900102-0000003090
2/28/2018	301207224		AF	2/28/2018 75		(489,707.32) USD	1832		AFB01201900201-0000005821
2/28/2018	301207495		AF	2/28/2018 75		(435.69) USD	1832		AFB01201900202-0000006192
3/31/2018	301210425		AF	3/31/2018 75		(520,976.93) USD	1832		AFB01201900301-0000009030
3/31/2018	301210722		AF	3/31/2018 75		(75.18) USD	1832		AFB01201900302-0000009269
4/30/2018	301213626		AF	4/30/2018 75		(551,786.35) USD	1832		AFB01201900401-0000012109
4/30/2018	301213850		AF	4/30/2018 75		(575.49) USD	1832		AFB01201900402-0000012333
5/31/2018	301216730		AF	5/31/2018 75		(582,000.24) USD	1832		AFB01201900501-0000015176
5/31/2018	301217016		AF	5/31/2018 75		(101.45) USD	1832		AFB01201900502-0000015409
6/30/2018	301219931		AF	6/30/2018 75		(614,673.95) USD	1832		AFB01201900601-0000018242
6/30/2018	301220221		AF	6/30/2018 75		(113.71) USD	1832		AFB01201900602-0000018480
7/31/2018	301223122		AF	7/31/2018 75		(653,147.52) USD	1832		AFB01201900701-0000021315
7/31/2018	301223383		AF	7/31/2018 75		(113.80) USD	1832		AFB01201900702-0000021516
8/31/2018	301226222		AF	8/31/2018 75		(691,526.85) USD	1832		AFB01201900801-0000024353
8/31/2018	301226441		AF	8/31/2018 75		(97.21) USD	1832		AFB01201900802-0000024572
9/30/2018	301229233		AF	9/30/2018 75		(719,942.53) USD	1832		AFB01201900901-0000027377
9/30/2018	301229523		AF	9/30/2018 75		(82.30) USD	1832		AFB01201900902-0000027620
10/31/2018	301232413		AF	10/31/2018 75		(750,493.62) USD	1832		AFB01201901001-0000030447
10/31/2018	301232414		AF	10/31/2018 70		3.38 USD	1832		AFB01201901001-0000030448
10/31/2018	301232723		AF	10/31/2018 75		(579.14) USD	1832		AFB01201901002-0000030689
11/30/2018	301235614		AF	11/30/2018 75		(798,663.23) USD	1832		AFB01201901101-0000033517
11/30/2018	301235615		AF	11/30/2018 70		10.17 USD	1832		AFB01201901101-0000033518
11/30/2018	301235928		AF	11/30/2018 75		(404.29) USD	1832		AFB01201901102-0000033764
12/31/2018	301238812		AF	12/31/2018 75		(849,973.38) USD	1832		AFB01201901201-0000038591
12/31/2018	301239098		AF	12/31/2018 75		(190.05) USD	1832		AFB01201901202-0000038877
12/31/2018	301239160		AF	12/31/2018 75		(96.50) USD	1832		AFB01201901203-0000038939
1/31/2019	301241988		AF	1/31/2019 75		(882,803.80) USD	1832		AFB01202000101-0000002799
1/31/2019	301242326		AF	1/31/2019 75		(46.91) USD	1832		AFB01202000102-0000003042
2/28/2019	301245173		AF	2/28/2019 75		(905,420.92) USD	1832		AFB01202000201-0000005859
2/28/2019	301245174		AF	2/28/2019 70		0.17 USD	1832		AFB01202000201-0000005860
2/28/2019	301245481		AF	2/28/2019 75		(10.14) USD	1832		AFB01202000203-0000006118
3/31/2019	301248306		AF	3/31/2019 75		(932,563.17) USD	1832		AFB01202000301-0000008963
3/31/2019	301248639		AF	3/31/2019 75		(7.65) USD	1832		AFB01202000302-0000009223
4/30/2019	301251454		AF	4/30/2019 75		(963,856.53) USD	1832		AFB01202000401-0000012067
4/30/2019	301251648		AF	4/30/2019 75		(66.25) USD	1832		AFB01202000402-0000012282
5/31/2019	301254533		AF	5/31/2019 75		(996,684.15) USD	1832		AFB01202000501-0000015130
5/31/2019	301254773		AF	5/31/2019 75		(17.71) USD	1832		AFB01202000502-0000015347
6/30/2019	301257630		AF	6/30/2019 75		(1,024,844.66) USD	1832		AFB01202000601-0000018194
6/30/2019	301257879		AF	6/30/2019 75		(232.69) USD	1832		AFB01202000602-0000018394
7/31/2019	301260730		AF	7/31/2019 75		(1,055,147.39) USD	1832		AFB01202000701-0000021239
7/31/2019	301260986		AF	7/31/2019 75		(159.41) USD	1832		AFB01202000702-0000021446
8/31/2019	301263826		AF	8/31/2019 75		(1,090,081.57) USD	1832		AFB01202000801-0000024285
9/30/2019	301266926		AF	9/30/2019 75		(1,130,275.91) USD	1832		AFB01202000901-0000027322
9/30/2019	301267191		AF	9/30/2019 75		(307.24) USD	1832		AFB01202000902-0000027532
10/31/2019	301270120		AF	10/31/2019 75		(1,171,469.44) USD	1832		AFB01202001001-0000030367
10/31/2019	301270350		AF	10/31/2019 75		(17.68) USD	1832		AFB01202001002-0000030591
11/30/2019	301273161		AF	11/30/2019 75		(1,209,456.95) USD	1832		AFB01202001101-0000033426
11/30/2019	301273420		AF	11/30/2019 75		(3.94) USD	1832		AFB01202001102-0000033665
12/31/2019	301276326		AF	12/31/2019 75		(1,267,375.85) USD	1832		AFB01202001201-0000036504
12/31/2019	301276621		AF	12/31/2019 75		(10.49) USD	1832		AFB01202001202-0000036744
12/31/2019	301276742		AF	12/31/2019 70		287.58 USD	1832		AFB01202001203-0000036801
1/31/2020	301279737		AF	1/31/2020 75		(1,324,554.74) USD	1832		AFB01202100101-000002802
1/31/2020	301279938		AF	1/31/2020 75		(76.66) USD	1832		AFB01202100103-0000030314
2/29/2020	301282805		AF	2/29/2020 75		(1,361,493.56) USD	1832		AFB01202100201-0000005833
2/29/2020	301283085		AF	2/29/2020 75		(11.88) USD	1832		AFB01202100202-0000006038
3/31/2020	301285908		AF	3/31/2020 75		(1,391,263.02) USD	1832		AFB01202100301-0000008861
3/31/2020	301286209		AF	3/31/2020 75		(53.30) USD	1832		AFB01202100302-0000009090
4/30/2020	301289114		AF	4/30/2020 75		(1,427,559.03) USD	1832		AFB01202100401-0000011919
4/30/2020	301289408		AF	4/30/2020 75		(117.64) USD	1832		AFB01202100402-0000012147
5/31/2020	301292310		AF	5/31/2020 75		(1,465,220.40) USD	1832		AFB01202100501-0000014972
5/31/2020	301292600		AF	5/31/2020 75		(48.28) USD	1832		AFB01202100502-0000015192
6/30/2020	301295517		AF	6/30/2020 75		(1,498,651.31) USD	1832		AFB01202100601-0000018022
6/30/2020	301295783		AF	6/30/2020 75		(73.60) USD	1832		AFB01202100602-0000018225
7/31/2020	301298715		AF	7/31/2020 75		(1,530,307.12) USD	1832		AFB01202100701-0000021092
7/31/2020	301298992		AF	7/31/2020 75		(17.30) USD	1832		AFB01202100702-0000021303
8/31/2020	301301909		AF	8/31/2020 75		(1,562,969.08) USD	1832		AFB01202100801-0000024125
8/31/2020	301302184		AF	8/31/2020 75		(2.28) USD	1832		AFB01202100802-0000024328
9/30/2020	301305015		AF	9/30/2020 75		(1,622,532.41) USD	1832		AFB01202100901-0000027156
9/30/2020	301305299		AF	9/30/2020 75		(157.28) USD	1832		AFB01202100902-0000027374
10/31/2020	301308318		AF	10/31/2020 75		(1,685,325.49) USD	1832		AFB01202101001-0000030238
11/30/2020	301311519		AF	11/30/2020 75		(1,732,629.81) USD	1832		AFB01202101101-0000033319
11/30/2020	301311803		AF	11/30/2020 70		0.80 USD	1832		AFB01202101102-0000033541
12/31/2020	301314721		AF	12/31/2020 75		(1,797,577.34) USD	1832		AFB01202101201-0000036375
12/31/2020	301315052		AF	12/31/2020 75		(136.91) USD	1832		AFB01202101202-0000036646
12/31/2020	301315139		AF	12/31/2020 75		(10.27) USD	1832		AFB01202101203-0000036698
1/31/2021	301317958		AF	1/31/2021 75		(1,856,230.71) USD	1832		

Posting Date	Document Number	Cost Center	Document Type	Document Date	Posting Key	Amount in local currency	Local Currency	Profit Center	Text
8/31/2022	301377699		AF	8/31/2022 75		(2,678,482.50)	USD	1832	AFB01202300801-0000024398
8/31/2022	301378074		AF	8/31/2022 75		(123.58)	USD	1832	AFB01202300802-0000024693
9/30/2022	301380908		AF	9/30/2022 75		(2,720,885.28)	USD	1832	AFB01202300901-0000027517
9/30/2022	301381254		AF	9/30/2022 75		(119.10)	USD	1832	AFB01202300902-0000027790
10/31/2022	301384219		AF	10/31/2022 75		(2,766,296.28)	USD	1832	AFB01202301001-0000030696
10/31/2022	301384504		AF	10/31/2022 75		(12.97)	USD	1832	AFB01202301002-0000030992
11/30/2022	301387422		AF	11/30/2022 75		(2,822,596.40)	USD	1832	AFB01202301101-0000033830
11/30/2022	301387733		AF	11/30/2022 75		(0.43)	USD	1832	AFB01202301102-0000034144
12/31/2022	301390640		AF	12/31/2022 75		(2,894,871.63)	USD	1832	AFB01202301201-0000038999
12/31/2022	301390994		AF	12/31/2022 75		(87.04)	USD	1832	AFB01202301202-0000037312
12/31/2022	301391052		AF	12/31/2022 75		(49.23)	USD	1832	AFB01202301203-0000037366
12/31/2022	301391104		AF	12/31/2022 75		(2.66)	USD	1832	AFB01202301204-0000037385
1/31/2023	301394041		AF	1/31/2023 75		(2,956,218.66)	USD	1832	AFB01202400101-0000002846
1/31/2023	301394375		AF	1/31/2023 75		(6.08)	USD	1832	AFB01202400102-0000003140
2/28/2023	301397149		AF	2/28/2023 75		(2,983,868.23)	USD	1832	AFB01202400201-0000005994
2/28/2023	301397446		AF	2/28/2023 75		(9.91)	USD	1832	AFB01202400202-0000006295
3/31/2023	301400340		AF	3/31/2023 75		(3,015,536.07)	USD	1832	AFB01202400301-0000009145
3/31/2023	301400697		AF	3/31/2023 75		(47.58)	USD	1832	AFB01202400302-0000009462
4/30/2023	301403644		AF	4/30/2023 75		(3,051,813.84)	USD	1832	AFB01202400401-0000012315
4/30/2023	301403960		AF	4/30/2023 75		(9.90)	USD	1832	AFB01202400402-0000012595
5/31/2023	301406836		AF	5/31/2023 75		(3,090,186.32)	USD	1832	AFB01202400501-0000015432
5/31/2023	301407164		AF	5/31/2023 75		(291.79)	USD	1832	AFB01202400502-0000015715
6/30/2023	301410033		AF	6/30/2023 75		(3,144,303.10)	USD	1832	AFB01202400601-0000018556
6/30/2023	301410339		AF	6/30/2023 75		(96.07)	USD	1832	AFB01202400602-0000018814
7/31/2023	301413237		AF	7/31/2023 75		(3,194,609.09)	USD	1832	AFB01202400701-0000021654
7/31/2023	301413497		AF	7/31/2023 75		(120.58)	USD	1832	AFB01202400702-0000021914
8/31/2023	301416389		AF	8/31/2023 75		(3,248,556.29)	USD	1832	AFB01202400801-0000024761
8/31/2023	301416734		AF	8/31/2023 75		(362.26)	USD	1832	AFB01202400802-0000025016
9/30/2023	301419630		AF	9/30/2023 75		(3,300,931.15)	USD	1832	AFB01202400901-0000027848
9/30/2023	301419919		AF	9/30/2023 75		(209.78)	USD	1832	AFB01202400902-0000028088
10/31/2023	301422837		AF	10/31/2023 75		(3,362,549.77)	USD	1832	AFB01202401001-0000030943
10/31/2023	301423075		AF	10/31/2023 75		(45.42)	USD	1832	AFB01202401002-0000031181
11/30/2023	301425909		AF	11/30/2023 75		(3,434,341.11)	USD	1832	AFB01202401101-0000034015
11/30/2023	301426159		AF	11/30/2023 75		(103.19)	USD	1832	AFB01202401102-0000034258
12/31/2023	301429037		AF	12/31/2023 75		(3,491,658.51)	USD	1832	AFB01202401201-0000037105
12/31/2023	301429320		AF	12/31/2023 75		(0.03)	USD	1832	AFB01202401202-0000037346
12/31/2023	301429451		AF	12/31/2023 75		(10.43)	USD	1832	AFB01202401203-0000037398
12/31/2023	301429475		AF	12/31/2023 75		(27.77)	USD	1832	AFB01202401204-0000037422
1/31/2024	301432295		AF	1/31/2024 75		(3,559,470.12)	USD	1832	AFB01202500101-0000002838
1/31/2024	301432656		AF	1/31/2024 75		(13.40)	USD	1832	AFB01202500102-0000003115
2/29/2024	301435537		AF	2/29/2024 75		(3,633,602.83)	USD	1832	AFB01202500201-0000005953
2/29/2024	301435737		AF	2/29/2024 75		(9.39)	USD	1832	AFB01202500202-0000006200
3/31/2024	301438575		AF	3/31/2024 75		(3,698,012.19)	USD	1832	AFB01202500301-0000009038
4/30/2024	301441650		AF	4/30/2024 75		(3,758,083.06)	USD	1832	AFB01202500401-0000012126
4/30/2024	301441841		AF	4/30/2024 75		(34.30)	USD	1832	AFB01202500402-0000012352
5/31/2024	301444667		AF	5/31/2024 75		(3,807,518.34)	USD	1832	AFB01202500501-0000015178
5/31/2024	301444874		AF	5/31/2024 75		(454.60)	USD	1832	AFB01202500502-0000015402
6/30/2024	301447712		AF	6/30/2024 75		(3,862,877.09)	USD	1832	AFB01202500601-0000018244
6/30/2024	301447946		AF	6/30/2024 75		(118.25)	USD	1832	AFB01202500602-0000018478
7/31/2024	301450800		AF	7/31/2024 75		(3,916,039.25)	USD	1832	AFB01202500701-0000021316
7/31/2024	301451088		AF	7/31/2024 75		(200.90)	USD	1832	AFB01202500702-0000021530
8/31/2024	301453946		AF	8/31/2024 75		(3,974,914.12)	USD	1832	AFB01202500801-0000024388
8/31/2024	301454132		AF	8/31/2024 75		(173.79)	USD	1832	AFB01202500802-0000024596
9/30/2024	301457048		AF	9/30/2024 75		(4,038,907.05)	USD	1832	AFB01202500901-0000027454
9/30/2024	301457284		AF	9/30/2024 75		(342.61)	USD	1832	AFB01202500902-0000027661
9/30/2024	301457346		AF	9/30/2024 75		(168.37)	USD	1832	AFB01202500903-0000027709
10/31/2024	301460272		AF	10/31/2024 75		(4,106,967.24)	USD	1832	AFB01202501001-0000030599
10/31/2024	301460461		AF	10/31/2024 75		(27.27)	USD	1832	AFB01202501002-0000030819
11/30/2024	301463372		AF	11/30/2024 75		(4,162,531.64)	USD	1832	AFB01202501101-0000033701
11/30/2024	301463596		AF	11/30/2024 75		(1.49)	USD	1832	AFB01202501102-0000033925
12/31/2024	301466570		AF	12/31/2024 75		(4,224,237.83)	USD	1832	AFB01202501201-0000036803
12/31/2024	301466793		AF	12/31/2024 75		(18.65)	USD	1832	AFB01202501202-0000037019
12/31/2024	301466928		AF	12/31/2024 75		(2.05)	USD	1832	AFB01202501203-0000037062
12/31/2024	301466945		AF	12/31/2024 75		(2.16)	USD	1832	AFB01202501204-0000037079
1/31/2025	301470671		AF	1/31/2025 75		(4,281,769.73)	USD	1832	AFB01202600101-0000003572
1/31/2025	301470882		AF	1/31/2025 75		(365.99)	USD	1832	AFB01202600102-0000003776
2/28/2025	301474168		AF	2/28/2025 75		(4,328,453.19)	USD	1832	AFB01202600201-0000007055
2/28/2025	301474385		AF	2/28/2025 75		(11.76)	USD	1832	AFB01202600202-0000007264
3/31/2025	301477768		AF	3/31/2025 75		(4,392,732.14)	USD	1832	AFB01202600301-0000010549
3/31/2025	301477992		AF	3/31/2025 75		(22.88)	USD	1832	AFB01202600302-0000010765
4/30/2025	301481267		AF	4/30/2025 75		(4,457,404.29)	USD	1832	AFB01202600401-0000014033
4/30/2025	301481485		AF	4/30/2025 75		(16.26)	USD	1832	AFB01202600402-0000014240
5/31/2025	301484766		AF	5/31/2025 75		(4,500,746.54)	USD	1832	AFB01202600501-0000017514
5/31/2025	301484983		AF	5/31/2025 75		(4,102.38)	USD	1832	AFB01202600502-0000017719
6/30/2025	301488255		AF	6/30/2025 75		(4,557,321.36)	USD	1832	AFB01202600601-0000020984
6/30/2025	301488473		AF	6/30/2025 75		(683.58)	USD	1832	AFB01202600602-0000021181
6/30/2025	301488521		AF	6/30/2025 75		(142.66)	USD	1832	AFB01202600603-0000021232
7/31/2025	301491873		AF	7/31/2025 75		(4,624,683.90)	USD	1832	AFB01202600701-0000024516
7/31/2025	301492082		AF	7/31/2025 75		(231.43)	USD	1832	AFB01202600702-0000024722
8/31/2025	301495449		AF	8/31/2025 75		(4,690,633.36)	USD	1832	AFB01202600801-0000028089
9/30/2025	301499044		AF	9/30/2025 75		(4,755,223.16)	USD	1832	AFB01202600901-0000031635
9/30/2025	301499293		AF	9/30/2025 75		(322.13)	USD	1832	AFB01202600902-0000031852
9/30/2025	301499293		AF	9/30/2025 75		(163.29)	USD	1832	AFB01202600903-0000031879
10/31/2025	301502748		AF	10/31/2025 75		(4,832,219.76)	USD	1832	AFB01202601001-0000035244
10/31/2025	301503006		AF	10/31/2025 75		(11.38)	USD	1832	AFB01202601002-0000035474
11/30/2025	301503025		AF	11/30/2025 75		(19.23)	USD	1832	AFB01202601103-0000039092
11/30/2025	301506458		AF	11/30/2025 75		(4,901,831.37)	USD	1832	AFB01202601101-0000038841
12/31/2025	301510068		AF	12/31/2025 75		(4,994,054.00)	USD	1832	AFB01202601201-0000042475
12/31/2025	301510320		AF	12/31/2025 75		(1,293.63)	USD	1832	AFB01202601202-0000042719
12/31/2025	301510440		AF	12/31/2025 75		(1.26)	USD	1832	AFB01202601203-0000042761
12/31/2025	301510096		AF	12/31/2025 75		(10.40)	USD	1832	AFB01202601204-0000042784
1/31/2026	301513863		AF	1/31/2026 75		(5,072,378.48)	USD	1832	AFB01202700101-0000003392
1/31/2026	301513864		AF	1/31/2026 70		984.43	USD	1832	AFB01202700101-0000003393
1/31/2026	301514096		AF	1/31/2026 75		(11.79)	USD	1832	AFB01202700102-0000003625
2/28/2026	301517515		AF	2/28/2026 75		(5,114,766.91)	USD	1832	AFB01202700201-0000007042
2/28/2026	301517516		AF	2/28/2026 70		1,344.62	USD	1832	AFB01202700201-0000007043
2/28/2026	301517806		AF	2/28/2026 75		(985.24)	USD	1832	AFB01202700202-0000007317
3/31/2026	301521314		AF	3/31/2026 75		(5,182,334.03)	USD	1832	AFB01202700301-0000010735
3/31/2026	301521376		AF	3/31/2026 75		(9.14)	USD	1832	AFB01202700303-0000010988
3/31/2026	301521589		AF	3/31/2026 70		1,423.58	USD	1832	AFB01202700302-0000010951

From 186040 account			
	(10,076,229.87)	2036	7%
	(10,781,565.96)	2037	7%
	(11,536,275.57)	2038	7%
	(12,343,814.86)	2039	7%
	(13,207,881.90)	2040	7%
	(14,132,433.64)	2041	7%
	(15,121,703.99)	2042	7%
	(16,180,223.27)	2043	7%
	(17,312,838.90)	2044	7%
	(18,524,737.62)	2045	7%
	(19,821,469.26)	2046	7%

UTAH DSM					FERC Reported				
	Monthly Program Costs - Fixed Assets (GL 186040)	Accrued Balance Program Costs GL 186041	Rate Recovery (GL186045)	Carrying Charge	Cash Basis Accumulated Balance	Accrual Based Accumulated Balance	AFUDC Rate	Accumulated Balance Total Carrying Costs	
2001 totals	\$ 1,666,679.45	\$ -	\$ -	\$ 9,805.00					
2002 totals	\$ 6,847,207.68	\$ -	\$ -	\$ 370,662.00					
2003 totals	\$ 9,957,704.76	\$ -	\$ -	\$ 1,053,288.00					
2004 totals	\$ 16,449,949.33	\$ -	\$ (21,073,192.17)	\$ 1,008,152.00					
2005 totals	\$ 17,764,369.62	\$ -	\$ (30,742,217.91)	\$ 570,212.00					
2006 totals	\$ 24,426,743.51	\$ -	\$ (29,115,666.14)	\$ (59,084.00)					
2007 totals	\$ 25,599,944.26	\$ -	\$ (25,985,947.84)	\$ (211,703.00)					\$ (203,415.00) Carrying Chrg booked @ Actual 2007 rate
2008 totals	\$ 34,636,733.36	\$ -	\$ (26,180,373.16)	\$ 22,192.00					\$ (15,469.00) Carrying Chrg booked @ Actual 2008 rate
2009 totals	\$ 55,909,613.25	\$ -	\$ (36,046,587.33)	\$ 1,500,908.00				1,306,714.00	Carrying Chrg booked @ Actual 2009 rate
2010 totals	\$ 46,882,524.71	\$ -	\$ (73,831,153.91)	\$ 735,509.00				722,891.00	Carrying Chrg booked @ Actual 2010 rate
2011 totals	\$ 43,638,929.75	\$ 3,865,060.19	\$ (54,147,493.57)	\$ (428,385.00)				(366,807.00)	Carrying Chrg booked @ Actual 2011 rate
2012 totals	\$ 44,887,095.00	\$ 781,573.44	\$ (47,901,079.23)	\$ (1,154,860.00)				(1,068,202.00)	Carrying Chrg booked @ Actual 2012 rate
2013 totals	\$ 51,076,863.06	\$ (1,985,772.98)	\$ (45,941,420.80)	\$ (1,128,853.00)				(1,047,820.00)	Carrying Chrg booked @ Actual 2013 rate
								8,356.00	True-up through Nov 13 @ 12/31/13
1 January	4,196,557.40	1,838,939.81	(4,530,672.15)	(58,922.00)	(9,325,968.07)	(4,826,167.61)	7.760%	2,228,921.00	7.770% (58,922.00)
2 February	7,301,899.24	(719,294.72)	(3,936,377.67)	(49,490.00)	(6,009,936.50)	(2,229,430.76)	7.760%	2,179,431.00	7.770% (49,490.00)
3 March	9,513,000.95	107,508.32	(4,826,683.72)	(23,742.00)	(1,347,361.27)	2,540,652.79	7.760%	2,155,689.00	7.770% (23,742.00)
4 April	8,332,524.43	(364,021.59)	(4,024,107.75)	5,224.00	2,966,279.41	6,490,271.88	7.760%	2,160,913.00	7.770% 5,224.00
5 May	5,867,664.04	86,444.05	(4,206,797.69)	24,584.00	4,651,729.76	8,262,166.28	7.760%	2,185,497.00	7.770% 24,584.00
6 June	9,395,350.68	(224,949.94)	(5,230,146.90)	43,605.00	8,860,538.54	12,246,025.12	7.760%	2,229,102.00	7.770% 43,605.00
7 July	6,005,272.68	707,312.72	(6,293,445.32)	56,439.00	8,628,804.90	12,721,604.20	7.760%	2,285,541.00	7.770% 56,439.00
8 August	5,839,647.32	1,966,034.46	(6,733,047.17)	52,979.00	7,788,384.05	13,847,217.81	7.760%	2,338,520.00	7.770% 52,979.00
9 September	4,767,034.04	334,494.95	(5,742,216.39)	47,273.00	6,860,474.70	13,253,803.41	7.760%	2,385,793.00	7.770% 47,273.00
10 October	5,954,205.68	(1,449,084.99)	(4,844,019.55)	48,016.00	8,018,676.83	12,962,920.55	7.760%	2,433,809.00	7.770% 48,016.00
11 November	8,026,170.05	(832,510.46)	(4,253,145.43)	64,136.00	11,855,837.45	15,967,570.71	7.760%	2,497,945.00	7.770% 64,136.00
12 December	6,528,307.16	572,303.66	(4,736,239.27)	82,192.00	13,730,097.34	18,414,134.26	7.760%	2,580,137.00	7.770% 210,102.00
2014 totals	\$ 81,727,633.67	\$ 2,023,176.27	\$ (59,356,899.01)	\$ 292,294.00				209,832.00	Carrying Chrg booked @ estimated rate
								(270.00)	Carrying Chrg booked @ Actual 2014 rate
									True-up through Nov 14 @ 12/31/14
1 January	3,318,076.89	97,753.14	(4,853,002.27)	83,754.00	12,278,925.96	17,060,716.02	7.320%	2,663,891.00	7.760% 83,754.00
2 February	3,457,488.39	774,323.81	(4,566,382.75)	75,673.00	11,245,704.60	16,801,818.47	7.320%	2,739,564.00	7.760% 75,673.00
3 March	6,337,484.45	(1,655,767.62)	(4,692,272.12)	78,260.00	12,969,176.93	16,869,523.18	7.320%	2,817,824.00	7.760% 78,260.00
4 April	6,266,841.85	(54,610.20)	(4,546,601.77)	89,429.00	14,778,846.01	18,624,582.06	7.320%	2,907,253.00	7.760% 89,429.00
5 May	4,339,625.52	424,983.98	(4,905,098.67)	93,742.00	14,307,114.86	18,577,834.89	7.320%	3,000,995.00	7.760% 93,742.00
6 June	6,359,044.46	(316,592.64)	(5,996,971.22)	93,690.00	14,762,878.10	18,717,005.49	7.320%	3,094,685.00	7.760% 93,690.00
7 July	4,432,790.60	1,038,998.71	(7,896,361.68)	84,268.00	11,383,575.02	16,376,701.12	7.320%	3,178,953.00	7.760% 84,268.00
8 August	5,145,653.02	1,071,909.69	(7,295,459.58)	66,663.00	9,300,431.46	15,365,467.25	7.320%	3,245,616.00	7.760% 66,663.00
9 September	6,483,484.71	(1,307,725.30)	(7,124,727.39)	58,069.00	8,717,257.78	13,474,568.27	7.320%	3,303,685.00	7.760% 58,069.00
10 October	5,104,305.95	(400,031.34)	(5,654,586.32)	54,592.00	8,221,569.41	12,578,848.56	7.320%	3,358,277.00	7.760% 54,592.00
11 November	6,351,919.15	215,829.67	(4,933,463.70)	57,752.00	9,697,776.86	14,270,885.68	7.320%	3,416,029.00	7.760% 57,752.00
12 December	4,644,388.65	933,148.80	(5,585,785.95)	7,276.00	8,763,655.56	14,269,913.18	7.320%	3,423,305.00	7.760% 835,892.00
2015 totals	\$ 62,241,103.64	\$ 822,220.70	\$ (68,050,713.42)	\$ 843,168.00				786,908.00	Carrying Chrg booked @ estimated rate
								(48,984.00)	Carrying Chrg booked @ Actual 2015 rate
									True-up through Nov 15 @ 12/31/15
1 January	3,957,447.20	(640,324.02)	(6,219,136.78)	49,232.00	6,551,197.98	11,417,131.58	7.740%	3,472,537.00	Annually Rate adjusted **
2 February	5,502,164.07	(97,140.50)	(5,812,722.02)	41,254.00	6,281,894.03	11,050,687.13	7.740%	3,513,791.00	
3 March	4,010,642.76	(101,375.81)	(5,114,181.01)	21,274.00	5,199,629.78	9,867,047.07	4.450%	3,535,065.00	
4 April	3,649,184.13	1,887,278.57	(5,036,556.60)	16,710.00	3,828,967.31	10,383,663.17	4.450%	3,551,775.00	
5 May	4,189,551.42	(1,727,121.60)	(5,313,045.41)	12,116.00	2,717,589.32	7,545,163.58	4.450%	3,563,891.00	
6 June	7,211,523.19	(962,707.25)	(6,686,874.79)	11,051.00	3,253,288.72	7,118,155.73	4.450%	3,574,942.00	
7 July	3,541,877.75	1,301,932.59	(8,541,981.03)	2,793.00	(1,744,021.56)	3,422,778.04	4.450%	3,577,735.00	
8 August	5,719,255.97	(1,630,704.05)	(8,970,590.65)	(12,496.00)	(5,007,852.24)	(1,471,756.69)	4.450%	3,565,239.00	
9 September	4,877,905.81	1,748,387.19	(7,603,915.20)	(23,625.00)	(7,757,486.63)	(2,473,003.89)	4.450%	3,541,614.00	
10 October	5,085,219.01	(1,078,842.01)	(5,966,674.48)	(30,402.00)	(8,669,344.10)	(4,463,703.37)	4.450%	3,511,212.00	
11 November	7,231,444.27	(769,695.04)	(5,240,777.22)	(28,458.00)	(6,707,135.05)	(3,271,189.36)	4.450%	3,482,754.00	
12 December	5,685,830.67	(742,557.70)	(6,051,035.94)	(25,549.00)	(7,097,889.32)	(4,404,501.33)	4.450%	3,457,205.00	
2016 totals	\$ 60,662,046.25	\$ (2,812,869.63)	\$ (76,557,491.13)	\$ 33,900.00					
Pgm FA Totals	\$ 584,375,141.30	\$ 2,693,387.99	\$ (594,930,235.62)	\$ 3,457,205.00	\$ (7,097,889.32)	\$ (4,404,501.33)			
Over-Collection Inception to Date (prior to expense accrual)					As of DEC-16				
Accrual Balance at End of Current Month					GL 186045	\$ (7,097,889.32)			
Over-Collection Inception to Date					GL 186041	\$ 2,693,387.99			
						\$ (4,404,501.33)			

** The interest rate shall be based on the average of the annual Aaa and Bbb corporate bond inteest rates for the previous year, as published by the Federal Reserve Board of Governors. This rate shall be updated to be effective March 1 each year. Effective March 1, 2016, this rate is 4.445%. Round for our use to 4.45%.

EXHIBIT B

DSM ACCOUNTING ANALYSIS AT PROPOSED RATE

[illegible]

[illegible][illegible]

Posting Date	Document Number	Cost Center	Document Type	Document Date	Posting Key	Amount in local currency	Local Currency	Profit Center	Text
1/31/2017	301166213		AF	1/31/2017 75		(10,917.11) USD	1832		AFB01201800101-0000002814
1/31/2017	301166524		AF	1/31/2017 75		(93.24) USD	1832		AFB01201800102-0000003047
2/28/2017	301169420		AF	2/28/2017 75		(37,587.96) USD	1832		AFB01201800201-0000005872
2/28/2017	301169721		AF	2/28/2017 75		(22.54) USD	1832		AFB01201800202-0000006102
3/31/2017	301172626		AF	3/31/2017 75		(67,907.04) USD	1832		AFB01201800301-0000008933
3/31/2017	301172912		AF	3/31/2017 75		(66.15) USD	1832		AFB01201800302-0000009154
4/30/2017	301175762		AF	4/30/2017 75		(100,214.96) USD	1832		AFB01201800401-0000011986
4/30/2017	301175996		AF	4/30/2017 75		(184.16) USD	1832		AFB01201800402-0000012191
5/31/2017	301178924		AF	5/31/2017 75		(133,997.13) USD	1832		AFB01201800501-0000015020
5/31/2017	301179086		AF	5/31/2017 75		(82.30) USD	1832		AFB01201800502-0000015214
6/30/2017	301181918		AF	6/30/2017 75		(164,396.16) USD	1832		AFB01201800601-0000018037
6/30/2017	301182210		AF	6/30/2017 75		(11.43) USD	1832		AFB01201800602-0000018256
7/31/2017	301185034		AF	7/31/2017 75		(197,537.12) USD	1832		AFB01201800701-0000021080
7/31/2017	301185292		AF	7/31/2017 75		(111.01) USD	1832		AFB01201800702-0000021281
8/31/2017	301188044		AF	8/31/2017 75		(231,038.62) USD	1832		AFB01201800801-0000024102
8/31/2017	301188294		AF	8/31/2017 75		(20.38) USD	1832		AFB01201800802-0000024305
9/30/2017	301191116		AF	9/30/2017 75		(260,139.22) USD	1832		AFB01201800901-0000027125
9/30/2017	301191386		AF	9/30/2017 75		(5.16) USD	1832		AFB01201800902-0000027327
10/31/2017	301194220		AF	10/31/2017 75		(292,007.16) USD	1832		AFB01201801001-0000030154
10/31/2017	301194530		AF	10/31/2017 75		(19.75) USD	1832		AFB01201801002-0000030400
11/30/2017	301197423		AF	11/30/2017 75		(339,819.80) USD	1832		AFB01201801101-0000033231
11/30/2017	301197727		AF	11/30/2017 75		(49.21) USD	1832		AFB01201801102-0000033476
12/31/2017	301200623		AF	12/31/2017 75		(407,296.06) USD	1832		AFB01201801201-0000036306
12/31/2017	301200996		AF	12/31/2017 75		(4.34) USD	1832		AFB01201801202-0000036619
12/31/2017	301200695		AF	12/31/2017 75		(0.87) USD	1832		AFB01201801203-0000036681
1/31/2018	301204020		AF	1/31/2018 75		(461,197.45) USD	1832		AFB01201900101-0000002821
1/31/2018	301204352		AF	1/31/2018 75		(34.14) USD	1832		AFB01201900102-0000003090
2/28/2018	301207224		AF	2/28/2018 75		(489,707.32) USD	1832		AFB01201900201-0000005921
2/28/2018	301207495		AF	2/28/2018 75		(435.69) USD	1832		AFB01201900202-0000006192
3/31/2018	301210425		AF	3/31/2018 75		(520,976.93) USD	1832		AFB01201900301-0000009030
3/31/2018	301210722		AF	3/31/2018 75		(75.18) USD	1832		AFB01201900302-0000009269
4/30/2018	301213626		AF	4/30/2018 75		(551,786.35) USD	1832		AFB01201900401-0000012109
4/30/2018	301213850		AF	4/30/2018 75		(575.49) USD	1832		AFB01201900402-0000012333
5/31/2018	301216730		AF	5/31/2018 75		(582,000.24) USD	1832		AFB01201900501-0000015176
5/31/2018	301217016		AF	5/31/2018 75		(101.45) USD	1832		AFB01201900502-0000015409
6/30/2018	301219931		AF	6/30/2018 75		(614,673.95) USD	1832		AFB01201900601-0000018242
6/30/2018	301220221		AF	6/30/2018 75		(113.71) USD	1832		AFB01201900602-0000018480
7/31/2018	301223122		AF	7/31/2018 75		(653,147.52) USD	1832		AFB01201900701-0000021315
7/31/2018	301223383		AF	7/31/2018 75		(113.80) USD	1832		AFB01201900702-0000021516
8/31/2018	301226222		AF	8/31/2018 75		(691,526.85) USD	1832		AFB01201900801-0000024353
8/31/2018	301226441		AF	8/31/2018 75		(97.21) USD	1832		AFB01201900802-0000024572
9/30/2018	301229233		AF	9/30/2018 75		(719,942.53) USD	1832		AFB01201900901-0000027377
9/30/2018	301229523		AF	9/30/2018 75		(82.30) USD	1832		AFB01201900902-0000027620
10/31/2018	301232413		AF	10/31/2018 75		(750,493.62) USD	1832		AFB01201901001-0000030447
10/31/2018	301232414		AF	10/31/2018 70		3.38 USD	1832		AFB01201901001-0000030448
10/31/2018	301232723		AF	10/31/2018 75		(579.14) USD	1832		AFB01201901002-0000030689
11/30/2018	301235614		AF	11/30/2018 75		(798,663.23) USD	1832		AFB01201901101-0000033517
11/30/2018	301235615		AF	11/30/2018 70		10.17 USD	1832		AFB01201901101-0000033518
11/30/2018	301235928		AF	11/30/2018 75		(404.29) USD	1832		AFB01201901102-0000033764
12/31/2018	301238812		AF	12/31/2018 75		(849,973.38) USD	1832		AFB01201901201-0000036591
12/31/2018	301239098		AF	12/31/2018 75		(190.05) USD	1832		AFB01201901202-0000036877
12/31/2018	301239160		AF	12/31/2018 75		(96.50) USD	1832		AFB01201901203-0000036939
1/31/2019	301241998		AF	1/31/2019 75		(882,803.80) USD	1832		AFB01202000101-0000002799
1/31/2019	301242326		AF	1/31/2019 75		(46.91) USD	1832		AFB01202000102-0000003042
2/28/2019	301245173		AF	2/28/2019 75		(905,420.92) USD	1832		AFB01202000201-0000005859
2/28/2019	301245174		AF	2/28/2019 70		0.17 USD	1832		AFB01202000201-0000005860
2/28/2019	301245461		AF	2/28/2019 75		(10.14) USD	1832		AFB01202000203-0000006118
3/31/2019	301248306		AF	3/31/2019 75		(932,563.17) USD	1832		AFB01202000301-0000008963
3/31/2019	301248639		AF	3/31/2019 75		(7.65) USD	1832		AFB01202000302-0000009223
4/30/2019	301251454		AF	4/30/2019 75		(963,856.53) USD	1832		AFB01202000401-0000012067
4/30/2019	301251648		AF	4/30/2019 75		(66.25) USD	1832		AFB01202000402-0000012282
5/31/2019	301254533		AF	5/31/2019 75		(996,684.15) USD	1832		AFB01202000501-0000015130
5/31/2019	301254773		AF	5/31/2019 75		(17.71) USD	1832		AFB01202000502-0000015347
6/30/2019	301257630		AF	6/30/2019 75		(1,024,844.66) USD	1832		AFB01202000601-0000018194
6/30/2019	301257879		AF	6/30/2019 75		(232.69) USD	1832		AFB01202000602-0000018394
7/31/2019	301260730		AF	7/31/2019 75		(1,055,147.39) USD	1832		AFB01202000701-0000021239
7/31/2019	301260986		AF	7/31/2019 75		(159.41) USD	1832		AFB01202000702-0000021446
8/31/2019	301263826		AF	8/31/2019 75		(1,090,081.57) USD	1832		AFB01202000801-0000024285
9/30/2019	301266926		AF	9/30/2019 75		(1,130,275.91) USD	1832		AFB01202000901-0000027322
9/30/2019	301267191		AF	9/30/2019 75		(307.24) USD	1832		AFB01202000902-0000027532
10/31/2019	301270120		AF	10/31/2019 75		(1,171,469.44) USD	1832		AFB01202001001-0000030367
10/31/2019	301270350		AF	10/31/2019 75		(17.68) USD	1832		AFB01202001002-0000030591
11/30/2019	301273161		AF	11/30/2019 75		(1,209,456.95) USD	1832		AFB01202001101-0000033426
11/30/2019	301273420		AF	11/30/2019 75		(3.94) USD	1832		AFB01202001102-0000033665
12/31/2019	301276326		AF	12/31/2019 75		(1,267,375.85) USD	1832		AFB01202001201-0000036504
12/31/2019	301276621		AF	12/31/2019 75		(10.49) USD	1832		AFB01202001202-0000036744
12/31/2019	301276742		AF	12/31/2019 70		287.58 USD	1832		AFB01202001203-0000036801
1/31/2020	301279737		AF	1/31/2020 75		(1,324,554.74) USD	1832		AFB01202100101-0000002802
1/31/2020	301279938		AF	1/31/2020 75		(76.66) USD	1832		AFB01202100103-0000003014
2/29/2020	301282805		AF	2/29/2020 75		(1,361,493.56) USD	1832		AFB01202100201-0000005833
2/29/2020	301283085		AF	2/29/2020 75		(11.88) USD	1832		AFB01202100202-0000006038
3/31/2020	301285908		AF	3/31/2020 75		(1,391,263.02) USD	1832		AFB01202100301-0000008861
3/31/2020	301286209		AF	3/31/2020 75		(53.30) USD	1832		AFB01202100302-0000009090
4/30/2020	301289114		AF	4/30/2020 75		(1,427,559.03) USD	1832		AFB01202100401-0000011919
4/30/2020	301289408		AF	4/30/2020 75		(117.64) USD	1832		AFB01202100402-0000012147
5/31/2020	301292310		AF	5/31/2020 75		(1,465,220.40) USD	1832		AFB01202100501-0000014972
5/31/2020	301292600		AF	5/31/2020 75		(48.28) USD	1832		AFB01202100502-0000015192
6/30/2020	301295517		AF	6/30/2020 75		(1,498,651.31) USD	1832		AFB01202100601-0000018022
6/30/2020	301295783		AF	6/30/2020 75		(73.60) USD	1832		AFB01202100602-0000018225
7/31/2020	301298715		AF	7/31/2020 75		(1,530,307.12) USD	1832		AFB01202100701-0000021092
7/31/2020	301298992		AF	7/31/2020 75		(17.30) USD	1832		AFB01202100702-0000021303
8/31/2020	301301909		AF	8/31/2020 75		(1,562,969.08) USD	1832		AFB01202100801-0000024125
8/31/2020	301302184		AF	8/31/2020 75		(2.28) USD	1832		AFB01202100802-0000024328
9/30/2020	301305015		AF	9/30/2020 75		(1,622,532.41) USD	1832		AFB01202100901-0000027156
9/30/2020	301305299		AF	9/30/2020 75		(157.28) USD	1832		AFB01202100902-0000027374
10/31/2020	301308318		AF	10/31/2020 75		(1,685,325.49) USD	1832		AFB01202101001-0000030238
11/30/2020	301311519		AF	11/30/2020 75		(1,732,629.81) USD	1832		AFB01202101101-0000033319
11/30/2020	301311803		AF	11/30/2020 70		0.80 USD	1832		AFB01202101102-0000033541
12/31/2020	301314721		AF	12/31/2020 75		(1,797,577.34) USD	1832		AFB01202101201-0000036375
12/31/2020	301315052		AF	12/31/2020 75		(136.91) USD	1832		AFB01202101202-0000036646
12/31/2020	301315139		AF	12/31/2020 75		(10.27) USD	1832		AFB01202101203-0000036698
1/31/2021	301317958		AF	1/31/2021 75		(1,856,230.71) USD	1832</		

Posting Date	Document Number	Cost Center	Document Type	Document Date	Posting Key	Amount in local currency	Local Currency	Profit Center	Text
2/28/2022	301358686		AF	2/28/2022	75	(2,431,602.92)	USD	1832	AFB01202300201-0000005823
2/28/2022	301358943		AF	2/28/2022	75	(3.08)	USD	1832	AFB01202300202-0000006080
3/31/2022	301361790		AF	3/31/2022	75	(2,467,737.58)	USD	1832	AFB01202300301-0000008881
3/31/2022	301362004		AF	3/31/2022	75	(5.66)	USD	1832	AFB01202300302-0000009008
3/31/2022	301362141		AF	3/31/2022	75	(24.09)	USD	1832	AFB01202300303-0000009066
4/30/2022	301365183		AF	4/30/2022	75	(2,504,957.33)	USD	1832	AFB01202300401-0000012044
4/30/2022	301365474		AF	4/30/2022	75	(83.26)	USD	1832	AFB01202300402-0000012297
5/31/2022	301368191		AF	5/31/2022	75	(2,545,000.41)	USD	1832	AFB01202300501-0000015102
5/31/2022	301368456		AF	5/31/2022	75	(147.76)	USD	1832	AFB01202300502-0000015358
6/30/2022	301371293		AF	6/30/2022	75	(2,590,133.83)	USD	1832	AFB01202300601-0000018169
6/30/2022	301371552		AF	6/30/2022	75	(309.25)	USD	1832	AFB01202300602-0000018428
7/31/2022	301374493		AF	7/31/2022	75	(2,633,096.59)	USD	1832	AFB01202300701-0000021299
7/31/2022	301374832		AF	7/31/2022	75	(0.23)	USD	1832	AFB01202300702-0000021582
8/31/2022	301377699		AF	8/31/2022	75	(2,678,482.50)	USD	1832	AFB01202300801-0000024398
8/31/2022	301378074		AF	8/31/2022	75	(123.58)	USD	1832	AFB01202300802-0000024693
9/30/2022	301380908		AF	9/30/2022	75	(2,720,885.28)	USD	1832	AFB01202300901-0000027517
9/30/2022	301381254		AF	9/30/2022	75	(119.10)	USD	1832	AFB01202300902-0000027790
10/31/2022	301384219		AF	10/31/2022	75	(2,766,296.28)	USD	1832	AFB01202301001-0000030696
10/31/2022	301384504		AF	10/31/2022	75	(12.97)	USD	1832	AFB01202301002-0000030992
11/30/2022	301387422		AF	11/30/2022	75	(2,822,596.40)	USD	1832	AFB01202301101-0000033830
11/30/2022	301387733		AF	11/30/2022	75	(0.43)	USD	1832	AFB01202301102-0000034144
12/31/2022	301390640		AF	12/31/2022	75	(2,894,871.63)	USD	1832	AFB01202301201-0000036999
12/31/2022	301390994		AF	12/31/2022	75	(87.04)	USD	1832	AFB01202301202-0000037312
12/31/2022	301391052		AF	12/31/2022	75	(49.23)	USD	1832	AFB01202301203-0000037366
12/31/2022	301391104		AF	12/31/2022	75	(2.66)	USD	1832	AFB01202301204-0000037385
1/31/2023	301394041		AF	1/31/2023	75	(2,956,218.66)	USD	1832	AFB01202400101-0000002846
1/31/2023	301394375		AF	1/31/2023	75	(6.08)	USD	1832	AFB01202400102-0000003140
2/28/2023	301397149		AF	2/28/2023	75	(2,983,868.23)	USD	1832	AFB01202400201-0000005994
2/28/2023	301397446		AF	2/28/2023	75	(9.91)	USD	1832	AFB01202400202-0000006295
3/31/2023	301400340		AF	3/31/2023	75	(3,015,536.07)	USD	1832	AFB01202400301-0000009145
3/31/2023	301400697		AF	3/31/2023	75	(47.58)	USD	1832	AFB01202400302-0000009462
4/30/2023	301403644		AF	4/30/2023	75	(3,051,813.84)	USD	1832	AFB01202400401-0000012315
4/30/2023	301403960		AF	4/30/2023	75	(9.90)	USD	1832	AFB01202400402-0000012595
5/31/2023	301406836		AF	5/31/2023	75	(3,090,186.32)	USD	1832	AFB01202400501-0000015432
5/31/2023	301407164		AF	5/31/2023	75	(291.79)	USD	1832	AFB01202400502-0000015715
6/30/2023	301410033		AF	6/30/2023	75	(3,144,303.10)	USD	1832	AFB01202400601-0000018556
6/30/2023	301410339		AF	6/30/2023	75	(96.07)	USD	1832	AFB01202400602-0000018814
7/31/2023	301413237		AF	7/31/2023	75	(3,194,609.09)	USD	1832	AFB01202400701-0000021654
7/31/2023	301413497		AF	7/31/2023	75	(120.58)	USD	1832	AFB01202400702-0000021914
8/31/2023	301416389		AF	8/31/2023	75	(3,248,556.29)	USD	1832	AFB01202400801-0000024761
8/31/2023	301416734		AF	8/31/2023	75	(362.26)	USD	1832	AFB01202400802-0000025016
9/30/2023	301419630		AF	9/30/2023	75	(3,300,931.15)	USD	1832	AFB01202400901-0000027848
9/30/2023	301419919		AF	9/30/2023	75	(209.78)	USD	1832	AFB01202400902-0000028088
10/31/2023	301422837		AF	10/31/2023	75	(3,362,549.77)	USD	1832	AFB01202401001-0000030943
10/31/2023	301423075		AF	10/31/2023	75	(45.42)	USD	1832	AFB01202401002-0000031181
11/30/2023	301425909		AF	11/30/2023	75	(3,434,341.11)	USD	1832	AFB01202401101-0000034015
11/30/2023	301426159		AF	11/30/2023	75	(103.19)	USD	1832	AFB01202401102-0000034258
12/31/2023	301429037		AF	12/31/2023	75	(3,491,658.51)	USD	1832	AFB01202401201-0000037105
12/31/2023	301429320		AF	12/31/2023	75	(0.03)	USD	1832	AFB01202401202-0000037346
12/31/2023	301429451		AF	12/31/2023	75	(10.43)	USD	1832	AFB01202401203-0000037398
12/31/2023	301429475		AF	12/31/2023	75	(27.77)	USD	1832	AFB01202401204-0000037422
1/31/2024	301432295		AF	1/31/2024	75	(3,559,470.12)	USD	1832	AFB01202500101-0000002838
1/31/2024	301432656		AF	1/31/2024	75	(13.40)	USD	1832	AFB01202500102-0000003115
2/29/2024	301435537		AF	2/29/2024	75	(3,633,602.83)	USD	1832	AFB01202500201-0000005953
2/29/2024	301435737		AF	2/29/2024	75	(9.39)	USD	1832	AFB01202500202-0000006200
3/31/2024	301438575		AF	3/31/2024	75	(3,698,012.19)	USD	1832	AFB01202500301-0000009038
4/30/2024	301441650		AF	4/30/2024	75	(3,758,083.06)	USD	1832	AFB01202500401-0000012126
4/30/2024	301441841		AF	4/30/2024	75	(34.30)	USD	1832	AFB01202500402-0000012352
5/31/2024	301444667		AF	5/31/2024	75	(3,807,518.34)	USD	1832	AFB01202500501-0000015178
5/31/2024	301444874		AF	5/31/2024	75	(454.60)	USD	1832	AFB01202500502-0000015402
6/30/2024	301447712		AF	6/30/2024	75	(3,862,877.09)	USD	1832	AFB01202500601-0000018244
6/30/2024	301447946		AF	6/30/2024	75	(118.25)	USD	1832	AFB01202500602-0000018478
7/31/2024	301450800		AF	7/31/2024	75	(3,916,039.25)	USD	1832	AFB01202500701-0000021316
7/31/2024	301451088		AF	7/31/2024	75	(200.90)	USD	1832	AFB01202500702-0000021530
8/31/2024	301453946		AF	8/31/2024	75	(3,974,914.12)	USD	1832	AFB01202500801-0000024388
8/31/2024	301454132		AF	8/31/2024	75	(173.79)	USD	1832	AFB01202500802-0000024596
9/30/2024	301457048		AF	9/30/2024	75	(4,038,907.05)	USD	1832	AFB01202500901-0000027454
9/30/2024	301457284		AF	9/30/2024	75	(342.61)	USD	1832	AFB01202500902-0000027661
9/30/2024	301457346		AF	9/30/2024	75	(168.37)	USD	1832	AFB01202500903-0000027709
10/31/2024	301460272		AF	10/31/2024	75	(4,106,967.24)	USD	1832	AFB01202501001-0000030599
10/31/2024	301460461		AF	10/31/2024	75	(27.27)	USD	1832	AFB01202501002-0000030819
11/30/2024	301463372		AF	11/30/2024	75	(4,162,531.64)	USD	1832	AFB01202501101-0000033701
11/30/2024	301463596		AF	11/30/2024	75	(1.49)	USD	1832	AFB01202501102-0000033925
12/31/2024	301466570		AF	12/31/2024	75	(4,224,237.83)	USD	1832	AFB01202501201-0000036803
12/31/2024	301466793		AF	12/31/2024	75	(18.65)	USD	1832	AFB01202501202-0000037019
12/31/2024	301466928		AF	12/31/2024	75	(2.05)	USD	1832	AFB01202501203-0000037062
12/31/2024	301466945		AF	12/31/2024	75	(2.16)	USD	1832	AFB01202501204-0000037079
1/31/2025	301470671		AF	1/31/2025	75	(4,281,769.73)	USD	1832	AFB01202600101-0000003572
1/31/2025	301470882		AF	1/31/2025	75	(365.99)	USD	1832	AFB01202600102-0000003776
2/28/2025	301474168		AF	2/28/2025	75	(4,328,453.19)	USD	1832	AFB01202600201-0000007055
2/28/2025	301474385		AF	2/28/2025	75	(11.76)	USD	1832	AFB01202600202-0000007264
3/31/2025	301477768		AF	3/31/2025	75	(4,392,732.14)	USD	1832	AFB01202600301-0000010549
3/31/2025	301477992		AF	3/31/2025	75	(22.88)	USD	1832	AFB01202600302-0000010765
4/30/2025	301481267		AF	4/30/2025	75	(4,457,404.29)	USD	1832	AFB01202600401-0000014033
4/30/2025	301481485		AF	4/30/2025	75	(16.26)	USD	1832	AFB01202600402-0000014240
5/31/2025	301484766		AF	5/31/2025	75	(4,500,746.54)	USD	1832	AFB01202600501-0000017514
5/31/2025	301484983		AF	5/31/2025	75	(4,102.38)	USD	1832	AFB01202600502-0000017719
6/30/2025	301488255		AF	6/30/2025	75	(4,557,321.36)	USD	1832	AFB01202600601-0000020984
6/30/2025	301488473		AF	6/30/2025	75	(683.58)	USD	1832	AFB01202600602-0000021181
6/30/2025	301488521		AF	6/30/2025	75	(142.66)	USD	1832	AFB01202600603-0000021232
7/31/2025	301491873		AF	7/31/2025	75	(4,624,683.90)	USD	1832	AFB01202600701-0000024516
7/31/2025	301492082		AF	7/31/2025	75	(231.43)	USD	1832	AFB01202600702-0000024722
8/31/2025	301495449		AF	8/31/2025	75	(4,690,633.36)	USD	1832	AFB01202600801-0000028089
9/30/2025	301499044		AF	9/30/2025	75	(4,755,223.16)	USD	1832	AFB01202600901-0000031635
9/30/2025	301499293		AF	9/30/2025	75	(322.13)	USD	1832	AFB01202600902-0000031852
9/30/2025	301499293		AF	9/30/2025	75	(163.29)	USD	1832	AFB01202600903-0000031879
10/31/2025	301502748		AF	10/31/2025	75	(4,832,219.76)	USD	1832	AFB01202601001-0000035244
10/31/2025	301503006		AF	10/31/2025	75	(11.38)	USD	1832	AFB01202601002-0000035474
11/30/2025	301503025		AF	11/30/2025	75	(19.23)	USD	1832	AFB01202601103-0000039092
11/30/2025	301506458		AF	11/30/2025	75	(4,901,831.37)	USD	1832	AFB01202601101-0000038841
12/31/2025	301510068		AF	12/31/2025	75	(4,994,054.00)	USD	1832	AFB01202601201-0000042475
12/31/2025	301510								

UTAH DSM					FERC Reported				
	Monthly Program Costs - Fixed Assets (GL 186040)	Accrued Balance Program Costs GL 186041)	Rate Recovery (GL186045)	Carrying Charge	Cash Basis Accumulated Balance	Accrual Based Accumulated Balance	AFUDC Rate	Accumulated Balance Total Carrying Costs	
2001 totals	\$ 1,666,679.45	\$ -	\$ -	\$ 9,805.00					
2002 totals	\$ 6,847,207.68	\$ -	\$ -	\$ 370,662.00					
2003 totals	\$ 9,957,704.76	\$ -	\$ -	\$ 1,053,288.00					
2004 totals	\$ 16,449,949.33	\$ -	\$ (21,073,192.17)	\$ 1,008,152.00					
2005 totals	\$ 17,764,369.62	\$ -	\$ (30,742,217.91)	\$ 570,212.00					
2006 totals	\$ 24,426,743.51	\$ -	\$ (29,115,666.14)	\$ (59,084.00)					
2007 totals	\$ 25,599,944.26	\$ -	\$ (25,985,947.84)	\$ (211,703.00)				\$ (203,415.00)	Carrying Chrg booked @ Actual 2007 rate
2008 totals	\$ 34,636,733.36	\$ -	\$ (26,180,373.16)	\$ 22,192.00				\$ (15,469.00)	Carrying Chrg booked @ Actual 2008 rate
2009 totals	\$ 55,909,613.25	\$ -	\$ (36,046,587.33)	\$ 1,500,908.00				1,306,714.00	Carrying Chrg booked @ Actual 2009 rate
2010 totals	\$ 46,882,524.71	\$ -	\$ (73,831,153.91)	\$ 735,509.00				722,891.00	Carrying Chrg booked @ Actual 2010 rate
2011 totals	\$ 43,638,929.75	\$ 3,865,060.19	\$ (54,147,493.57)	\$ (428,385.00)				(366,807.00)	Carrying Chrg booked @ Actual 2011 rate
2012 totals	\$ 44,887,095.00	\$ 781,573.44	\$ (47,901,079.23)	\$ (1,154,860.00)				(1,068,202.00)	Carrying Chrg booked @ Actual 2012 rate
2013 totals	\$ 51,076,863.06	\$ (1,985,772.98)	\$ (45,941,420.80)	\$ (1,128,853.00)				(1,047,820.00)	Carrying Chrg booked @ Actual 2013 rate
								8,356.00	True-up through Nov 13 @ 12/31/13
1 January	4,196,557.40	1,838,939.81	(4,530,672.15)	(58,922.00)	(9,325,968.07)	(4,826,167.61)	7.760%	2,228,921.00	7.770% (58,922.00)
2 February	7,301,899.24	(719,294.72)	(3,936,377.67)	(49,490.00)	(6,009,936.50)	(2,229,430.76)	7.760%	2,179,431.00	7.770% (49,490.00)
3 March	9,513,000.95	107,508.32	(4,826,683.72)	(23,742.00)	(1,347,361.27)	2,540,652.79	7.760%	2,155,689.00	7.770% (23,742.00)
4 April	8,332,524.43	(364,021.59)	(4,024,107.75)	5,224.00	2,966,279.41	6,490,271.88	7.760%	2,160,913.00	7.770% 5,224.00
5 May	5,867,664.04	86,444.05	(4,206,797.69)	24,584.00	4,651,729.76	8,262,166.28	7.760%	2,185,497.00	7.770% 24,584.00
6 June	9,395,350.68	(224,949.94)	(5,230,146.90)	43,605.00	8,860,538.54	12,246,025.12	7.760%	2,229,102.00	7.770% 43,605.00
7 July	6,005,272.68	707,312.72	(6,293,445.32)	56,439.00	8,628,804.90	12,721,604.20	7.760%	2,285,541.00	7.770% 56,439.00
8 August	5,839,647.32	1,966,034.46	(6,733,047.17)	52,979.00	7,788,384.05	13,847,217.81	7.760%	2,338,520.00	7.770% 52,979.00
9 September	4,767,034.04	334,494.95	(5,742,216.39)	47,273.00	6,860,474.70	13,253,803.41	7.760%	2,385,793.00	7.770% 47,273.00
10 October	5,954,205.68	(1,449,084.99)	(4,844,019.55)	48,016.00	8,018,676.83	12,962,920.55	7.760%	2,433,809.00	7.770% 48,016.00
11 November	8,026,170.05	(832,510.46)	(4,253,145.43)	64,136.00	11,855,837.45	15,967,570.71	7.760%	2,497,945.00	7.770% 64,136.00
12 December	6,528,307.16	572,303.66	(4,736,239.27)	82,192.00	13,730,097.34	18,414,134.26	7.760%	2,580,137.00	7.770% 210,102.00
2014 totals	\$ 81,727,633.67	\$ 2,023,176.27	\$ (59,356,899.01)	\$ 292,294.00				209,832.00	Carrying Chrg booked @ estimated rate
								(270.00)	Carrying Chrg booked @ Actual 2014 rate
									True-up through Nov 14 @ 12/31/14
1 January	3,318,076.89	97,753.14	(4,853,002.27)	83,754.00	12,278,925.96	17,060,716.02	7.320%	2,663,891.00	7.760% 83,754.00
2 February	3,457,488.39	774,323.81	(4,566,382.75)	75,673.00	11,245,704.60	16,801,818.47	7.320%	2,739,564.00	7.760% 75,673.00
3 March	6,337,484.45	(1,655,767.62)	(4,692,272.12)	78,260.00	12,969,176.93	16,869,523.18	7.320%	2,817,824.00	7.760% 78,260.00
4 April	6,266,841.85	(54,610.20)	(4,546,601.77)	89,429.00	14,778,846.01	18,624,582.06	7.320%	2,907,253.00	7.760% 89,429.00
5 May	4,339,625.52	424,983.98	(4,905,098.67)	93,742.00	14,307,114.86	18,577,834.89	7.320%	3,000,995.00	7.760% 93,742.00
6 June	6,359,044.46	(316,592.64)	(5,996,971.22)	93,690.00	14,762,878.10	18,717,005.49	7.320%	3,094,685.00	7.760% 93,690.00
7 July	4,432,790.60	1,038,998.71	(7,896,361.68)	84,268.00	11,383,575.02	16,376,701.12	7.320%	3,178,953.00	7.760% 84,268.00
8 August	5,145,653.02	1,071,909.69	(7,295,459.58)	66,663.00	9,300,431.46	15,365,467.25	7.320%	3,245,616.00	7.760% 66,663.00
9 September	6,483,484.71	(1,307,725.30)	(7,124,727.39)	58,069.00	8,717,257.78	13,474,568.27	7.320%	3,303,685.00	7.760% 58,069.00
10 October	5,104,305.95	(400,031.34)	(5,654,586.32)	54,592.00	8,221,569.41	12,578,848.56	7.320%	3,358,277.00	7.760% 54,592.00
11 November	6,351,919.15	215,829.67	(4,933,463.70)	57,752.00	9,697,776.86	14,270,885.68	7.320%	3,416,029.00	7.760% 57,752.00
12 December	4,644,388.65	933,148.80	(5,585,785.95)	7,276.00	8,763,655.56	14,269,913.18	7.320%	3,423,305.00	7.760% 835,892.00
2015 totals	\$ 62,241,103.64	\$ 822,220.70	\$ (68,050,713.42)	\$ 843,168.00				786,908.00	Carrying Chrg booked @ estimated rate
								(48,984.00)	Carrying Chrg booked @ Actual 2015 rate
									True-up through Nov 15 @ 12/31/15
1 January	3,957,447.20	(640,324.02)	(6,219,136.78)	49,232.00	6,551,197.98	11,417,131.58	7.740%	3,472,537.00	Annually Rate adjusted **
2 February	5,502,164.07	(97,140.50)	(5,812,722.02)	41,254.00	6,281,894.03	11,050,687.13	7.740%	3,513,791.00	
3 March	4,010,642.76	(101,375.81)	(5,114,181.01)	21,274.00	5,199,629.78	9,867,047.07	4.450%	3,535,065.00	
4 April	3,649,184.13	1,887,278.57	(5,036,556.60)	16,710.00	3,828,967.31	10,383,663.17	4.450%	3,551,775.00	
5 May	4,189,551.42	(1,727,121.60)	(5,313,045.41)	12,116.00	2,717,589.32	7,545,163.58	4.450%	3,563,891.00	
6 June	7,211,523.19	(962,707.25)	(6,686,874.79)	11,051.00	3,253,288.72	7,118,155.73	4.450%	3,574,942.00	
7 July	3,541,877.75	1,301,932.59	(8,541,981.03)	2,793.00	(1,744,021.56)	3,422,778.04	4.450%	3,577,735.00	
8 August	5,719,255.97	(1,630,704.05)	(8,970,590.65)	(12,496.00)	(5,007,852.24)	(1,471,756.69)	4.450%	3,565,239.00	
9 September	4,877,905.81	1,748,387.19	(7,603,915.20)	(23,625.00)	(7,757,486.63)	(2,473,003.89)	4.450%	3,541,614.00	
10 October	5,085,219.01	(1,078,842.01)	(5,966,674.48)	(30,402.00)	(8,669,344.10)	(4,463,703.37)	4.450%	3,511,212.00	
11 November	7,231,444.27	(769,695.04)	(5,240,777.22)	(28,458.00)	(6,707,135.05)	(3,271,189.36)	4.450%	3,482,754.00	
12 December	5,685,830.67	(742,557.70)	(6,051,035.94)	(25,549.00)	(7,097,889.32)	(4,404,501.33)	4.450%	3,457,205.00	
2016 totals	\$ 60,662,046.25	\$ (2,812,869.63)	\$ (76,557,491.13)	\$ 33,900.00					
Pgm FA Totals	\$ 584,375,141.30	\$ 2,693,387.99	\$ (594,930,235.62)	\$ 3,457,205.00	\$ (7,097,889.32)	\$ (4,404,501.33)			
Over-Collection Inception to Date (prior to expense accrual)					As of DEC-16				
Accrual Balance at End of Current Month					GL 186045	\$ (7,097,889.32)			
Over-Collection Inception to Date					GL 186041	\$ 2,693,387.99			
						\$ (4,404,501.33)			

** The interest rate shall be based on the average of the annual Aaa and Bbb corporate bond inteest rates for the previous year, as published by the Federal Reserve Board of Governors.
This rate shall be updated to be effective March 1 each year. Effective March 1, 2016, this rate is 4.445%. Round for our use to 4.45%.

EXHIBIT C

PROPOSED TARIFFS

REDLINE

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	<u>3.844.89%</u>
Schedule 2	3.84%
Schedule 2E	3.84%
Schedule 3	<u>3.844.89%</u>
Schedule 6	<u>3.604.36%</u>
Schedule 6A	<u>3.704.61%</u>
Schedule 7*	<u>3.544.29%</u>
Schedule 8	<u>3.544.29%</u>
Schedule 9	<u>3.554.30%</u>
Schedule 9A	<u>3.574.33%</u>
Schedule 10	<u>3.644.38%</u>
Schedule 11*	<u>3.544.29%</u>
Schedule 12*	<u>3.544.29%</u>
Schedule 15 (Traffic and Other Signal Systems)	<u>4.655.37%</u>
Schedule 15 (Metered Outdoor Nighttime Lighting)	<u>4.665.66%</u>
Schedule 23	<u>3.814.58%</u>
Schedule 31**	<u>3.624.36%</u>
Schedule 32***	<u>3.624.36%</u>

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

EXHIBIT C

PROPOSED TARIFFS

CLEAN

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	4.89%
Schedule 3	4.89%
Schedule 6	4.36%
Schedule 6A	4.61%
Schedule 7*	4.29%
Schedule 8	4.29%
Schedule 9	4.30%
Schedule 9A	4.33%
Schedule 10	4.38%
Schedule 11*	4.29%
Schedule 12*	4.29%
Schedule 15 (Traffic and Other Signal Systems)	5.37%
Schedule 15 (Metered Outdoor Nighttime Lighting)	5.66%
Schedule 23	4.58%
Schedule 31**	4.36%
Schedule 32***	4.36%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

EXHIBIT D

RATE DESIGN

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Schedule 193 Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description	Sch No.	Present Revenues (\$000) ¹	Proposed Schedule 193-DSM	
				(\$000)	%
	(1)	(2)	(3)	(4)	(5)
	Residential				
1	Residential	1/3	\$1,005,049	\$43,117	4.29%
2	Res. Optional TOD	2/2E	\$1,412	\$61	4.29%
3	AGA/Revenue Credit		\$37		
4	Total Residential		\$1,006,498	\$43,177	4.29%
	Commercial & Industrial				
5	Gen. Svc. Dist.	6	\$592,249	\$25,407	4.29%
6	Gen. Svc. Dist. Energy TOD	6A	\$47,636	\$2,044	4.29%
7	<i>Subtotal Schedule 6</i>		<i>\$639,885</i>	<i>\$27,451</i>	<i>4.29%</i>
8	Gen. Svc. Dist. > 1,000 kW	8	\$196,113	\$8,413	4.29%
9	Gen. Svc. High Voltage	9	\$326,230	\$13,995	4.29%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	\$20,807	\$893	4.29%
11	Gen. Svc. H.V. Energy TOD	9A	\$3,830	\$164	4.29%
12	<i>Subtotal Schedule 9</i>		<i>\$350,868</i>	<i>\$15,052</i>	<i>4.29%</i>
13	Irrigation	10	\$21,285	\$913	4.29%
14	Gen. Svc. Dist. Small	23	\$194,321	\$8,336	4.29%
15	Partial Req. Svc. >= 1,000 kW	31	\$20,902	\$897	4.29%
16	Svc. From Ren. Ene. Facilities	32-9	\$3,896	\$167	4.29%
17	Svc. From Ren. Ene. Facilities	32-6	\$1,690	\$72	4.29%
18	Svc. From Ren. Ene. Facilities	32-8	\$3,797	\$163	4.29%
19	<i>Subtotal Schedule 32</i>		<i>\$9,383</i>	<i>\$403</i>	<i>4.29%</i>
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	\$16,875		0.00%
21	Contract 1		\$43,815		0.00%
22	Contract 3		\$107,651	\$4,618	4.29%
23	AGA/Revenue Credit		\$7,040		0.00%
24	Total Commercial & Industrial		\$1,608,138	\$66,083	4.11%
	Public Street Lighting				
25	Security Area Lighting	7	\$1,434	\$62	4.29%
26	Street Lighting - Company Owned	11	\$4,102	\$176	4.29%
27	Street Lighting - Customer Owned	12	\$1,563	\$67	4.29%
28	Metered Outdoor Lighting	15	\$908	\$39	4.29%
29	Traffic Signal Systems	15	\$925	\$40	4.29%
30	<i>Subtotal Public Street Lighting</i>		<i>\$8,932</i>	<i>\$383</i>	<i>4.29%</i>
31	Security AR LG-Contracts (PTL)		\$1		
32	AGA/Revenue Credit		\$5		
33	Total Public Street Lighting		\$8,938	\$383	4.29%
34	Total Sales to Ultimate Customers		\$2,623,574	\$109,644	4.18%
35	Total Sales to Ultimate Customers (excluding Contracts, AGA)		\$2,555,801	\$109,644	4.29%

¹Including regular tariff schedules and Schedules 94 and 98.

Rate Design											
Rocky Mountain Power - State of Utah											
Blocking Based on Adjusted Actuals and Forecasted Loads											
Base Period 12 Months Ending December 2023											
Forecast Period 12 Months Ending December 2025											
	Forecasted Units	Present Price	Revenue Dollars	Present				Sch 193-DSM			
				Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 1											
Total Customer	10,211,689										
Single Family - 1 Phase	7,768,609	\$12.00	\$93,223,308								
Multi Family - 1 Phase	2,426,534	\$7.00	\$16,985,738								
Single Family - 3 Phase	3,749	\$19.50	\$73,106								
Multi Family - 3 Phase	12,797	\$14.50	\$185,557								
Aggregate Charge	0	\$2.00	\$0								
Non-Standard Meter Reading Fee	498	\$22.00	\$10,956								
Paperless Bill Credit	7,098,076	(\$0.50)	(\$3,549,038)								
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	\$0					3.84%	\$0	4.89%	\$0
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	\$0					3.84%	\$0	4.89%	\$0
First 400 kWh (Jun-Sept)	1,280,445,808	9.3199 ¢	\$119,336,269	7.63%	\$9,105,357	-0.53%	(\$634,917)	3.84%	\$4,907,778	4.89%	\$6,249,748
All add'l kWh (Jun-Sept)	1,820,064,906	12.0130 ¢	\$218,644,397	7.63%	\$16,682,567	-0.53%	(\$1,163,276)	3.84%	\$8,991,886	4.89%	\$11,450,604
First 400 kWh (Oct-May)	2,250,428,111	8.2477 ¢	\$185,608,559	7.63%	\$14,161,933	-0.53%	(\$987,512)	3.84%	\$7,633,266	4.89%	\$9,720,488
All add'l kWh (Oct-May)	2,099,952,291	10.6309 ¢	\$223,243,828	7.63%	\$17,033,504	-0.53%	(\$1,187,746)	3.84%	\$9,181,040	4.89%	\$11,691,481
Subscriber Solar kWh	16,815,241	12.0525 ¢	\$2,026,657								
Unbilled											
Total	7,467,706,358		\$855,789,337		\$56,983,362		(\$3,973,451)		\$30,713,970		\$39,112,321
Schedule 135-136-137											
Total Customer	1,040,676										
Single Family - 1 Phase	1,010,490	\$12.00	\$12,125,880								
Multi Family - 1 Phase	29,639	\$7.00	\$207,473								
Single Family - 3 Phase	246	\$19.50	\$4,797								
Multi Family - 3 Phase	301	\$14.50	\$4,365								
Aggregate Charge	1,626	\$2.00	\$3,252								
Non-Standard Meter Reading Fee	53	\$22.00	\$1,166								
Paperless Bill Credit	723,367	(\$0.50)	(\$361,683)								
On-Peak kWh (Jun - Sept)	45,401	4.3560 ¢	\$1,978					3.84%	\$76	4.89%	\$97
Off-Peak kWh (Jun - Sept)	293,414	(1.6334) ¢	(\$4,793)					3.84%	(\$184)	4.89%	(\$234)
On-Peak kWh	168,933	26.0610 ¢	\$44,026	7.63%	\$3,359	-0.53%	(\$234)	3.84%	\$1,811	4.89%	\$2,306
Off-Peak kWh	1,547,214	5.3456 ¢	\$82,708	7.63%	\$6,311	-0.53%	(\$440)	3.84%	\$3,401	4.89%	\$4,331
First 400 kWh (Jun-Sept)	111,054,258	9.3199 ¢	\$10,350,146	7.63%	\$789,716	-0.53%	(\$55,067)	3.84%	\$425,656	4.89%	\$542,046
All add'l kWh (Jun-Sept)	116,113,088	12.0130 ¢	\$13,948,665	7.63%	\$1,064,283	-0.53%	(\$74,212)	3.84%	\$573,647	4.89%	\$730,504
First 400 kWh (Oct-May)	204,102,884	8.2477 ¢	\$16,833,794	7.63%	\$1,284,418	-0.53%	(\$89,563)	3.84%	\$692,300	4.89%	\$881,601
All add'l kWh (Oct-May)	205,647,278	10.6309 ¢	\$21,862,156	7.63%	\$1,668,083	-0.53%	(\$116,315)	3.84%	\$899,095	4.89%	\$1,144,941
Subscriber Solar kWh		12.0525 ¢	\$0								
Unbilled											
Total	638,633,655		\$75,103,930		\$4,816,170		(\$335,832)		\$2,595,802		\$3,305,592
Schedule 2											
Total Customer	4,618										
Single Family - 1 Phase	3,525	\$12.00	\$42,300								
Multi Family - 1 Phase	1,083	\$7.00	\$7,581								
Single Family - 3 Phase	11	\$19.50	\$215								
Multi Family - 3 Phase	0	\$14.50	\$0								
Aggregate Charge	0	\$2.00	\$0								
Non-Standard Meter Reading Fee	7	\$22.00	\$154								
Paperless Bill Credit	3,210	(\$0.50)	(\$1,605)								
On-Peak kWh (Jun - Sept)	313,011	4.3560 ¢	\$13,635					3.84%	\$524	4.89%	\$667
Off-Peak kWh (Jun - Sept)	1,009,884	(1.6334) ¢	(\$16,495)					3.84%	(\$633)	4.89%	(\$807)
First 400 kWh (Jun-Sept)	553,698	9.3199 ¢	\$51,604	7.63%	\$3,937	-0.53%	(\$275)	3.84%	\$2,122	4.89%	\$2,703
All add'l kWh (Jun-Sept)	769,196	12.0130 ¢	\$92,404	7.63%	\$7,050	-0.53%	(\$492)	3.84%	\$3,800	4.89%	\$4,839
First 400 kWh (Oct-May)	986,937	8.2477 ¢	\$81,400	7.63%	\$6,211	-0.53%	(\$433)	3.84%	\$3,348	4.89%	\$4,263
All add'l kWh (Oct-May)	1,049,386	10.6309 ¢	\$111,559	7.63%	\$8,512	-0.53%	(\$594)	3.84%	\$4,588	4.89%	\$5,842
Subscriber Solar kWh		12.0525 ¢	\$0								
Unbilled											
Total	3,359,217		\$382,752		\$25,711		(\$1,793)		\$13,748		\$17,507
Schedule 2E											
Total Customer	7,730										
Single Family - 1 Phase	7,249	\$12.00	\$86,988								
Multi Family - 1 Phase	480	\$7.00	\$3,360								
Single Family - 3 Phase	0	\$19.50	\$0								
Multi Family - 3 Phase	0	\$14.50	\$0								
Aggregate Charge	0	\$2.00	\$0								
Non-Standard Meter Reading Fee	0	\$22.00	\$0								
Paperless Bill Credit	5,373	(\$0.50)	(\$2,686)								
On-Peak kWh	1,583,598	26.0610 ¢	\$412,701	7.63%	\$31,489	-0.53%	(\$2,196)	3.84%	\$16,973	4.89%	\$21,614
Off-Peak kWh	8,303,583	5.3456 ¢	\$443,876	7.63%	\$33,868	-0.53%	(\$2,362)	3.84%	\$18,255	4.89%	\$23,246
Subscriber Solar kWh		12.0525 ¢	\$0								
Unbilled											
Total	9,887,181		\$944,239		\$65,357		(\$4,557)		\$35,227		\$44,860
Schedule 3											
Total Customer	212,809										
Single Family - 1 Phase	106,742	\$12.00	\$1,280,904								
Multi Family - 1 Phase	105,892	\$7.00	\$741,244								
Single Family - 3 Phase	7	\$19.50	\$137								
Multi Family - 3 Phase	168	\$14.50	\$2,436								
Aggregate Charge	0	\$2.00	\$0								
Non-Standard Meter Reading Fee	0	\$22.00	\$0								
Paperless Bill Credit	147,922	(\$0.50)	(\$73,961)								
On-Peak kWh (Jun - Sept)	12,271	4.3560 ¢	\$535					3.84%	\$21	4.89%	\$26
Off-Peak kWh (Jun - Sept)	36,276	(1.6334) ¢	(\$593)					3.84%	(\$23)	4.89%	(\$29)
First 400 kWh (Jun-Sept)	27,684,287	9.3199 ¢	\$2,580,148	7.63%	\$196,865	-0.53%	(\$13,727)	3.84%	\$106,110	4.89%	\$135,125
All add'l kWh (Jun-Sept)	27,731,081	12.0130 ¢	\$3,331,335	7.63%	\$254,181	-0.53%	(\$17,724)	3.84%	\$137,003	4.89%	\$174,465
First 400 kWh (Oct-May)	48,398,461	8.2477 ¢	\$3,991,760	7.63%	\$304,571	-0.53%	(\$21,238)	3.84%	\$164,164	4.89%	\$209,052
All add'l kWh (Oct-May)	35,912,652	10.6309 ¢	\$3,817,838	7.63%	\$291,301	-0.53%	(\$20,312)	3.84%	\$157,011	4.89%	\$199,944
Subscriber Solar kWh	168,118	12.0525 ¢	\$20,262								
Unbilled											
LOW INCOME LIFELINE CREDIT		\$18.00									
Total	139,894,599		\$15,692,045		\$1,046,918		(\$73,002)		\$564,286		\$718,583

	Forecasted Units	Present Price	Revenue Dollars	Present				Sch 193-DSM			
				Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 1 New Time of Use Option											
On-Peak kWh New TOU (Jun-Sept)	502,493,096	32.0834 ¢	\$161,216,870								
Off-Peak kWh New TOU (Jun-Sept)	2,886,234,054	7.1296 ¢	\$205,776,943								
On-Peak kWh New TOU (Oct-May)	686,608,692	28.3924 ¢	\$194,944,686								
Off-Peak kWh New TOU (Oct-May)	4,167,161,809	6.3094 ¢	\$262,922,907								
Total	8,242,497,651		\$824,861,406								
Schedule 6 - TOTAL											
Customer Charge	164,413	\$55.00	\$9,042,737								
Aggregate Charge	0	\$2.00	\$0								
Paperless Bill Credit	114,283	(\$0.50)	(\$57,141)								
Facilities kW	17,344,210	\$4.14	\$71,805,029					3.60%	\$2,584,981	4.36%	\$3,130,699
All kW (Jun - Sept)	6,387,053	\$13.77	\$87,949,720	9.82%	\$8,636,663	-0.61%	(\$535,231)	3.60%	\$3,457,841	4.36%	\$4,187,830
All kW (Oct - May)	10,957,157	\$12.18	\$133,458,172	9.82%	\$13,105,592	-0.61%	(\$812,180)	3.60%	\$5,247,057	4.36%	\$6,354,769
kWh (Jun-Sept)	2,270,068,657	3.9408 ¢	\$89,458,866	9.82%	\$8,784,861	-0.61%	(\$544,415)	3.60%	\$3,517,175	4.36%	\$4,259,690
kWh (Oct-May)	3,873,587,247	3.4873 ¢	\$135,083,608	9.82%	\$13,265,210	-0.61%	(\$822,072)	3.60%	\$5,310,963	4.36%	\$6,432,166
Voltage Discount	669,858	(\$0.96)	(\$643,064)					3.60%	(\$23,150)	4.36%	(\$28,038)
Subscriber Solar kWh	2,500,892	7.1250 ¢	\$178,189								
Unbilled											
Total	6,146,156,797		\$526,276,116		\$43,792,326		(\$2,713,898)		\$20,094,867		\$24,337,117
Schedule 6 (135-136-137) - TOTAL											
Customer Charge	6,953	\$55.00	\$382,415								
Aggregate Charge	219	\$2.00	\$438								
Paperless Bill Credit	4,833	(\$0.50)	(\$2,416)								
Facilities kW	798,891	\$4.14	\$3,307,409					3.60%	\$119,067	4.36%	\$144,203
All kW (Jun - Sept)	281,864	\$13.77	\$3,881,267	9.82%	\$381,140	-0.61%	(\$23,620)	3.60%	\$152,596	4.36%	\$184,811
All kW (Oct - May)	517,026	\$12.18	\$6,297,377	9.82%	\$618,402	-0.61%	(\$38,324)	3.60%	\$247,588	4.36%	\$299,857
kWh (Jun-Sept)	63,730,126	3.9408 ¢	\$2,511,477	9.82%	\$246,627	-0.61%	(\$15,284)	3.60%	\$98,742	4.36%	\$119,587
kWh (Oct-May)	193,638,846	3.4873 ¢	\$6,752,767	9.82%	\$663,122	-0.61%	(\$41,095)	3.60%	\$265,493	4.36%	\$321,541
Voltage Discount	28,688	(\$0.96)	(\$27,540)					3.60%	(\$991)	4.36%	(\$1,201)
Subscriber Solar kWh	0	7.1250 ¢	\$0								
Unbilled											
Total	257,368,972		\$23,103,194		\$1,909,292		(\$118,323)		\$882,494		\$1,068,798
Schedule 6A - TOTAL											
Customer Charge	32,645	\$54.00	\$1,762,825								
Aggregate Charge	0	\$2.00	\$0								
Paperless Bill Credit	22,691	(\$0.50)	(\$11,346)								
All kWh under 50 kWh/kW (Jun-Sept)	39,064,692	28.9622 ¢	\$11,313,994	8.97%	\$1,014,865	-0.56%	(\$62,946)	3.70%	\$453,839	4.61%	\$565,459
All additional kWh (Jun-Sept)	78,664,169	10.6050 ¢	\$8,342,335	8.97%	\$748,307	-0.56%	(\$46,413)	3.70%	\$334,636	4.61%	\$416,939
Off-Pk kWh (Jun-Sept)	54,474,169	(8.5744) ¢	(\$4,670,833)	8.97%	(\$418,974)	-0.56%	\$25,987	3.70%	(\$187,361)	4.61%	(\$233,442)
All kWh under 50 kWh/kW (Oct-May)	65,062,862	25.6303 ¢	\$16,675,807	8.97%	\$1,495,820	-0.56%	(\$92,777)	3.70%	\$668,917	4.61%	\$833,435
All additional (Oct-May)	155,552,105	9.3850 ¢	\$14,598,565	8.97%	\$1,309,491	-0.56%	(\$81,220)	3.70%	\$585,593	4.61%	\$729,617
Off-Pk kWh (Oct-May)	97,614,935	(7.5880) ¢	(\$7,407,021)	8.97%	(\$664,410)	-0.56%	\$41,210	3.70%	(\$297,118)	4.61%	(\$370,193)
Voltage Discount	161,140	(\$0.61)	(\$98,295)					3.70%	(\$3,637)	4.61%	(\$4,531)
Subscriber Solar kWh	21,401,258	7.1250 ¢	\$1,524,840								
Unbilled											
Total	359,745,087		\$42,030,871		\$3,485,100		(\$216,161)		\$1,554,869		\$1,937,283
Schedule 6A(135-136-137)- TOTAL											
Customer Charge	1,284	\$54.00	\$69,336								
Aggregate Charge	3	\$2.00	\$6								
Paperless Bill Credit	892	(\$0.50)	(\$446)								
All kWh under 50 kWh/kW (Jun-Sept)	1,453,928	28.9622 ¢	\$421,090	8.97%	\$37,772	-0.56%	(\$2,343)	3.70%	\$16,891	4.61%	\$21,046
All additional kWh (Jun-Sept)	3,467,624	10.6050 ¢	\$367,741	8.97%	\$32,986	-0.56%	(\$2,046)	3.70%	\$14,751	4.61%	\$18,379
Off-Pk kWh (Jun-Sept)	2,361,559	(8.5744) ¢	(\$202,489)	8.97%	(\$18,163)	-0.56%	\$1,127	3.70%	(\$8,122)	4.61%	(\$10,120)
All kWh under 50 kWh/kW (Oct-May)	3,700,924	25.6303 ¢	\$948,558	8.97%	\$85,086	-0.56%	(\$5,277)	3.70%	\$38,050	4.61%	\$47,408
All additional (Oct-May)	11,696,751	9.3850 ¢	\$1,097,740	8.97%	\$98,467	-0.56%	(\$6,107)	3.70%	\$44,034	4.61%	\$54,864
Off-Pk kWh (Oct-May)	7,080,779	(7.5880) ¢	(\$537,289)	8.97%	(\$48,195)	-0.56%	\$2,989	3.70%	(\$21,552)	4.61%	(\$26,853)
Voltage Discount	6,475	(\$0.61)	(\$3,950)					3.70%	(\$146)	4.61%	(\$182)
Subscriber Solar kWh	0	7.1250 ¢	\$0								
Unbilled											
Total	20,319,227		\$2,160,297		\$187,953		(\$11,658)		\$83,905		\$104,541
New Time of Use Based on Phase II Stipulation and Order, Docket No. 25-035-T12											
All kWh under 50 kWh/kW (Jun-Sept) - New	40,518,620	26.6152 ¢	\$10,784,112								
All additional kWh (Jun-Sept) - New	82,131,793	9.7456 ¢	\$8,004,236								
Off-Pk kWh (Jun-Sept) - New	109,692,171	(2.8581) ¢	(\$3,135,112)								
All kWh under 50 kWh/kW (Oct-May) - New	68,763,786	23.5533 ¢	\$16,196,141								
All additional (Oct-May) - New	167,248,856	8.6244 ¢	\$14,424,210								
Off-Pk kWh (Oct-May) - New	210,555,610	(2.5293) ¢	(\$5,325,583)								
Total Energy Revenue	358,663,055		\$40,948,004								
Schedule No. 7 - TOTAL											
Customers	6,333										
kWh Included	10,030,592										
Level 1 (0-5,500 LED Equivalent Lumens)	77,797	\$9.17	\$713,398	4.63%	\$33,030	-0.12%	(\$865)	3.54%	\$26,393	4.29%	\$31,985
Level 2 (5,501-12,000 LED Equivalent Lum	22,442	\$10.69	\$239,905	4.63%	\$11,108	-0.12%	(\$291)	3.54%	\$8,876	4.29%	\$10,756
Level 3 (12,001 and Greater LED Equivalent	32,111	\$13.05	\$419,049	4.63%	\$19,402	-0.12%	(\$508)	3.54%	\$15,503	4.29%	\$18,788
Unbilled											
Total (kWh, Revenue)	10,030,592		\$1,372,352		\$63,540		(\$1,663)		\$50,772		\$61,528
Schedule 8 -TOTAL											
Customer Charge	2,506	\$73.00	\$182,938								
Paperless Bill Credit	1,742	(\$0.50)	(\$871)								
Facilities kW	5,174,074	\$4.96	\$25,663,407					3.54%	\$908,485	4.29%	\$1,100,960
On-Peak kW (Jun - Sept)	1,689,143	\$16.23	\$27,414,791	10.84%	\$2,971,763	-0.59%	(\$162,615)	3.54%	\$1,069,927	4.29%	\$1,296,607
On-Peak kW (Oct - May)	3,076,633	\$14.36	\$44,180,450	10.84%	\$4,789,161	-0.59%	(\$262,064)	3.54%	\$1,724,247	4.29%	\$2,089,554
On-Peak kWh (Jun - Sept)	181,086,619	6.0133 ¢	\$10,889,282	10.84%	\$1,180,398	-0.59%	(\$64,592)	3.54%	\$424,980	4.29%	\$515,018
Off-Peak kWh (Jun - Sept)	648,505,531	3.0565 ¢	\$19,821,572	10.84%	\$2,148,658	-0.59%	(\$117,575)	3.54%	\$773,584	4.29%	\$937,479
On-Peak kWh (Oct - May)	330,265,802	5.3215 ¢	\$17,575,095	10.84%	\$1,905,140	-0.59%	(\$104,250)	3.54%	\$685,910	4.29%	\$831,230
Off-Peak kWh (Oct - May)	1,160,729,862	2.7065 ¢	\$31,415,154	10.84%	\$3,405,403	-0.59%	(\$186,344)	3.54%	\$1,226,051	4.29%	\$1,485,808
Voltage Discount	2,499,571	(\$1.13)	(\$2,824,515)					3.54%	(\$99,988)	4.29%	(\$121,172)
Unbilled											
Total	2,320,587,813		\$174,317,303		\$16,400,524		(\$897,440)		\$6,713,197		\$8,135,484

	Forecasted Units	Present Price	Revenue Dollars	Present				Sch 193-DSM			
				Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 8(135-136-137)-COM											
Customer Charge	168	\$73.00	\$12,264								
Paperless Bill Credit	117	(\$0.50)	(\$58)								
Facilities kW	174,942	\$4.96	\$867,712					3.54%	\$30,717	4.29%	\$37,225
On-Peak kW (Jun - Sept)	59,248	\$16.23	\$961,595	10.84%	\$104,237	-0.59%	(\$5,704)	3.54%	\$37,529	4.29%	\$45,479
On-Peak kW (Oct - May)	105,440	\$14.36	\$1,514,118	10.84%	\$164,130	-0.59%	(\$8,981)	3.54%	\$59,092	4.29%	\$71,612
On-Peak kWh (Jun - Sept)	5,693,310	6.0133 ¢	\$342,356	10.84%	\$37,111	-0.59%	(\$2,031)	3.54%	\$13,361	4.29%	\$16,192
Off-Peak kWh (Jun - Sept)	19,686,295	3.0565 ¢	\$601,712	10.84%	\$65,226	-0.59%	(\$3,569)	3.54%	\$23,483	4.29%	\$28,459
On-Peak kWh (Oct - May)	10,620,865	5.3215 ¢	\$565,189	10.84%	\$61,266	-0.59%	(\$3,353)	3.54%	\$22,058	4.29%	\$26,731
Off-Peak kWh (Oct - May)	36,426,036	2.7065 ¢	\$985,871	10.84%	\$106,868	-0.59%	(\$5,848)	3.54%	\$38,476	4.29%	\$46,628
Voltage Discount	59,977	(\$1.13)	(\$67,774)					3.54%	(\$2,399)	4.29%	(\$2,908)
Unbilled											
Total	72,426,505		\$5,782,985		\$538,839		(\$29,485)		\$222,317		\$269,418
Schedule 9 - TOTAL											
Customer Charge	1,971	\$399.00	\$786,429								
Paperless Bill Credit	1,370	(\$0.50)	(\$685)								
Facilities Special Credit	96	(\$150.00)	(\$14,400)								
Facilities kW	9,024,652	\$2.37	\$21,388,425					3.55%	\$759,289	4.30%	\$919,702
On-Peak kW (Jun - Sept)	2,920,309	\$14.92	\$43,571,010	12.74%	\$5,550,947	-0.73%	(\$318,548)	3.55%	\$1,732,521	4.30%	\$2,098,547
On-Peak kW (Oct - May)	5,697,768	\$13.21	\$75,267,515	12.74%	\$9,589,081	-0.73%	(\$550,282)	3.55%	\$2,992,874	4.30%	\$3,625,172
On-Peak kWh (Jun - Sept)	349,878,336	5.3608 ¢	\$18,756,278	12.74%	\$2,389,550	-0.73%	(\$137,127)	3.55%	\$745,809	4.30%	\$903,374
Off-Peak kWh (Jun - Sept)	1,367,431,769	2.7248 ¢	\$37,259,781	12.74%	\$4,746,896	-0.73%	(\$272,407)	3.55%	\$1,481,567	4.30%	\$1,794,574
On-Peak kWh (Oct - May)	685,783,120	4.7441 ¢	\$32,534,237	12.74%	\$4,144,862	-0.73%	(\$237,858)	3.55%	\$1,293,664	4.30%	\$1,566,973
Off-Peak kWh (Oct - May)	2,657,431,148	2.4114 ¢	\$64,081,295	12.74%	\$8,163,957	-0.73%	(\$468,499)	3.55%	\$2,548,075	4.30%	\$3,086,400
Unbilled											
Total	5,060,524,374		\$293,629,885		\$34,585,293		(\$1,984,721)		\$11,553,799		\$13,994,742
Schedule 9A - TOTAL											
Customer Charge	96	\$399.00	\$38,304								
Paperless Bill Credit	67	(\$0.50)	(\$33)								
Facilities kW	242,076	\$2.37	\$573,720					3.57%	\$20,482	4.33%	\$24,842
On-Peak kW (Jun - Sept)	64,871	\$7.46	\$483,938	14.32%	\$69,300	-0.82%	(\$3,978)	3.57%	\$19,609	4.33%	\$23,783
On-Peak kW (Oct - May)	149,808	\$6.61	\$990,231	14.32%	\$141,801	-0.82%	(\$8,140)	3.57%	\$40,123	4.33%	\$48,665
On-Peak kWh (Jun - Sept)	3,215,599	5.3608 ¢	\$172,382	14.32%	\$24,685	-0.82%	(\$1,417)	3.57%	\$6,985	4.33%	\$8,472
Off-Peak kWh (Jun - Sept)	11,286,493	2.7248 ¢	\$307,534	14.32%	\$44,039	-0.82%	(\$2,528)	3.57%	\$12,461	4.33%	\$15,114
On-Peak kWh (Oct - May)	5,801,457	4.7441 ¢	\$275,227	14.32%	\$39,413	-0.82%	(\$2,263)	3.57%	\$11,152	4.33%	\$13,526
Off-Peak kWh (Oct - May)	25,145,182	2.4114 ¢	\$606,351	14.32%	\$86,829	-0.82%	(\$4,985)	3.57%	\$24,569	4.33%	\$29,799
Unbilled	0										
Total	45,448,732		\$3,447,654		\$406,067		(\$23,311)		\$135,379		\$164,200
Schedule 10											
Annual Cust. Serv. Chg. - Secondary	3,429	\$38.00	\$130,318								
Annual Cust. Serv. Chg. - Primary	15	\$126.00	\$1,890								
Monthly Cust. Serv. Chg. Season	13,795	\$14.00	\$193,130								
Aggregate Charge Season	0	\$2.00	\$0								
Paperless Bill Credit Season	9,589	(\$0.50)	(\$4,794)								
All kW Season	528,097	\$7.38	\$3,897,356	8.69%	\$338,680	-0.47%	(\$18,448)	3.64%	\$153,520	4.38%	\$184,730
Voltage Discount	8,819	(\$2.05)	(\$18,079)					3.64%	(\$658)	4.38%	(\$792)
First 30,000 kWh Season	98,980,209	7.3586 ¢	\$7,283,558	8.69%	\$632,941	-0.47%	(\$34,477)	3.64%	\$286,906	4.38%	\$345,233
All add'l kWh Season	55,552,897	5.4323 ¢	\$3,017,800	8.69%	\$262,247	-0.47%	(\$14,285)	3.64%	\$118,874	4.38%	\$143,040
On-Peak kWh Season	4,203,755	14.5196 ¢	\$610,368	8.69%	\$53,041	-0.47%	(\$2,889)	3.64%	\$24,043	4.38%	\$28,931
Off-Peak kWh Season	13,034,796	4.1840 ¢	\$545,376	8.69%	\$47,393	-0.47%	(\$2,582)	3.64%	\$21,483	4.38%	\$25,850
Total On Season	171,771,657		\$15,656,923		\$1,334,302		(\$72,681)		\$604,167		\$726,992
Post Season											
Monthly Cust. Serv. Chg. Post Season	9,350	\$14.00	\$130,900								
Aggregate Charge Post Season	0	\$2.00	\$0								
Paperless Bill Credit Post Season	6,499	(\$0.50)	(\$3,250)								
All kWh Post Season	61,247,110	5.0413 ¢	\$3,087,651	8.69%	\$268,317	-0.47%	(\$14,616)	3.64%	\$121,625	4.38%	\$146,351
Total Post Season	61,247,110		\$3,215,301		\$268,317		(\$14,616)		\$121,625		\$146,351
Unbilled											
Total	233,018,767		\$18,872,224		\$1,602,619		(\$87,296)		\$725,792		\$873,344
Schedule 10(135-136-137)											
Annual Cust. Serv. Chg. - Secondary	96	\$38.00	\$3,642								
Annual Cust. Serv. Chg. - Primary	0	\$126.00	\$0								
Monthly Cust. Serv. Chg. Season	391	\$14.00	\$5,474								
Aggregate Charge Season	10	\$2.00	\$20								
Paperless Bill Credit Season	272	(\$0.50)	(\$136)								
All kW Season	33,036	\$7.38	\$243,806	8.69%	\$21,187	-0.47%	(\$1,154)	3.64%	\$9,604	4.38%	\$11,556
Voltage Discount	0	(\$2.05)	\$0					3.64%	\$0	4.38%	\$0
First 30,000 kWh Season	4,053,118	7.3586 ¢	\$298,253	8.69%	\$25,918	-0.47%	(\$1,412)	3.64%	\$11,748	4.38%	\$14,137
All add'l kWh Season	2,632,781	5.4323 ¢	\$143,021	8.69%	\$12,429	-0.47%	(\$677)	3.64%	\$5,634	4.38%	\$6,779
On-Peak kWh Season	102,032	14.5196 ¢	\$14,815	8.69%	\$1,287	-0.47%	(\$70)	3.64%	\$584	4.38%	\$702
Off-Peak kWh Season	297,931	4.1840 ¢	\$12,465	8.69%	\$1,083	-0.47%	(\$59)	3.64%	\$491	4.38%	\$591
Total On Season	7,085,862		\$721,360		\$61,904		(\$3,372)		\$28,060		\$33,765
Post Season											
Monthly Cust. Serv. Chg. Post Season	193	\$14.00	\$2,702								
Aggregate Charge Post Season	16	\$2.00	\$32								
Paperless Bill Credit Post Season	134	(\$0.50)	(\$67)								
All kWh Post Season	2,109,719	5.0413 ¢	\$106,357	8.69%	\$9,242	-0.47%	(\$503)	3.64%	\$4,189	4.38%	\$5,041
Total Post Season	2,109,719		\$109,024		\$9,242		(\$503)		\$4,189		\$5,041
Unbilled											
Total	9,195,581		\$830,384		\$71,147		(\$3,875)		\$32,250		\$38,806
New Time of Use Based on Phase II Stipulation and Order, Docket No. 25-035-T12											
On-Peak kWh New TOU (Irrigation Season)	27,524,081	16.8531 ¢	\$4,638,661								
Off-Peak kWh New TOU (Irrigation Season)	151,333,438	4.8152 ¢	\$7,287,008								
Total	178,857,519		\$11,925,669								

						Present				Sch 193-DSM		
		Forecasted	Present	Revenue	Sch 94-EBA		Sch 98-REC		Present		Proposed	
		Units	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 11												
Customers		795										
kWh Included		13,419,474										
Functional Lighting		LED Equivalent Lumen Range										
Level 1	<=3,500	31,877	\$11.91	\$379,655	4.63%	\$17,578	-0.12%	(\$460)	3.54%	\$14,046	4.29%	\$17,022
Level 2	3,501-5,50	200,737	\$12.83	\$2,575,456	4.63%	\$119,244	-0.12%	(\$3,122)	3.54%	\$95,282	4.29%	\$115,469
Level 3	5501-8000	19,995	\$13.29	\$265,734	4.63%	\$12,303	-0.12%	(\$322)	3.54%	\$9,831	4.29%	\$11,914
Level 4	8,001-12,0	452	\$13.81	\$6,242	4.63%	\$289	-0.12%	(\$8)	3.54%	\$231	4.29%	\$280
Level 5	12,001-15,	20,330	\$14.71	\$299,054	4.63%	\$13,846	-0.12%	(\$362)	3.54%	\$11,064	4.29%	\$13,408
Level 6	>=15,501	7,337	\$17.88	\$131,186	4.63%	\$6,074	-0.12%	(\$159)	3.54%	\$4,853	4.29%	\$5,882
Decorative Series												
Level 3	5,501-8,00	3,467	\$23.32	\$80,850	4.63%	\$3,743	-0.12%	(\$98)	3.54%	\$2,991	4.29%	\$3,625
Customer-Funded Conversion												
Level 1	<=3,500	1,263	\$6.08	\$7,679	4.63%	\$356	-0.12%	(\$9)	3.54%	\$284	4.29%	\$344
Level 2	3,501-5,50	17,946	\$6.62	\$118,803	4.63%	\$5,501	-0.12%	(\$144)	3.54%	\$4,395	4.29%	\$5,326
Level 3	5501-8000	3,277	\$7.04	\$23,070	4.63%	\$1,068	-0.12%	(\$28)	3.54%	\$854	4.29%	\$1,034
Level 4	8,001-12,0	0	\$7.51	\$0	4.63%	\$0	-0.12%	\$0	3.54%	\$0	4.29%	\$0
Level 5	12,001-15,	2,775	\$8.06	\$22,367	4.63%	\$1,036	-0.12%	(\$27)	3.54%	\$827	4.29%	\$1,003
Level 6	>=15,501	1,202	\$9.79	\$11,768	4.63%	\$545	-0.12%	(\$14)	3.54%	\$435	4.29%	\$528
Customer-Funded Conversion Decorative Series												
Level 3	5,501-8,00	651	\$5.56	\$3,620	4.63%	\$168	-0.12%	(\$4)	3.54%	\$134	4.29%	\$162
Unbilled												
Total (kWh, Revenue)		13,419,474		\$3,925,484		\$181,750		(\$4,758)		\$145,228		\$175,996
Schedule 12												
1. Energy Only, No Maintenance												
High Pressures Sodium Vapor Lamps												
5,600 Lumen	18,153	\$1.34	\$24,325	4.63%	\$1,126	-0.12%	(\$29)	3.54%	\$900	4.29%	\$1,091	
9,500 Lumen	77,646	\$1.82	\$141,316	4.63%	\$6,543	-0.12%	(\$171)	3.54%	\$5,228	4.29%	\$6,336	
16,000 Lumen	21,543	\$2.67	\$57,520	4.63%	\$2,663	-0.12%	(\$70)	3.54%	\$2,128	4.29%	\$2,579	
27,500 Lumen	15,752	\$4.76	\$74,980	4.63%	\$3,472	-0.12%	(\$91)	3.54%	\$2,774	4.29%	\$3,362	
50,000 Lumen	10,388	\$7.32	\$76,040	4.63%	\$3,521	-0.12%	(\$92)	3.54%	\$2,813	4.29%	\$3,409	
Metal Halide Lamps												
9,000 Lumen	5,025	\$1.86	\$9,347	4.63%	\$433	-0.12%	(\$11)	3.54%	\$346	4.29%	\$419	
12,000 Lumen	8,514	\$3.26	\$27,756	4.63%	\$1,285	-0.12%	(\$34)	3.54%	\$1,027	4.29%	\$1,244	
19,500 Lumen	10,126	\$4.51	\$45,668	4.63%	\$2,114	-0.12%	(\$55)	3.54%	\$1,690	4.29%	\$2,047	
32,000 Lumen	4,522	\$7.14	\$32,287	4.63%	\$1,495	-0.12%	(\$39)	3.54%	\$1,194	4.29%	\$1,448	
Non-listed Luminaries kWh	17,360,581	4.5822 ¢	\$795,497	4.63%	\$36,832	-0.12%	(\$964)	3.54%	\$29,430	4.29%	\$35,666	
Listed Luminaries kWh		10,237,948										
Unbilled												
Total		27,598,529		\$1,284,736		\$59,483		(\$1,557)		\$47,530		\$57,600
Customer		1,132										
2a - Partial Maintenance (No New Service)												
Incandescent Lamps												
2,500 Lumen or Less	74	\$6.55	\$485	4.63%	\$22	-0.12%	(\$1)	3.54%	\$18	4.29%	\$22	
4,000 Lumen	37	\$8.90	\$329	4.63%	\$15	-0.12%	(\$0)	3.54%	\$12	4.29%	\$15	
Mercury Vapor Lamps												
7,000 Lumen	594	\$5.12	\$3,041	4.63%	\$141	-0.12%	(\$4)	3.54%	\$113	4.29%	\$136	
20,000 Lumen	87	\$9.74	\$847	4.63%	\$39	-0.12%	(\$1)	3.54%	\$31	4.29%	\$38	
54,000 Lumen	0	\$20.74	\$0	4.63%	\$0	-0.12%	\$0	3.54%	\$0	4.29%	\$0	
High Pressure Sodium Vapor Lamps												
5,600 Lumen	680	\$2.98	\$2,026	4.63%	\$94	-0.12%	(\$2)	3.54%	\$75	4.29%	\$91	
9,500 Lumen	2,635	\$3.93	\$10,356	4.63%	\$479	-0.12%	(\$13)	3.54%	\$383	4.29%	\$464	
9,500 Lumen - Decorative	5,617	\$5.09	\$28,591	4.63%	\$1,324	-0.12%	(\$35)	3.54%	\$1,058	4.29%	\$1,282	
16,000 Lumen	312	\$4.76	\$1,485	4.63%	\$69	-0.12%	(\$2)	3.54%	\$55	4.29%	\$67	
16,000 Lumen - Decorative	309	\$6.04	\$1,866	4.63%	\$86	-0.12%	(\$2)	3.54%	\$69	4.29%	\$84	
22,000 Lumen	0	\$6.03	\$0	4.63%	\$0	-0.12%	\$0	3.54%	\$0	4.29%	\$0	
27,500 Lumen	921	\$7.01	\$6,456	4.63%	\$299	-0.12%	(\$8)	3.54%	\$239	4.29%	\$289	
27,500 Lumen - Decorative	116	\$8.71	\$1,010	4.63%	\$47	-0.12%	(\$1)	3.54%	\$37	4.29%	\$45	
50,000 Lumen	4,989	\$10.22	\$50,988	4.63%	\$2,361	-0.12%	(\$62)	3.54%	\$1,886	4.29%	\$2,286	
50,000 Lumen - Decorative	74	\$11.37	\$841	4.63%	\$39	-0.12%	(\$1)	3.54%	\$31	4.29%	\$38	
Metal Halide Lamps												
9,000 Lumen - Decorative	351	\$6.72	\$2,359	4.63%	\$109	-0.12%	(\$3)	3.54%	\$87	4.29%	\$106	
12,000 Lumen	322	\$9.91	\$3,191	4.63%	\$148	-0.12%	(\$4)	3.54%	\$118	4.29%	\$143	
12,000 Lumen - Decorative	0	\$8.10	\$0	4.63%	\$0	-0.12%	\$0	3.54%	\$0	4.29%	\$0	
19,500 Lumen	207	\$10.01	\$2,072	4.63%	\$96	-0.12%	(\$3)	3.54%	\$77	4.29%	\$93	
19,500 Lumen - Decorative	1,169	\$10.32	\$12,064	4.63%	\$559	-0.12%	(\$15)	3.54%	\$446	4.29%	\$541	
32,000 Lumen	191	\$10.66	\$2,036	4.63%	\$94	-0.12%	(\$2)	3.54%	\$75	4.29%	\$91	
32,000 Lumen - Decorative	445	\$11.53	\$5,131	4.63%	\$238	-0.12%	(\$6)	3.54%	\$190	4.29%	\$230	
Fluorescent Lamps												
21,800 Lumen	12	\$10.17	\$122	4.63%	\$6	-0.12%	(\$0)	3.54%	\$5	4.29%	\$5	
Unbilled												
Total		1,546,241		\$135,296		\$6,264		(\$164)		\$5,005		\$6,066
Customer		140										
2b - Full Maintenance (No New Service)												
Incandescent Lamps												
6,000 Lumen	37	\$12.95	\$479	4.63%	\$22	-0.12%	(\$1)	3.54%	\$18	4.29%	\$21	
10,000 Lumen	12	\$17.09	\$205	4.63%	\$9	-0.12%	(\$0)	3.54%	\$8	4.29%	\$9	
Mercury Vapor Lamps												
7,000 Lumen	24	\$5.86	\$141	4.63%	\$7	-0.12%	(\$0)	3.54%	\$5	4.29%	\$6	
54,000 Lumen	0	\$23.73	\$0	4.63%	\$0	-0.12%	\$0	3.54%	\$0	4.29%	\$0	
Sodium Vapor Lamps												
5,600 Lumen	3,568	\$3.41	\$12,167	4.63%	\$563	-0.12%	(\$15)	3.54%	\$450	4.29%	\$545	
9,500 Lumen	6,280	\$4.50	\$28,260	4.63%	\$1,308	-0.12%	(\$34)	3.54%	\$1,046	4.29%	\$1,267	
16,000 Lumen	342	\$5.46	\$1,867	4.63%	\$86	-0.12%	(\$2)	3.54%	\$69	4.29%	\$84	
27,500 Lumen	721	\$8.03	\$5,790	4.63%	\$268	-0.12%	(\$7)	3.54%	\$214	4.29%	\$260	
50,000 Lumen	1,418	\$11.70	\$16,591	4.63%	\$768	-0.12%	(\$20)	3.54%	\$614	4.29%	\$744	
Metal Halide Lamps												
12,000 Lumen	24	\$11.38	\$273	4.63%	\$13	-0.12%	(\$0)	3.54%	\$10	4.29%	\$12	
19,500 Lumen	623	\$11.49	\$7,158	4.63%	\$331	-0.12%	(\$9)	3.54%	\$265	4.29%	\$321	
32,000 Lumen	220	\$12.22	\$2,688	4.63%	\$124	-0.12%	(\$3)	3.54%	\$99	4.29%	\$121	
107,000 Lumen	0	\$24.14	\$0	4.63%	\$0	-0.12%	\$0	3.54%	\$0	4.29%	\$0	
Unbilled												
Total		745,784		\$75,619		\$3,501		(\$92)		\$2,798		\$3,390
Customer		59										
Unbilled Schedule 12 Total												
kWh Schedule 12 Total		29,890,554										
Customers Schedule 12 Total		1,331										
Total		29,890,554		\$1,495,651		\$69,249		(\$1,813)		\$55,333		\$67,056

	Present							Sch 193-DSM			
	Forecasted Units	Present Price	Revenue Dollars	Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 15.1 MONL TOTAL											
Annual Facility Charge	20,197	\$7.00	\$141,379								
Annual Customer Charge	780	\$51.34	\$40,045								
Monthly Customer Charge	9,360	\$4.39	\$41,090								
Paperless Bill Credit	6,506	(\$0.50)	(\$3,253)								
All kWh	15,798,909	3.7800 ¢	\$597,199	15.73%	\$93,939	-0.44%	(\$2,602)	4.66%	\$32,086	5.66%	\$38,971
Unbilled											
Total	15,798,909		\$816,460		\$93,939		(\$2,602)		\$32,086		\$38,971
Schedule 15.2 TOSS-TOTAL											
Customer Charge	32,852	\$6.00	\$197,113								
Paperless Bill Credit	22,835	(\$0.50)	(\$11,418)								
All kWh	8,267,892	8.2775 ¢	\$684,375	8.47%	\$57,967	-0.48%	(\$3,286)	4.65%	\$34,366	5.37%	\$39,687
Unbilled											
Total	8,267,892		\$870,070		\$57,967		(\$3,286)		\$34,366		\$39,687
Schedule 23 - TOTAL											
Customer Charge	1,212,908	\$10.00	\$12,129,081								
Minimum Charge	78	\$10.00	\$780								
Aggregate Charge	0	\$2.00	\$0								
Paperless Bill Credit	843,084	(\$0.50)	(\$421,542)								
kW over 15 (Jun - Sept)	380,982	\$9.19	\$3,501,225	7.93%	\$277,647	-0.51%	(\$17,950)	3.81%	\$143,291	4.58%	\$172,250
kW over 15 (Oct - May)	462,611	\$8.13	\$3,761,027	7.93%	\$298,249	-0.51%	(\$19,282)	3.81%	\$153,924	4.58%	\$185,032
First 1,500 kWh (Jun - Sept)	320,576,252	12.1439 ¢	\$38,930,459	7.93%	\$3,087,185	-0.51%	(\$199,586)	3.81%	\$1,593,268	4.58%	\$1,915,267
All Add'l kWh (Jun - Sept)	325,604,479	6.7749 ¢	\$22,059,378	7.93%	\$1,749,309	-0.51%	(\$113,092)	3.81%	\$902,802	4.58%	\$1,085,258
First 1,500 kWh (Oct - May)	628,523,600	10.7468 ¢	\$67,546,174	7.93%	\$5,356,412	-0.51%	(\$346,290)	3.81%	\$2,764,395	4.58%	\$3,323,078
All Add'l kWh (Oct - May)	518,415,821	5.9955 ¢	\$31,081,621	7.93%	\$2,464,773	-0.51%	(\$159,347)	3.81%	\$1,272,046	4.58%	\$1,529,127
Voltage Discount	19,835	(\$0.48)	(\$9,521)					3.81%	(\$363)	4.58%	(\$436)
Subscriber Solar kWh	3,838,343	11.2671 ¢	\$432,470								
Unbilled											
Total	1,796,958,495		\$179,011,152		\$13,233,575		(\$855,546)		\$6,829,364		\$8,209,576
Schedule 23 (135-136-137) - TOTAL											
Customer Charge	23,029	\$10.00	\$230,290								
Minimum Charge	6	\$10.00	\$60								
Aggregate Charge	1,043	\$2.00	\$2,086								
Paperless Bill Credit	16,007	(\$0.50)	(\$8,004)								
kW over 15 (Jun - Sept)	9,542	\$9.19	\$87,691	7.93%	\$6,954	-0.51%	(\$450)	3.81%	\$3,589	4.58%	\$4,314
kW over 15 (Oct - May)	14,431	\$8.13	\$117,324	7.93%	\$9,304	-0.51%	(\$601)	3.81%	\$4,802	4.58%	\$5,772
First 1,500 kWh (Jun - Sept)	4,358,713	12.1439 ¢	\$529,318	7.93%	\$41,975	-0.51%	(\$2,714)	3.81%	\$21,663	4.58%	\$26,041
All Add'l kWh (Jun - Sept)	4,066,458	6.7749 ¢	\$275,498	7.93%	\$21,847	-0.51%	(\$1,412)	3.81%	\$11,275	4.58%	\$13,554
First 1,500 kWh (Oct - May)	9,500,742	10.7468 ¢	\$1,021,026	7.93%	\$80,967	-0.51%	(\$5,235)	3.81%	\$41,787	4.58%	\$50,232
All Add'l kWh (Oct - May)	8,168,010	5.9955 ¢	\$489,713	7.93%	\$38,834	-0.51%	(\$2,511)	3.81%	\$20,042	4.58%	\$24,092
Voltage Discount	0	(\$0.48)	\$0					3.81%	\$0	4.58%	\$0
Subscriber Solar kWh	0	11.2671 ¢	\$0								
Unbilled											
Total	26,093,923		\$2,745,002		\$199,881		(\$12,922)		\$103,157		\$124,005
Schedule 31 - TOTAL											
Secondary Voltage											
Customer Charge per month	0	\$139.00	\$0								
Paperless Bill Credit	0	(\$0.50)	\$0								
Facilities Charge, per kW month	0	\$5.94	\$0					3.62%	\$0	4.34%	\$0
Back-up Power Charge											
Regular, per On-Peak kW day											
Jun - Sept	0	\$0.73	\$0					3.62%	\$0	4.34%	\$0
Oct - May	0	\$0.64	\$0					3.62%	\$0	4.34%	\$0
Maintenance, per On-Peak kW day											
Jun - Sept	0	\$0.37	\$0					3.62%	\$0	4.34%	\$0
Oct - May	0	\$0.32	\$0					3.62%	\$0	4.34%	\$0
Excess Power, per kW month											
Jun - Sept	0	\$42.38	\$0					3.62%	\$0	4.34%	\$0
Oct - May	0	\$38.64	\$0					3.62%	\$0	4.34%	\$0
Primary Voltage											
Customer Charge per month	24	\$623.00	\$14,952								
Paperless Bill Credit	17	(\$0.50)	(\$8)								
Facilities Charge, per kW month	52,401	\$4.73	\$247,857					3.62%	\$8,972	4.34%	\$10,757
Back-up Power Charge											
Regular, per On-Peak kW day											
Jun - Sept	99,570	\$0.73	\$72,686					3.62%	\$2,631	4.34%	\$3,155
Oct - May	109,747	\$0.64	\$70,238					3.62%	\$2,543	4.34%	\$3,048
Maintenance, per On-Peak kW day											
Jun - Sept	0	\$0.37	\$0					3.62%	\$0	4.34%	\$0
Oct - May	0	\$0.32	\$0					3.62%	\$0	4.34%	\$0
Excess Power, per kW month											
Jun - Sept	312	\$40.12	\$12,517					3.62%	\$453	4.34%	\$543
Oct - May	17	\$36.38	\$618					3.62%	\$22	4.34%	\$27
Transmission Voltage											
Customer Charge per month	60	\$829.00	\$49,740								
Paperless Bill Credit	42	(\$0.50)	(\$21)								
Facilities Charge, per kW month	219,614	\$2.92	\$641,273					3.62%	\$23,214	4.34%	\$27,831
Back-up Power Charge											
Regular, per On-Peak kW day											
Jun - Sept	641,525	\$0.68	\$436,237					3.62%	\$15,792	4.34%	\$18,933
Oct - May	979,536	\$0.60	\$587,722					3.62%	\$21,276	4.34%	\$25,507
Maintenance, per On-Peak kW day											
Jun - Sept	13,458	\$0.34	\$4,576					3.62%	\$166	4.34%	\$199
Oct - May	0	\$0.30	\$0					3.62%	\$0	4.34%	\$0
Excess Power, per kW month											
Jun - Sept	10	\$34.58	\$346					0.0362	12.5252	0.0434	15.0164
Oct - May	25	\$31.16	\$779					0.0362	28.1998	0.0434	33.8086
Subtotal			\$2,139,512		\$0		\$0		\$75,110		\$90,048
Supplemental billed at Schedule 8/9 rate											
Schedule 8											
Facilities kW	43,303	\$4.96	\$214,783					3.54%	\$7,603	4.29%	\$9,214
On-Peak kW (Jun - Sept)	5,727	\$16.23	\$92,949	10.84%	\$10,076	-0.59%	(\$551)	3.54%	\$3,628	4.29%	\$4,396
On-Peak kW (Oct - May)	30,390	\$14.36	\$436,400	10.84%	\$47,306	-0.59%	(\$2,589)	3.54%	\$17,032	4.29%	\$20,640
On-Peak kWh (Jun - Sept)	1,409,179	6.0133 ¢	\$84,738	10.84%	\$9,186	-0.59%	(\$503)	3.54%	\$3,307	4.29%	\$4,008
Off-Peak kWh (Jun - Sept)	5,737,125	3.0565 ¢	\$175,355	10.84%	\$19,008	-0.59%	(\$1,040)	3.54%	\$6,844	4.29%	\$8,294
On-Peak kWh (Oct - May)	3,863,990	5.3215 ¢	\$205,622	10.84%	\$22,289	-0.59%	(\$1,220)	3.54%	\$8,025	4.29%	\$9,725
Off-Peak kWh (Oct - May)	15,556,369	2.7065 ¢	\$421,033	10.84%	\$45,640	-0.59%	(\$2,497)	3.54%	\$16,432	4.29%	\$19,913
Voltage Discount	36,117	(\$1.13)	(\$40,812)					3.54%	(\$1,445)	4.29%	(\$1,751)
Total	26,566,663		\$1,590,068		\$153,505		(\$8,400)		\$61,425		\$74,439

Schedule 9	Forecasted Units	Present Price	Revenue Dollars	Present				Sch 193-DSM			
				Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Facilities kW	411,595	\$2.37	\$975,480					3.55%	\$34,630	4.30%	\$41,946
On-Peak kW (Jun - Sept)	132,547	\$14.92	\$1,977,601	12.74%	\$251,946	-0.73%	(\$14,458)	3.55%	\$78,636	4.30%	\$95,249
On-Peak kW (Oct - May)	264,522	\$13.21	\$3,494,336	12.74%	\$445,178	-0.73%	(\$25,547)	3.55%	\$138,946	4.30%	\$168,301
On-Peak kWh (Jun - Sept)	21,260,017	5.3608 ¢	\$1,139,707	12.74%	\$145,199	-0.73%	(\$8,332)	3.55%	\$45,318	4.30%	\$54,893
Off-Peak kWh (Jun - Sept)	81,766,769	2.7248 ¢	\$2,227,981	12.74%	\$283,845	-0.73%	(\$16,289)	3.55%	\$88,592	4.30%	\$107,308
On-Peak kWh (Oct - May)	39,248,473	4.7441 ¢	\$1,861,987	12.74%	\$237,217	-0.73%	(\$13,613)	3.55%	\$74,038	4.30%	\$89,680
Off-Peak kWh (Oct - May)	150,486,461	2.4114 ¢	\$3,628,831	12.74%	\$462,313	-0.73%	(\$26,530)	3.55%	\$144,294	4.30%	\$174,778
	292,761,720		\$15,305,923		\$1,825,698		(\$104,770)		\$604,453		\$732,155
Subtotal	319,328,383		\$16,895,991		\$1,979,203		(\$113,170)		\$665,878		\$806,594
Unbilled											
Total (Aggregated)	319,328,383		\$19,035,503		\$1,979,203		(\$113,170)		\$740,988		\$896,642

Schedule 32-9 - COM

Customer Charges:											
Distribution Voltage < 1 MW		\$57.00	\$0								
Distribution Voltage > 1 MW		\$74.00	\$0								
Transmission Voltage	36	\$283.00	\$10,188								
Administrative Fee:											
All Voltages / per Generator	12	\$118.00	\$1,416								
All Voltages / per Delivery Point	36	\$161.00	\$5,796								
Paperless Bill Credit	25	(\$0.50)	(\$13)								
Delivery Facilities Charges:											
Secondary Voltage < 1 MW		\$8.69	\$0					3.62%	\$0	4.36%	\$0
Primary Voltage < 1 MW		\$7.86	\$0					3.62%	\$0	4.36%	\$0
Secondary Voltage > 1 MW		\$9.99	\$0					3.62%	\$0	4.36%	\$0
Primary Voltage > 1 MW		\$9.36	\$0					3.62%	\$0	4.36%	\$0
Transmission Voltage	331,032	\$5.00	\$1,655,159					3.62%	\$59,917	4.36%	\$72,165
Daily Power Charges:											
On-Peak Secondary Voltage < 1 MW											
June - September:		\$0.43	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.36	\$0					3.62%	\$0	4.36%	\$0
On-Peak Primary Voltage < 1 MW											
June - September:		\$0.43	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.36	\$0					3.62%	\$0	4.36%	\$0
On-Peak Secondary Voltage > 1 MW											
June - September:		\$0.53	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.44	\$0					3.62%	\$0	4.36%	\$0
On-Peak Primary Voltage > 1 MW											
June - September:		\$0.51	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.42	\$0					3.62%	\$0	4.36%	\$0
On-Peak Transmission Voltage											
June - September:	1,771,548	\$0.60	\$1,062,929					3.62%	\$38,478	4.36%	\$46,344
October - May:	1,468,499	\$0.52	\$763,619					3.62%	\$27,643	4.36%	\$33,294
Renewable Energy PPA	110,915,000										
Renewable Energy PPA- Solar	54,790,625										
Subtotal	165,705,625		\$3,499,094		\$0		\$0		\$126,038		\$151,802

Supplemental billed at Schedule 6/8/9 rate

Schedule 9											
Facilities kW	6,242	\$2.37	\$14,793					3.55%	\$525	4.30%	\$636
On-Peak kW (Jun - Sept)	2,840	\$14.92	\$42,370	12.74%	\$5,398	-0.73%	(\$310)	3.55%	\$1,685	4.30%	\$2,041
On-Peak kW (Oct - May)	3,076	\$13.21	\$40,635	12.74%	\$5,177	-0.73%	(\$297)	3.55%	\$1,616	4.30%	\$1,957
On-Peak kWh (Jun - Sept)	962,292	5.3608 ¢	\$51,587	12.74%	\$6,572	-0.73%	(\$377)	3.55%	\$2,051	4.30%	\$2,485
Off-Peak kWh (Jun - Sept)	3,034,370	2.7248 ¢	\$82,681	12.74%	\$10,534	-0.73%	(\$604)	3.55%	\$3,288	4.30%	\$3,982
On-Peak kWh (Oct - May)	883,626	4.7441 ¢	\$41,920	12.74%	\$5,341	-0.73%	(\$306)	3.55%	\$1,667	4.30%	\$2,019
Off-Peak kWh (Oct - May)	3,398,302	2.4114 ¢	\$81,947	12.74%	\$10,440	-0.73%	(\$599)	3.55%	\$3,258	4.30%	\$3,947
Subtotal	8,278,590		\$355,933		\$43,461		(\$2,494)		\$14,090		\$17,067
Unbilled											
Total (Aggregated)	173,984,215		\$3,855,027		\$43,461		(\$2,494)		\$140,128		\$168,869

Schedule 32-6 - COM

Customer Charges:											
Distribution Voltage < 1 MW	180	\$57.00	\$10,260								
Distribution Voltage > 1 MW		\$74.00	\$0								
Transmission Voltage		\$283.00	\$0								
Administrative Fee:											
All Voltages / per Generator	180	\$118.00	\$21,240								
All Voltages / per Delivery Point	180	\$161.00	\$28,980								
Paperless Bill Credit	125	-\$0.50	(\$63)								
Delivery Facilities Charges:											
Secondary Voltage < 1 MW	38,857	\$8.69	\$337,666					3.62%	\$12,224	4.36%	\$14,722
Primary Voltage < 1 MW		\$7.86	\$0					3.62%	\$0	4.36%	\$0
Secondary Voltage > 1 MW		\$9.99	\$0					3.62%	\$0	4.36%	\$0
Primary Voltage > 1 MW		\$9.36	\$0					3.62%	\$0	4.36%	\$0
Transmission Voltage		\$5.00	\$0					3.62%	\$0	4.36%	\$0
Daily Power Charges:											
On-Peak Secondary Voltage < 1 MW											
June - September:	348,935	\$0.43	\$150,042					3.62%	\$5,432	4.36%	\$6,542
October - May:	530,312	\$0.36	\$190,912					3.62%	\$6,911	4.36%	\$8,324
On-Peak Primary Voltage < 1 MW											
June - September:		\$0.43	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.36	\$0					3.62%	\$0	4.36%	\$0
On-Peak Secondary Voltage > 1 MW											
June - September:		\$0.53	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.44	\$0					3.62%	\$0	4.36%	\$0
On-Peak Primary Voltage > 1 MW											
June - September:		\$0.51	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.42	\$0					3.62%	\$0	4.36%	\$0
On-Peak Transmission Voltage											
June - September:		\$0.60	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.52	\$0					3.62%	\$0	4.36%	\$0
Renewable Energy PPA- Solar	19,450,672										
Subtotal	19,450,672		\$739,037		\$0		\$0		\$24,566		\$29,588

	Forecasted Units	Present Price	Revenue Dollars	Present				Sch 193-DSM			
				Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
<i>Supplemental billed at Schedule 6/8/9 rate</i>											
Schedule 6											
Facilities kW	26,048	\$4.14	\$107,838					3.60%	\$3,882	4.36%	\$4,702
All kW (Jun - Sept)	10,337	\$13.77	\$142,344	9.82%	\$13,978	-0.61%	(\$866)	3.60%	\$5,596	4.36%	\$6,778
All kW (Oct - May)	15,711	\$12.18	\$191,355	9.82%	\$18,791	-0.61%	(\$1,165)	3.60%	\$7,523	4.36%	\$9,112
kWh (Jun-Sept)	4,278,293	3.9408 ¢	\$168,599	9.82%	\$16,556	-0.61%	(\$1,026)	3.60%	\$6,629	4.36%	\$8,028
kWh (Oct-May)	7,721,858	3.4873 ¢	\$269,284	9.82%	\$26,444	-0.61%	(\$1,639)	3.60%	\$10,587	4.36%	\$12,822
Voltage Discount	0	(\$0.96)	\$0					3.60%	\$0	4.36%	\$0
Subscriber Solar kWh	0	7.1250 ¢	\$0								
Subtotal	12,000,151		\$879,420		\$75,769		(\$4,696)		\$34,218		\$41,442
Unbilled											
Total (Aggregated)	31,450,823		\$1,618,457		\$75,769		(\$4,696)		\$58,784		\$71,029

Schedule 32-8 - COM

Customer Charges:											
Distribution Voltage < 1 MW		\$57.00	\$0								
Distribution Voltage > 1 MW	72	\$74.00	\$5,328								
Transmission Voltage		\$283.00	\$0								
Administrative Fee:											
All Voltages / per Generator	72	\$118.00	\$8,496								
All Voltages / per Delivery Point	72	\$161.00	\$11,592								
Paperless Bill Credit	50	-\$0.50	(\$25)								
Delivery Facilities Charges:											
Secondary Voltage < 1 MW		\$8.69	\$0					3.62%	\$0	4.36%	\$0
Primary Voltage < 1 MW		\$7.86	\$0					3.62%	\$0	4.36%	\$0
Secondary Voltage > 1 MW		\$9.99	\$0					3.62%	\$0	4.36%	\$0
Primary Voltage > 1 MW	70,599	\$9.36	\$660,806					3.62%	\$23,921	4.36%	\$28,811
Transmission Voltage		\$5.00	\$0					3.62%	\$0	4.36%	\$0
Daily Power Charges:											
On-Peak Secondary Voltage < 1 MW											
June - September:		\$0.43	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.36	\$0					3.62%	\$0	4.36%	\$0
On-Peak Primary Voltage < 1 MW											
June - September:		\$0.43	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.36	\$0					3.62%	\$0	4.36%	\$0
On-Peak Secondary Voltage > 1 MW											
June - September:		\$0.53	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.44	\$0					3.62%	\$0	4.36%	\$0
On-Peak Primary Voltage > 1 MW											
June - September:	497,453	\$0.51	\$253,701					3.62%	\$9,184	4.36%	\$11,061
October - May:	760,398	\$0.42	\$319,367					3.62%	\$11,561	4.36%	\$13,924
On-Peak Transmission Voltage											
June - September:		\$0.60	\$0					3.62%	\$0	4.36%	\$0
October - May:		\$0.52	\$0					3.62%	\$0	4.36%	\$0
Renewable Energy PPA- Solar	35,339,953										
Subtotal	35,339,953		\$1,259,265		\$0		\$0		\$44,666		\$53,797

Supplemental billed at Schedule 6/8/9 rate

Schedule 8											
Facilities kW	62,060	\$4.96	\$307,817					3.54%	\$10,897	4.29%	\$13,205
On-Peak kW (Jun - Sept)	23,150	\$16.23	\$375,725	10.84%	\$40,729	-0.59%	(\$2,229)	3.54%	\$14,664	4.29%	\$17,770
On-Peak kW (Oct - May)	35,387	\$14.36	\$508,154	10.84%	\$55,084	-0.59%	(\$3,014)	3.54%	\$19,832	4.29%	\$24,034
On-Peak kWh (Jun - Sept)	3,256,011	6.0133 ¢	\$195,794	10.84%	\$21,224	-0.59%	(\$1,161)	3.54%	\$7,641	4.29%	\$9,260
Off-Peak kWh (Jun - Sept)	8,433,253	3.0565 ¢	\$257,762	10.84%	\$27,941	-0.59%	(\$1,529)	3.54%	\$10,060	4.29%	\$12,191
On-Peak kWh (Oct - May)	5,248,824	5.3215 ¢	\$279,316	10.84%	\$30,278	-0.59%	(\$1,657)	3.54%	\$10,901	4.29%	\$13,210
Off-Peak kWh (Oct - May)	17,219,957	2.7065 ¢	\$466,058	10.84%	\$50,521	-0.59%	(\$2,765)	3.54%	\$18,189	4.29%	\$22,043
Voltage Discount	58,537	(\$1.13)	(\$66,147)					3.54%	(\$2,342)	4.29%	(\$2,838)
Subtotal	34,158,046		\$2,324,479		\$225,776		(\$12,355)		\$89,842		\$108,876
Unbilled											
Total (Aggregated)	69,497,999		\$3,583,744		\$225,776		(\$12,355)		\$134,508		\$162,673

Schedule 34 (Option 2) – Commercial

Total	1,236,761,958		\$16,875,428								
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	Forecasted Units	Present Price	Revenue Dollars	Present				Sch 193-DSM			
				Sch 94-EBA		Sch 98-REC		Present		Proposed	
				Price	Dollars	Price	Dollars	Price	Dollars	Price	Dollars
Contract 1											
Customer Charge	12	\$0.00	\$0								
Facilities Charge	1,315,074	\$3.54	\$4,655,362								
On-Peak Power kW (June - Sept)	408,035	\$19.1616	\$7,818,603	8.80%	\$688,037	-0.55%	(\$42,646)	0.00%	\$0	0.00%	\$0
On-Peak Power kW (Oct - May)	820,462	\$16.9572	\$13,912,738	8.80%	\$1,224,321	-0.55%	(\$75,885)	0.00%	\$0	0.00%	\$0
On-Peak kWh (June - Sept)	42,707,943	3.9197 ¢	\$1,674,023	8.80%	\$147,314	-0.55%	(\$9,131)	0.00%	\$0	0.00%	\$0
Off-Peak kWh(June - Sept)	176,292,057	1.9923 ¢	\$3,512,267	8.80%	\$309,079	-0.55%	(\$19,157)	0.00%	\$0	0.00%	\$0
On-Peak kWh (Oct - May)	83,999,790	3.0351 ¢	\$2,549,478	8.80%	\$224,354	-0.55%	(\$13,906)	0.00%	\$0	0.00%	\$0
Off-Peak kWh (Oct - May)	344,000,210	1.9497 ¢	\$6,706,972	8.80%	\$590,214	-0.55%	(\$36,582)	0.00%	\$0	0.00%	\$0
Total	647,000,000		\$40,829,443		\$3,183,319		(\$197,308)		\$0		\$0
Contract 2/Sch9											
Customer Charge	12	\$399.00	\$4,788								
Facilities Charge	557,041	\$2.37	\$1,320,187					3.55%	\$46,867	4.30%	\$56,768
On-Peak Power kW (June - Sept)	168,730	\$14.92	\$2,517,452	12.74%	\$320,723	-0.73%	(\$18,405)	3.55%	\$100,102	4.30%	\$121,250
On-Peak Power kW (Oct - May)	385,157	\$13.21	\$5,087,924	12.74%	\$648,202	-0.73%	(\$37,198)	3.55%	\$202,312	4.30%	\$245,054
On-Peak kWh (June - Sept)	23,494,531	5.3608 ¢	\$1,259,495	12.74%	\$160,460	-0.73%	(\$9,208)	3.55%	\$50,082	4.30%	\$60,662
Off-Peak kWh(June - Sept)	93,872,811	2.7248 ¢	\$2,557,846	12.74%	\$325,870	-0.73%	(\$18,700)	3.55%	\$101,708	4.30%	\$123,196
On-Peak kWh (Oct - May)	42,169,719	4.7441 ¢	\$2,000,574	12.74%	\$254,873	-0.73%	(\$14,626)	3.55%	\$79,549	4.30%	\$96,355
Off-Peak kWh (Oct - May)	164,622,938	2.4114 ¢	\$3,969,718	12.74%	\$505,742	-0.73%	(\$29,023)	3.55%	\$157,849	4.30%	\$191,197
Total	324,160,000		\$18,717,984		\$2,215,869		(\$127,160)		\$738,468		\$894,482
Contract 3											
Block 1	376,680,000		\$23,725,948	12.74%	\$3,022,686		\$0	3.55%	\$949,577	4.30%	\$1,150,191
Block 2 - Market											
Block 2 - Index	962,908,000		\$80,902,526					3.55%	\$2,872,040	4.30%	\$3,478,809
Total	1,339,588,000		\$104,628,474		\$3,022,686		\$0		\$3,821,616		\$4,629,000
Lighting Contract - Post Top Lighting - Total											
Energy Only Res	48	\$2.18	\$105								
Energy Only Non-Res	208	\$2.1858	\$455								
Subtotal	256		\$560		\$0		\$0		\$0		\$0
KWH Included	7,423										
Customers	4										
Total	7,423		\$560		\$0		\$0		\$0		\$0
Annual Guarantee Adjustment											
Residential			\$37,137								
Commercial			\$5,958,540								
Industrial			\$877,981								
Irrigation			\$203,157								
Public Street & Highway Lighting			\$4,662								
Total AGA			\$7,081,476								
TOTAL - ALL CLASSES	28,826,511,504		\$2,444,825,484		\$190,562,662		(\$11,814,575)		\$88,806,698		\$109,662,111

Rate Impact
Rocky Mountain Power
Estimated Effect of Proposed Schedule 193 Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description (1)	Sch No. (2)	No. of Customers Forecast (3)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base ¹ (5)	DSM (6)	Net (7)	Base ¹ (8)	DSM (9)	Net (10)	Base		Net	
											(\$000) (11)	(%) (12)	(\$000) (13)	(%) (14)
Residential														
1	Residential	1/3	955,431	8,246,235	\$1,005,049	\$33,874	\$1,038,924	\$1,005,049	\$43,136	\$1,048,186	\$0	0.00%	\$9,262	0.89%
2	Res. Optional TOD	2/2E	1,029	13,246	\$1,412	\$49	\$1,461	\$1,412	\$62	\$1,474	\$0	0.00%	\$13	0.92%
3	AGA/Revenue Credit				\$37		\$37	\$37		\$37	\$0	0.00%	\$0	0.00%
4	Total Residential		956,460	8,259,481	\$1,006,498	\$33,923	\$1,040,421	\$1,006,498	\$43,199	\$1,049,697	\$0	0.00%	\$9,276	0.89%
Commercial & Industrial														
5	Gen. Svc. Dist.	6	14,281	6,403,526	\$592,249	\$20,977	\$613,226	\$592,249	\$25,406	\$617,655	\$0	0.00%	\$4,429	0.72%
6	Gen. Svc. Dist. Energy TOD	6A	2,827	380,064	\$47,636	\$1,639	\$49,275	\$47,636	\$2,042	\$49,678	\$0	0.00%	\$403	0.82%
7	Subtotal Schedule 6		17,108	6,783,590	\$639,885	\$22,616	\$662,501	\$639,885	\$27,448	\$667,333	\$0	0.00%	\$4,832	0.73%
8	Gen. Svc. Dist. > 1,000 kW	8	223	2,393,014	\$196,113	\$6,936	\$203,048	\$196,113	\$8,405	\$204,518	\$0	0.00%	\$1,469	0.72%
9	Gen. Svc. High Voltage	9	164	5,060,524	\$326,230	\$11,554	\$337,784	\$326,230	\$13,995	\$340,225	\$0	0.00%	\$2,441	0.72%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	1	324,160	\$20,807	\$738	\$21,545	\$20,807	\$894	\$21,701	\$0	0.00%	\$156	0.72%
11	Gen. Svc. H.V. Energy TOD	9A	8	45,449	\$3,830	\$135	\$3,966	\$3,830	\$164	\$3,995	\$0	0.00%	\$29	0.73%
12	Subtotal Schedule 9		173	5,430,133	\$350,868	\$12,428	\$363,295	\$350,868	\$15,053	\$365,921	\$0	0.00%	\$2,626	0.72%
13	Irrigation	10	3,540	242,214	\$21,285	\$758	\$22,043	\$21,285	\$912	\$22,197	\$0	0.00%	\$154	0.70%
14	Gen. Svc. Dist. Small	23	102,995	1,823,052	\$194,321	\$6,933	\$201,254	\$194,321	\$8,334	\$202,655	\$0	0.00%	\$1,401	0.70%
15	Partial Req. Svc. >= 1,000 kW	31	7	319,328	\$20,902	\$741	\$21,643	\$20,902	\$897	\$21,798	\$0	0.00%	\$156	0.72%
16	Svc. From Ren. Ene. Facilities	32-9	3	173,984	\$3,896	\$140	\$4,036	\$3,896	\$169	\$4,065	\$0	0.00%	\$29	0.71%
17	Svc. From Ren. Ene. Facilities	32-6	15	31,451	\$1,690	\$59	\$1,748	\$1,690	\$71	\$1,761	\$0	0.00%	\$12	0.70%
18	Svc. From Ren. Ene. Facilities	32-8	6	69,498	\$3,797	\$135	\$3,932	\$3,797	\$163	\$3,960	\$0	0.00%	\$28	0.72%
19	Subtotal Schedule 32		24	274,933	\$9,383	\$333	\$9,716	\$9,383	\$403	\$9,785	\$0	0.00%	\$69	0.71%
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	1	1,236,762	\$16,875	\$0	\$16,875	\$16,875	\$0	\$16,875	\$0	0.00%	\$0	0.00%
21	Contract 1		1	647,000	\$43,815	\$0	\$43,815	\$43,815	\$0	\$43,815	\$0	0.00%	\$0	0.00%
22	Contract 3		1	1,339,588	\$107,651	\$3,822	\$111,473	\$107,651	\$4,629	\$112,280	\$0	0.00%	\$807	0.72%
23	AGA/Revenue Credit				\$7,040		\$7,040	\$7,040		\$7,040	\$0	0.00%	\$0	0.00%
24	Total Commercial & Industrial		124,073	20,489,616	\$1,608,138	\$54,566	\$1,662,704	\$1,608,138	\$66,080	\$1,674,218	\$0	0.00%	\$11,514	0.69%
Public Street Lighting														
25	Security Area Lighting	7	6,333	10,031	\$1,434	\$51	\$1,485	\$1,434	\$62	\$1,496	\$0	0.00%	\$11	0.72%
26	Street Lighting - Company Owned	11	795	13,419	\$4,102	\$145	\$4,248	\$4,102	\$176	\$4,278	\$0	0.00%	\$31	0.72%
27	Street Lighting - Customer Owned	12	1,331	29,891	\$1,563	\$55	\$1,618	\$1,563	\$67	\$1,630	\$0	0.00%	\$12	0.72%
28	Metered Outdoor Lighting	15	780	15,799	\$908	\$32	\$940	\$908	\$39	\$947	\$0	0.00%	\$7	0.73%
29	Traffic Signal Systems	15	2,738	8,268	\$925	\$34	\$959	\$925	\$40	\$964	\$0	0.00%	\$5	0.55%
30	Subtotal Public Street Lighting		11,977	77,407	\$8,932	\$318	\$9,250	\$8,932	\$383	\$9,316	\$0	0.00%	\$65	0.71%
31	Security AR LG-Contracts (PTL)		4	7	\$1		\$1	\$1		\$1	\$0	0.00%	\$0	0.00%
32	AGA/Revenue Credit				\$5		\$5	\$5		\$5	\$0	0.00%	\$0	0.00%
33	Total Public Street Lighting		11,981	77,415	\$8,938	\$318	\$9,255	\$8,938	\$383	\$9,321	\$0	0.00%	\$65	0.71%
34	Total Sales to Ultimate Customers		1,092,514	28,826,512	\$2,623,574	\$88,807	\$2,712,380	\$2,623,574	\$109,662	\$2,733,236	\$0	0.00%	\$20,855	0.77%
35	Total Sales to Ultimate Customers (excluding Contracts, AGA)		1,092,508	26,942,742	\$2,555,801	\$88,807	\$2,644,607	\$2,555,801	\$109,662	\$2,665,463	\$0	0.00%	\$20,855	0.79%

¹Including regular tariff schedules and Schedules 94 and 98.